| Sun Date | 10-20-03        |
|----------|-----------------|
| TO NO    | PMESO-328837671 |
| IDN.     |                 |

CAPATAZ OPERATING, INC. P.O. Drawer 10549 Midland, Texas 79702 (432)620-8820, fax (432)620-8842

## 09/05/03

SEP 2 9 2003

#### OIL CONSERVATION DIVISION

Re: Capataz Operating, Inc. Proposal to Re-Enter Exxon DK State #1 2-T20S-R38E Lea County, New Mexico

30-025-28287

Mr. Michael Stogner New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Dear Mr. Stogner;

Capataz Operating, Inc. proposes to re-enter, case and complete the plugged and abandoned Exxon DK State #1. The captioned well was drilled in 1983 and plugged and abandoned on 11/22/83 after reaching a total depth of 9568'. Exxon's McKee sand test spudded at a surface location 1320' FWL and 660' FSL in Section 2-T20S-R38E, 13-3/8" 61# casing was run to 448' and cement circulated to surface and 9-5/8" 40# casing was run to 3825' and cemented back to surface with 1500 sacks of Class "H" cement. Exxon drilled out the casing shoe with a 7-7/8" bit and began directional drilling operations at roughly 4000'. The well was directionally drilled to 9568' with a bottom hole location 651.78' FWL and 1996.44' FSL (2-T20S-R38E). The Exxon directionally drilled the well due to surface conditions which prevented drilling a vertical hole at Exxon's preferred buttonhole location in Unit "L". The surface of unit "L", under which Exxon bottomed the well, is occupied by very large earthen retaining pits. These pits are used by the City of Hobbs for retention of effluent water produced by their sewage treatment facility (the pits are highlighted on the enclosed aerial photograph).

Capataz Operating, Inc. proposes to re-enter the captioned well, attempt a completion in Drinkard, Tubb and Blinebry intervals and downhole commingle the three zones. These zones are located as follows:

| Formation                   | <u>Depth</u> | Bottom Hole Location                               | Fri. 11,030 (10,10)<br>432-620-8820 |
|-----------------------------|--------------|--|-------------------------------------|
| Total Depth                 | 7400'        | 895.40' FWL & 1509.19' FSL                         | - Voice muil message                |
| 3 / Drinkard Top            | 6980'        | ין איז<br>1 <del>039.46</del> ' FWL & 1227:09' FSL | from Scon Davis                     |
| ر ی <b>Tubb Top</b>         | 6688'        | √ 979.86' FWL & 1340.29' FSL                       | 9:49 Am (10/20)                     |
| $_{f^{\rm M}}$ Blinebry Top | 6166'        | 927.66' FWL & 1444.69' FSL                         | Scott Davis<br>Voice mail missoje   |

The attached location plat shows the proposed re-entry well's surface location and the location of the top of each of the prospective productive intervals relative to the surface. By utilizing the existing DK State well bore Capataz will significantly reduce the costs to produce the estimated 50,000 BO and 400,000 MCF recoverable reserves from all three zones believed to be productive in the DK State. Utilizing the existing well bore reduces our overall well costs and allows us to recover reserves which would otherwise not be commercially viable.

The Capataz Redtag #2 in unit K, Section 2, T20S-R38E, currently produces from the Blinebry formation (5952'-6035'). The well was originally completed in the Abo and Drinkard formations within a standard 40 acre proration unit for both intervals comprising the NE/4 SW/4 of Section 2. In early 2002, a retrievable plug was set above the Drinkard and the Blinebry interval was successfully completed as a flowing gas well. Due to the high gas rates associated with the Blinebry completion, the Commission approved the SW/4 of Section 2 as a 160 acre unit for the unorthodox Blinebry gas well location.

By virtue of this completion, the working interest participants earned Partial Assignments of State of New Mexico Lease No. B-9652 covering the entire SW/4 of Section 2 from the surface of the earth down to and including, but not below, the subsurface depth of 7,890'.

Kaiser Francis operates the well located on the SW/4 SE/4 (Unit P) of Section 2. The well currently produces approximately 3 BO and 40 MCFG per day from the Drinkard formation. Capataz operates the Redtag#1 well located in the NW/4 SE/4 (Unit J) of Section 2. That well currently produces approximately 15 BO and 40 MCFG per day. Leonard Resource Investment Corporation, who manages lease acquisitions for our group, has substantial leasehold position in the NW/4 of Section 2, E/2 of Section 3, NE/4 of Section 10 and NW/4 of Section 11, all in T-20-S, R-38E. Attached for your review is a lease ownership map reflecting the status of this acreage offsetting the re-entry location.

Capataz requests that the NMOCD:

1) approve our request to re-enter the Exxon DK State #1.

2) designate the well as the Capataz Operating, Inc. L&M #1,

3) allocate units "L" and "M" as an eighty acre proration unit for production purposes.

4) grant Capataz approval to complete the well at any or all of the potential non-standard locations for the Drinkard. Tubb and Blinebry intervals created by the directional nature of this well bore.

Approval of Capataz' request will promote the recovery of reserves which would not otherwise be produced.

Thank you for your consideration.

Sincerely Cabataz/ perating, Inc. <

H. Scott Davis President

captuzhsdogol.com

CC: C-101 & C-102 (Drinkard, Tubb & Blinebry zones) Aerial Photograph of Location NMOCD Reports on Exxon DK State **Directional Survey** Lease Ownership Map

cc - Jun Brue

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

State Lease - 6 Copies

Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505

Fee Lease - 5 Copies

Submit to appropriate District Office

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

|                                       | <b>ULLEV</b>   |               |                                 |                  | . ,            |                |             |           |            |                          | , -              |                       |                             |   |
|---------------------------------------|--|---------------|---------------------------------|------------------|----------------|----------------|-------------|-----------|------------|--------------------------|------------------|-----------------------|-----------------------------|---|
|                                       | <sup>1</sup> Operator Name and Address<br>CAPATAZ OPERATING, INC., PO BOX 10549, MIDLAND, TX                                 |               |                                 |                  |                |                |             |           |            | 3659                     |                  | D Number              | •                           |   |
| CAPATAZ                               | OPERAT   | ING, INC.,    | , PO BOX 10                     | 549, MID         | LAND           | , TX 79        | 702         |           |            |                          | <sup>3</sup> API | Number                | . <u>.</u>                  | - |
| <sup>4</sup> Propert                  | v Codo   |               |                                 |                  | <sup>5</sup> D | roperty N      |             | · · ·     |            | 30 - 025-                | 28287            | <sup>6</sup> Well No. |                             |   |
|                                       |  |               | L & M                           |                  |                |                |             |           |            |                          |                  | 1                     |                             |   |
|                                       | <u> </u>   |               |                                 | <sup>7</sup> Sur | face L         | ocatio         | n           |           |            |                          | <u></u> -        | _                     |                             |   |
| UL or lot no.                         | Section  | Township      | Range                           | Lot I            | dn             | Feet fro       | om the      | North/S   | outh line  | Feet from the            | East             | /West line            | County                      |   |
| NM                                    | NM 2 20S 38E 6   |               |                                 |                  |                |                |             | SOU       | тн         | 1320'                    | WE               | ST                    | LEA                         |   |
|                                       |  | 8             | Proposed E                      | lottom H         | Iole I         | Locatio        | on If I     | Differe   | ent From   | m Surface                |                  |                       |                             |   |
| UL or lot no.                         | Section  | Township      | Range                           | Lot I            | dn             | Feet fro       | om the      | North/S   | outh line  | Feet from the            | East             | t/West line           | County                      |   |
| L                                     | 2  | 20S           | 38E                             |                  |                | 1509           | 9'          | SOU       | тн         | 895'                     | WE               | ST                    | LEA                         |   |
|                                       |  | ° P           | roposed Pool 1                  |                  |                |                |             |           |            | <sup>10</sup> Proj       | posed Poo        | ol 2                  |                             |   |
| HOUSE,                                | DRINKA   | RD            |                                 |                  |                |                |             | HO        | USE, TL    | JBB                      |                  |                       |                             |   |
| · · · · · · · · · · · · · · · · · · · |  |               |                                 |                  |                |                |             |           |            |                          |                  |                       |                             |   |
| Work 7                                | Type Code<br>E   |               | <sup>12</sup> Well Type Co<br>M | de               |                | " Cable<br>ROT | e/Rotary    |           |            | Lease Type Code<br>S     |                  | " Gro                 | und Level Elevation<br>3580 |   |
| <sup>16</sup> Mi                      | ultiple  |               | 17 Proposed Dep                 | th               |                |                | mation      |           |            | <sup>19</sup> Contractor |                  |                       | <sup>20</sup> Spud Date     |   |
|                                       | Y  |               | 7400'                           |                  |                | DRIN           |             |           |            | ROD RIC                  |                  |                       | 11/04/03                    |   |
|                                       |  |               | 21 I                            | Propose          | d Cas          | ing an         | d Cen       | nent P    | rogram     |                          |                  |                       |                             | _ |
| Hole S                                | ize  | Casi          | ng Size                         |                  | ; weight       | /foot          | s           | letting D | epth       | Sacks of                 | Cement           |                       | Estimated TOC               |   |
| 17-1/2                                |  | 13-3/8*       |                                 | 61#              |                |                | 448'        |           |            | 350                      |                  | SL                    | JRFACE                      |   |
| 12-1/4                                |  | 9-5/8*        |                                 | 40#              |                |                | 3825' 1500  |           |            | 1500                     |                  | SL                    | JRFACE                      |   |
| 7-7/8                                 |  | 5-1/2         |                                 | 17#              |                |                | 7400' 750   |           |            | 750                      |                  | 35                    | 00'                         |   |
|                                       |  |               |                                 |                  |                |                |             |           |            |                          |                  |                       |                             |   |
|                                       |  |               |                                 |                  |                |                |             |           |            |                          |                  |                       |                             |   |
|                                       |  |               |                                 |                  |                |                |             | the data  | on the pre | esent productive a       | zone and         | proposed              | new productive zone         |   |
| Describe the b                        | lowout prev  | ention progra | am, if any. Use                 | additional s     | sheets if      | f necessar     | у.          |           |            |                          |                  |                       |                             |   |
|                                       |  |               |                                 |                  |                |                |             |           |            | & WELD ON<br>NG TO 500#. |                  |                       |                             |   |
| TO 7400                               | )'. CIRCU  | LATE HOL      | E CLEAN. R                      | UN OPEI          | N HOL          | E LOG          | S. RUN      | AND       | CEMEN      | T 5-1/2" 17# (           | CASING           | 3 W/ 750              | ) SX.                       |   |
|                                       |  |               |                                 |                  |                |                |             |           |            | INDICATED E              |                  | IN HOLE               | ELOGS.                      |   |
|                                       |  |               | A.                              |                  |                |                |             |           |            |                          |                  |                       |                             |   |
|                                       |  |               | <u> </u>                        |                  | · · · · ·      |                | <del></del> |           |            |                          |                  |                       |                             |   |
|                                       | <sup>23</sup> I hereby certify that the intermation siven above is true and complete to the best of my knowledge and believe |               |                                 |                  |                |                |             |           | OIL C      | ONSERVA                  | TION             | DIVIS                 | ION                         |   |
| Signature:                            | -  | X             | M _                             | ~                | $\mathcal{A}$  |                | Appro       | ved by:   |            |                          | ·                |                       |                             |   |
| Printed name:                         | H SCOT   | T DAVIS       |                                 |                  |                |                | Title:      |           |            |                          |                  |                       |                             |   |
|                                       | ENT  |               |                                 |                  |                |                | Аррго       | val Date: | :          |                          | Expirati         | ion Date:             |                             |   |
| Date: 09/23                           | /03  |               | Phone: 43                       | 2-620-882        | 20             |                | Condit      | ions of A | pproval:   |                          |                  |                       |                             |   |

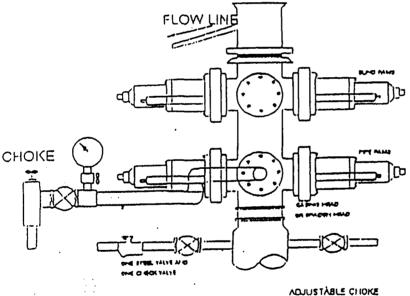
Attached

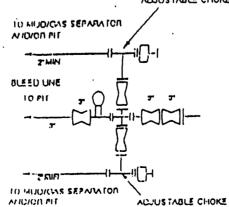
#### **BLOWOUT PREVENTER**

### 3000 PSI WP

#### THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.





District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### AMENDED REPORT

|   |                              | WI          | ELL LO            | CATION                | N AND ACR                        | EAGE DEDIC  | CATION PLA          | T              |                                       |  |
|---|------------------------------|-------------|-------------------|-----------------------|----------------------------------|---|---------------------|----------------|---------------------------------------|--|
| 30-025  | PI Number                    |             | 33                | ² Pool Code<br>230    |                                  | House, Bli  | ' Pool Nan<br>nebry | ne             |                                       |  |
| * Property C                                      | Code                         |             |                   |                       | <sup>s</sup> Property I<br>L & M | <sup>*</sup> Property Name <sup>*</sup> Well Numbe<br>L & M L |                     |                |                                       |  |
| <sup>7</sup> OGRID No. <sup>6</sup> Operator Name |                              |             |                   |                       |                                  |   |                     |                | 'Elevation                            |  |
| 3659  | 3659 Capataz Operating, Inc. |             |                   |                       |                                  |   |                     |                |                                       |  |
|   |                              |             |                   |                       | <sup>10</sup> Surface            | Location  |                     |                |                                       |  |
| UL or lot no.                                     | Section                      | Township    | Range             | Lot Idn               | Feet from the                    | North/South line  | Feet from the       | East/West line | County                                |  |
| MN  | 2                            | 20S         | 38E               |                       | 660                              | South   | 1320                | West           | Lea                                   |  |
|   |                              |             | <sup>11</sup> Bot | ttom Hol              | e Location If                    | f Different From  | m Surface           |                |                                       |  |
| UL or lot no.                                     | Section                      | Township    | Range             | Lot Idn               | Feet from the                    | North/South line  | Feet from the       | East/West line | County                                |  |
| M   | 2                            | 20S         | 38E               |                       | 1221.09                          | South   | 1039.46             | West           | Lea                                   |  |
| <sup>12</sup> Dedicated Acres                     | <sup>13</sup> Joint o        | r Infill "C | onsolidation      | Code <sup>13</sup> Or | rder No.                         |   |                     |                | · · · · · · · · · · · · · · · · · · · |  |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| 16                  |          |  | <sup>17</sup> OPERATOR CERTIFICATION<br>I hereby certify that the information contained herein is true<br>and complete toppoles for my knowledge and belief.             |
|---------------------|----------|--|--|
|                     |          |  | H Scott Davis<br>Printed Name<br>Agent   |
|                     |          |  | Title<br>09/23/03<br>Date  |
|                     |          |  | <sup>18</sup> SURVEYOR CERTIFICATION<br>I hereby certify that the well location shown on this plat was<br>plotted from field notes of actual surveys made by me or under |
| BHL                 |          |  | my supervision, and that the same is true and correct to the best of my belief.  |
| -1039.46+<br>-1320' | )Surface |  | Date of Survey<br>Signature and Seal of Professional Surveyor:   |
|                     |          |  | Certificate Number   |

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

#### AMENDED REPORT

| 1                     | API Number                        | г                            |                    | ' Pool Code |                          |                  | ' Pool Nam    | e             |             |        |
|-----------------------|-----------------------------------|------------------------------|--------------------|-------------|--------------------------|------------------|---------------|---------------|-------------|--------|
| 30-02                 | 25-282                            | 87                           | 78                 | 3760        | н                        | louse, Tub       | b             |               |             |        |
| <sup>4</sup> Property | Code                              |                              | •                  |             | <sup>4</sup> Property Na | ame              | · · · · · ·   |               | Well Number |        |
|                       |                                   |                              |                    |             | L & M                    |                  |               |               | 1           |        |
|                       | OGRID No. Operator Name Elevation |                              |                    |             |                          |                  |               |               |             |        |
| 3659                  |                                   | Capataz Operating, Inc. 3850 |                    |             |                          |                  |               |               |             |        |
|                       |                                   |                              |                    |             | <sup>10</sup> Surface L  | ocation          |               | ·····         |             |        |
| UL or lot no.         | Section                           | Township                     | Range              | Lot Idn     | Feet from the            | North/South line | Feet from the | East/West lin | e           | County |
| MN                    | 2                                 | 20S                          | 38E                |             | 660                      | South            | 1320          | West          | Lea         |        |
|                       |                                   | ••                           | <sup>11</sup> Bott | om Hole     | e Location If            | Different From   | n Surface     |               |             |        |
| UL or lot no.         | Section                           | Township                     | Range              | Lot Idn     | Feet from the            | North/South line | Feet from the | East/West lin | ie          | County |
|                       | 2                                 | 205                          | 38E                |             | 1340.29                  | South            | 979.86        | West          | Lea         |        |
| 12 Dedicated Acr      | es <sup>13</sup> Joint o          | r Infill  " Co               | nsolidation C      | Code 15 Ord | ler No.                  |                  | I             |               |             |        |

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| 16                            | <sup>17</sup> OPERATOR CERTIFICATION<br>I hereby certify and the information contained herein is true<br>and complete to the their of my knowledge and belief.<br>Signature<br>H Scott Davis   |
|-------------------------------|--|
|                               | Printed Name<br>Agent<br>Title<br>9/23/03<br>Date  |
| BHL                           | <sup>18</sup> SURVEYOR CERTIFICATION<br>I hereby certify that the well location shown on this plat was<br>plotted from field notes of actual surveys made by me or under<br>my supervision, and that the same is true and correct to the<br>best of my belief.<br>See attached Original<br>Exxon Survey.<br>Date of Survey |
| $ 1320 \xrightarrow{6}{} 500$ | Signature and Seal of Professional Surveyor:   |

| District I<br>1625 N. French D<br>District II<br>1301 W. Grand A<br>District III<br>1000 Rio Brazos I<br>District IV<br>1220 S. St. Franci | venue, Artes<br>Rd., Aztec, N          | iia, NM 88210<br>IM 87410<br>Fe, NM 87505 |       | ergy, Min<br>OIL CO<br>12 | State of New<br>erals & Natural<br>ONSERVAT<br>20 South St. 1<br>Santa Fe, NM | y Si             | Form C-102<br>Revised August 15, 2000<br>Submit to Appropriate District Office<br>State Lease - 4 Copie<br>Fee Lease - 3 Copie<br>AMENDED REPORT |               |             |       |
|--|--|---|-------|---------------------------|---|------------------|--|---------------|-------------|-------|
|  | API Numbe                              | <u>г</u>                                  |       | <sup>2</sup> Pool Code    |   | House,           | Pool Na<br>Irinkard  | me            | <u> </u>    |       |
| 30-02  | 5-282                                  | 87  | 3:    | 3250                      |   | 1                |  |               |             |       |
| * Property   | Code                                   |   |       |                           | <sup>5</sup> Property N   |                  |  | * Well Number |             |       |
|  |  |   |       |                           | L & M   |                  |  |               | 1           |       |
| 'OGRID   | No.                                    |   |       |                           | * Operator N  | ame              |  |               | ' Elevation |       |
| 3659   |  | Ca  | apata | z Oper                    | ating, In   | C                |  | 1             | 3580        |       |
|  | ······································ |   |       |                           | <sup>10</sup> Surface I   | Location         | ···-   |               |             |       |
| UL or lot no.  | Section                                | Township                                  | Range | Lot Idn                   | Feet from the   | North/South line | Feet from the  | East/West     | line Co     | ounty |
| M/N  | 2                                      | 20S                                       | 38E   |                           | 660   | South            | 1320   | West          | Lea         |       |

| ·                             | <sup>11</sup> Bottom Hole Location If Different From Surface |              |               |                       |               |                  |               |                |        |  |  |  |
|-------------------------------|--|--------------|---------------|-----------------------|---------------|------------------|---------------|----------------|--------|--|--|--|
| UL or lot no.                 | Section  | Township     | Range         | Lot Idn               | Feet from the | North/South line | Feet from the | East/West line | County |  |  |  |
| L                             | 2  | 20S          | 38E           |                       | 1444.69       | South            | 927.66        | West           | Lea    |  |  |  |
| <sup>12</sup> Dedicated Acres | Joint o  | r Infill 💾 🤇 | Consolidation | Code <sup>15</sup> Or | der No.       |                  |               |                |        |  |  |  |
|                               |  |              |               |                       |               |                  |               |                |        |  |  |  |

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

.

| 16     |         |          | <sup>17</sup> OPERATOR CERTIFICATION                           |
|--------|---------|----------|--|
|        |         |          | I hereby certify the information contained herein is true      |
|        |         |          | and complete right best of my knowledge and belief.            |
|        |         | <i>.</i> |  |
|        |         |          | X X MA   |
|        |         |          | Signature  |
|        |         |          | H Scott Davis  |
|        |         | <br>     | Printed Name   |
|        |         |          | Agent  |
|        |         |          | Agent  |
|        |         |          | Tide   |
|        |         |          | 9/23/03  |
|        |         |          | Date   |
|        |         |          |  |
|        |         |          |  |
|        |         |          | <sup>18</sup> SURVEYOR CERTIFICATION                           |
|        |         |          | I hereby certify that the well location shown on this plat was |
|        |         |          | plotted from field notes of actual surveys made by me or under |
|        | * 、     |          |  |
|        |         |          | my supervision, and that the same is true and correct to the   |
| BHL    |         |          | best of my belief.<br>See Attached Original                    |
| 927.66 |         |          | Exxon Survey.  |
|        |         | <br>     | Date of Survey   |
|        |         |          | Signature and Seal of Professional Surveyor:                   |
|        |         |          |  |
| 69     |         |          |  |
|        | Surface |          |  |
| 444    | 660'    |          |  |
| 14     |         |          |  |
| J V    |         |          | Certificate Number   |
|        |         |          | /[   |

• • •

Exxon Lse No.

# WELL LOCATION AND ACREAGE DEDICATION LAT

-----

| te Lse.No  | WELL LOCATION A         | NU ACREAGE DEDIC            | ATON LAT                                | Effective 1-1-65   |
|--|-------------------------|-----------------------------|---|--|
| lera) Lse. No  | All distances must be f | from the outer boundaries o | f the Section.                          |  |
| Exxon Corporation  |                         | Leose NEW ME                | XICD "DK"S                              | TATE Well No. 1  |
| Juit Letter<br>SUR - M/N 2<br>B.H ~ L 2  | Township 205            | Range <u>38E</u>            | County<br>LEA                           |  |
| Netual Footage Location of Weil;<br>SUR - Lo LO<br>B.H = 1980 feet from the  | SOLITH line and         | SUR · 1320<br>BH 660 (*     | et from the INES                        | T line   |
| SUK. 3380 Producing For<br>MSKEE   | motion                  | Pool                        |   | Dedicated Acreage:   |
| 1. Outline the acreage dedica  | ited to the subject w   | ell by colored pencil       | or hachure marks on                     | the plat below.  |
| 2. If more than one lease is interest and royalty).  | dedicated to the wel    | l, outline each and id      | entify the ownership                    | thereof (both as to working  |
| 3. If more than one lease of d<br>dated by communitization, t  | mitization, force-pooli | ing. etc?                   |   | of all owners been consoli-  |
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| NOTERITOR TOPIC  | D.M<br>McCas- MS Berry   | 12-1-2003<br>VA 1863   | Castand Mrs.E Rogers  |  | 2008  <br>2008  | TXEFIC   | /f water  | line at all   | Stand ST Presence  |   |  | McCasland LP (S)<br>Chevian 1:200  |
| "E D.M. McCasland (S)<br>"Amerada Conoco   | etails) ax kondalph  | 13 St. M.I. R.   | furst interstate B<br>McCasland, stal Ma<br>Faice   | chishit.   | 42 (5) 5<br>Collins 6   | rswia Vision<br>Ware heso- Chesop  | Tr. Coportez<br>Seat<br>Our harr<br>eake Oper.                | And hicks for a start   | (Pis)<br>apps Fed. "Pajac"<br>trice tol (Trifpau)  | Strodley, H M II  | Bourbon ener.  | Store Mill Pulles<br>DM Miccos and St  |
| (Inv) (Duel) A.C. (D.M.<br>Mercesland(S)   |  |  | D.M. McCdsland (S)  | Creek Xeric<br>1001/1 J. 2002  | Sapient P<br>105 2001   | hero-<br>cone = transf<br>(mo) prosent = 1<br>(mo) pro | Kully 2 7   | 1.10.17   |  | Texas      <br>Crude   Xeric    <br>HBP   12   2006    <br>0634 c   97915   |  | Johne Don T<br>Johne Startic   |
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| Ster State Control Service State Sta   | Unit Horen Uni<br>U.S. M.I.  | 0515708 Da   | Burgandy 0(,0<br>Worrgin (  | 0116708  |   | ed   |   | O.M. McCosland(S)   | Pocne  | O(#/8) 10.30 2004   |  | Cont'i<br>111000 - 1<br>019114   |
| Sime water 15 million per  | HE BAS   | 5)   | S DM MCC  | 1. <b>s</b> <sup>70</sup>  | Lang to an a start of the second s | سناه أفحا  | ··  | Chesopeoke Oper (<br>No I (200)<br>5957 (Feg. (C)<br>Feg. (C) (G) (Feg. (C)   | 1 RA & Horos I<br>M McCostond(s)   | Correr Mac  | C.D.M.   | Contraction Contra |
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