Producing

J. W. Marshall Dallas, Texas RESIDENCE (214) 233-7881

13423 FORESTWAY DRIVE DALLAS, TEXAS 75240

(214) 239-7284

July 5th, 1989

Mr. W. J. LeMay State of New Mexico Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

JUL - 7 1989 OIL CONSERVATION DI SANTA FE

MORRISON #1

Non-Standard Location Re: N/2 Section 22, T2S, R29E Roosevelt County, New Mexico

750' from North and 750' from East

MORRISON #1 LEASE.

Dear Mr. LeMay:

We are enclosing the following:

Letter of Explanation regarding Non-Standard Location

Form C-101, 5 copies Form C-102, 3 copies

Diagram of Blowout Preventer, 5 copies

Our State of New Mexico, \$ 50,000.00 Blanket Plugging Bond is in your files

Dana-Harkey & Associates' Seismic Map on Pre-Cambrian and letter discussing Geological Conditions

Nicor Exploration, David Nelson's letter discussing

geological conditions, and smaller copy of Pre-Cambrian Map Two maps showing that all offsetting acreage is under the same ownership

Waiver Letter from Marshall Pipe & Supply Company, as offset Operator to N/2 Section 22, T2S, R29E, Roosevelt County, New Mexico

Plat showing control for Pennsylvanian Formation

If you have any questions, please do not hesitate to call us collect.

Very truly yours,

MARSHALL PIPE & SUPPLY COMPANY

/JWM:vli encl:

cc:

Oil Conservation Division

P.O. Box 1980

Hobbs, New Mexico 88341-1980

7/25/81

Tallact w/ Virginia about this

Siling, is submitted an amended filing w/

4 750/AVI- 899 FEL location.

m. 5.

Drilling

Producing

J. W. Marshall Dallas, Texas RESIDENCE (214) 233-7881 13423 FORESTWAY DRIVE DALLAS, TEXAS 75240

(214) 239-7284

July 5th, 1989

Mr. W. J. LeMay State of New Mexico Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

Re:

MORRISON #1 Non-Standard Location N/2 Section 22, T2S, R29E Roosevelt County, New Mexico 750' from North and 750' from East MORRISON #1 LEASE.

Dear Mr. LeMay:

In regard to the above Non-Standard Location for our MORRISON #1, this is to advise that on July 23rd, 1987, the Oil Conservation Division issued a permit for our Speight #1, Non-Standard Location, Order #NSL-2360 located 1400' from South line and 1280' from East Line in the South half of Section 22, T2S, R29E.

As Mr. W. J. Harkey's letter to Marshall Pipe & Supply Company, dated June 24th, 1987, and Mr. David L. Nelson (Nicor Exploration)'s letter to W. J. LeMay, dated June 29th, 1987, describe the structure and fault running Southwest to Northeast across Section 22, we are enclosing copies of both letters with this application for our Morrison #1 in the N/2 of Section 22. The difference in the Northeast location in the N/2 of 22 and the Southeast location located in the S/2 of 22 is we will be drilling the downthrow side of the fault, which shows closures in the Northeast corner of Section 22 and if we drill a regular location 660' from the short side and 1980' from the long side the 1980' West of the East line would greatly increase geologic risk for the success of this well.

In conclusion, our application for and the granting of the Non-Standard Location 750' from the North Line and 750' from the East line of Section 22 is of major geologic importance to the success of a well drilled in the Northeast 1/4th of Section 22, and the maximum eventual exploitation of the reserves in this area.

Very truly yours,

MARSHALL PIPE & SUPPLY COMPANY

JWM; vlj

ce: Oil Conservation Division

P.O. Box 1980

Hobbs, New Mexico 88341-1980

Producing

J. W. Marshall Dallas, Texas RESIDENCE (214) 233-7881

13423 FORESTWAY DRIVE DALLAS, TEXAS 75240

(214) 239-7284

July 31st, 1989

ADDRESS FOR FEDERAL EXPRESS

State of New Mexico Energy and Minerals Dept., Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

Oil Conservation Division State Land Office Bldg., 310 Old Santa Fe Trail Room 206

Santa Fe, New Mexico 87501

Attention: Mike Stogner, Please

Re: Morrison #1

> N/2 Section 22, T2S, R29E Roosevelt County, New Mexico

Dear Mike:

As per our telephone conversation with you regarding this location on July 25th, 1989, and to save the time and expense of a Hearing for this Non-Standard-Location, we have restaked the Morrison #1 750' from the North Line and 990' from the East Line of the Morrison Lease.

We enclose Amended Form C-101, and New Form C-102. Please place these forms with our other data forwarded to you on July 6th, 1989 and place in line for Approval of this Application.

Thanking you, and awaiting an early reply, we are,

Very truly yours,

MARSHALL PIPE & SUPPLY COMPANY

₩M;vli

encl:

Oil Conservation Division

P.O. Box 1980

Hobbs, New Mexico 88341-1980

Form C-101 = 5 copies Form C-102 = 3 copies

Working Interest Owners

RUSHED BY FEDERAL EXPRESS

100	7-7/8" hole will be drilled below casing to gran pected depth of 7500'. If shows of oil and/or g sent we will evalutate them by drill stem tests uning casing.  Ow Out Preventer will be utilized below 2300'.  DEFACE DESCRIBE PROPOSED PROGRAM: FRANCIAL BEDEFINIOR RECOGNATE FAMT.  BEFACE DESCRIBE PROPOSED PROGRAM: FRANCIAL BEDEFINIOR RECOGNATE FAMT.  DEFACE DESCRIBE PROPOSED PROGRAM: FRANCIAL BEDEFINIOR RECOGNATE FAMT.  DEFACE DESCRIBE PROPOSED PROGRAM: FRANCIAL BEDEFINIOR RECOGNATE FAMT.  DEFACE DESCRIBE PROPOSED PROGRAM: FRANCIAL BEDEFINIOR RECOGNATION FRANCIAL BEDEFIN	R PERMIT TO DRILL, DEEPEN, OR PLUG BACK  REPTER DEEPEN PLUG BACK  STORE SUPPLY COMPANY  S FORESTWAY DT;  TOWNSTD  2 SOUTH  10 Feet From The  NOTTH  29 East  10 From The  10 From The  10 From The  11 Kind & Samu Pag Bond  12 Statewide  Proposed CASING AND CEMENT PROGRA  18"  18#  10 FEETING DEEPTH  18 TOWNSTD  10 FROPOSED CASING AND CEMENT PROGRA  10 FEETING DEEPTH  10 FEETING DEEPTH  10 FEETING DEEPTH  10 FEETING DEEPTH  11 STATEWING  11 Kind & SETTING DEEPTH  11 STATEWING  12 STATEWING  13 DEEPEN OR PLUG BACK  14 STATEWING  15 DEILING COMPANY  16 STATEWING  17 STATEWING  18 STATEWING  18 STATEWING  19 STATEWING  19 STATEWING  10 STATEWING  11 STATEWING  11 STATEWING  12 STATEWING  13 STATEWING  14 STATEWING  15 DEILING COMPANY  16 STATEWING  17 STATEWING  18 STATEWING  18 STATEWING  19 STATEWING  19 STATEWING  10 STATEWING  10 STATEWING  10 STATEWING  10 STATEWING  10 STATEWING  11 STATEWING  11 STATEWING  12 STATEWING  13 STATEWING  14 STATEWING  15 STATEWING  16 STATEWING  17 STATEWING  17 STATEWING  18 STATEWING  18 STATEWING  18 STATEWING  19 STATEWING  19 STATEWING  10 STATEWING  10 STATEWING  10 STATEWING  10 STATEWING  11 STATEWING  11 STATEWING  12 STATEWING  12 STATEWING  13 STATEWING  14 STATEWING  15 STATEWING  16 STATEWING  17 STATEWING  17 STATEWING  18 STATEWING  18 STATEWING  19 STATEWING  10 STATEWING  10 STATEWING  10 STATEWING  10 STATEWING  11 STATEWING  11 STATEWING  12 STATEWING  11 STATEWING  12 STATEWING  12 STATEWING  18 STATEWING  19 STATEWING  19 STATEWING  10 STATEWING  11 STATEWING  11 STATEWING  12 STATEWING  12 STATEWING  13 STATEWING  14 STATEWING  15 STATEWING  16 STATEWING  17 STATEWING  17 STATEWING  18 ST	State of New Mexico Diarrac of Separation State Later - Register  DISTRICTI P.O. Ber 1960, Avenia, NM 82210  Samua Fe, New Mexico 87504-2088  Samua Fe, New Mexico 87504-2088  S. Interpretation of New Mexico 87504-2088
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Description: N/2 Sec. 27 (R-8483,8-13-87) Ext: 5/2 SEC22 (R-8626,4/188)

EXT: 5/2 sec 23 Sw/4 sec 27, N/2 sec 34 (R-8826, 12-22-88)

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Description: 5/2 Sec. 2) (R-8340, 11-3-86) Ext: 1/2 Sec. 27 (R-8483,8-13-87)
EXT: 5/2 Sec 22 (R-8626, 4/1/88)

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## DANA-HARKEY and ASSOCIATES, INC.

Consultants in Geophysics Geology and Exploration

727 Meadows Building, 8646 Milton Dallas, Texas 75206, 214-692-6505

June 24, 1987

W. J. Harkey

Mr. J. W. Marshall Marshall Pipe & Supply Company 13423 Porestway Drive Dallas, Texas 75240

> Re: Permit for Unorthordox Location SE Section 22, T2S, R29E Roosevelt County, New Mexico

Dear Mr. Marshall:

The following is a geophysical evaluation of Section 22, T2S, R29E in the above referenced Roosevelt County area. These comments are primarily concerned with the geophysical interpretation as it relates to the location of the well proposed for drilling in Section 22.

Based on the geological factors as shown on our depth maps for Control For Pennsylvanian Formation and Control For Pre-Cambrian Formation, as well as the seismic cross section for Marshall Pipe & Supply Line 1, the recommended location for well is 1400 feet North of the South Line and 1280 feet West of the East Line of Section 22. This is to be on the 320 acres that will be laying down, i.e., running east and west.

As defined by the Commission rules, the above location is an Unorthodox Location. Justification for this location is explained below.

- 1) Referring to the map for Control For Pennsylvanian Polmation, one of the potential producing zones, a fault is shown to cross the Southeast Quarter of Section 22. On the up thrown side of this fault (vicinity Shotpoints 300 and 305) the northern part of a structural high is shown. If the well were located as defined by Commission Rule Book dated 3-1-82, Amendment No.1, C-3, the well would be located either on the down thrown side of the fault or near the fault where the interpretation is not definitive. That is, moving the well to an Orthodox Location would result in a high risk position caused by the fault or a down dip location.
- 2) Referring to the map for Control For Pre-Cambrian Formation, one of the potential producing zones, the fault described above is still present and prevents locating the well farther west than here

Marshall Pipe & Supply Company June 24, 1987 Page 2

recommended without greatly increasing geologic risk for the success of the well. A structural high has been mapped in the Southeast quarter of Section 22. If the location were moved west to an Orthordox Location an undesirable position would result due to the nearness to the fault and structurally low position.

- 3) Referring to the enclosed portion of Marshall Pipe & Supply Co. Seismic Line 1 the seismic events representing the Pennsylvanian reflection and the Pre-Cambrian reflection are identified. Also shown on the seismic line is the fault discussed with regards to the two maps. The exact position of the fault with respect to surface shotpoint locations is not well defined but is considered to be located between the surface locations of shotpoints 307 and 312. For this reason, moving the proposed location west of shotpoint 305 is considered undesirable from a geologic standpoint. Since the down thrown side of the fault is not considered as a feasible drilling location (in this vicinity), it is most important to reduce the risk appointed with locating the well nearer the fault than represented by the structural position near shotpoint 305.
- 4) The east-west lay down pattern of the 320 acres for the new location is very important in view of an indicated anticlinal feature in the northeast quarter of Section 22 on the down side of the fault. Another drill location there may be justified to test for non-communicating deposits of hydrocarbons.

In conclusion, an application for and the granting of an Unothodox Location (1400 ft. North of the South Line and 1280 ft. West of the East Line of Section 22) is of major geologic importance to the success of a well drilled in the Southeast quarter of Section 22, and the maximum eventual exploitation of the reserves in this area.

Very truly yours,

W.J. Harkey



basic energy companies

# NICOR EXPLORATION

\$557 Cole Boulevard Golden, Colorado 80401 Phone 303 232 9292

June 29, 1987

W.J. LeMay New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87504

Re: Unorthodox Location request with south-half spacing for Sec. 22-T2S-R29E
Roosevelt, County, N.M.

Dear Sirs:

Marshall Pipe and Supply Company, as Operator, of drilling and production activities in the "Best" Area (Tule Field), plans to permit an unorthodox location within a south-half spaced unit in Section 22, T2S, R29E; said location being 1400 feet PSL and 1280 feet FEL. Nicor Explortion is a working interest party to any operations in the referenced section, and is in favor of the well location and spacing unit requested by Marshall Pipe and Supply Company.

The requested location will allow for efficient drainage of the reservoir while providing acceptable geologic risk in light of know faulting in the section. The NE-SW trending fault in the SE/4, of Section 22 depicted on W.J. Harkey's Pre-Cambrian formation structure map is recognized by Nicor as prohibiting a standard location. Movement of the proposed location to the west or north (at a standard location) would-result in unacceptable geologic risk due to proximity to the fault.

The NE-SW fault is probably a barrier that separates potential reservoir in the NE/4 of the section from that in the SE/4. A south-half spaced unit with the requested unorthodox location, followed at a later date by a north-half spaced unit with a well drilled in the NE/4, is the most efficient means for developing potential reserves in Section 22. A single well located on an east-half spaced unit would not be capable of efficiently draining reservoir in this section due to the presence of the above referenced fault.

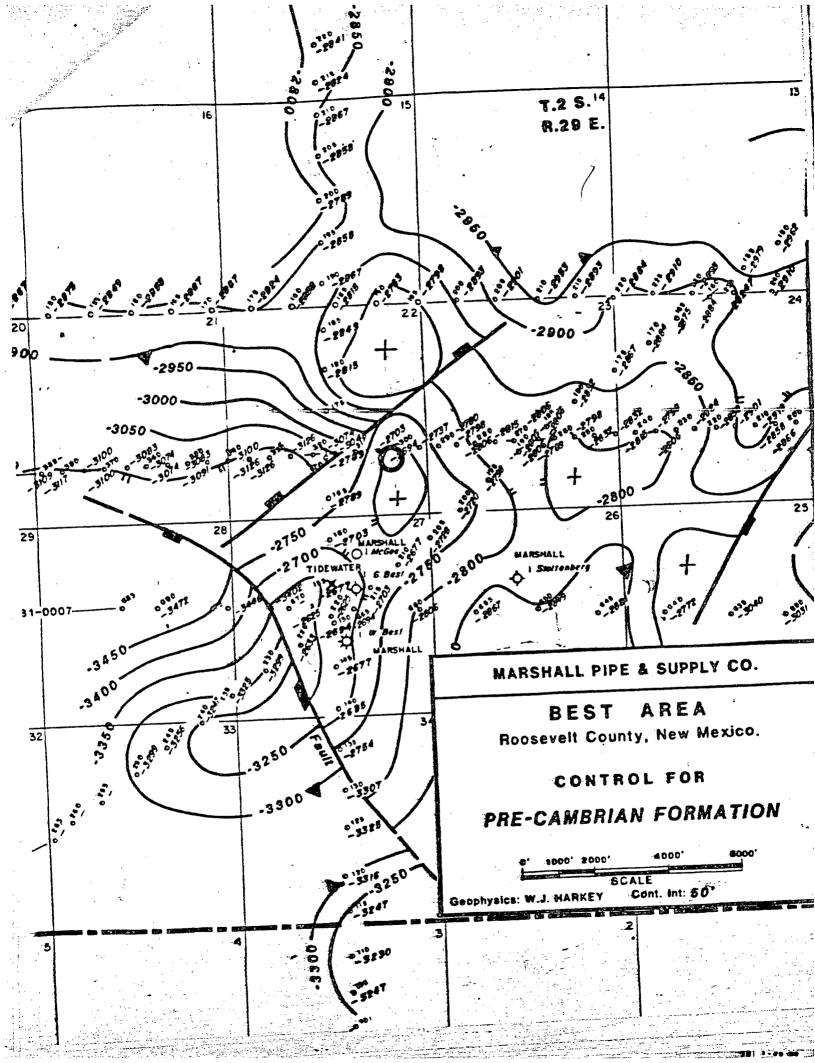
Sincerely,

D.L. Nelson

Area Exploration Geologist

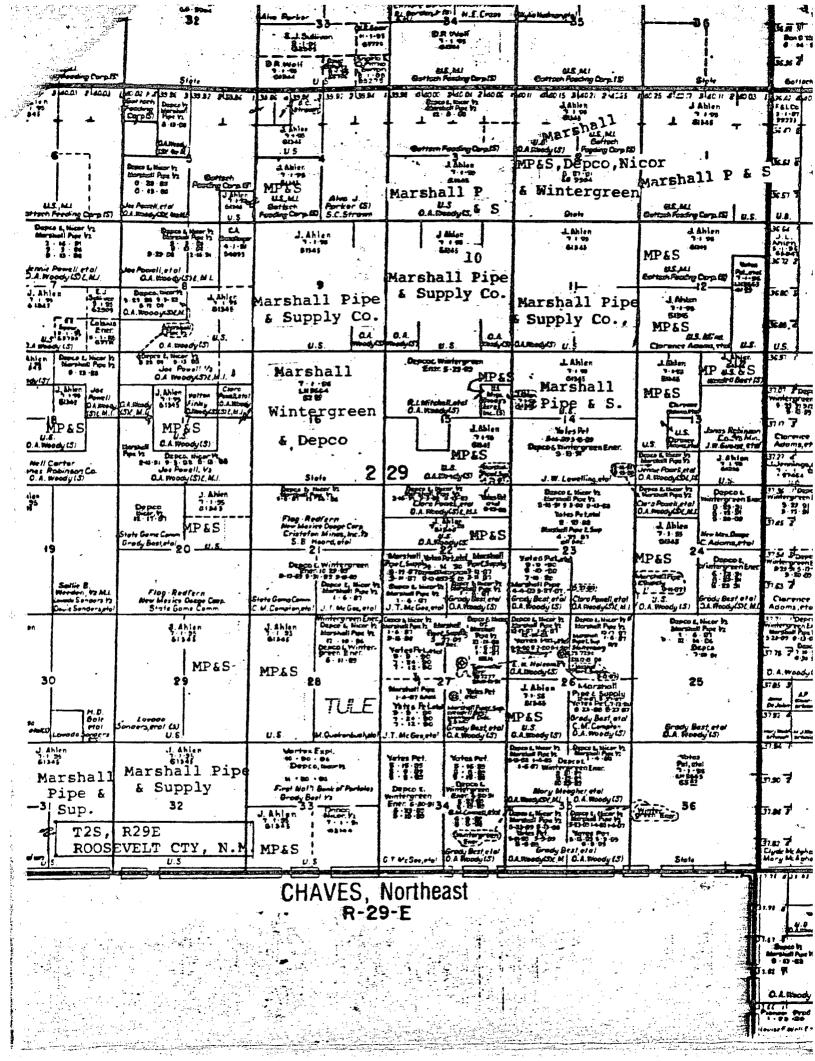
cc: J.W. Marshall
Marshall Pipe & Supply

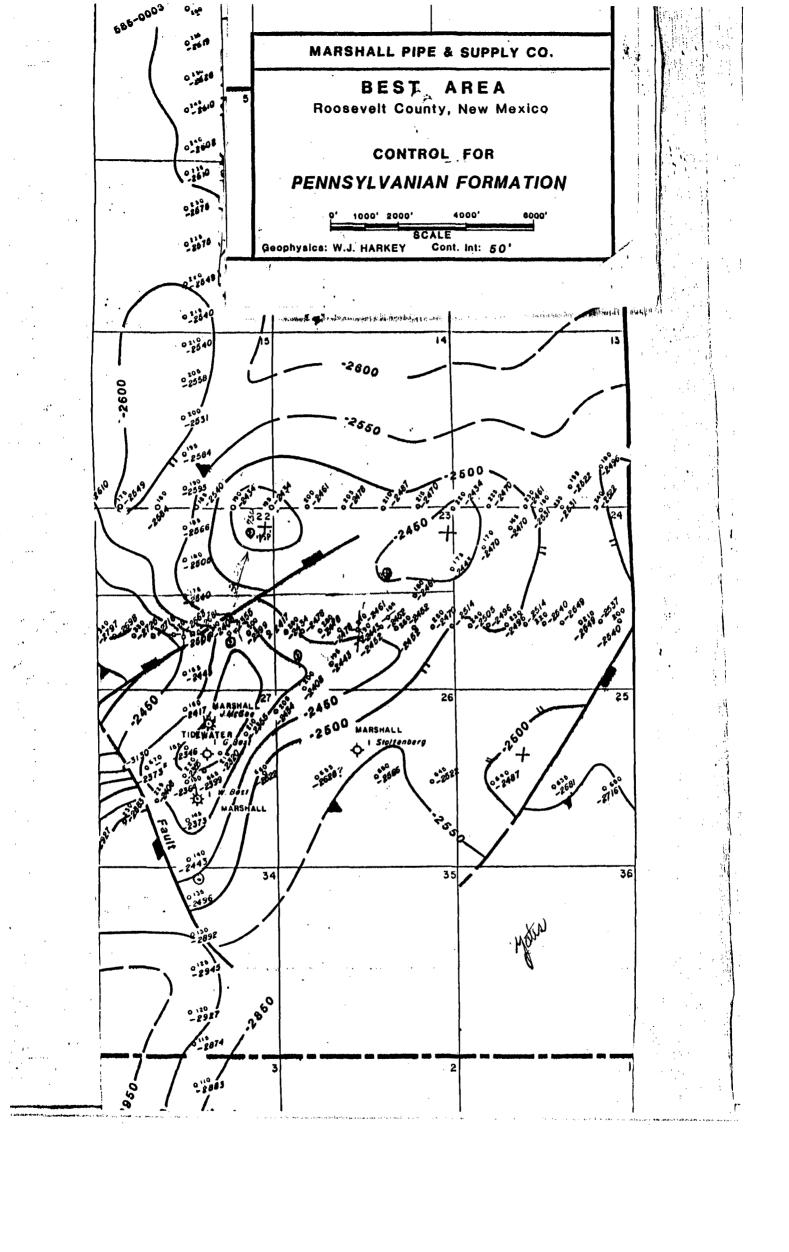
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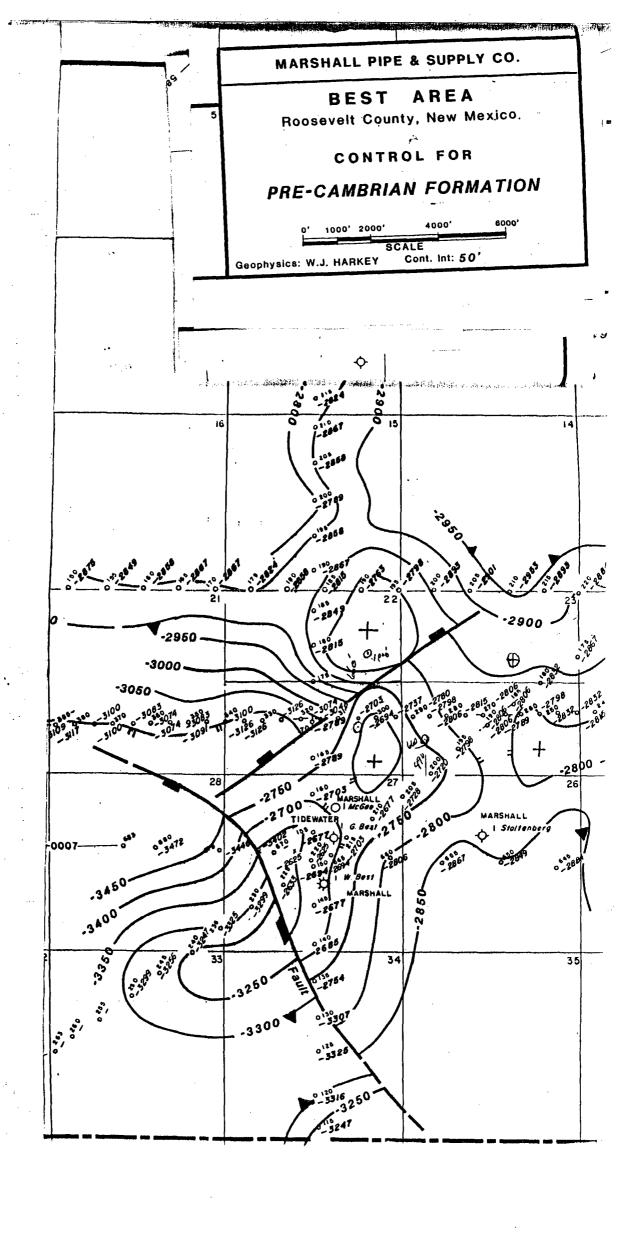


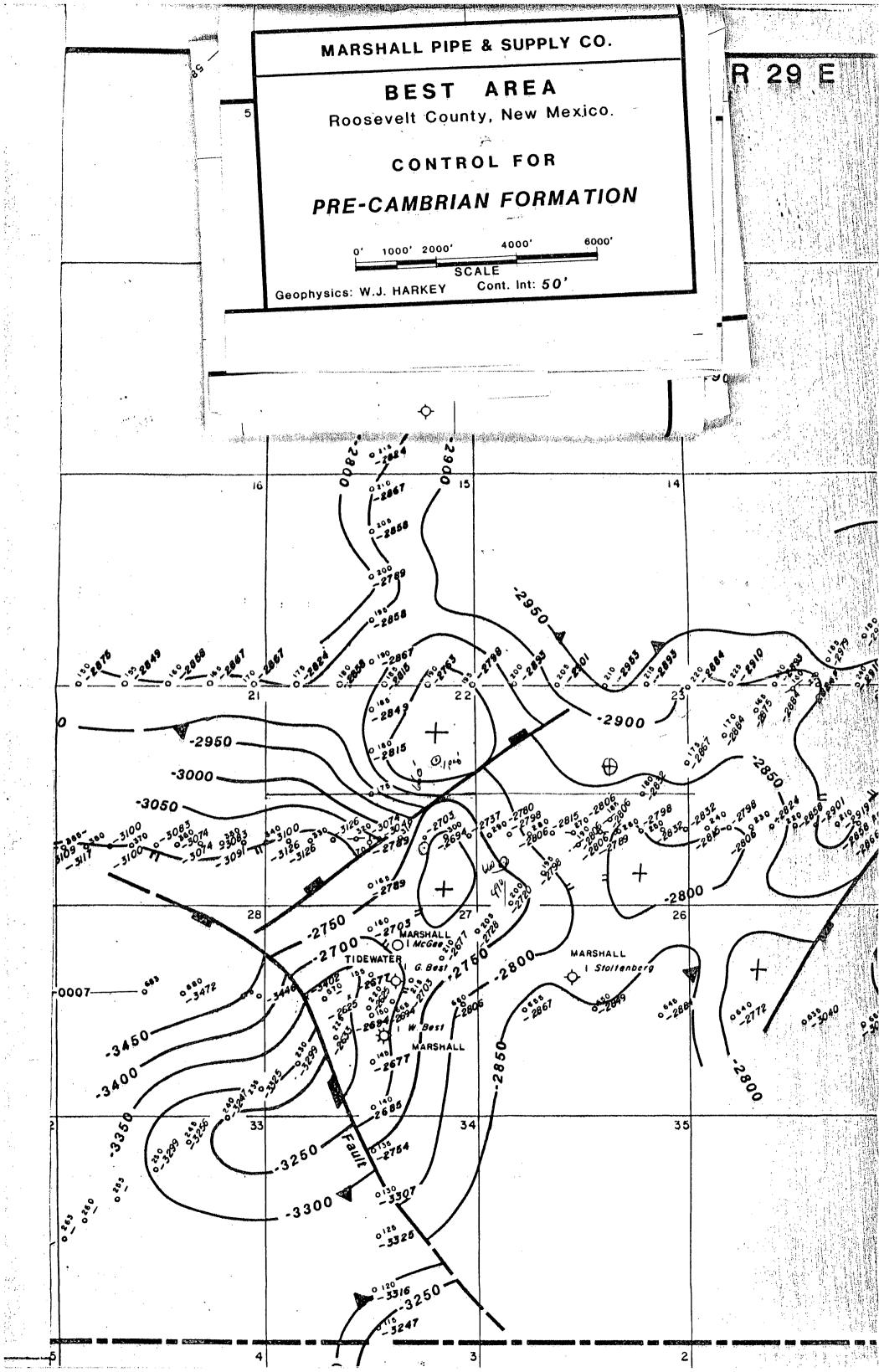
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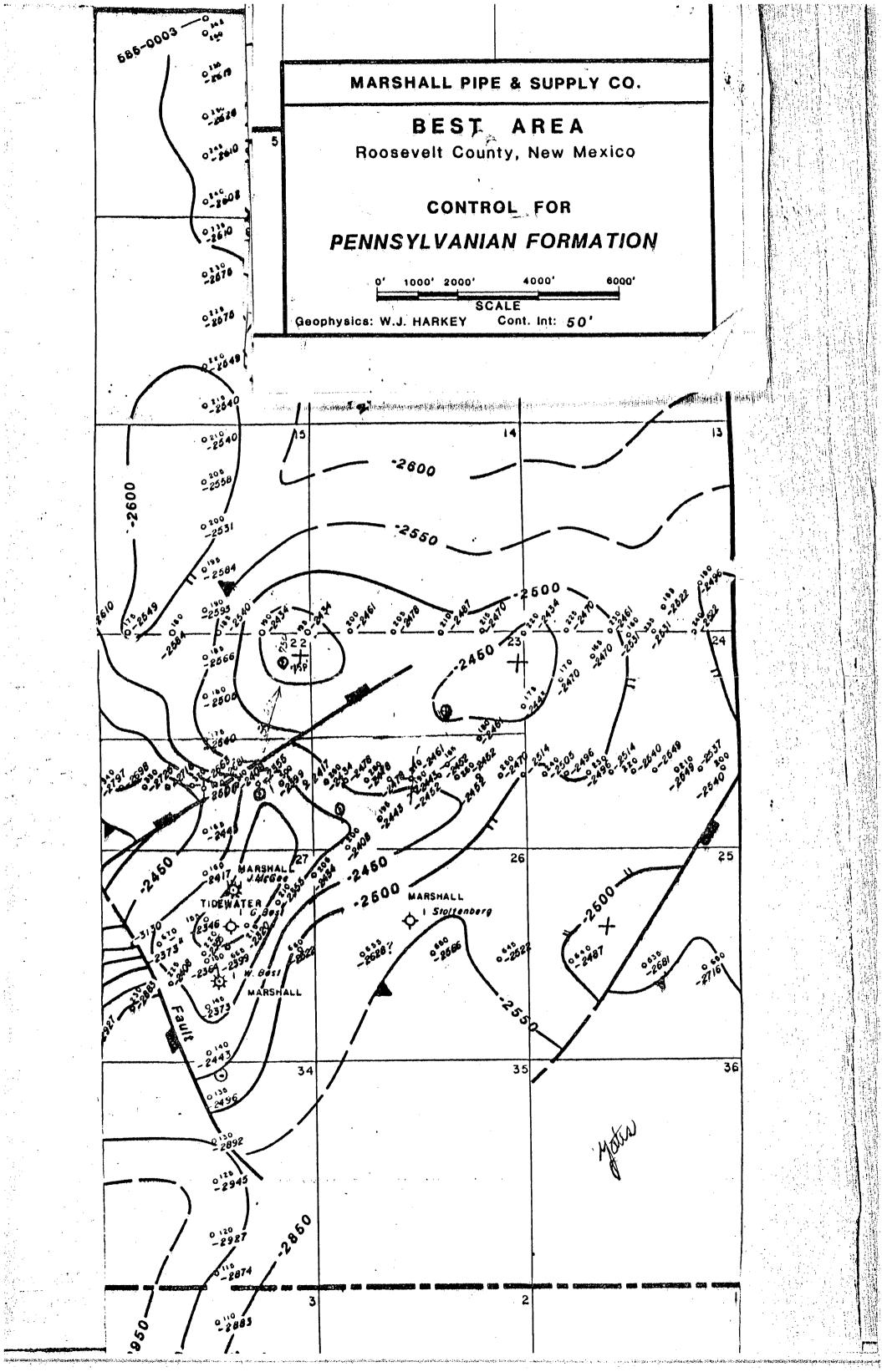
T2S, R29E, ROOSEVELT COUNTY, NEW MEXICO











Producing

J. W. Marshall Dallas, Texas RESIDENCE (214) 233-7881

13423 FORESTWAY DRIVE DALLAS, TEXAS 75240 (214) 239-7284

July 5th, 1989

Marshall Pipe & Supply Company 13423 Forestway Dr., Dallas, Texas 75240

> Re: Morrison #1

> > N/2 Section 22,

T2S, R29E

Roosevelt County, New Mexico

Gentlemen:

Inasmuch as you are the Operator of offset leases, we are notifying you of our application for Non-Standard Location for our Morrison #1, located 750' from the North Line, and 750' from the East Line, Unit Letter A, Section 22, T2S, R29E.

If you have no objections to this location, please agree to this location by signing in designated space at the bottom of this letter.

Thanking you, we are,

Very truly yours,

MARSHADL PIPE & SUPPLY COMPANY

JWM; vlj

WE APPROVE—OF YOUR NON-STANDARD LOCATION FOR YOUR MORRISON #1

AS OUTLINED ABOVE:

NAME: Į.∕W. Marshall July 5th, 1989

date:

MARSHALL PIPE & SUPPLY COMPANY

13423 Forestway Dr., Dallas, Texas 75240

Drilling

Producina

J. W. Marshall Dallas, Texas RESIDENCE (214) 233-7881

13423 FORESTWAY DRIVE DALLAS, TEXAS 75240 (214) 239-7284

July 5th, 1989

Marshall Pipe & Supply Company 13423 Forestway Dr., Dallas, Texas 75240

> Morrison #1 Re: N/2 Section 22,

T2S, R29E

Roosevelt County, New Mexico

Gentlemen:

Inasmuch as you are the Operator of offset leases, we are notifying you of our application for Non-Standard Location for our Morrison #1, located 750' from the North Line, and 750' from the East Line, Unit Letter A, Section 22, T2S, R29E.

If you have no objections to this location, please agree to this location by signing in designated space at the bottom of this letter.

Thanking you, we are,

Very truly yours,

MARSHADL PIPE & SUPPLY COMPANY

JWM: vli

NAME:

WE APPROVE OF YOUR NON-STANDARD LOCATION FOR YOUR MORRISON #1

AS OUTLINED ABOVE:

W. Marshall

July 5th, 1989

date:

MARSHALL PIPE & SUPPLY COMPANY

13423 Forestway Dr.,

Dallas, Texas 75240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 374 3 4 1934 Santa Fe, New Mexico 87504-2088

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DISTRICT III

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3. Address of Operator	13423 Foresto Dallas, Texas		・ 大郎 東大田 (Mint thengs)、No. 1883 - 1893 - 1893	9. Pool same or Wildcat Tule-Pennsyl Tule-Montova	vanlan and		
4. Well Location Unit Letter A		om The North			Services 1		
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		10. Proposed Depth	00 ll. F	ormation PreCambrian	12. Rotary or C.T.		
13. Elevations (Show whether 4342 GI		Kind & Status Plug Bond State wide	15. Drilling Contractor Jack Houst	on Drlg Se	Date Work will start ptember 1, 89		
17. PROPOSED CASING AND CEMENT PROGRAM							
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A 7-7/8" hole will be drilled below casing to granite at an expected depth of 7500'. If shows of oil and/or gas are present we will evaluate them by drill stem tests or by running casing.

Blow Out Preventer will be utilized below 2300.

IN ABOVE SPACE DESCRIBE PROPOSED PRO ZONE. GIVE BLOWOUT PREVENTER PROGRAM, F ANY.	
I hereby certify that the information above is true and come show that the information above is true and the information above it is true and the information above it is true and the information above it is true above in the information above it is true above in the information above it is true above it is in the above it is true above it is in the above it is in the above it is in the above it is	piete to the best of my knowledge and belief.  Time Partner/Operator DATE 7-5-89
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State Lease - 4 copies
For Lease - 3 copies

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

### **OIL CONSERVATION DIVISION**

P.O. Box 2088

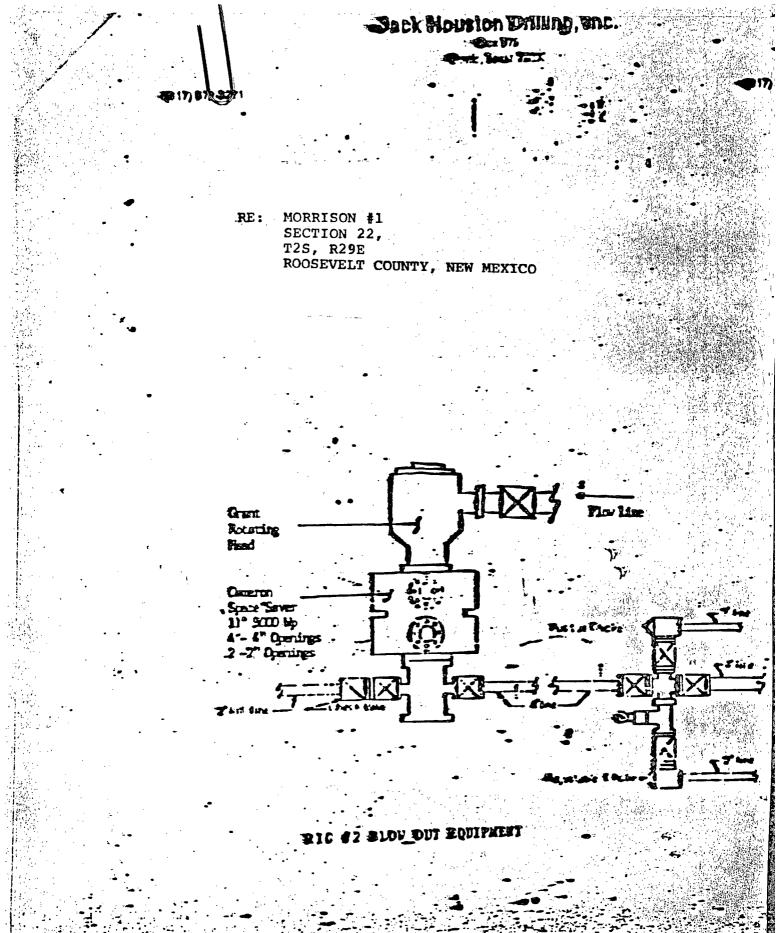
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 1980, Hobbs NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

000 Rio Brazos Rd., Antec, NM 87410		AND ACHEAGE DEDICATION Po of from the outer boundaries of the section	· · · · · · · · · · · · · · · · · · ·
perator Marshall Pipe And Si	upply Co.	Morrison	Well No.
	owaship 2 South	Range 29 East	Roosevelt
tual Footage Location of Well:			Supplied September 2015
750 feet from the North ound level Elev.   Producing R			nian C Driented Agreeme
4342 Pennsyl	vanian, and	Food Tule-Pennsylva Tule-Montoya	320 Acces
1. Quiline the acreage dedicated to 2. If more than one lease is dedicat 3. If more than one lease of differentiation, force-pooling, etc.?	the subject well by colored p ed to the well, outline each as at ownership is dedicated to the	encil or hachure marks on the plat below.  Indidentify the ownership thereof (both as to we  the well, have the interest of all owners been or	orking interest and soyalty).
this form if neccessary.	d tract descriptions which have	ype of consolidation IIn 1 + 1 2  ve actually been consolidated. (Use reverse rid  been consolidated (by communication, unitiz	le of
or until a non-mandard unit, elimin			2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		750	OPERATOR CERTIFICATION  I hereby certify that the information contained herein in true and complete to the best of my browledge and belief.  Seguriture  Printed Name  J. W. MARSHALL  Position PARTNEP/ OPERATOR  Company  MARSHALL PIPE & SUPPL  Dete July 5th, 1989  SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by one or under my supervison, and that the same is true and correct to the best of my knowledge and besief.  Date Strveyed June 27, 1989 R. PAT  Signature & Seal of the season of the s
230 460 1990 2320 2650 29		000 2500 2500	Conficence No. 8112





#### STATE OF NEW MEXICO

# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE 7-10 -8 9

GARREY CARRUTHERS
GOVERNOR

/ed

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 • (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088	RECEIVED
SANTA FE, NEW MEXICO 87501	JUL 1 4 1989
RE: Proposed:  MC DHC NSL X NSP SWD WFX PMX	OIL CONSERVATION DIV. SANTA FE
Gentlemen:	
I have examined the applica	tion for the:
Marshall like & Supp Operator	Léase & Well No. Unit S-T-R
and my recommendations are	as follows:
Yours very truly	
Jerry Saft	
Jerry Sexton Supervisor, District 1	