9/20/07 10/20/07 patein Suspense

W.Jones

LOGGED IN 9/25/07

APP NOp TD50726839254

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

	THIS CHECKLIST IS I	MANDATORY FOR ALL ADMINISTRATIVE AF	PPLICATIONS FOR EXCEPTIONS TO DIVISIO	ON RULES AND REGULATIONS
	ication Acronyn	WHICH REQUIRE PROCESSIN 18:	G AT THE DIVISION LEVEL IN SANTA FE .	
	[DHC-Dow [PC-P	nhole Commingling] [CTB-Lea ool Commingling] [OLS - Off-Le [WFX-Waterflood Expansion] [SWD-Salt Water Disposal]	se Commingling] [PLC-Pool/Lea	se Commingling] easurement] nsion]]
[1]	TYPE OF A [A]	PPLICATION - Check Those Wh Location - Spacing Unit - Simul NSL NSP SI	taneous Dedication	
	Chec [B]	k One Only for [B] or [C] Commingling - Storage - Measu DHC CTB PI		.М
	(C)	Injection - Disposal - Pressure I	ncrease - Enhanced Oil Recovery WD IPI EOR PI	PR
	[D]	Other: Specify		
[2]	NOTIFICAT [A]		hose Which Apply, or Does Not ding Royalty Interest Owners	Apply
	[B]	Offset Operators, Leasehole	lers or Surface Owner	
	[C]	Application is One Which	Requires Published Legal Notice	
	[D]	Notification and/or Concur.	rent Approval by BLM or SLO issioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof	of Notification or Publication is Att	ached, and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE IN ATION INDICATED ABOVE.	FORMATION REQUIRED TO	PROCESS THE TYPE
	val is accurate a		formation submitted with this application when the submitted to the Division.	
	Note	Statement must be completed by an in-	dividual with managerial and/or superviso	ory capacity.
Print c	or Type Name	Signature	Title	Date

e-mail Address

TEXLAND PETROLEUM, L.P.

FORT WORTH, TEXAS 76102

- 2007 OCT 12 PM 12 34

(817) 336-2751

October 4, 2007

Oil Conservation Division Attn: William Jones 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

White #1

Application to Inject Sec. 30, T16S, R38E Lea County, New Mexico

Dear Mr. Jones,

In response to your questions via email regarding the above captioned well, please see our comments below:

Log analysis of the interval from 4440' (top of the Grayburg) to 7884' (within the Lower Blinebury) shows it to be dominated by the anhydritic dolomite and thin siltstones.

Reservoir development and hydrocarbon shows are both negligible within this essentially nonporous interval.

If you need further information or have more questions, please feel free to contact our office at the above captioned number.

Sincerely,

Senior Geologist

TEXLAND PETROLEUM, LV. ED EXPLORATION AND PRODUCTION 777 MAIN STREET SUITE 3800

FORT WORTH, THE STATE 120 AM

(817) 336-2751

September 18, 2007

State of New Mexico Oil Conservation Commission Attn: William Jones 1220 South St. Frances Drive Santa Fe, New Mexico 87505

Re:

White #1

Sec. 30, T16S, R38E Lea County, New Mexico

Dear Mr. Jones,

Please find enclosed two copies of an Application for Authorization to Inject and attachments.

If you have any questions or need further information, please do not hesitate to give me a call.

Sincerely,

Vickie Smith

Production Analyst

Vickie Smith

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance x Disposal Storage Application qualifies for administrative approval? X Yes No
II.	OPERATOR:Texland Petroleum-Hobbs, LLC
	ADDRESS:777 Main Street, Suite 3200, Fort Worth, Texas 76102
	CONTACT PARTY:Vickie Smith or Greg MendenhallPHONE: _817-336-2751
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other han reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted)
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME:Vickie SmithTITLE:Production Analyst
	SIGNATURE: DATE: 9/07/07
*	E-MAIL ADDRESS:vsmith@texpetro.com

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

ATTACHEMENT TO FORM C-108 III.

OPERATOR; WELL NAME & NUMBER: WELL LOCATION:

TEXLAND PETROLEUM - HOBBS, L.P

WHITE #1

38E RANGE SECTION TOWNSHIP 30 16S UNIT LETTER 511 FEL & 1886 FSL FOOTAGE LOCATION

See attached welbore schematics

WELL CONSTRUCTION DATA

Surface Casing

12 1/4 Casing Size

8 5/8

950SX Surface Method Determined Circulated

Cemented with:

Hole Size

Top of Cement

Intermediate Casing

Casing Size

Cemented with:

Hole Size

Top of Cement

Method Determined

Production Casing

Hole Size 7 7/8 Casing Size

5 1/2

Cemented with: 1900sx

Top of Cement Surface Method Determined Circulated

Total Depth: 8662

Injection Interval

5778-5995 (Perf)

INJECTION WELL DATA SHEET

		Yes X No			all such perforated s) used.	atic	or overlying the proposec	
TK-70 IPC					ie(s)? List a	sed schema	underlying o	
Lining Material 5728		Is this a new well drilled for injection If no, for what purpose was the well originally drilled? Oil Producer	Name of the Injected Formation: San Andres	ool (if applicable):	Has this well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e sacks of cement or plug(s) used.	Yes, 8575-8594 -Will be plugged back (see proposed schematic	Give the name and depths of any oil or gas zones underlying or overlying the proposed injected zone in this area:	
2 3/8" Arrowset 1-x (EPC/IPC) al (if applicable):	Additional Data	Is this a new well drilled for injection If no, for what purpose was the well Oil Producer	Name of the Injecter	Name of Field of Pool (if applicable): Garrett	Has this well ever be intervals and give pl	Yes, 8575-8594 -W	Give the name and depthinjected zone in this area:	
Tubing size Type of Packer Packer Setting Depth Other Type of Tubing/Casing Seal (if applicable):		~	2	က	4		κ	

WHITE #1

Current Wellbore Schematic

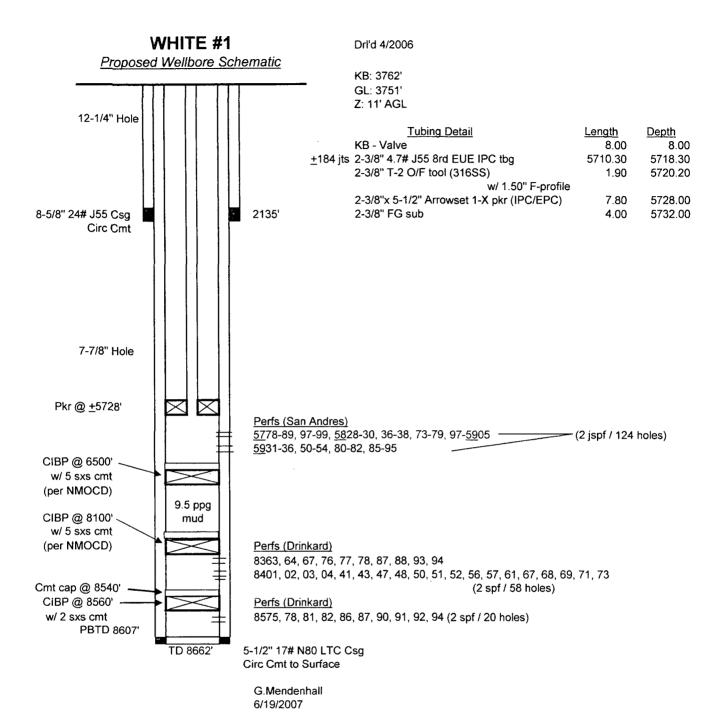
Drl'd 4/2006

KB: 3762'

			_	ND. 3702		
				GL: 3751'		
				Z: 11' AGL		
12-1/4" Hole						
12 // 1 1.0.0				Tubing Detail	Length	Depth
				KB - pmp tee	8.00	8.00
			050 11			
			258 jts	2-7/8" 6.5# J55 8rd EUE tbg	8125.12	8133.12
[2]				2-7/8"x 5-1/2" Watson TAC	2.80	8135.92
			6 jts	2-7/8" tbg	188.96	8324.88
				2-7/8" SN	1.10	8325.98
8-5/8" 24# J55 Csg		2135'		2-7/8" Perf'd OPMA	15.00	8340.98
Circ Cmt				_ ,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Circ Cirit						
				Rod Detail		<u>Length</u>
				1-1/4" Polished Rod w/ 1-1/2" PRL		26.00
				1" FG Pony Rods (18x 9x 3)		30.00
1 () () () () () () () () () (125	1" FG Rods w/ FH T-Cplgs		4687.50
			137	7/8" Gr D Rods w/ FH T-Cplgs		3425.00
			4	1-1/2" Sinker bars		100.00
			4			
			_	26K Shear Tool		1.00
			1	1-1/2" Sinker bar		25.00
				2-1/2"x 1-1/2"x 24' RHBC pump		24.00
, pr		7-7/8" Ho	le	1".GA		6.00
TAC @ 8136' <						
1/40 @ 0130						
SN G SSSS	HHI					
SN @ 8326'	\square					
EOT @ 8341'						
	├ \$	<u>Perfs</u>				
(A)	1 1			7, 78, 87, 88, 93, 94		
i i		8401, 02	, 03, 04, 41	1, 43, 47, 48, 50, 51, 52, 56, 57, 61,	67, 68, 69, 7	1, 73
Cmt cap @ 8540'				(2 spf / 58 l	holes)	
CIBP @ 8560'		<u>Perfs</u>		, ,	•	
w/ 2 sxs cmt			81 82 84	6, 87, 90, 91, 92, 94 (2 spf / 20 holes	•)	
PBTD 8607'	1 = = 1	0010, 10	, 01, 02, 00	5, 07, 30, 31, 32, 34 (2 Spi / 20 Holes	?)	
PRID 8001						

5-1/2" 17# N80 LTC Csg Circ Cmt to Surface

G.Mendenhall 6/19/2007



State of New Mexico

DISTRICT I 1825 M. PRINCE DR., HOHER, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102

DISTRICT II
1201 W. GRAND AVENUE, ANTENIA, NM 86210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Astec. NM 87410

	DISTRICT IV 1880 S. ST. PRANCES DR., SANTA PR. NE S750	WELL LOCATION AND	ACREAGE DEDICATION PLAT	AMENDED REPORT
1	API Number	Pool Code	Pool Name	
	37-025-37746	27130	Garrett Drinkard	
	Property Code	Prop	erty Name	Well Number
,	35489		HITE	1
	OGRID No.		ator Name	Elevation
	113315	TEXLAND PETRO	DLEUM-HOBBS, LLC	3751'

Surface Location

[UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	į.	30	16-S	38-E		1886	SOUTH	511	EAST	LEA

Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rast/West line	County
		<u> </u>	<u> </u>							
l	Dedicated Acre	Joint o	r Infill Co	nsolidation (Code Or	der No.	•			
1	40	1								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

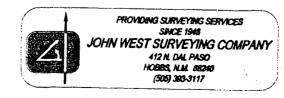
LOT 1			OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best on my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a
36.13 AC		_ '	compulsory pooling order heretofore entere
LOT 2	· ·	1	
\ 	.		Signature Date
	GEODETIC COORDINATES NAD 27 NME		Vickie Smith 3/2/06 Printed Name
36.15 AC	Y=689660.1 N	1	SURVEYOR CERTIFICATION
LOT 3	X=854224.9 E LAT.=32*53*26.27* N LONG.=103*10*45.81" W	511'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same true and correct to the best of my belief.
36.17 AC			FEBRUARY 20, 2006 Date Surveyed DSR Signature & Seal of College Professional Surveyed Care
.	· · · · · · · · · · · · · · · · · · ·	. 1886	Bary 15 20 m 31 /00
36.19 AC			Cortification No. GARY KINSON 126

VICINITY MAP

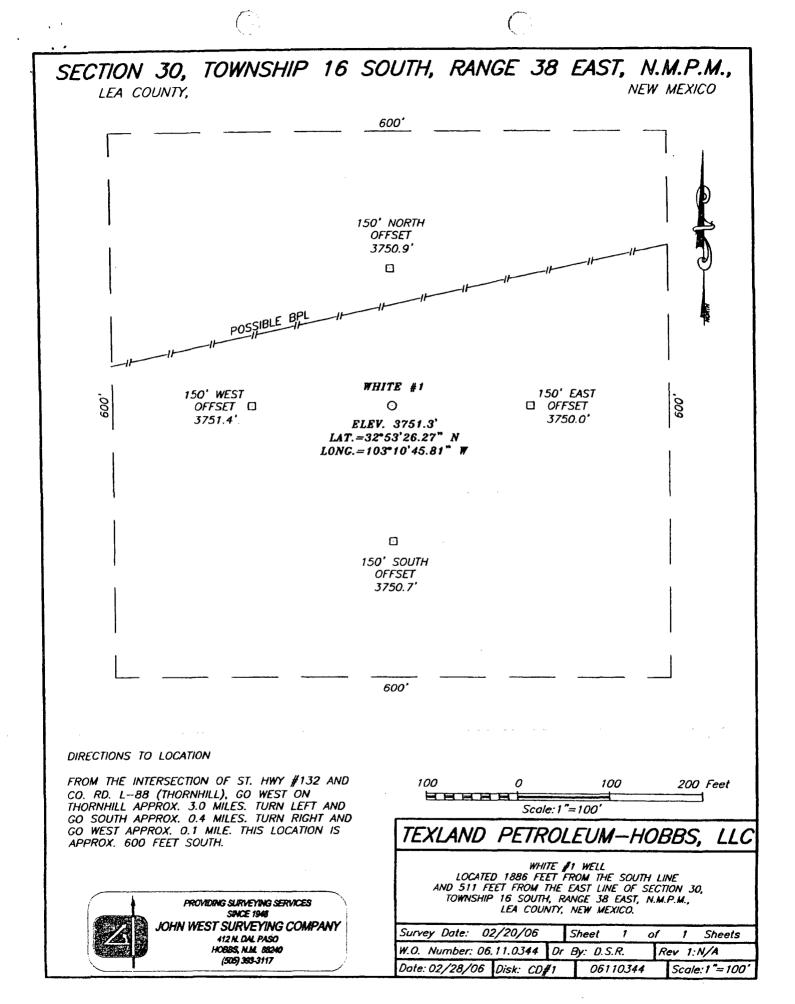
$\overline{}$				- т	SWEAT								
34	35	M M M M M M M M M M M M M M M M M M M	31	32	190 33 41DVAY	CRUISE	35	36 PE 0	31 E MIDWAY	32	33 ST. 83	34 T15S	35
6	5	4	c 88 .72	\$	MARLEE 88	8	5	4 28 .T2	 ST. 83	e	L	T16S	
7	CAUDILL	9	LUNGVIEV	= VILKS	12 21	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	8	9	5 ST. 132	11 L85	12	7	
19	HAVK J	16	15	14	"	18 18 18 18 18 18 18 18 18 18 18 18 18 1	17	16	15	HARKEY 14	13	18	
19	20	21	22	23	24 THORNH	E	20	≥1 	22 BRNHILL	23 \$ 1. 133	24	HORSE W. III FLOVERS	83
30	29	28	27	26	L88 25	30	29	28 X	ST. 138	26	25 gg	සි 30	2
зі	32	33	34 S9	35 X	WHITE	31	32	33 RACHEL DR. NURRIS H79	34	35	36	31 T 16 S	
6	KYLE HAHN	4 STILES	CATCHIN	S HB2	1	6	3		3	s	1	T165 T178	
7	8	н78 9	19	PINSONE	ā is	H72 H72 SENSING	6/H	9 > 16 X	PINSON	ST, 132	8	149 7 250 241	9
18	17	16	15	H82 14 MALLARI	13		17 	16 Z H76 X	HB2	14 LAWREN	13 10 E	18	
19	20	21	22 & H	23	24 H78	, is	20	21	L	H76 23	24	19	Н7
30°	29	28	27 ALABAMA	26"	НЫЙ	ENSING TO THE PARTY OF THE PART	CITY	XND W	27 H71	26	25 LABAMA	30	17

SCALE: 1" = 2 MILES

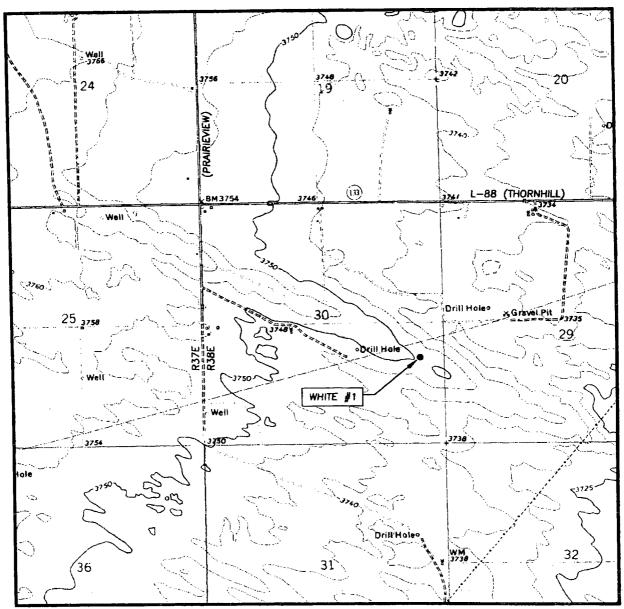
SEC. <u>30</u>	IWP. <u>16-S</u> RG	E. <u>38-E</u>
SURVEY	N.M.P.M	<u> </u>
COUNTY	LEA_STATE_	NEW MEXICO
DESCRIPTIO	N 1886' FSL	<u>& 511' FEL</u>
ELEVATION_	375	1'
OPERATOR_	TEXLA PETROLEUM—H	ND OBBS, LLC
LEASE	WHITE	







LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: HUMBLE CITY NW, N.M. - 5'

SEC. 30 IWP. 16-S RGE. 38-E
SURVEY N.M.P.M.
COUNTY LEA STATE NEW MEXICO
DESCRIPTION 1886' FSL & 511' FEL
ELEVATION 3751'
TEXLAND OPERATOR PETROLEUM-HOBBS, LLC
LEASEWHITE
U.S.G.S. TOPOGRAPHIC MAP
HUMBLE CITY NW, N.M.



ATTACHMENT TO FORM C-108 VII., VIII., IX., X., XI., XII.

VII. Proposed Operation

1. Average Injection Rate

500 BWPD

2. Closed Injection System

3. Average Injection Pressure

2000 PSIG

Maximum Injection Pressure

2998 PSIG (.5 x Approx. Total Depth)

- 4. It will be composed of produced water from all wells on our leases (Drinkard). All sources are compatible with the receiving formation.
- 5. See Attachment for disposal zone formation water Chemical Analysis

VIII. Geological Data

A. Injection Zone

1. Name:

San Andres Formation

2. Description:

Injection will be into the San Andres Formation. The proposed injection interval is from 5778' to 5995'. These units are dolomites with a gross thickness of about 250 feet. The dolomites were deposited in shallow water across a broad platform. Porosity and permeability probably are controlled by the original depositional texture with grainstones/packckstones the important grain types for reservoir characteristics. Average porosity is approximately 8% with a maximum porosity of 12%.

3. Fresh Water Sources:

Fresh water production in this area comes from the Ogallala aquifer. The productive interval is from 50' to 175'. No other known fresh water sources overlie the injection interval.

IX. Stimulation Program

Acid treatment of the injection perforations will be performed during the original completion stage of the injection well.

X. Logging and Test Data

Logs and test data have already been filed with the Division.

XI. Fresh Water Sample Analysis

Please find attached two Chemical Analysis of fresh water from two fresh water wells within one mile of the injection well.

XII. Affirmative Statement

Texland Petroleum-Hobbs, LP affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone, and any underground source of drinking water.

Typical San Andres Water Chemical Composition

FIELD	Fullerton	Fullerton	SW Wellman	NE Welch
WELL	SSAU 1128	Logsdon D 32	Battery	Battery
SAMPLE DATE	2/13/2003	5/28/2003	2/08/2007	2/8/2007
LAB	Unichem	Unichem	Unichem	Unichem
FORMATION	San Andres	San Andres	San Andres	San Andres
WATER ANAL.,MG/L				
CALCIUM (Ca)	2,375	1,773	1,814	2,153
MAGNESIUM (Mg)	638	368	418	561
SODIUM (Na)	17,886	10,069	26,999	30,698
BICARBONATE (HCO)	1,159	1,098	1,281	976
SULFATE (SO)	2,500	2,850	6,169	5,600
CHLORIDE (CI)	28,000	18,000	41,088	48,564
TOTAL SOLIDS	52,558	34,158	78,127	89,086
SPECIFIC GRAVITY	1.035	1.023	1.053	1.061

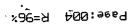
Attachments to Section XI Fresh Water Sample Analysis

The GPS location of the wells that were sampled are listed below:

Hughes water well: 32.89611 N 103.17332 W

Robertson water well: 32.89970 N 103.18604 W

The chemical analysis of the samples that were taken are summarized in the table attached. If a result is missing in a particular data block, it is not zero, but "below detectable limits" of the analytical procedures.





PHONE (325) 873-7601 - 2111 BEECHWOOD - ABILENE, TX 78003

PHONE (505) 393-2326 . 101 E. MARLAND . HORBS, NM 88240

ANALYTICAL RESULTS FOR **TEXLAND PETROLEUM** ATTN: KIRK JACKSON P.O.BOX 239 SEMINOLE, TX 79360 FAX TO: (432) 598-4235

Receiving Data: 09/05/07 Reporting Date: 09/17/07 Project Owner: NOT GIVEN

Project Name: BASELINE ANALYSIS Project Location: KNOWLES FIELD

Sampling Date: 09/05/07 Sample Type: WATER Sample Condition: INTACT Sample Received By: KR Analyzed By: HM/KS

		Na	Ca	Mg	K	Conductivity	T-Alkalinity
LAB NUMBER		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(u S/cm)	(mgCaCO ₃ /L)
ANALYSIS DAT		09/15/07	09/15/07	09/15/07	09/15/07	09/06/07	09/12/07
H13241-1	HUGHES WTR. WELL	68	70 5	22.6	2.58	890	156
H18241-2	ROBERSON WTR. WELL	60	58.5	21.0	2.20	820	132
Quality Control		NR	50.8	50.0	1.91	1409	NR
True Value OC		NR	50.0	50.0	2.00	1413	NR
% Recovery		NR	101	100	95.7	99.7	NR
Relative Percer	nt Difference	NR	< 0.1	6.2	1.6	1.4	MR
		CIT (mg/L)	\$O ₄ (mg/L)	CO _{\$}	HCO ₃	pH (s.u.)	TDS (mg/L)
ANALYSIS DAT	E·	09/12/07	09/12/07	09/12/07	U9/12/07	09/06/07	09/11/07
H13241-1	HUGHES WTR. WELL	88.0	138	O	190	7.34	651
H13241-2	ROBERSON WIR. WELL	76.0	125	0	156	7.44	713
		500	A4 d			7.02	NR
Quality Control	· · · · · · · · · · · · · · · · · · ·	500	25.5	NR	964		
True Value QC		500	25.0	NR	1000	7.00	NR NR
% Recovery	A Difference of	100	102	NR NR	96.4 6.0	100	NR NR
Relative Percer	II DORRENCE	< 0.1		PIPS		0.3	141
METHODS:		SM4500-CLB	375.4	310.1	310.1	150.1	160.1

PLEASE NOTE: Liability and Demagos. Op-dimetral subsidy and silent's exclusive remedy for any claim arising, whether best in confused or rore, shall be limited to the amount paid by claim for any claim arising, whether best in confused or rore, shall be limited to the deemed with the confused or cardinal within thirty (30) days after completion of the applicable service. In indicators after completion of the applicable confused in the confused or consequential damagos, including, without transferent interruptions, loss of use, or loss of polity incurrent by paid, its substitution, pushed interruptions, loss of use, or loss of polity incurrent by paid, its substitution, pushed interruptions, loss of use, or loss of polity incurrent by paid in a substitution, are substituted as a substitution of substitution of the portor mence of services includes by Cardinals, regardless, or whether such claim is based upon any of the above-used reasons or otherwise.

ATTACHMENT TO FORM C-108 XIII.

TEXLAND PETROLEUM, L.P.

EXPLORATION AND PRODUCTION 777 MAIN STREET, SUITE 3200 FORT WORTH, TEXAS 76102

(817) 336-2751

September 4, 2007

Mr. Mark Fesmire, Director Oil Conservation Division NM Department of Energy, Minerals & Natural Resources 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

Certification of Notification

Water Injection Conversion

White #1 Well

NE/4 SE/4 Sec. 30, T16S R38E

Lea County, New Mexico

Gentlemen:

In association with Texland Petroleum's application for approval to convert the White #1 well to a water disposal well, Texland is required to provide notice of the conversion to the surface owner where the well is located and to leasehold operators within one-half mile of the well.

In this specific case, Texland owns the surface of the lands around the White #1 well and Texland is the only leasehold operator within one-half mile of the well. See attached plat. Accordingly, there are no third parties to be notified.

Respectfully submitted,

W. Frank Pendleton

Manager, Land and Legal

WFP/mn Encl.

mlnK:\MyFiles-2007\09-02-07ocd-white #1.wpd

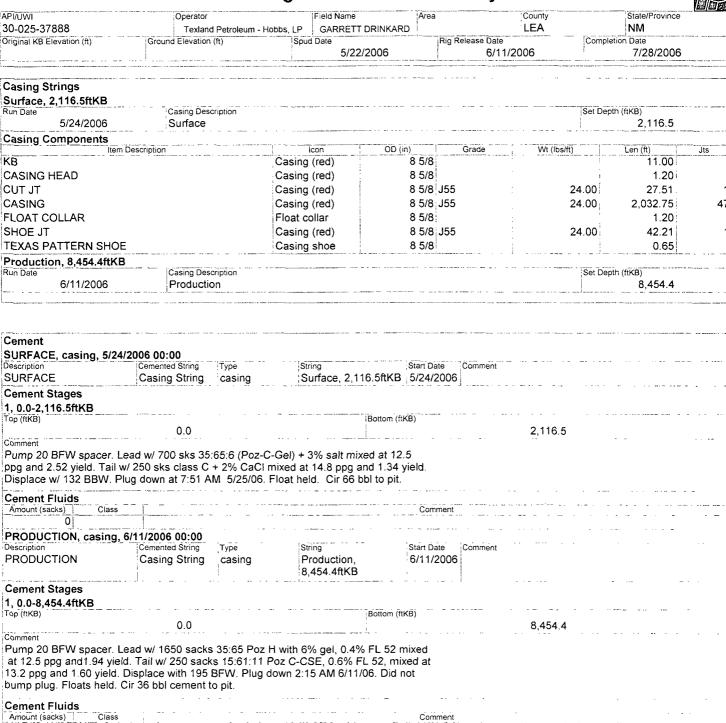
ATTACHEMENT TO FORM C-108

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	Secti	on 29	Par	
	T-16S,	R-38E	20/06	\sim
L	ea County,	New Mexic		W
	_	New Mexic	135 AASTAIL S.	
	Well Information I	ncluded for Review	v a ^{wb}	
	V) , C	= 378	62/	
Current Operator	Lease Name & Well #	Field Name	Current Status	
Texland Petroleum-Hobbs LP	V. Cook 1Y	Garrett Drinkard	Oil Producer	375°
Midwest	Graridge-State #1	West Garrett San	P&A	-
	00/	Andres		1

V COOK 1Y

Casing and Cement Summary





V COOK 1Y

Casing and Cement Summary



API/UWI	Operator	Field Name	Area	County	State/Province	J ESI EVES
30-025-37888	Texland Petroleum - Hobbs, L	P GARRETT DRINKARD		LEA	NM	
Original KB Elevation (ft)	Ground Elevation (ft)	Spud Date	Rig Release Date	Completio	n Date	
		5/22/2006	6/11/2	006	7/28/2006	
			AP			

Casing Components	PRINCE AND PRINCE AND ADDRESS OF THE PRINCE					***************************************
Item Description	Icon	OD (in)	Grade	Wt (lbs/ft)	Len (ft)	Jts
KB	Casing (red)	5 1/2		i	11.00	
LTC CASING CUT JT	Casing (red)	5 1/2	N80	17.00	2.35	
LTC CASING	Casing (red)	5 1/2	N80	17.00	7,788.41	168
DEPTH CONTROL COLLAR	Stage collar	5 1/2			1.10	
LTC CASING	Casing (red)	5 1/2	N80	17.00	602.33	13
FLOAT COLLAR	Float collar	5 1/2	1	1	1.10	
LTC CASING SHOE JT	Casing (red)	5 1/2	N80	17.00	46.83	1
FLOAT SHOE	Casing shoe	5 1/2	!		1.30	

WELL DATA SHEET

V COOK 1Y			IT II Name	NAZAH MIZA			
API/UWI 30-025-37888	Operator Texland Petroleum -	· Hobbs, LP	Field Name GARRETT DRINKARD	Well Name V COOK 1Y			
Spud Date	Rig Release Date	Completion Date	Well Type 1	We	Il Status		
5/22/2006	6/11/2006 State/Province	7/28/2006 Surface Legal L	PRODUCER	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	- N.C. 5-1
County LEA	NM	SEC 29 16S		579.0	W	1,858.0	N/S Ref
Wellbore Sections							
Siz	ze (in)	A	ct Top (ftKB)	,	Act Btm (ftKB))	
	12 1/4 7 7/8		0.0 2,116.9	ì		· · · · · · · · · · · · · · · · · · ·	2,116.5 8,454.4
Perforations				A COMMON CONTRACTOR OF THE CON			
	Date	Top (ft	KB)	Btm (ftKB)		Entered Shot 1	
7/7/2006			8,242.0	8,3	347.0		64
7/10/2006	ACID	Formation brok 125 ball sealers Max pressure o	s Perfs 8242 - 8347. PSA: 816 e at 2460#. Acidize with 2800 g s. Flush with 54 BFW. AIR: 3.8 f 3700# occurred at ball out of p s min: 1125# 10 min: 1000#	gallons of 15% NE-FE HC 8 ATP: 2350# Max: 370 erfs.	L x 00#		
					-	* *	
							i ! ,
Other In Hole							
PBTD	on Run Date 7/14/2006		00 (in) 8,454.5 4.9	Commer	nt		
ļ !							
: !							

WELL DATA SHEET

/UWI	Operator		Field Name	Well Name
-025-37888	Texland Petroleum -		GARRETT DRINKARD Well Type 1	V COOK 1Y
d Date	Rig Release Date	Completion Date 7/28/2006	Well Status ACTIVE	
5/22/2006 Inty	6/11/2006 State/Province	Surface Legal L	PRODUCER	E/W Dist (ft) E/W Ref N/S Dist (ft) N/S
A	NM	SEC 29 16		579.0 W 1,858.0
				THE TAX COLUMN TO SERVICE AS A SERVICE AS A SERVICE ASSESSMENT OF THE PARTY OF THE
Andrew was a series of the contract of the con				
Date	Type	Pren 125 CP vi	s PF fluid and test lines. Polyam	Comment Usion free down 5 1/2" casing with 27250 # 18/40
Date		Prep 125 CP vi	s PE fluid and test lines. Polyem	ulsion frac down 5 1/2" casing with 27250 # 18/40
Date	Type	Prep 125 CP vi Versaprop and	s PE fluid and test lines. Polyem 10000 # 20/40 Super DC sand a	ulsion frac down 5 1/2" casing with 27250 # 18/40
Date	Type	Versaprop and	10000 # 20/40 Super DC sand a	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows;
Date	Type	Versaprop and Stage	10000 # 20/40 Super DC sand a Volume LBS Rate Pressu	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows;
Date	Type	Versaprop and	10000 # 20/40 Super DC sand a Volume LBS Rate Pressur	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows;
Date	Type	Versaprop and Stage FW Pre Pad P.E. Pad	10000 # 20/40 Super DC sand a Volume LBS Rate Pressur 71 0 2 0 238 0 35 4460	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows;
Date	Type	Stage FW Pre Pad P.E. Pad 0.25 ppg V.P.	Volume LBS Rate Pressur 71 0 2 0 238 0 35 4460 121 1,250 35 4600	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows;
Date	Type	Stage FW Pre Pad P.E. Pad 0.25 ppg V.P. 1 ppg V.P.	Volume LBS Rate Pressur 71 0 2 0 238 0 35 4460 121 1,250 35 4600 75 3,000 35 4525	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows;
Date	Type	Versaprop and Stage FW Pre Pad P.E. Pad 0.25 ppg V.P. 1 ppg V.P. 2 ppg V.P.	10000 # 20/40 Super DC sand a Volume LBS Rate Pressure 71 0 2 0 238 0 35 4460 121 1,250 35 4600 75 3,000 35 4525 102 8,000 35 4450	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows;
Date	Type	Versaprop and Stage FW Pre Pad P.E. Pad 0.25 ppg V.P. 1 ppg V.P. 2 ppg V.P. 3 ppg V.P.	10000 # 20/40 Super DC sand a Volume LBS Rate Pressure 71 0 2 0 238 0 35 4460 121 1,250 35 4600 75 3,000 35 4525 102 8,000 35 4450 102 15,000 35 4480	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows;
Date	Type	Versaprop and Stage FW Pre Pad P.E. Pad 0.25 ppg V.P. 1 ppg V.P. 2 ppg V.P. 3 ppg V.P. 4ppg Super D.	10000 # 20/40 Super DC sand a Volume LBS Rate Pressure 71 0 2 0 238 0 35 4460 121 1,250 35 4600 75 3,000 35 4450 102 8,000 35 4450 102 15,000 35 4480 C 86 10,000 35	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows; re
Date	Type	Versaprop and Stage FW Pre Pad P.E. Pad 0.25 ppg V.P. 1 ppg V.P. 2 ppg V.P. 3 ppg V.P. 4ppg Super D. Flush	10000 # 20/40 Super DC sand a Volume LBS Rate Pressure 71 0 2 0 238 0 35 4460 121 1,250 35 4600 75 3,000 35 4525 102 8,000 35 4450 102 15,000 35 4480 C 86 10,000 35 118 0 35 7000	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows; re
Date	Type	Versaprop and Stage FW Pre Pad P.E. Pad 0.25 ppg V.P. 1 ppg V.P. 2 ppg V.P. 3 ppg V.P. 4ppg Super D. Flush Total / Avg.	Volume LBS Rate Pressur 71 0 2 0 238 0 35 4460 121 1,250 35 4600 75 3,000 35 4525 102 8,000 35 4450 102 15,000 35 4480 C 86 10,000 35 118 0 35 7000 913 37,250 35 4310	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows; re
Date	Type	Versaprop and Stage FW Pre Pad P.E. Pad 0.25 ppg V.P. 1 ppg V.P. 2 ppg V.P. 3 ppg V.P. 4ppg Super D. Flush Total / Avg. ISIP 5350. Scr.	Volume LBS Rate Pressur 71 0 2 0 238 0 35 4460 121 1,250 35 4600 75 3,000 35 4525 102 8,000 35 4450 102 15,000 35 4480 C 86 10,000 35 118 0 35 7000 913 37,250 35 4310 eened out with 118 bbl of 189 bbl	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows; re 4930 I of flush pumped: 25183 # in formation and 11101 # in
Date	Type	Versaprop and Stage FW Pre Pad P.E. Pad 0.25 ppg V.P. 1 ppg V.P. 2 ppg V.P. 3 ppg V.P. 4ppg Super D. Flush Total / Avg. ISIP 5350. Scr.	Volume LBS Rate Pressur 71 0 2 0 238 0 35 4460 121 1,250 35 4600 75 3,000 35 4525 102 8,000 35 4450 102 15,000 35 4480 C 86 10,000 35 118 0 35 7000 913 37,250 35 4310	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows; re 4930 I of flush pumped, 25183 # in formation and 11101 # in
Stimulations & Tr Date /12/2006	Type	Versaprop and Stage FW Pre Pad P.E. Pad 0.25 ppg V.P. 1 ppg V.P. 2 ppg V.P. 3 ppg V.P. 4ppg Super D. Flush Total / Avg. ISIP 5350. Scr.	Volume LBS Rate Pressur 71 0 2 0 238 0 35 4460 121 1,250 35 4600 75 3,000 35 4525 102 8,000 35 4450 102 15,000 35 4480 C 86 10,000 35 118 0 35 7000 913 37,250 35 4310 eened out with 118 bbl of 189 bbl	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows; re 4930 I of flush pumped, 25183 # in formation and 11101 # in
Date	Type	Versaprop and Stage FW Pre Pad P.E. Pad 0.25 ppg V.P. 1 ppg V.P. 2 ppg V.P. 3 ppg V.P. 4ppg Super D. Flush Total / Avg. ISIP 5350. Scr.	Volume LBS Rate Pressur 71 0 2 0 238 0 35 4460 121 1,250 35 4600 75 3,000 35 4525 102 8,000 35 4450 102 15,000 35 4480 C 86 10,000 35 118 0 35 7000 913 37,250 35 4310 eened out with 118 bbl of 189 bbl	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows; re 4930 I of flush pumped: 25183 # in formation and 11101 # in
Date	Type	Versaprop and Stage FW Pre Pad P.E. Pad 0.25 ppg V.P. 1 ppg V.P. 2 ppg V.P. 3 ppg V.P. 4ppg Super D. Flush Total / Avg. ISIP 5350. Scr.	Volume LBS Rate Pressur 71 0 2 0 238 0 35 4460 121 1,250 35 4600 75 3,000 35 4525 102 8,000 35 4450 102 15,000 35 4480 C 86 10,000 35 118 0 35 7000 913 37,250 35 4310 eened out with 118 bbl of 189 bbl	ulsion frac down 5 ½" casing with 27250 # 18/40 s follows; re 4930 I of flush pumped, 25183 # in formation and 11101 # in
Date	Type	Versaprop and Stage FW Pre Pad P.E. Pad 0.25 ppg V.P. 1 ppg V.P. 2 ppg V.P. 3 ppg V.P. 4ppg Super D. Flush Total / Avg. ISIP 5350. Scr.	Volume LBS Rate Pressur 71 0 2 0 238 0 35 4460 121 1,250 35 4600 75 3,000 35 4525 102 8,000 35 4450 102 15,000 35 4480 C 86 10,000 35 118 0 35 7000 913 37,250 35 4310 eened out with 118 bbl of 189 bbl	ulsion frac down 5 1/2" casing with 27250 # 18/40 s follows; re 4930 I of flush pumped, 25183 # in formation and 11101 # in

						W Ears
I/UWI I-025- 07284 ginal KB Elevation (ft)	Operator GULF OIL COMPANY Ground Elevation (ft)	Field Name WEST-GARRETT-SAN ANDI pud Date	Area RES Rig Release Date	County LEA	State/Province NM ompletion Date	and from Est
ginal RB Elevation (ft)	3,737.00	4/9/1960		7/1960	ompletion bate	
KB (MD)	Ma	ain Hole: 9/6/2007 7:0 Schematic		V V V V V V V V V V V V V V V V V V V		
0						
50			CMT PLUG, 0-50, 5/4/	1961		
348			DaviGarian OD:12.29	9 Tan (MD)(0 La		
349			Des:Casing, OD:13 3/8	ь, тор (MD):U, Le	n.346.U	
935			Casing cement, 0-349	, 4/6/1960		
985			Des:Casing shoe, OD:	13 3/8, Top (MD):	348, Len:1.0	
1,035 2,624			OMT DI UO 025 4 025	= E/A/AOCA		
2,724			CMT PLUG, 935-1,038	, 5/4/ 1961		
5,030			CMT PLUG, 2,624-2,7	24, 5/4/1961		
5,088			Des:Casing, OD:9 5/8	, Top (MD):985, L	en:4,103.0	
5,089			Casing cement, 0-5,08			
5,130			Des:Casing shoe, OD:			
5,375		,	CMT PLUG, 5,030-5,1	30, 5/2/1961	austrice	
5,700		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	FILL, 8, 5,375-5,414			
5,800		· · · · · · · · · · · · · · · · · · ·	CMT PLUG, 5,414-5,7	'00, 5/27/1960		
7,884	VIIIIIIIIIIII	!	·			
7,984		TIKE IN Z	CMT PLUG, 5,700-5,8 冰€	300, 5/27/1960		
8,721		- 7884	CMT PLUG, 7,884-7,9	84, 5/27/1960		
8,821			CMT PLUG, 8,721-8,8	21, 5/27/1960		
9,000						
9,100			CMT PLUG, 9,000-9,1	00 610711655		

GRARIDGE-STATE 1

Casing and Cement Summary



API/UWI 30-025-		IL COMPAN		1	TT-SAN ANDR	Area Es			County LEA		State/Province NM	
Original KB Elevation (ft)	Ground Elevation 3,7	ft) 37.00	Spuc	Date 4/9	/1960		Rig Re	elease Date 5/27/	1960	Comple	etion Date	
Casing Strings Surface, 349.0ftKB Run Date 4/9/1960	Casing Desc	ription								Set Dep	oth (ftKB) 349.0	
Casing Components										:	A	
Casing Item Des	cription	1	Casing		OD (ⁱⁿ⁾ 13 3/8 13 3/8		Grade		48.00 48.00	Len (ft) 348.00 1.00	Jts
Casing shoe Intermediate, 5,089.0ftKB			Casing	S110E	<u> </u>	13 3/0				40.00	1.00	
Run Date 4/22/1960	Casing Desc Intermedi									Set Dep	oth (ftKB) 5,089.0	
Casing Components					,							
Casing Casing shoe	scription	i	Casing Casing		OD (9 5/8 9 5/8	J55	Grade	Wt (lbs/ft	36.00	Len (ft) 4,103.00 1.00	Jts 130 1
Odding Silve			Ousing	31100	<u> </u>						1.00	
								adama a a a a a a a a a a a a a a a a a				
Cement SURFACE, casing, 4/6/196	0 00:00											
Description	Cemented String Casing String	Type casing	Str	ing urface, 349	Office	Start Da 4/6/1		Comment				
Cement Stages	Casing String	casing		JII ace, 543	7.OILIND	1 4/0/1	300					
1, 0.0-349.0ftKB		·····			Bottom (fr	KB)		T NAME OF THE REAL PROPERTY OF				
	0.0								349.0			
Comment CMT W/329SX					· · · · · · · · · · · · · · · · · · ·						with married decreasing a	
Cement Fluids Amount (sacks) Class 0						Com	ment					
Intermediate, casing, 4/22	1960 00:00											
	Cemented String Casing String	Type casing	ln:	^{ing} termediate 089.0ftKB) ,	Start Da 4/22/		Comment				i
Cement Stages						-	i			** *****		
1, 0.0-5,089.0ftKB												
Top (ftKB)	0.0				Bottom (f	(KB)			5,089.0			;
Comment									'			
CMT W/825SX 4% GEL INC	OR CM1 FOLL	OWED W/20	JUSX RI	EG NEAT.								
Amount (sacks) Class						Com	ment					
CMT PLUG, <type?>, 5/27 Description CMT PLUG</type?>	/1960 00:00 Cemented String	Туре	Str	ing		Start Da 5/27/		Comment				
Cement Stages		!	!			. 0,21,	1000					
<pre>Stg No.?>, 5,414.0-5,700.</pre>	OftKB				Bottom (fi	KB)						
Comment	5,414.0				_!				5,700.0			
Cement Fluids												
Amount (sacks) Class						Com	ment					
CMT PLUG, <type?>, 5/27 Description</type?>	/1960 00:00 Cemented String	Туре	Str	ing		Start Da	ate	Comment				
CMT PLUG						5/27/						:
										th a Refrances		
		The state of the s				one carried						

.PI/ŪWI 30-025-	Operator	Casing	j and CE	anient 2	ummary		Ĭ
30-025-	Operator		Field Name				State/Province
		L COMPANY		ETT-SAN ANDRES	rea	County LEA	NM
original KB Elevation (ft)	Ground Elevation (ft	t)	Spud Date		Rig Release Date	l	Completion Date
	3,73	7.00	4/9	/1960	5/27	7/1960	
And the same of th						-	
			*				
ement Stages							
Stg No.?>, 5,700.0-5,800.	0ftKB			Bottom (ftKB)			
pp (ftKB)	5,700.0			(מאזו) וווטווטם		5,800.0	
omment							
5SX CMT PLUG							
ement Fluids Amount (sacks) Class				<u>-</u>	omment		AND AN AN AN AND AND AND AN AND AN AND AN AND AN ANALYSIS.
Ulass							
Cement	. I						
MT PLUG, plug, 5/27/196		_ =					
escription CMT PLUG		Type	String		Date Comment 7/1960		
ement Stages	i:	plug		512	,,,,,,,,		
Stg No.?>, 7,884.0-7,984.	.0ftKB						
op (ftKB)				Bottom (ftKB)			
	7,884.0					7,984.0	
omment 3SX CMT PLUG							
Cement Fluids					and the same of the same state of the same same same same same same same sam		
Amount (sacks) Class				C	omment		
MIT OILLO							
MT PLUG, plug, 5/27/196		Туре	String	Start	Date Comment		
MT PLUG		plug	,g		7/1960		
ement Stages							
Stg No.?>, 8,721.0-8,821.	.0ftKB			origia in projecti			
op (ftKB)	8,721.0			Bottom (ftKB)		8,821.0	
omment	0,721.0				TT - T - FMA		
2SX CMT PLUG					•		
Cement Fluids							
Amount (sacks) Class				<u>C</u>	omment	www.va	
i i							
MT PLUG plug 5/27/104	รถ ถก•กก						
MT PLUG, plug, 5/27/196		Туре	String	Stan	Date Comment		
escription	Cemented String	Type plug	String		Date Comment 7/1960		
MT PLUG, plug, 5/27/196 escription MT PLUG ement Stages Stg No.?>, 9,000.0-9,100	Cemented String		String				

Comment

9,000.0

SPOTTED 30SX CMT PLUG FROM 9100-9000.

9,100.0

GRARIDGE-STATE	: 1					
		Casing	and Ceme	nt Sumn	nary	
API/UWI	Operator		Field Name	Area	County	State/Province
30-025-		IL COMPANY	WEST-GARRETT-SAN AN		LEA	NM
Original KB Elevation (ft)	Ground Elevation (oud Date	Rig Re		ompletion Date
	3,73	37.00	4/9/1960	<u>-</u>	5/27/1960	
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Cement Fluids						
Amount (sacks) Class	T			Comment		
	·	## 7				
Cement	-1					
CMT PLUG, plug, 5/2/1961	00.00					
Description	Cemented String	Туре	String	Start Date (Comment	
CMT PLUG		plug	<u></u>	5/2/1961		
Cement Stages						
<stg no.?="">, 5,030.0-5,130.</stg>	Utt K B					
Top (ftKB)	OILKD		Bottom	(ftKB)		
	5,030.0			, , , , , ,	5,130.0	
Comment						
Cement Fluids						
Amount (sacks) Class				Comment		
CMT PLUG, plug, 5/4/1961	00:00					
Description	Cemented String		String		Comment	
CMT PLUG	Casing String	plug		5/4/1961		
Cement Stages						
<stg no.?="">, 0.0-50.0ftKB</stg>						
Top (ftKB)			Bottom	(ftKB)		
	0.0				50.0	
Comment						
		·				
Cement Fluids	- ,					_
Amount (sacks) Class		***************************************		Comment		
	· · · · · · · · · · · · · · · · · · ·					
CMT PLUG, plug, 5/4/1961	00:00		07.::::::::::::::::::::::::::::::::::::			
Description CMT PLUG	Cemented String		String		Comment	
per management of the control of the		plug		5/4/1961		
Cement Stages						
<stg no.?="">, 935.0-1,035.0f</stg>	tKB	= ,	B i	TAILEN		
Top (ftKB)	035.0		Botton	(IIKB)	1.035.0	
Comment	935.0				1,035.0	
Comment						
Consult Fluid			··- · · ·			
Cement Fluids Amount (sacks) Class				Commont	When you are a wind and an adversarial and you have a minute of	
Autourit (Sacks) Class				Comment		
CMT DI UC -1 FIAIACCA	00.00	· · · · -			- 1 Market and a second	
CMT PLUG, plug, 5/4/1961 Description	00:00 Cemented String	Tune	String	Start Data	Commont	
CMT PLUG	oemented atting	Type plug	String	Start Date 0	Comment	
5.711 255		P.ug		3/4/1301		
L					***************************************	

Page 3

Report generated on 9/6/2007

WellView

GRARIDGE-STA		g and Cement	Summary	
API/UWI	Operator	Field Name	Area County	State/Province
30-025- Original KB Elevation (ft)	GULF OIL COMPANY Ground Elevation (ft) 3,737.00	WEST-GARRETT-SAN ANDRES Spud Date 4/9/1960	Rig Release Date 5/27/1960	NM_ Completion Date
Cement Stages <stg no.?="">, 2,624.0-2, Top (ftKB)</stg>	724.0ftKB	Bottom (ftKE		
Comment	2,624.0		2,724.0	
Cement Fluids Amount (sacks) Class			Comment	

Page 4

Report generated on 9/6/2007

WellView

WELL DATA SHEET

GRARIDGE-STATE			MATERIA Material VI								
API/UWI 30-025-	Operator GULF OIL COMPAN		Field Nam		TT-SAN ANDRES	Well Name GRARIDGE-STATE	= 1				
Spud Date	Rig Release Date	Completion Date	Well T		I I SAN ANDINES		Il Status				
4/9/1960	5/27/1960			DUCER			P & A				
County	State/Province	Surface Le	gal Location			E/W Dist (ft)	E/W Ref	N/S Dist (ft)			
LEA	NM	SEC 29	16S-38E			990.0	W	2,310.0	N		
					THE RESIDENCE OF THE RE	NOT THE WORLD THE STATE OF THE					
Wellbore Sections	Size (in)		Act Top (ftKB)			Δ	ct Btm (ftKB)				
	17 1/2		/iot rop (iiitb)		0.0				349.0		
	12 1/4				349.0				5,089.0		
	7 7/8				5,089.0				9,100.0		
Perforations	Date	T	op (ftKB)			Btm (ftKB)		Entered Shot	Total		
			- International Control of the Contr								
Stimulations & Ti	Туре	TOF A T F S				nment	104 150:	ALTE ACO			
5/29/1960	ACID	TREATED	OPEN HOLE	FMIN 50	189-53/5 VV/8000C	REFINED OIL W/1/	40# ADOI	MILE M2			
									1		
									Ī		
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									;		
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1							~		j		
Other in Hole	(a)		The same of the Company and the State		The second course is a superior of the second course of the second cours	NAME OF THE PERSON OF THE PERS					
Descrip			Btm (ftKB)	OD (in)		Commer					
FILL	5/28/1960	5,375.0	5,414.0		DUMPED 12G PE DUMPS	A GRAVEL, DUMPE	D 124G H	YDROMITE II	N 3		
								***************************************	- '		

NOTICE OF INTENTION TO DRILL

hegins. If el Submit this tions of the	hanges in notice in Commission	the prop QUINT on.	posed plan are MUPLICATE. (If State Lar	considered advisable, a co One copy will be returned ad submit 6 Copies Att	on Commission and appropriate of this notice showing if following approval. See a such Form C- 128 in trip	such changes will be additional instruction licate to first 3	e returned to the sendenseria Rules and Regula conding of Joya G-10					
			Hobbs Net	w. Mexico	Apri	L h. 1960	***************************************					
OIL CONS			MMISSION									
Gentlemen:												
					e Drilling of a well to be							
		Ām	etin Cook	(Company	or Operator)	4	9					
			(LOADE)			(1	17111.1					
located	2310	fe	cet from the	North		line and	feet from the					
					29 , T 16-S	-	•					
(GIVE LO	CATION	FROM	SECTION LIN		Cat Pool,							
					nd Gas Lease is No							
	C	В	A		vner is E. J.							
		ь	A		Mat.	=						
	i i				l with drilling equipment as	•						
E _o	F	G	Н	The status of plugging bond is. Blanket								
r	к	J	1	Drilling Contractor Parker Drilling Co.								
					418 National B							
М	N	О	P	Tolsa, Okla. We intend to complete this well in the								
					this well in the							
We pr	ropose to u	se the fo	ollowing strings		PROGRAM		tre					
Size	Size of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement					
17-1	17-1/2#		13-3/8°	1.8#	Went	3001	lico					
	12-1/4"		9-5/8"	36 & 40#	New	52001	2500					
	8-5/8*		711	23 & 26#	Xev	91001	2000					
	-		-	advisable we will notify yo	u immediately. etails of proposed plan of w	ork.)						
	APT				Sincerely yours,							
Approved. Except as	follows:	.,,		19	•	HI Corporatio	n					
		41*		, marke	Ву	Company or Operator						
	, see	1.47	1.	/ / .	Area 1	Production Man	A cons					
	OU C	ONSER	vation com	MISSION	4 V4***********************************	mnunications regard						

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

HEW MEXICO OIL-CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

	(Submi	t to appropriat	re District Offic	ce as p	er Comi	nission Rul	e 1106)	, .				
Name of Company				Addres	S							
Oulf Oil	Corpora	t io n_	Box 2167, Hobbs, New Mexico									
Lease		Wel	l No. Unit I			Township		ange				
Austin Coc	k		<u> 1</u>	E	29	16-	s	38-E				
Date Work Performed	Pool					County		-				
May 27-28, 196	0	Mildcat				Lea						
THIS IS A REPORT OF: (Check appropriate block)												
Beginning Drilling Op	erations	Casin	g Test and Ceme	ent Job		\mathbf{X} Other (E.	xplain):					
Plugging		Remedial Work Flug Back										
Drilled to 9100' (TD). Loaded hole with heavy mid. Spotted 30 sack cement plug from 9100-9000', 42 sack cement plug 8821-8721', 43 sack cement plug 7984-7884', 45 sack cement plug 5800-5700'. WOC. Reversed out mid. Pumped 197 sacks Neat cement. Pulled tubing to 5400'. Reversed out approximately 20 sacks. Top cement 5444'. Dumped 12 gals pea gravel, sumped 124 gals hydromite in 3 dumps. Filled to 5375' (wire line measurement). Oral approval for this work was obtained from Mr. Engbrecht of the 000 on May 27, 1960.												
Witnessed by			Position			Company						
	F	ILL IN BELO	W FOR REMED			PORTS ON	ILY					
D.F.EL	Irr		ORIGINAL V	IELL C	ATA	Tp., 1. •		IC. A. D				
DF Elev.	TD		PBTD			Producing	interval	Completion Date				
Tubing Diameter	Tub	ng Depth		Dil Stri	ng Diame	ter	Oil String	Depth				
Perforated Interval(s)												
Open Hole Interval		[1	Producing Formation(s)									
			RESULTS OF	WORL	OVER							
Test Date o	f	I Production BPD	Gas Product			roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD				
Before Workover												
After Workover				~								
OIL CON		I hereby certify that the information given above is true and complete to the best of my knowledge.										
Approved	14/11/11	Name Name		" Shi Xuinel_								
Title	•	Position Area Production Manager										
Date	// ,	1 1 1 1 1	T)	Compa	Company Gulf Oil Corporation							

NUMERICA OF COP	IES RECEIVED	1 1 1 1 1 1)		
SANTA		NE NE	W M	OIL C	ONSERV	'ATION C	COMMISSION	FORM C-103
U.S.G.S.								(Rev 3-55)
TAANSPORTER	GA3		MISCELLA	いれたいり	3 % E F (7K 12 UI	* WELLAD	BS OFFICE OCC
OPERATOR	FICE	(Submit	to appropriate	e Distric	r Office o	us per Com	mission Rule 1	· · · · · · · · · · · · · · · · · · ·
lame of Com	pany			Addres	3.5		1961 MA	Y 18 PM 3:48
·	•	Corporation		3	ox 2167	Hobbs	New Mexic	
Lease	Ammade - Amela	Ψ.	il No. lin			Township	. 1	Range
Date Work Pe	Anstin Cook	Post		<u> </u>	29	l 16 County	-3	<u> 38-8</u>
May 2-8,		West Garre				Le	8	
	Andreas and the second and the secon	.,	REPORT OF					
	eg Dilling Operatio.		ng Test and Co	omeat job		Other (E	хр <i>іаіп)</i> ;	
A Pluggin		ture and quantity of	edial Work		 -			
	. Installed	ment plug 2721 well marker.			oned 5-		uríace.	
	I. A. Malock		Producti	on For			il Corpora	tion
		FILL IN BEL	W FOR REM	EDIAL				
			ORIGINA		ORK RE	PUKISU		
D F Elev.	TD			L WELL				TC 11: 5
Tubing Diam			[D 15]] (2			Froducing		Completion Date
_	eter	Tubing Depth		LWELL		Froducing		
		Tubing Depth		LWELL	DATA	Froducing	Interval	
Perforated lo		Tubing Organ		LWELL	DATA	Froducing	Interval	
	terval(s)	Tubing Depth		L WELL	DATA	Froducing	Interval	
Perforated In	terval(s)	Tubing Depth		Produc	ing Forma	Froducing	Interval	
Perforated In	terval(s) terval Date of	Oil Production	RESULTS Gas Prod	Produc OF WOR	ing Forma KOVER Water P	Froducing tion(s) roduction	Oil String GOR	Depth Gas Well Potential
Perforaced In	terval(s)		RESULTS	Produc OF WOR	ing Forma KOVER Water P	Froducing Froducing tion(s)	Oil String	Depth Gas Well Potential
Perforated In Open Hole In Test Before Workover	terval(s) terval Date of	Oil Production	RESULTS Gas Prod	Produc OF WOR	ing Forma KOVER Water P	Froducing tion(s) roduction	Oil String GOR	Depth Gas Well Potential
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Perforated In Open Hole In Test Before Workover After	terval(s) terval Date of Test	Oil Production	RESULTS Gas Prod	Produc OF WOR uction PD	ing Forma KOVER Water P B	er tion(s)	Oil String GOR Cubic feet/Et	Depth Gas Well Potential
Perforated In Open Hole In Test Before Workover After	Date of Test OIL CONSERVA	Oil Production BPD	RESULTS Gas Prod MCF	Produc OF WOR uction PD	ing Forma KOVER Water P B eby certify e best of r	tion(s) roduction	GOR Cubic feet/Et	Depth Gas Well Potential MCFPD

Сопіралу

Oulf Oil Corporation

Date

FORM C-128

HEW ML JCO OIL CONSERVATION COMMISS. IN

WELL LOCATION AND ACREAGE DEDICATION PLAT

```````````````	SEE I	NSTRUCTIONS FOR CO	MPLETING THIS FO	RM ON THE REVERSE	SIDE
			SECTION A	24133	
perator			Lease		Well No.
	f Oil Corp			in Cook	1
Juit Letter B	Section 29	Township 16 South	Range 38 East	County	Lea 135
ctual Footage I 2310	ocation of Vell:	North line	ad 990	feet from the W	lest line
round Level Ele			Pool		Dedicated Acreage:
3737.45		bo	Mil	deat	LO Acres
ubo has the r mother. (65 Lif the answer wise? YES_	right to drill into a 1-3-29 (e) NMSA is to question one is 	ind to produce from any , 1935 Comp.)	pool and to appropriate ste of all the owners b spe of Consolidation _	e the production either j	
) MD 61			Land De	escription	
		SECTION B		1	CERTIFICATION
→ 990′→	2310'	:		in in ple bei	Area Production Manager Appany Chilf Oil Corporation
				plot sur sup and and Reg	ereby certify that the well location we not the plat in SECTION B was steed from field notes of actuarly veys made by me or under my servision, and that the same is true a correct to the best of my knowledge belief. The Surveyed 3-25-60 gistered Professional Engineer for Land Surveyor, JOHN W. WES

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

		Indicate Nature of N	office by Checking 1	5610W	
Notice of Intention to Change Plans		Notice of Intention Temporarily Abando		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	X	Notice of Intention to Plug Back		Notice of Intention to Set Linea	
Notice of Intention to Squeeze		Notice of Intention to Acidize	,	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notiue of Intention (Other)		Notice of Intention (Other)	
OIL CONSERVATION COMMI SANTA FE, NEW MEXICO	ISSION	Hobba	New Mexico	April 11, 19	61 ••)
Gentlemen:					
				•	
Gulf Oil Corporation (Company	or Operato	r)	Lesse	Well No	in
SW 1/4 NW 1/4 of Se (40-acre Subdivision)	c29	T. 16-S	k 38-E NMP	M. Wast Garrett	San Andrea Pool
				,	
	38 Co	unty.			
	FUI	LL DETAILS OF PRO	OPOSED PLAN	OF WORK	
		V INSTRUCTIONS IN		- · · · - - -	
				,	
PBD 5375'. 9-5/8" OI	casin	g set at 5089'.			
It is proposed to plu					
1. Pull rods & p					
2. Out 9-5/8" ca	ising a	t 2700' and pull	0375 00701	100 0000	_
J. Spot cement;	0-50-50 	30', 2750 - 2650',	2150-20501,	400-300' & 50' to s	mriace.
4. Install 4" pi	rba mer	Ker.			
CC: Pan American Pet	troleum	Co. Texas	o, Inc.	Pure 011 Co.	
Box 2105		Box L		Box 2532	
Hobbs, New Mexic	0		New Mexico	Hobbs, New Mex	ri c o
·					
Approved		, 19	***************************************	Company or Operator	.on
Except as follows:			Ву. (/)	Company or Operator	1-2-
Approved		~	Position	Area Petroleum Eng	***************************************
OIL CONSERVATION COMM	ession	2 2	Sen	d Communications regarding	well to:
By CC			Name	Culf Oil Corporati	.on
Title	·	*********************	Address	Box 2167, Hobbs,	New Mext co

NEW MOVICO OIL CONSERVATION COMMISSON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CFAS) ALLOWABLE

New Well

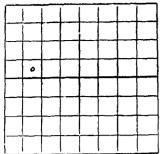
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sept. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		,	Ì	•	Hobbs,	New Mexi	CO	July 2	5, 1960	
					(Place				(Dat	
				ing an allowable i						
Guli	110 3	Corpor	ation	Austin Cook	Well	No. 1	in	SW	W NW	1/4
(Compai	ny or Upe	retor)	(Lea	le }					
	Letter	, Sec	29	T16-S R 38-	E, NМРМ	[,,	Wild	cat	*************	Pool
-		,	r		1. 0. 60				۳ ۵۵	(0
	•••••		LEM	County. Date Spudded	4-9-00	Date	Drilling (Completed	5 ~ 27	- 00
P	lease in	dicate lo	cation:	Elevation 3737	Kī	Total Depth	7200	PBT	5	
α	G	В	T A	Top 011/836 Pay 531		Name of Prod.	Form.	San And	res	
	· · · · · · · · · · · · · · · · · · ·	~	~	PRODUCING INTERVAL -				•		
				Perforations						
E	F	G	H		251	Depth	50801	Depth	521.01	
				Open Hole 5089-53	12.	Depth Casing Shoe	2009.	Tubin	53421	
		 	 	OIL WELL YEST -						
L	K	J	I	Natural Prod. Test:	. bble.nil.	hh	le water 't	n	•	Choke
- 1										
M	N	10	P	Test After Acid or Frac	ture Treatment	(after recove	ry of volu	me of oil	equal to vo	olume of
*	44		•	load oil used): 14	_bbls.oil,	O phils w	ater in 2	4 hrs, _	minSi	ze 2#
- 1				GAS WELL TEST -						
23	10' F	NL &	990' EW	L						
				- Natural Flod: lest:						
- •			iting Repo	ord Method of Testing (pito	t, back pressure	e, etc.):				
Size		Feet	Sax	Test After Acid or Frac	ture Treatment:		MC	Day; Hou	s flowed_	
13-3/	/81	349*	425	Choke SizeMetl	nod o f Testing:					
1000	/ 	747								
9-5	/8#	5089	825	Acid or Fracture Treatme	nt (Give amount	s of material	.s used, su	ch as acid	, water, o	il, and
 				sand): 8000 gals 2	4 Gvty ref	oil with	1/40# A	domite	M÷II & :	1# SPG
2-3,	/84 !	53421		Casing Tubing Press. Press.	にへへへ Date F	irst new				
				-1						
		İ		Oil Transporter	Permian Ull	Co	·			
<u></u>				Gas Transporter						
Remarks	:							· · · · · · · · · · · · · · · · · · ·		
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	•	-	Ĭ	ormation given above is tr	•		-	_	_	
Approved	d		- ,111	2 (i 196()	•		Oil Cor	7	<u>n</u>	
		Anna da maria da la companya da la c		2000				•		
	OIL, C	ONSER	VATION	COMMISSION	By:	Xhs		ssel	L_	
	1	سيز		and the second		7	(Signatu	Les ;		
َيْر: 3 y	است				. Title	Area	Product	don Mer	ager	
-,- U			> 1	Princer Discrete I	:	Send Commu	inications	regarding	well to:	
Title	·····			ng (中央) (1 g) - Gentario (PRA) - 編() 。		Gulf	Oil Cor	poratio	n	
				•	Name	······				
					Address	Box 2	2167, H	lobbs, 1	lew Mexi	co

	DEVIATION	8 - TOTCO SURVEYS	7 1 7 71 3 33
2 - 3620 1 2-1/4 - 4030 2	- 4390* - 4535 - 4710 - 4870 - 5330 -1/4 - 5480 - 5620 - 5790 -3/4 - 6016	1-3/4 - 6148* 1-1/2 - 6422 1-1/2 - 6530 1-1/2 - 6700 1-1/2 - 6900 1-1/2 - 7043 1-1/2 - 7307 2 - 7431	1 - 7540' 1 - 7637 1-1/2 - 7740 1-1/4 - 7950 1 - 8090 1 - 8515 3/4 - 8800 3/4 - 8985

DRILL STEM TESTS

- No. 1, 5300-5386', 4 hr, thru 4" DP, 1" surface choke, 5/8" bot choke at 5276'. Tool opened with good blow air & gas to surface in 50 min, TSIM. Rec 780' fluid, 540' 29.1 deg gravity oil & 180' heavy oil & gas cut mud, 60' muddy wtr. HP 2500%. IFP 180%. FFP 360%. 30 min IBHF 1700%, final 1380%. Temp 130 deg at 5381'.
- No. 2, 5486-5566', 1 hr, thru 4" DP, 1" surf choke, 5/8" bot choke at 5466'. Tool opened with weak blow air for 2 min & dead remainder of test. Rec 30' DM w/no shows. HP 2560#. IFP 70#. FFP 70#. 30 min IBHP 180#, FBHP 120#. Temp 120 deg at 5560'.
- No. 3, 8266-8366', $1\frac{1}{2}$ hr, (Tubb) thru in DP, in surface choke, 5/8" bot choke at 82hi. Tool opened with weak blow air, increasing slightly thr test. Rec 60' slightly gas cut mad. HP 1250#. IFP 0#. FFP 0#. 30 min IBHP 0#. FBHP 0#. Temp 180 deg at 8360'.
- No. 4, 8736-8826', 1 hr (Abo) thru 4" DP, 1" surface choke, 5/8" bot choke at 8720'. Tool opened with very weak blow of air to surface & died in 35 min. Dead 25 min. Rec 20' DM w/trace of oil. HP 4460%. IFP 75%. FFP 75%. 30 min IBHP 156%. FBHP 156%. Temp 138 deg at 8821'.
- No. 5, 8826-8926', 1 hr, (Abo) thru h DP, 1" surface choke, 5/8" bot choke at 8821'. Tool opened with no blow. Rec 30' and (no shows). HP 4485#. IFP 85#. FFP 35#. 30 min IBHP 480#. 30 min FRHP 85#. Temp 140 deg at 8914'.



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUFLICATE.

If State Land submit 6 Copies

	Onlf	OL)	COPPOR	etion			stin Cook		
ell No		_	•			9, т	16 - 8,	R. 38-E	, NMPM
	lest Car	rett	-Sen Ar	dres	Pool,		·*************************************	Lon	County
ell is	2310	fo	et from	North	line and	990	feet from.	West	bin
Section25	7-16-38	•••••	If Sta	te Land the O	il and Gas Lesse N	о. ів			******************
illing Com	menced		Apri	19	, 19.60 Drill	ing was Completed	*******************	May 27	, 196Q.
me of Dril	ling Contrac	tor		Parker	Drilling Co			******************************	·
ldress			,	418 Na	tional Bank	of Tules Blo	g., Tulsa,	Okla.	
evation abo	ve sea level s	t Top	of Tubing	Head	3712!	The in	formation given is	to be kept con	fidential unti
·····		·····		, 19					
					OIL SANDS OR	ZONES			
. 1, from	53	16	to.	5375	11 No.	4, from		.to	*+4*************
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. 3, from			to.	,	No.	6, from	***************************************	.to	
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9-5/8"	36 &	TICH.	New	5070	1 19			Product	ion Stri
				MUDDI	NG AND CEMEN	TING RECORD	*		
SIZE OF	SIZE OF		RERE	NO. SACES OF CEMENT	METHO USED	D	MUD CUDM	AMOUNT MUD US	OF.
HOLE	CARING		ET				RAVITY	MUD US	ED
17-1/2" 12-1/h"			891	1025 1025	Pump & Pl	718			
			<u>-</u>						
				RECORD (of Production	AND STIMULA	FION		
		•			, No. of Qts. or G	•	,	.	
Created.	open ho	le f	ormatic	n 5089-53	75' with 800	O gala refir	ed oil with	1/u0# Adom	1te M-II
and l	# SPG.							••••••••••••••••••••••••••••••	••••••

****************				***************************************		*************************	***************************************	************************	
cault of P	duction Stim	ulatic	•	Pumped 1	bbls oil, n	o bbls water	2-3/8" the	in 21: hour	· R .
01 110	-Liveon oun	U	18*******	.e. mande e se se e	нти <i>п.</i> еп.р^!	er	······································	,	. 触. 是
				*********************	***************************************	***************************************			•••••••••
	·····	********			******************************		Depth Cleaned	d Out	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) Address Hobbs, New Mexico Name of Company Box 2167. Gulf Cil Corporation Well No. Unit Letter Section Township Lease Range Austin Cook 1 E 29 16-S 38-E Pool County Date Work Performed Wildcat Lea April 22-24, 1960 THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Beginning Drilling Operations Other (Explain): Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Ran 130 jts, 5070', 9-5/8" OD 36 & 40# J-55 SS casing. Set and cemented at 5089. with 825 sacks h% Gel Incor cement followed with 200 sacks regular Neat. Flug at 5055'. Maximum pressure 1900#. Job complete 1:00 p.m. 4-23-60. After weiting over 30 hours, tested 9-5/8" casing with 1800# for 30 minutes. No drop in pressure. Drilled plug and tested below casing shoe with 1000# for 30 minutes. No drop in pressure. Witnessed by Position Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Oil Production Gas Production Date of Water Production Gas Well Potential Test MCFPD BPD BPD Cubic feet/Bbl MCFPD Before Workover Workover I hereby certify that the information given above is true and complete OIL CONSERVATION COMMISSION

Name

Position

Company

Area Production Manager

Gulf Oil Corporation

Approved b

Date

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

tional instructions in the Rules	and Regulat	tions of the Commission.	·	_		
		Indicate Nature of 1	Notice by Check	ing Below		
Notice of Intention to Change Plans	I	Notice of Intention Temporarily Aband		Notice of Inte		
Notice of Intention to Plug Well		Notice of Intention to Plug Back	N	Notice of Inte	мтюм	
Notice of Intention to Squeeze		Notice of Intention to Acidize	N	Notice of Inte		
Notice of Intention to Gun Perforate		Notice of Intention (Other)	N	Notice of Inte (Other)	NTION	
OIL CONSERVATION COM SANTA FE, NEW MEXICO	MISSION	<u> </u>	lebbs, New !	Mexico /	pril 18, 19	60
Gentlemen:					(Date)	
Following is a Notice of I	ntention to d	lo certain work as descri	bed below at the			
	1					
Gulf Oil Cerpera	any or Operato	OF)	Lease	Well No	:inin	(Unit)
SW 1/4 NW 1/4 of	Sec29	, т <u>16-я</u>	, r. 38– E,ì	мрм, Wilde	at	Pool
Les	1					
		ounty.				
	FU	LL DETAILS OF PR	ROPOSED PL	AN OF WORK		
				AND REGULATIONS)		
				,		
On our C-101, Not	7	ntantian to Dwll	13 wa nwan	aged to get 05/s	H intermedi	at a
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about 600 sacks of						
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Agreement of the outer	D#30 01	etta Gottae		•		
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Approved		19		Gulf Oil Co	rogration	
Except as follows:		······ 4 ·······	***************************************	Company or Op	irikor	
			Ву	/ he /	ccercc	<i></i>
ere e		/	Position	Area Produc	tion Manage	r·
Approved			* *************************************	Send Communications re	·····	*************************
OIL CONSERVATION COM	MISSION	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Ву		·····	Name	Gulf Oil Co	rporation	
Title	7	• 	Address	Box 2167.	Hebbs, New 1	Mexico
			73444 C0000000000000000000000000000000000	****************************		

Section 30 T-16S, R-38E Lea County, New Mexico

Well Information Included for Review

Current Operator	Lease Name & Well #	Field Name	Current Status	
Yates Petroleum	Lazarus ARV 1	Garrett Drinkard	P & A (3)	415
Gulf Petroleum	Bargsley, M. L.	Wildcat	P & A (2%	383
Texland Petroleum - Hobbs LP	Stovall 1	Garrett Drinkard	Oil Producer	75

4550em

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SA GLAR PIK.

1550m 7884

STOVALL#1

Casing and Cement Summary

Casing Strings Surface 2,148.3 frkB Casing Description Surface Casing String Surface Casing Components Surface Casing (red) 8.5(8) Surface Casing (red) 8.5(8) Surface Casing (red) Sur	=	1 '	1 Patraloum Habbe 10		())		1.	These Lawred
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Production S.494.7ftKB					8 5/8	J55	24.00	44.48	
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Comment Pump 20 BFW spacer. Lead w/ 730 sks 35:65:6(Poz-C-Gel) + 3% salt mixed at 12.5ppg and 2.52 yield. Tail w/ 250 sks class C + 2% CaCl mxed at 14.8 ppg and 1.34 yield. Displace w/ 134 BFW. Plug down at 10:10 AM 3/4/06.Float held. Cir 60 bbl to pit. Cement Fluids Amount (sacks) Ciass Comment PRODUCTION, casing, 3/20/2006 00:00 Description PRODUCTION Casing String Casing Casing Production, 8,494.7ftKB Cement Stages 1,1,800.0-8,494.7ftKB Top (ftKB) 1,800.0 Comment Buttom (ftKB) 1,800.0 8,494.7 Comment BJ Cement with 1330 sacks of 35:65 Poz - Class H with 6% gel, 0.4% FL 52 Mixed at 12.5# yield 1.94 and 250 sacks 15:61 Poz - Class C with 11# CSE-2, 0.6% FL 52, 0.6% FL 25, 3% KCL mixed at 13.2# yield 1.60. Displace with 197 BFW. Did not circulate cement. Pressure just prior to plug down was 1500#. Estimated top of cement at 1800'. Had full returns during cementing. Plug down 0:00 3-20-06. Floats held. Cement Fluids	-	tКВ							
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Cement Fluids Amount (sacks) Class Comment	<stg no.?="">, 0.0-2,148.3ft Top (ftKB) Comment Pump 20 BFW spacer. Le 14.8 ppg and 1.34 yield. D Cement Fluids Amount (sacks) PRODUCTION, casing, 3 Description PRODUCTION Cement Stages 1, 1,800.0-8,494.7ftKB Top (ftKB) Comment BJ Cement with 1330 sack Mixed at 12.5# yield 1.94 0.6% FL 52, 0.6% FL 25, 5</stg>	0.0 and w/ 730 sks 35 Displace w/ 134 Bl 1/20/2006 00:00 Cemented String Casing String 1,800.0 ts of 35:65 Poz-and 250 sacks 3% KCL mixed at	Type casing Class H with 6% g 15:61 Poz - Class (13.2# yield 1.60.	String Production, 8, 494.7ftKB	ced at 12.5ppg at 4/06.Float held. Con Start D 3/20/	cir 60 bbl to	Tail w/ 250 sks class pit.		ed at
Amount (sacks) Class Comment	Stg No.?>, 0.0-2,148.3ft Top (ftKB) Comment Pump 20 BFW spacer. Le 14.8 ppg and 1.34 yield. D Cement Fluids Amount (sacks) Class PRODUCTION, casing, 3 Description PRODUCTION Cement Stages 1, 1,800.0-8,494.7ftKB Top (ftKB) Comment BJ Cement with 1330 sack Mixed at 12.5# yield 1.94 0.6% FL 52, 0.6% FL 25, 5 Displace with 197 BFW.	0.0 and w/ 730 sks 35 Displace w/ 134 Bl 2/20/2006 00:00 Cemented string Casing String 1,800.0 ks of 35:65 Poz- and 250 sacks 3% KCL mixed at Did not circulate of	Type casing Class H with 6% g 15:61 Poz - Class (13.2# yield 1.60. cement. Pressure	String Production, 8,494.7ftKB	ced at 12.5ppg at 4/06.Float held. Con Start D 3/20/	cir 60 bbl to	Tail w/ 250 sks class pit.		ked at
	<stg no.?="">, 0.0-2,148.3ft Top (ftKB) Comment Pump 20 BFW spacer. Le 14.8 ppg and 1.34 yield. D Cement Fluids Amount (sacks) Class PRODUCTION, casing, 3 Description PRODUCTION Cement Stages 1, 1,800.0-8,494.7ftKB Top (ftKB) Comment BJ Cement with 1330 sack Mixed at 12.5# yield 1.94 0.6% FL 52, 0.6% FL 25, 5 Displace with 197 BFW. Had full returns during cen</stg>	0.0 and w/ 730 sks 35 Displace w/ 134 Bl 2/20/2006 00:00 Cemented string Casing String 1,800.0 ks of 35:65 Poz- and 250 sacks 3% KCL mixed at Did not circulate of	Type casing Class H with 6% g 15:61 Poz - Class (13.2# yield 1.60. cement. Pressure	String Production, 8,494.7ftKB	Start D 3/20/ Bottom (ftKB) 52 SSE-2, plug down was	Cir 60 bbl to	Tail w/ 250 sks class pit.		ked at
	<stg no.?="">, 0.0-2,148.3ft Top (ftKB) Comment Pump 20 BFW spacer. Le 14.8 ppg and 1.34 yield. D Cement Fluids Amount (sacks) Class PRODUCTION, casing, 3 Description PRODUCTION Cement Stages 1, 1,800.0-8,494.7ftKB Top (ftKB) Comment BJ Cement with 1330 sack Mixed at 12.5# yield 1.94 0.6% FL 52, 0.6% FL 25, 5 Displace with 197 BFW. Had full returns during cen</stg>	0.0 and w/ 730 sks 35 Displace w/ 134 Bl 2/20/2006 00:00 Cemented string Casing String 1,800.0 ks of 35:65 Poz- and 250 sacks 3% KCL mixed at Did not circulate of	Type casing Class H with 6% g 15:61 Poz - Class (13.2# yield 1.60. cement. Pressure	String Production, 8,494.7ftKB	Start D 3/20/ Bottom (ftKB) 52 SSE-2, plug down was	Cir 60 bbl to	Tail w/ 250 sks class pit.		ked at
	<stg no.?="">, 0.0-2,148.3ft Top (ftKB) Comment Pump 20 BFW spacer. Le 14.8 ppg and 1.34 yield. D Cement Fluids Amount (sacks) Class PRODUCTION, casing, 3 Description PRODUCTION Cement Stages 1, 1,800.0-8,494.7ftKB Top (ftKB) Comment BJ Cement with 1330 sack Mixed at 12.5# yield 1.94 0.6% FL 52, 0.6% FL 25, 5 Displace with 197 BFW. Had full returns during cen</stg>	0.0 and w/ 730 sks 35 Displace w/ 134 Bl 2/20/2006 00:00 Cemented string Casing String 1,800.0 ks of 35:65 Poz- and 250 sacks 3% KCL mixed at Did not circulate of	Type casing Class H with 6% g 15:61 Poz - Class (13.2# yield 1.60. cement. Pressure	String Production, 8,494.7ftKB	Start D 3/20/ Bottom (ftKB) 52 SSE-2, plug down was	Cir 60 bbl to	Tail w/ 250 sks class pit.		ked at

STOVALL#1

Casing and Cement Summary



						1442/444	CON- NO
	API/UWI	Operator	Field Name	Агеа	County	State/Province	T
	30-025-37584	Texland Petroleum - Hobbs,	LP GARRETT DRINKARD		LEA	NM	}
i	Original KB Elevation (ft)	Ground Elevation (ft)	Spud Date	Rig Release Date	Completi	on Date	
	3,751.00	3,740.00	3/1/2006	3/20/20	006	4/18/2006	

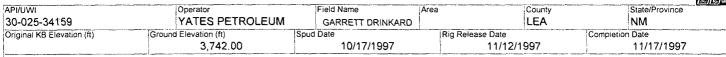
Item Description	1con_	OD (in) Grade	Wt (lbs/ft)	Len (ft)	Jts
KB	Casing (red)	5 1/2		11.00	
CUT JT	Casing (red)	5 1/2 N80	17.00	9.30	
LTC CASING	Casing (red)	5 1/2 N80	17.00 ¹	7,205.75	159
SHORT JT	Casing (red)	5 1/2 N80	17.00	35.40	1
LTC CASING	Casing (red)	5 1/2 N80	17.00	594.31	13
DEPTH CONTROL COLLAR	Stage collar	5 1/2		1.04	
LTC CASING	Casing (red)	5 1/2 N80	17.00	590.22	13
FLOAT COLLAR	Float collar	5 1/2		1.12	
LTC CASING	Casing (red)	5 1/2 N80	17.00	45.28	1
FLOAT SHOE	Casing shoe	5 1/2		1.28	

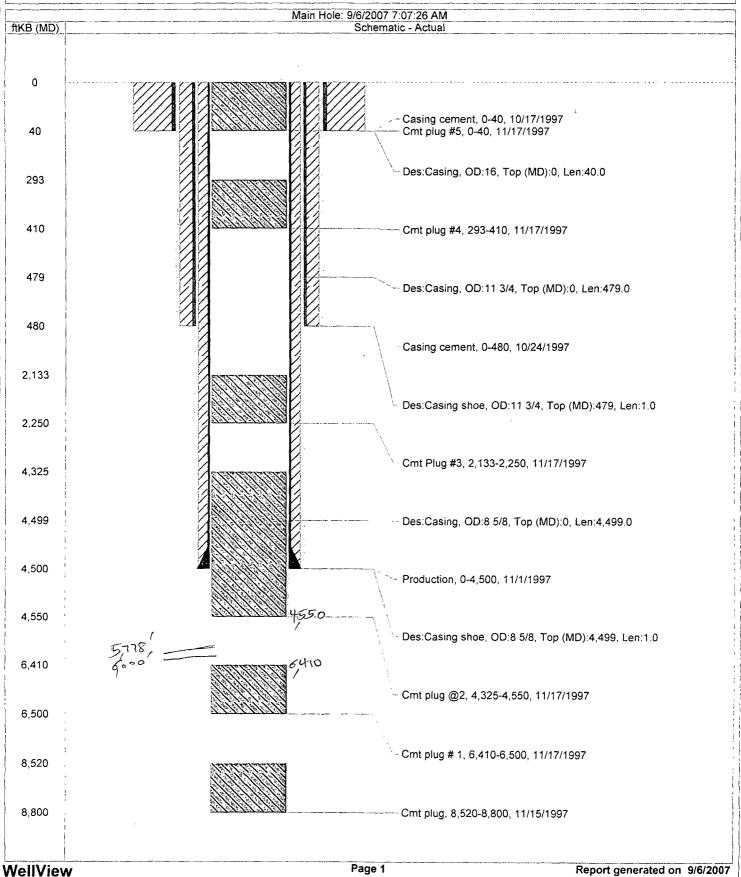
STOVALL # 1							
API/UWI	Operator	1-11-15	Field Name	Well Name			
30-025-37584 Spud Date	Texland Petroleum - F	Completion Date	GARRETT DRINKARD Well Type 1	STOVALL # 1	/ell Status		
3/1/2006	3/20/2006	4/18/2006	PRODUCER	1	CTIVE		
County	State/Province	Surface Legal L		E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
LEA	NM	SEC 30 16	S-38E	984.0	E	1,677.0	N
Wellbore Sections	Size (in)		act Top (ftKB)		Act Btm (ftKB)		
	12 1/4 7 7/8		0.0 2,148.3				2,148 8,494
			Management of the second secon				
Perforations	Date ;	Top (ft	KR)	Btm (ftKB)		Entered Shot	Fotal
3/30/2006		i op (ii	8,114.0		218.0	Elifered Strot	1
3/27/2006	:		8,268.0		336.0		3
Stimulations & T	reatments						
Stimulations & T Date 3/28/2006	reatments Type ACID	3190#.Pump in Acidize with 14 bbls into displa	f acid across perfs 8268 - 8336. 3.5 bbls at 1.1 BPM at 3010#. IS 50 gallons of 15% NE-FE HCL and cement. AIR: 2.0 ATP: 2910# M	SIP: 3000# 5 min: 2040 d 60 ball sealers. Flush Max: 3270# at ball out.	0# with 52 BF	W. Ball out p	
Date	Туре	3190#.Pump in Acidize with 14 bbls into displa ISIP: 2500# 5 Acidize with 14 ATP: 3650# M	f acid across perfs 8268 - 8336. 3.5 bbls at 1.1 BPM at 3010#. IS 50 gallons of 15% NE-FE HCL and	PSA: 8160. Pressure to Pressur	0# with 52 BF Load 153 with 53 BF	W. Ball out p bbls.	erfs 30
Date 3/28/2006	ACID Type	3190#.Pump in Acidize with 14 bbls into displar ISIP: 2500# 5 Acidize with 14 ATP: 3650# M	f acid across perfs 8268 - 8336. 3.5 bbls at 1.1 BPM at 3010#. IS 50 gallons of 15% NE-FE HCL and cement. AIR: 2.0 ATP: 2910# M min: 1890# 10 min: 1770# 15 m 70 gallons of 15% NE-FE HCL and Max: 3950# Had good ball sealer and seal	PSA: 8160. Pressure to Pressur	0# with 52 BF Load 153 with 53 BF	W. Ball out p bbls.	erfs 30
Date 3/28/2006	ACID ACID	3190#.Pump in Acidize with 14 bbls into displar ISIP: 2500# 5 Acidize with 14 ATP: 3650# MISIP: 3850# 5	f acid across perfs 8268 - 8336. 3.5 bbls at 1.1 BPM at 3010#. IS 50 gallons of 15% NE-FE HCL and cement. AIR: 2.0 ATP: 2910# M min: 1890# 10 min: 1770# 15 m 70 gallons of 15% NE-FE HCL and Max: 3950# Had good ball sealer and seal	PSA: 8160. Pressure to Pressur	0# with 52 BF Load 153 a with 53 BF out perfs.	W. Ball out p bbls.	erfs 30

PI/UWI 30-025-37584 pud Date 3/1/2006 Sounty .EA	Operator Texland Petroleum - I Rig Release Date 3/20/2006 State/Province NM	Hobbs, LP Completion Date			/ell Status .CTIVE E/W Ref N/S Dist (ft) E 1,677.	
pud Date 3/1/2006 County	Rig Release Date 3/20/2006 State/Province	Completion Date 4/18/2006 Surface Legal	Well Type 1 PRODUCER ocation	E/W Dist (ft)	CTIVE E/W Ref N/S Dist (ft)	
3/1/2006 Jounty	3/20/2006 State/Province	4/18/2006 Surface Legal	PRODUCER ocation	E/W Dist (ft)	CTIVE E/W Ref N/S Dist (ft)	
ounty						
.EA	NM	SEC 30 16S	S-38E	984.0	E 1,677	.0 1
					THE RESIDENCE OF THE PROPERTY CASE OF THE PROPERTY	
	ma (framework as framework)			The second state of the second	19 TH MANUFACTURE THAT STREET, ASSESSMENT CO.	
		THE REPORT OF THE PROPERTY OF				
					the apparatus of the same time to be a second of the same of the s	
Stimulations & Tre						
Date 4/12/2006	Type FRAC	Frac down 5-1/	2" casing with 51,000# 18-40 m	Comment	his - 1, 1, 1 to 1 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	
4/12/2000	FRAC	Stage Volume	Lbs V. P. Rate Pressu			
ı		P.E. Pad	238 0 25 5000	uie		
		0.25 ppg V.P.				
		1.00 ppg V.P.	74 3,000 25 5080			
		2.00 ppg V.P.	102 8,000 25 4900			
		3.00 ppg V.P.	132 15,000 25 4750			
		4.00 ppg V.P.	212 24,000 25 5100			
			57 0 25 5500			
			129 0 17 5400			
		Total / Avg.	1040 51,000 24 5080			
		ISIP: 4250# Op	pen well and flow 60 bbls thru 20	0/64 choke.		
Į						
			A CONTRACT OF THE PARTY OF THE			

LAZARUS ARV 1

Wellbore Schematic





LAZARUS ARV 1 Casing and Cement Summary State/Province API/UWI Operator Count YATES PETROLEUM GARRETT DRINKARD LEA NM 30-025-34159 Rig Release Date Original KB Elevation (ft) Ground Elevation (ft) Completion Date 3,742.00 10/17/1997 11/12/1997 11/17/1997 Casing Strings Conductor Pipe, 40.0ftKB Casing Description Set Depth (ftKB) Run Date 10/17/1997 Conductor Pipe 40.0 **Casing Components** Item Description lcon Len (ft) Jts Casing (red) 16 40.00 Surface, 480.0ftKB Run Date Casing Description Set Depth (ftKB) 10/24/1997 480.0 Surface Casing Components Icon Wt (lbs/ft) Len (ft) Casing Casing (red) 11 3/4 H40 42.00 479.00 11 11 3/4 Casing shoe 1.00 Intermediate, 4,500.0ftKB Casing Description Set Depth (ftKB) Run Date 11/1/1997 Intermediate 4,500.0 Cement Conductor pipe, casing, 10/17/1997 00:00 Type Start Date Description Cemented String String Conductor pipe Casing String casing Conductor Pipe, 10/17/1... 40.0ftKB Cement Stages 1, 0.0-40.0ftKB Top (ftKB) Bottom (ftKB) 0.0 Comment Cement Fluids Amount (sacks) Surface, casing, 10/24/1997 00:00 Туре Start Date Surface Casing String Surface, 480.0ftKB 10/24/1 Circ 135sx casing **Cement Stages** 1, 0.0-480.0ftKB Top (ftKB) 0.0 480.0 CMT W/200SX BJ LITE AND 2% CACL2. TAILED IN W/200SX CLASS C AND 2% CACL2 Cement Fluids Amount (sacks) Intermediate, casing, 11/1/1997 00:00 Description Cemented String Start Date Comment String Intermediate Casing String casing Intermediate 11/1/1997, Circ 25sx 4,500.0ftKB

WellView

Description Cmt plug

Cement Stages

Cement Fluids
Amount (sacks)

<Stg No.?>, 0.0-4,500.0ftKB

Cmt plug, plug, 11/15/1997 00:00

String

Cmt w/1362sx BJ Lite, .6% gel, 5#/sack salt and 1/4#/sack celloflake. Tailed in w/200sx Class C

plug

Cemented String

Bottom (ftKB)

Start Date

11/15/1

LAZARUS ARV 1

WellView

Casing and Cement Summary



Report generated on 9/6/2007

•		J		,			
API/UWI	Operator	Field Name	Are	a	County	State/Province)
30-025-34159	YATES PETRO	LEUM GARRET	DRINKARD		LEA	NM	
Original KB Elevation (ft)	Ground Elevation (ft)	Spud Date		Rig Release Date	Co	mpletion Date	
	3,742.00	10/1	7/1997	11/12/	1997	11/17/199	7
Casing Components							
	m Description	Icon	OD (in)	Grade	Wt (lbs/ft)	Len (ft)	Jts
Casing		Casing (red)	8 5/8	Mav80, J55	32.00	4,499.00	103
Casing shoe		Casing shoe	8 5/8	.!		1.00	

			The state of the s		
Cement Stages					
<stg no.?="">, 8,52</stg>	20.0-8,800.0ftKB			Bottom (ftKB)	
Top (RKB)	8,520.0			Bottom (ILNB)	8,800.0
Comment					The statement of the second st
65sx Class H					
Cement Fluids		to a construction of many constructions of			
Amount (sacks)	Class			Commen	nt .
Cement					
Cmt plug #5, plu	ug, 11/17/1997 00:00				
Description	Cemented String	Туре	String	Start Date	Comment
Cmt plug #5		plug		11/17/1.	
Cement Stages					
<stg no.?="">, 0.0-</stg>	-40.0ftKB				
Top (ftKB)	2.0			Bottom (ftKB)	40.0
	0.0				40.0
Comment Cmt w/10sx Clas	e Cateurf				
	os o acsum				
Cement Fluids Amount (sacks)	Class			Commen	7
Amount (sacks)	Class			Odinilon	
Cmt plug #4 plu	ug, 11/17/1997 00:00				The second residence of the second statement and a residence of the second statement of the second sta
Description	Cemented String	Туре	String	Start Date	Comment
Cmt plug #4		plug		11/17/1	
Cement Stages					
<stg no.?="">, 293</stg>	3.0-410.0ftKB				
Top (ftKB)				Bottom (ftKB)	
l	293.0				410.0
Comment					
	ss C w/2% CaCL2				
Cement Fluids					TO STORE OF THE RESIDENCE OF THE COMPANY OF THE COM
Amount (sacks)	Class			Commen)t
Cmt Plug #3, plu Description	ug, 11/17/1997 00:00 Cemented String	Tues	Chico		·
Cmt Plug #3	Cemented String	Type plug	String	Start Date 11/17/1.	Comment
					er j
Cement Stages	** * * * ***				
<stg no.?="">, 2,13</stg>	33.0-2,250.0ftKB		******* * *******	7070	· · · · · · · · · · · · · · · · · · ·
Top (ftKB)	2,133.0			Bottom (ftKB)	2,250.0
Comment	Z, 133.0			!	2,200.U
Cmt w/30sx Clas	ss C w/2% Cacl2				

Page 2

AZARUS ARV	1	Casing	and Cement	Summa	ry	
PI/UWI 0-025-34159	Operator YATES	PETROLEUM	Field Name GARRETT DRINKARI	Area D	County LEA	State/Province NM
riginal KB Elevation (ft)	Ground Elevation 3,7	(ft) '42.00	Spud Date 10/17/1997	Rig Release	Date 11/12/1997	Completion Date 11/17/1997
			•			
						,
ement Fluids						
				Comment		
Amount (sacks) Class				Comment		
Amount (sacks) Class ement				Comment		
ement mt plug #2, plug, 11/ scription		Туре	String	Start Date Comm	nent	
ement mt plug #2, plug, 11/ scription mt plug #2	17/1997 00:00	Type plug	String		nent	
ement mt plug #2, plug, 11/ scription mt plug #2 ement Stages Stg No.?>, 4,325.0-4,5	17/1997 00:00 Cemented String			Start Date Comm	nent	
ement mt plug #2, plug, 11/ scription mt plug #2 ement Stages Stg No.?>, 4,325.0-4,5	17/1997 00:00 Cemented String		String Bottom (ft	Start Date Comm		
ement mt plug #2, plug, 11/ sscription mt plug #2 ement Stages Stg No.?>, 4,325.0-4,4 pp (ftKB)	17/1997 00:00 Cemented String 550.0ftKB 4,325.0			Start Date Comm	4,550.0	
ement mt plug #2, plug, 11/ escription mt plug #2 ement Stages Stg No.?>, 4,325.0-4,5 p (ftKB) comment mt w/60sx Class C w/2	17/1997 00:00 Cemented String 550.0ftKB 4,325.0			Start Date Comm		
ement Fluids Amount (sacks) Class ement mt plug #2, plug, 11/ mt plug #2 ement Stages Stg No.?>, 4,325.0-4,5 pp (ftKB) comment mt w/60sx Class C w/2 ement Fluids Amount (sacks) Class	17/1997 00:00 Cemented String 550.0ftKB 4,325.0			Start Date Comm		
ement mt plug #2, plug, 11/2 sscription mt plug #2 ement Stages Stg No.?>, 4,325.0-4,5 p (ftKB) symment mt w/60sx Class C w/2 ement Fluids amount (sacks) Class	17/1997 00:00 Cemented String 550.0ftKB 4,325.0			Start Date		
ement mt plug #2, plug, 11/ scription mt plug #2 ement Stages Stg No.?>, 4,325.0-4,5 p (ftKB) mment mt w/60sx Class C w/2 ement Fluids unount (sacks) Class mt plug # 1, plug, 11/ scription	17/1997 00:00 Cemented String 550.0ftKB 4,325.0		Bottom (ftl	Start Date Comm 11/17/1 Comment Com	4,550.0	
ement mt plug #2, plug, 11/ scription mt plug #2 ement Stages Stg No.?>, 4,325.0-4,5 p (ftKB) mment mt w/60sx Class C w/2 ement Fluids mount (sacks) Class mt plug # 1, plug, 11/ scription mt plug # 1	17/1997 00:00 Cemented String 550.0ftKB 4,325.0 2% CaCl2	plug	Bottom (ftl	Start Date Comm	4,550.0	
ement mt plug #2, plug, 11/ sscription mt plug #2 ement Stages Stg No.?>, 4,325.0-4,5 p (ftKB) mment mt w/60sx Class C w/2 ement Fluids mount (sacks) Class mt plug # 1, plug, 11/ sscription mt plug # 1 ement Stages	17/1997 00:00 Cemented String	plug	Bottom (ftl	Start Date Comm 11/17/1 Comment Com	4,550.0	
mount (sacks) Class ement mt plug #2, plug, 11/ scription mt plug #2 ement Stages Stg No.?>, 4,325.0-4,5 mment mt w/60sx Class C w/2 ement Fluids mount (sacks) Class mt plug # 1, plug, 11/ scription mt plug # 1 ement Stages Stg No.?>, 6,410.0-6,5	17/1997 00:00 Cemented String 550.0ftKB	plug	Bottom (ftl	Start Date Comm 11/17/1 Comment Comment Comment Comm 11/17/1 Comm	4,550.0	
ement mt plug #2, plug, 11/ scription mt plug #2 ement Stages Stg No.?>, 4,325.0-4,5 p (ftKB) mment mt w/60sx Class C w/2 ement Fluids mount (sacks) Class mt plug # 1, plug, 11/ scription mt plug # 1 ement Stages Stg No.?>, 6,410.0-6,5 p (ftKB)	17/1997 00:00 Cemented String	plug	Bottom (fth	Start Date Comm 11/17/1 Comment Comment Comment Comm 11/17/1 Comm	4,550.0	
ement mt plug #2, plug, 11/ scription mt plug #2 ement Stages Stg No.?>, 4,325.0-4,5 p (fikB) omment mt w/60sx Class C w/2 ement Fluids	17/1997 00:00 Cemented String 550.0ftKB	plug	Bottom (fth	Start Date Comm 11/17/1 Comment Comment Comment Comm 11/17/1 Comm	4,550.0	
ement mt plug #2, plug, 11/ scription mt plug #2 ement Stages Stg No.?>, 4,325.0-4,5 p (ftKB) mment mt plug # 1, plug, 11/ scription mt plug # 1, plug, 11/ scription mt plug # 1 ement Stages Stg No.?>, 6,410.0-6,5 p (ftKB) mment	17/1997 00:00 Cemented String 550.0ftKB	plug	Bottom (fth	Start Date Comm 11/17/1 Comment Comment Comment Comm 11/17/1 Comm	4,550.0	

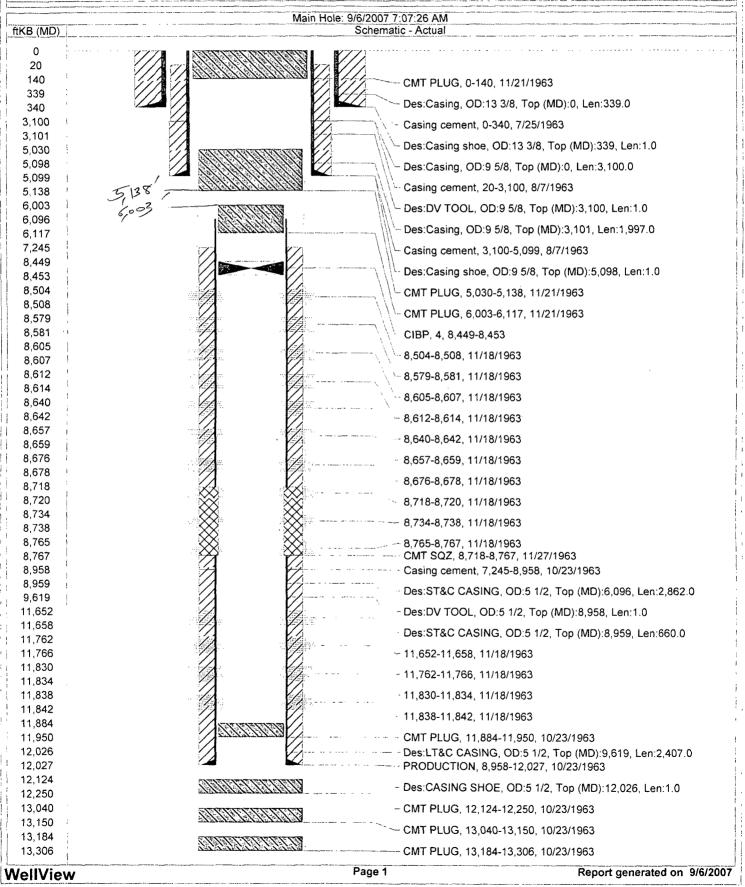
API/UWI	Operator		Field Name	Weli Name	
30-025-34159	YATES PETROLEUM	И	GARRETT DRINKARD	LAZARUS ARV	1
Spud Date 10/17/1997	Rig Release Date 11/12/1997	Completion Date 11/17/1997	Well Type 1		Well Status P&A
County LEA	State/Province NM	Surface Legal Lo Sec 30 16S	ocation 38F	E/W Dist (1 990.	
Wellbore Sections					
Siz	e (in) 24	Ac	t Top (ftKB)	0.0	Act Btm (ftKB) 40.0
	14 3/4			40.0	480.0
	11			80.0	4,500.0
	7 7/8		4,5	00.0	8,800.0
Perforations					
	Date	Top (fth	(B)	Btm (ftKB)	Entered Shot Total
Date	Type			Comment	
Stimulations & Tre				Commont	
	Туре			Comment	
	Туре			Comment	
	Туре			Comment	
	Туре			Comment	
	Туре			Comment	
	Туре			Comment	
	Туре			COMMENT	
	Туре			COMMENT	
Other In Hole Descriptio		Top (ftKB) Btm	(fiKB) OD (in)		ment

BARGSLEY, M.L. 1

Wellbore Schematic



State/Province API/UWI Operato County **GULF OIL COPORATION** WILDCAT NM LEA 30-025-20383 Rig Release Date Completion Date Original KB Elevation (ft) Ground Elevation (ft) Soud Date 3,766.00 7/24/1963 11/21/1963



*											Valley and S
BARGSLEY, M.L.	1				4						Ţ.
,		Casii	ng a	and Ce	ment	Su	mma	ry			
API/UWI	Operator	OUL CODODA	ŤION	Field Name		Area			County	State/Province	
30-025-20383 Original KB Elevation (ft)	GOLF (OIL COPORA		WILDCAT ud Date			Rig Releas		LEA Co	NM mpletion Date	
	3,7	66.00		7/24/	1963		ļ			11/21/196	3
									,		
Casing Strings Surface, 340.0ftKB											
Run Date	Casing Desc	cription							Set	Depth (ftKB)	
7/24/1963 Casing Components	Surface	TO A THE PERSON AND ADDRESS AN	,					····		340.0	
Item De	escription			Icon	OD (in		Grad	le i	Wt (lbs/ft)	Len (ft)	Jts
Casing Casing shoe				g (red) g shoe		3 3/8 3 3/8	H40	:	48.00 48.00	1	
Intermediate, 5,099.0ftKB			Casiii	9 31100	*	3 3/3				1.00	
Run Date 8/7/1963	Casing Des	•							Set	Depth (ftKB)	
Casing Components	Intermed	iale								5,099.0	
Item D	escription			Icon	OD (ir		Grad	le .	Wt (lbs/ft)	Len (ft)	Jts
Casing DV TOOL				g (red) collar		9 5/8 9 5/8	J55	Ì	36.00	3,100.00	
Casing				g (red)		9 5/8				1,997.00	
Casing shoe			Casin	g shoe	-	9 5/8				1.00	
Cement						-					
SURFACE, casing, 7/25/1	963 00:00										
Description SURFACE	Cemented String Casing String	Type casing		String Surface, 340.	O#KB	Start Da	te Com 1963 CM			and the Manufacture and address to a consequence plan.	
Cement Stages	Casing String	Casing		Juliace, 540.	.UIIND	11231	1 903 CIVI	- CINC			
1, 0,0-340,0ftKB										·	
Top (ftKB)	0.0				Bottom (ftK	(B)			340.0		
Comment		DV 4000V I		NEAT 144/00/		PAR : PAR				THE PERSON OF STREET	
CMT W/210SX INCOR NE Cement Fluids	ATFOLLOWED	BY 1005X IN	NOCK	NEAT W/2%	o CAL.						
Amount (sacks) Class						Com	ment				
0	9/7/4062 00:00				_	***************************************					
INTERMEDIATE, casing, Description	Cemented String	Туре	_{[8}	String		Start Da	ate Com	ment	41/6/14 64		
INTERMEDIATE	Casing String	casing		ntermediate, 5,099.0ftKB	'	8/7/1	963				
Cement Stages	L		!`	J,033.011ND							
1, 3,100.0-5,099.0ftKB											
Top (ftKB)	3,100.0				Bottom (ftK	(B)			5,099.0		
Comment					_				0,000.0		
CMT W/400SX INCOR W/	16% GEL, 3% S	ALT AND .39	% R-	5. FOLLOW	ED W/10	OSX IN	NCOR NE	EAT			
Cement Fluids Amount (sacks) Class						Com	ment				
	.	- ·				-					-
2, 20.0-3,100.0ftKB Top (ftKB)	8 8 0 mm		 .		Bottom (ftk	(B)					
	20.0								3,100.0		
Comment 2ND STAGE. CMT W/9355	SX INCOR W/16	% GEL, .39%	6 R-5 A	AND 100SX I	NOCR N	EAT.					
Cement Fluids											
Amount (sacks) Class						Com	ment				
CMT PLUG, plug, 10/23/1	963 00:00										
Description CMT PLUG	Cemented String	Type		String	*	Start Da		ment			
Cement Stages	J	plug				10/23	0/ 1 				·
<stg no.?="">, 11,884.0-11,9</stg>	50.0ftKB										
Top (ftKB)					Bottom (ftk	(B)					

Comment

100SX INCOR NEAT

11,884.0

11,950.0

API/UWI		Operator			Field Nam		Area			County		State/Province	
30-025-20383 Original KB Elevation (ft)	ICm	GULF (und Elevation	OIL COPORA		WILDC d Date	AT		iDia Do	lease Date	LEA	Comple	NM tion Date	
Original KB Elevation (it)			66.00	Spu-		24/1963		INIG NE	Lease Date		Comple	11/21/1963	A. B. Miller
Casing Strings		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1 M 1 M 1 M 1 M 1 M 1 M 1 M 1 M 1 M 1 M										
Production, 12,02	7.0ftKB	Casing Des	cription								Set Dept	th (ftKB)	
10/23/1	963	Production	•			W		y 19 of 19 o				12,027.0	
Casing Compone	nts Item Descriptio			,	Icon	OD (i	0)		Grade	Wt (lbs/ft)		Len (ft)	Jts
ST&C CASING		<u></u>		Casing			5 1/2		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		7.00	2,862.00	1
DV TOOL				Stage			5 1/2	1	ļ	!	i i	1.00	
ST&C CASING				Casing			5 1/2				7.00	660.00	
LT&C CASING CASING SHOE				Casing Casing			5 1/2 5 1/2	1		1	7.00	2,407.00	
										Jan			
Cement Fluids Amount (sacks)	Class						Com	nment					
Cement CMT PLUG, plug,	10/23/1963 0	n-00											
Description CMT PLUG		nted String	Type plug	St	ring		Start D. 10/23		Comment				
Cement Stages <stg no.?="">, 12,12</stg>	24.0-12,250.0ft	кв					- Marie American		PA FEED		WW	# W T T T T T T T T T T T T T T T T T T	
Top (ftKB)		12,124.0		,		Bottom (ft	KB)			12,250.0		*****	
Comment 50SX INFERNO							**************************************			12,200.0			
Cement Fluids Amount (sacks)	Class						Cox	ment					
Amount (sacks)	0.255							in Gill				The state of the s	
CMT PLUG, plug, Description		0:00 nted String	Туре	St	ring		Start D	ate (Comment				
CMT PLUG	Come	nou ouring	plug	i	, II 19		10/23		Johnnerit				
Cement Stages		(Mahalan /										.,	
<stg no.?="">, 13,04</stg>	10.0-13,150.0ft	KB	Market No. 1 - 20 0100 V No.			Bottom (ft	KĒ)						
Top (III.D)		13,040.0				Dollain (it	(10)			13,150.0			
Comment FOCY INCERNO													,
50SX INFERNO Cement Fluids Amount (sacks)	Class						······································	nment					
Alliadir (addra)												THE RESIDENCE AND ADDRESS OF THE PERSON OF	
CMT PLUG, plug,				·									
Description CMT PLUG Cement Stages	!Cemer	nted String	Type plug	!	ring 		Start D. 10/2:		Comment	<u>-</u>			
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ARGSLEY, M.L.	1	•	ı o					
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PI/UW: 80-025-20383	Operator GULF C	OIL COPORATIO	Field Name N WILDCAT	Arc	ea	County LEA	State NM	/Province
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//UWI -025-20383	Operator GULF (OIL COPORAT		Name DCAT	Area	County LEA	State/Province NM
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BARGSLEY, M.L. 1	Operator		Field Name	Well Name						
30-025-20383	GULF OIL COPORA	TION Completion Date	WILDCAT Well Type 1	BARGSLEY, M	BARGSLEY, M.L. 1 Well Status					
Spud Date 7/24/1963	Rig Release Date	11/21/1963	PRODUCER		P & A					
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O25-20383 GULF OIL COPORATION WILDCAT BARGSLEY, M.L.	BARGSLEY, M.L. 1	Operator		Field Name	Well Name	
Rig Release Date	0-025-20383	GULF OIL COPORATION	V		BARGSLEY, M.L. 1	
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API/UWI	Operator	0.7101	Field Name	Well Name					
30-025-20383 Spud Date	GULF OIL COPO	Completion Date	WILDCAT Weil Type 1	BARGSLE	Well Status				
7/24/1963	Mig Nelease Date	11/21/1963	PRODUCER	P & A					
County	State/Province	Surface Legal Lo	cation	E/W	Dist (ft) E/W Re	N/S Dist (ft)	N/S Re		
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BARGSLEY, M.L. 1 API/UWI	Operator		Field Name	Well Name			
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State of New Mexico rals and Natural Resources Department

Form C-103 Revised 1-1-89

CASING TEST AND CEMENT JOB OTHER: OT		•
Santa Fe, New Mexico 87504-2088 S. Indicate Type of Lares S. Indicate Type of La	D C Don 1000 Llobbe NM 98740	WELL API NO.
FO. Dreier DD, Artels, NM 8210 STATE	DISTRICT II Santa Fe. New Mexico 87504-2088	
CON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT (FORM FOR PROPOSALS) Type of Well:	· ·	5. Indicate Type of Lease STATE FEE X
CODOTUSE THIS FORM FOR PROPAGALS TO DRILLO ATO DEEPEN OF PLUS BACK TO A DIFFERENT RESERVOICH. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS) Type of Well:	1000 Rio Brazos Rd., Aztec, NM 87410	6. Siate Oil & Gas Lease No.
ONE S Well OTHER 12. Name of Operator S Well No. 13. Address of Operator 9. Pool attains of Wilders 15. South 4th St., Artesia, NM 88210 9. Pool attains of Wilders 15. South 4th St., Artesia, NM 88210 990 Feet From The South 4th St., Artesia, NM 88210 990 Feet From The East Lise 16. Elevation 16. Elevation (Show whether DF, RRB, RT, GR, sec) 374.2' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 13. Perform REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALIERING CASING 14. COMMENCE DFILLING OPNS. PLUG AND ABANDON CASING TEST AND CEMENT JOB 15. Describe Proposed or Completed Operations (Clearly state all perinanal details, and give perinanal dates, including estimated date of staring any proposed work) SEE RULE 1103. 15. Describe Proposed or Completed Operations (Clearly state all perinanal details, and give perinanal dates, including estimated date of staring any proposed work) SEE RULE 1103. 16. Well No. State Sta	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
AATES PETROLEUN CORPORATION 1 Address of Operator 10 South 4th St., Artesia, NM 88210 2 Pool name or Wildest Garrett Drinkard 4 Well Location Unit Letter H : 2100 Feet From The North Line and 990 Feet From The East Line Section 30 Township 16S Rung: 38E NMFM Lea Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK ALIERING CASING TEMPORABILY ABANDON CHANGE PLANS CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT X CASING TEST AND CEMENT JOB OTHER: 12 Describe Proposed or Completed Operations (Clearly state all pertinent desaits, and give pertinent dates, including estimated date of serving any proposed word) SEE RULE 1103. Ken Collins, consultant for Yates Petroleum Corporation received plugging orders from Buddy Hill w/OCD-Hobbs. Plugged and abandoned well as follows: TD 8800'; PBTD 8520'. Plugs set as follows: Plug #1: 30 sacks Class Cwith 27 Cacl2 set at 4550'. Pulled 8 stands. WOC. Tagged plug at 4325'. Laid down drillpipe. Plug #2: 60 sacks Class Cwith 27 Cacl2 set at 4550'. Pulled 8 stands. WOC. Tagged plug at 4325'. Laid down drillpipe. Plug #3: 30 sacks Class C with 27 Cacl2 set at 2250'. Laid down drillpipe. 2153' - 279C Plug #3: 30 sacks Class C with 27 Cacl2 set at 410'. Nippled down BOP and cut off head. Plug #5: 10 sacks Class C at surface. Surface. Released rig at 3:45 PM 11-17-97. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed PT-17-297. Threey coulty bandy followed the show to the year worked as added to the stand line) Children Pool Recompliance shows y trayed complete to the set of my townships and believed to show to the set of my townships and believed to show to the stand line) Children Pool Recompliance Shows the show		Lazarus ARV
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Well Localion Unit Letter II : 2100 Feet From The North Line and 990 Feet From The East Line Section 30 Township 16S Range 38E NMFPM Lea County 3742' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON X TEMPORARILY ABANDON CHANGE PLANS COMMENCE DIPILLING OPNS. PLUG AND ABANDONMENT X PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all periosen details, and give periosen dates, including estimated date of starting any proposed world SER RULE 1103. Ken Collins, consultant for Yates Petroleum Corporation received plugging orders from Buddy Hill w/OCD-Robbs. Plugged and abandoned well as follows: TD 8800'; PBTD 8520'. Plugs set as follows: Plug #1: 30 sacks Class "C" set at 6500'. Laid down 60 joints drillpipe. Plug #2: 60 sacks Class C with 2% CaC12 set at 4350'. Pulled 8 stands. Woc. Tagged plug at 4325'. Laid down drillpipe. Plug #3: 30 sacks Class C with 2% CaC12 set at 2250'. Laid down drillpipe. Plug #3: 30 sacks Class C at surface. Surface. Surface. Plug #4: 30 sacks Class C at surface. Surface. Surface. Plug #4: 30 sacks Class C at surface. Surface. Plug #4: 30 sacks Class C at surface. Surface. Plug #4: 30 sacks Class C at surface. Surface. Plug #4: 30 sacks Class C at surface. Surface. Plug #4: 30 sacks Class C at surface. Surface. Plug #4: 30 sacks Class C at surface. Surface. Plug #5: 10 sacks Class C at surface. Surface. Plug #5: 10 sacks Class C at surface. Surface. Plug #6: 10 sacks Class C at surface. Surface. Plug #6: 10 sacks Class C at surface. Surface. Plug #6: 10 sacks Class C at surface. Surface. Plug #6: 10 sacks Class C at surface. Surface. Plug #6: 10 sacks Class C at surface. Plug #6: 10 sacks Class C at surface. Plug #6: 10 sacks Class C at surface. Plug #6: 10 sacks Class C at surface. Plug #6: 10 sacks Class C at surface. Plug #6: 10 sacks Class C at surface. Plug #6: 10 sacks Class C at surface. Plug #6: 10 sacks Class	•	9. Pool name or Wildcat
Unit Letter H : 2100 Feet From The North Line and 990 Feet From The East Line Section 30 Township 16S Range 38E NMPM Lea Country 10. Elevation (Show whether DF, RRB, RR, GR, etc.) 3742' GR		Garrett Drinkard
10. Elevation (Show whether DF, RRE, RT, GR, etc.) 3742' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE ORILLING OPNS. PLUG AND ABANDONMENT COMMENCE ORILLING OPNS. PLUG AND ABANDONMENT COMMENCE ORILLING OPNS. PLUG AND ABANDONMENT COMMENCE ORILLING OPNS. PLUG AND ABANDONMENT COMMENCE ORILLING OPNS. PLUG AND ABANDONMENT COMMENCE ORILLING OPNS. CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all periosen details, and give periosen dates, including estimated date of stanting any proposed work) SEE RULE 1103. Ken Collins, consultant for Yates Petroleum Corporation received plugging orders from Buddy Hill w/OCD-Hobbs. Plugged and abandoned well as follows: TD 8800'; PBTD 8520'. Plugs set as follows: TD 8800'; PBTD 8520'. Plugs set as follows: THE STAND CEMENT JOB OTHER: OTHER: TD 8800'; PBTD 8520'. Plugs set as follows: THE STAND CEMENT JOB OTHER JOB OTH		Feet From The East Line
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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: TO BROO'; PBTD 8520'. Plugs set as follows: Plug #1: 30 sacks Class "C" set at 6500'. Laid down 60 joints drillpipe. Plug #2: 60 sacks Class "C" set at 6500'. Pulled 8 stands. WOC. A 225'. 4550'. Pulled 8 stands. WOC. A 225'. 4550'. Plug #3: 30 sacks Class C with 2% CaCl2 set at 4550'. Pulled 8 stands. WOC. A 225'. A 250'. Plug #3: 30 sacks Class C with 2% CaCl2 set at 2250'. Laid down drillpipe. Plug #3: 30 sacks Class C with 2% CaCl2 set at 2250'. Laid down drillpipe. Plug #4: 30 sacks Class C with 2% CaCl2 set at 410'. Nippled down BOP and cut off head. Plug #5: 10 sacks Class C at surface. Super 40'. Nippled down BOP and cut off head. Plug #5: 10 sacks Class C at surface. Super 40'. Nippled down BOP and cut off head. Plug #5: 10 sacks Class C at surface. Super 40'. Nippled down BOP and cut off head. Plug #5: 10 sacks Class C at surface. Super 40'. Nippled down BOP and cut off head. Plug #5: 10 sacks Class C at surface. Super 40'. Nippled down BOP and cut off head. Plug #5: 10 sacks Class C at surface. Super 40'. Nippled down BOP and cut off head. Plug #5: 10 sacks Class C at surface. Super 40'. Nippled down BOP and cut off head. Plug #5: 10 sacks Class C at surface. Super 40'. Nippled down BOP and cut off head. Plug #5: 10 sacks Class C at surface. Super 40'. Nippled down BOP and cut off head. Plug M5: 10 sacks Class C at surface. Super 40'. Nippled down BOP and cut off head. Plug M5: 10 sacks Class C at surface. Super 40'. Nippled down BOP and cut off head. Plug M6: Nippled M6: Nippled M6: Nippled M6: Nippled M6: Nippled M6: Nippled M6: Nippled M6: Nippled M6: Nippled M6: Nippled M6: Nippled M6: Nippled M6: Nippled M6: Nippled M6: Nippled M6: Nippled M6: Nippled M6: Nipple	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
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CASING TEST AND CEMENT JOB OTHER: OT	PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
OTHER: OTHER: OTHER:	TEMPORARILY ABANDON L CHANGE PLANS COMMENCE DRILLIN	G OPNS PLUG AND ABANDONMENT X_
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Ken Collins, consultant for Yates Petroleum Corporation received plugging orders from Buddy Hill w/OCD-Hobbs. Plugged and abandoned well as follows: TD 8800'; PBTD 8520'. Plugs set as follows: Plug #1: 30 sacks Class "C" set at 6500'. Laid down 60 joints drillpipe. Hio-6500 Plug #2: 60 sacks Class C with 2% CaCl2 set at 4550'. Pulled 8 stands. WOC. Tagged plug at 4325'. Laid down drillpipe. Plug #3: 30 sacks Class C with 2% CaCl2 set at 2250'. Laid down drillpipe. Z123 - 2750 Plug #4: 30 sacks Class C with 2% CaCl2 set at 410'. Nippled down BOP and cut off head. Plug #5: 10 sacks Class C at surface. Suff-40 Z93-410' Released rig at 3:45 PM 11-17-97. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed IT=17=97. Thereby certify that the Information above is true and complete to the best of my knowledge and belted. SIONATURE Rusty Klein ORICINAL SIGNED BY GARY WINK	PULL OR ALTER CASING CASING TEST AND C	EMENT JOB
Work) SEE RULE 1103. Ken Collins, consultant for Yates Petroleum Corporation received plugging orders from Buddy Hill w/OCD-Hobbs. Plugged and abandoned well as follows: TD 8800'; PBTD 8520'. Plugs set as follows: Plug #1: 30 sacks Class "C" set at 6500'. Laid down 60 joints drillpipe. A10-6500 Plug #2: 60 sacks Class C with 2% CaCl2 set at 4550'. Pulled 8 stands. WOC. Tagged plug at 4325'. Laid down drillpipe. Plug #3: 30 sacks Class C with 2% CaCl2 set at 2250'. Laid down drillpipe. Z133 - Z750 Plug #4: 30 sacks Class C with 2% CaCl2 set at 2250'. Nippled down BOP and cut off head. Plug #5: 10 sacks Class C at surface. Surface. Surface Z93-410' Released rig at 3:45 PM 11-17-97. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed PI-17-57'. Thereby certify that the laformations above is true and complete to the best of my knowledge and boild. SIONATURE Rusty Klein Operations Technician DATE NOV. 22, 1997 TOTEOR FRONT NAME Rusty Klein OPERATION AND SIGNED BY GAFLY WINK	OTHER: OTHER:	
TD 8800'; PBTD 8520'. Plugs set as follows: Plug #1: 30 sacks Class "C" set at 6500'. Laid down 60 joints drillpipe. #10-6500 Plug #2: 60 sacks Class C with 2% CaCl2 set at 4550'. Pulled 8 stands. WOC. Tagged plug at 4325'. Laid down drillpipe. Plug #3: 30 sacks Class C with 2% CaCl2 set at 2250'. Laid down drillpipe. Z133 - Z750 Plug #4: 30 sacks Class C with 2% CaCl2 set at 410'. Nippled down BOP and cut off head. Plug #5: 10 sacks Class C at surface. SURF - 40' Released rig at 3:45 PM 11-17-97. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 11-17-97. Thereby certify that the information above is true and complete to the best of my knowledge and boild. SIONATURE DATE NOV. 22, 1997. TYPEOR FRONT NAME Rusty Klein ORIGINAL SIGNED BY GAFLY WINK	work) SEE RULE 1103. Ken Collins, consultant for Yates Petroleum Corporation r	eceived plugging orders from
Plug #1: 30 sacks Class "C" set at 6500'. Laid down 60 joints drillpipe. 1410-6500 Plug #2: 60 sacks Class C with 2% CaCl2 set at 4550'. Pulled 8 stands. WOC. 14560 Tagged plug at 4325'. Laid down drillpipe. 140 4325 14560 Plug #3: 30 sacks Class C with 2% CaCl2 set at 2250'. Laid down drillpipe. 2133 - 2750 Plug #4: 30 sacks Class C with 2% CaCl2 set at 410'. Nippled down BOP and cut off head. Plug #5: 10 sacks Class C at surface. 5427 140' Released rig at 3:45 PM 11-17-97. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 17-17-97. Thereby certify that the information above is true and complete to the best of my knowledge and belted. SKONATURE 150 150 150 150 150 150 150 150 150 150		776 Hore
Plug #2: 60 sacks Class C with 2% CaCl2 set at 4550'. Pulled 8 stands. WOC. Tagged plug at 4325'. Laid down drillpipe. Plug #3: 30 sacks Class C with 2% CaCl2 set at 2250'. Laid down drillpipe. 2133 - 2750 Plug #4: 30 sacks Class C with 2% CaCl2 set at 410'. Nippled down BOP and cut off head. Plug #5: 10 sacks Class C at surface. 5427-40 Released rig at 3:45 PM 11-17-97. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 11-17-97. Ihereby certify that the Information above is true and complete to the best of my knowledge and better. SKONATURE Rusty Klein Operations Technician TELEPHONE NO. 505/748-14 ORIGINAL SIGNED BY GARY WINK		
AND ABANDONED - FINAL REPORT. Plugging completed PT=17=97. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIONATURE Operations Technician TITLE Operations Technician TITLE OPERATIONE NO. 505/748-14 (This spece for State Use) ORIGINAL SIGNED BY GARY WINK	Plug #2: 60 sacks Class C with 2% CaCl2 set at 4550'. P Tagged plug at 4325'. Laid down drillpipe. Plug #3: 30 sacks Class C with 2% CaCl2 set at 2250'. L Plug #4: 30 sacks Class C with 2% CaCl2 set at 410'. Ni head.	Fulled 8 stands. WOC. $766 + 325 - 4550$ aid down drillpipe. $2133 - 2750$ ppled down BOP and cut off
TYTEOR FRONT NAME Rusty Klein Operations Technician DATE Nov. 22, 1997 TELEPHONE NO. 505/748-14 (This spece for State Use) ORIGINAL SIGNED BY GAFTY WINK THE		
TYPEOR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14 (This spece for State Use) ORIGINAL SIGNED BY GARY WINK		
(This spece for State Use) ORIGINAL SIGNED BY GARY WINK	SIONATURE TUSter The Operations	Technician Nov. 22, 1997
ORIGINAL SIGNED BY GARY WINK	TYPEOR PRINT NAME Rusty Klein	ТЕLЕРНОНЕ NO. 505/748—14
APPROXIMA BY	ORIGINAL SIGNED BY	
		DATE



State of New Mexico

Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office State I save — 6 copies

Fee Lease - 5 copies DISTRICT!		OIL CO	NSERVAT	rion	DIVIS	NOI	y W	ELL API NO.		2/15/	<u> </u>
P.O. Box 1980, Hobbs,	NM 88240		P.O. Box				ļ		30-025	-3415	y
DISTRICT II P.O. Drawer DD, Artesi	a, NM 88210 1	Santa	Fe, New Mex	ico 87	504-2088	3	_	Indicate Typ	51	ATE	FEE XX
DISTRICT III 1000 Rio Brazos Rd., A	ziec, NM 87410						6	Sile Oil &	Gas Lease i	No.	
WELL C	OMPLETION	OR RECOM	PLETION REI	PORT A	AND LOC		7				
la. Type of Well: OIL WELL	GAS WELL	DRY [X OTHER _	*			7	Lease Name	or Unit Ag	reenient N	lame
b. Type of Completion:							•				
NEW X WORK		BACK [DOPP RESVR OT	nex				Laz	arus A	RV	
2. Name of Operator				·····			8	. Well No.			
YATES PETROL 3. Address of Operator		ATION	(505	5) 748	3-1471			. Pool name o	1 Wildest		
105 South 4th		sta.NM 8	18210						tt Dri	nkard	
4. Well Location								Julie		mara	
Unit Letter _	H : 2100	Feet From T	he North	1	Line an	d	990	Feet Fr	om The	Ea	st Line
Section 3	0	Township	16S	Range		38E	NM:	PM.	7		County
	11. Date T.D. Read		ie Compl. (Ready)					RKB, RT, GE	Lea		Casinghead
RT 10-24-97	11-12-9		& A 11-17-				37421	GR	·		
15. Total Depth 8800 '	16. Plug Ba	ck T.D.	17. If Muhiple Many Zoo	c Compl. i	How	18. Int Dr	icrvals	Rotary Tools	1	Cable To	ols
19. Producing Interval(s)	, of this completion	- Top, Bottom, N	ame		l					ctional Su	rvey Made
Dry							·····			No	
21. Type Electric and Otl	her <mark>LogsRun</mark> HC & Latero	10g					j	22. Was Wes		No	
23.	no a nater		DDGGDD					•••	·		
CASING SIZE	WEIGHT L		RECORD EPTH SET		rt all stri DLE SIZE	ngs s		ell) Enting Ri	:COPD	1 4 3/4	OUNT PULLED
16"	WEIGHT	B2(1)	40'	110	24"	C.		to surf		- Alvi	OUNT TULLED
11-3/4"	42#		480'		L4-3/4"			x - circ			
8-5/8"	32#		4500'	1	11"	$ \frac{1}{2}$	562 s	x - circ	ulate		
24.		LINER RE					25.	TUI	BING RE		
SIZE	ТОР	BOTTOM	SACKS CE	MENT	SCREI	EN .		SIZE	DEPTI	I SET	PACKER SET
							 				
26. Perforation reco	ord (interval, siz	e, and number)								JEEZE, ETC.
None					DEPTH	INTER	VAL	AMOUN	AL YND K	IND MAT	ERIAL USED

			PRODU	CTIO	NI				· · · · · ·		
28. Date First Production		Production Metho	A (Flowing, gas li		· · · · · · · · · · · · · · · · · · ·	l type pu	wrφ)		Well Sta	dus (Prod.	or Shuin)
			A 11-17-97		<u> </u>						
Date of Test	Hours Tested	Choke Si	re Prod'n Fo Test Peri		Dil - Вы.		Gaa - MC	F W	ater - Bbl.		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate		•	Gas - M	CF	Wate	er - BbL	Oil Gra	vity - API	- (Сот.)
29, Disposition of Gas (Se	old, used for fuel, v	intéd, etc.)						Test Wil	incesed By		
30, List Attachments											
Drill Stem T											
31. hereby certify that	the information	shown on both s	udes of this form	is irue i	and comple	ie io th	ne best o	my knowled	ige and be	ities.	4
Signature #	ester 7	Yeun)	Printed Rt	isty k	Klein	,	Title	<u>Operati</u>	ons Te	ch . Dal	<u>1-19-98</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	<u> 3242 '</u>	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison		
T. Queen		T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg		T. Montova	T. Mancos	T. McCracken		
T. San Andres	5038'	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	6442	T. McKee	Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	T		
T. Blinebry		T. Gr. Wash	T. Morrison	T		
T. Tubb	8008'	T. Delaware Sand	T. Todilto	Т		
T. Drinkard	<u>8216'</u>	T. Bone Springs	T. Entrada	T		
T. Abo	<u>8594 '</u>			T		
T. Wolfcamp		Т	T. Chinle	Т		
				т		
		т.		Т		
		OIL OR GAS SA	ANDS OR ZONES			
No. 1, from	***********	to	No. 3, from	to		
		to				
		IMPORTANT '	WATER SANDS			
Include data on rate of	water inflo	w and elevation to which water ros	se in hole.			
No. 1, from	•••••	to	feet	***************************************		
No. 2, Irom		toto	feet			
No. J, Irom						
	LIT	THOLOGY RECORD (A	Attach additional sheet if	necessary)		
				* *		

From	То	Mickness in Feet	Lithology	From	То	Thickness in Feet	Lithology	
0	480	480	Surface					
480	1898	1418	Redbed	- 11				
1898	3106	1208	Anhydrite & salt		}	1 1		
3106	6381	3275	Anhydrite & dolomite	11				
6381	8800	2419	Dolomite]]		
]		
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				- []				

YATES PETROLEUM CORPORATION Lazarus ARV #1 Section 30-T16S-R38E Lea County, New Mexico

RESULTS OF DRILL STEM TESTS:

DST #1 8169-8215' (Drinkard): TIMES: TO 20"; SI 60"; TO 60"; SI 120"; TO 60". RECOVERY: 375' of water. SAMPLER: 2600 cc water. PRESSURES: IHP 3649; IFP 41-57; ISIP 395; 2nd FP 106-138; 2nd SIP 598; 3rd FP 211-238; FHP 3649

DST #2 8516-8800': TIMES: TO 20"; SI 60"; TO 90"; SI 180". RECOVERY: 4492' of water. SAMPLER: 2600 cc water. PRESSURES: IHP 3861; IFP 82-902; ISIP 3324; 2nd FP 919-2102; 2nd SIP 3159; FHP 3861

DST #3 8222-8520' (Drinkard); <u>TIMES:</u> TO 30"; SI 60"; TO 120"; SI 120". <u>RECOVERY:</u> 4556' of water. <u>SAMPLER:</u> 2400 cc water. <u>PRESSURES:</u> IHP 3758; IFP 65-784; ISIP 3245; 2nd FP 795-2109; 2nd SIP 3408; FHP 3767



DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88202-1498 505/623-5070 505/746-2719 ARTESIA, NM ROSWELL, NM

November 18, 1997

Yates Petroleum Company 105 S. 4th Street Artesia, NM 88210

RE: Lazarus "ARV" #1 Unit H 30-165-38e 2100/N 9-990/E

The following is a Deviation Survey on the above referenced well located in Lea County, New Mexico.

480' - 1° 3/4⁰ $7,382' - 2^{\circ}$ 2,598' -4,968' - 1 1/4° 3/4° 5,441' - 3/4° 7,857' - 1 1 1/2° 5,947' - 1 3/4° 8,216' - 1° 3/4° 6,418' - 2° 8,610' - 1 1 1/2^O 967' -3,121' - $7,857' - 1 \frac{1}{2}^{\circ}$ 1/40 1,467' -3,613' -3/40 4,082' -3/4° 4,082' - 3/4° 6,418' - 2° 8,610' - 1 1/2° 1/2° 4,500' - 1 1/2° 6,918' - 1 3/4° 8,800' - 1 3/4°

Sincere1

Chappel 2 Confracts Manager

STATE OF NEW MEXICO)

COUNTY OF CHAVES

The foregoing was acknowledged before me this 18th day of November 1997 by Gary W. Chappell.

MY COMMISSION EXPIRES

JUNE 20, 2000

NOTARY PUBLIC

Submit 3 Copies to Appropriate

State of New Mexico

Form C-103

Ene Minerals and Natural Resources Department

District Office		Menter 1.1.02
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONS	ERVATION DIVISION	WELL API NO.
·	P.O. Box 2088	30-025-34159
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe,	New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		STATE FEE X 6. Slate Oil & Gas Lease No.
CUNDRY NOTICES AND DEDO	OTC ON WELL C	
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLIA (FORM C-101) FOR SUCH PR	OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT	7. Lease Name or Unit Agreement Name
I. Type of Well: OR. GAS WELL X WELL	OTHER	Lazarus ARV
2. Name of Operator YATES PETROLEUM CORPORATION		8. Well No.
3. Address of Operator		9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88	210	Garrett Drinkard
4. Well Location		
10. Elevat	6S Range 38E ion (Show whether DF, RKB, RT, GR, etc.) 3742 GR k to Indicate Nature of Notice, R	•
NOTICE OF INTENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND AE	BANDON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON CHANGE PLA	NS COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND C	EMENT JOB
OTHER:	OTHER: Plug Ba	ıck X
Describe Proposed or Completed Operations (Clearly state all work) SEE RULE 1103.	pertinent details, and give pertinent dates, incli	uding estimated date of starting any proposed
TD 8800'. Reached TD at 7:15 AM cement from 8670-8490'. PD 12:00 WOC. Strapped in hole and tagged 8520'. NOTE: Notified OCD-Hobbs	PM 11-15-97. POOH and 1 cement plugat 8445'. Dr	aid down 26 joints drill pipe.
·		
<u> </u>		
I hereby certify that the information above is true sail complete to the best		Cashataisa
SIGNATURE JUSTY THE	me Operations T	PATE Nov. 19, 1997
TYPEOR PRINT NAME RUSTY Klein		TELEPHONE NO. 505/748-14
(This space for State Use)	DISTRICT 1 SUPER	VISOR 11 1997
APPROVED BY MILES WILLIAMS	mre	DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy Ainerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO. 30-025-34159

P.O. BOX 1980, 110001, 14141 88240	P.O. Box 208	8	20 025 24150		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	TRICT II Santa Fe. New Mexico 87504-2088		30-025-34159 5. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			STATE FEE X		
			: Oil & Gas Lease No.		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVO (FORM C-101	S AND REPORTS ON WEL SALS TO DRILL OR TO DEEPEN OR, USE "APPLICATION FOR PER FOR SUCH PROPOSALS.)	OR PLUG BACK TO A 7. Leas	e Name or Unit Agreement Name		
1. Type of Well: OIL GAS WELL X WELL	OTHEER		APVI		
2. Name of Operator	OHER	8. Well	Lazarus ARV		
YATES PETROLEUM CORPORATI	ON		1		
3. Address of Operator	(a NM 99210	9. Pool	name or Wildcat		
105 South 4th St., Artest	.a, Nr. 00210		Garrett Drinkard		
Unit Letter H: 2100	Feet From The North	Line and990	Feet From The <u>East</u> Line		
Section 30	Township 16S Rar		Lea County		
	7777	742 GR			
II. Check App	propriate Box to Indicate N	lature of Notice, Report, o	or Other Data		
NOTICE OF INTER	NTION TO:	SUBSEQU	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING		CASING TEST AND CEMENT JO	OB B		
OTHER:		OTHER: Intermediate	casing & cement X		
12 joints of 8-5/8" 32# at 4500'. Float shoe so sacks BJ Lite, .6% gel, Tailed in with 200 sacks Bumped plug to 2400 psi	t 10:15 PM 11-1-97. May 80 and 91 joints et at 4500'. Float of 5#/sack salt and 1/4 s Class C (yield 1.32 , OK. Circulated 25 , OK. Drilled out at	Ran 103 joints of 8-s of 8-5/8" 32# J-55 collar set at 4453'. 4#/sack celloflake (y2, weight 14.8). PD sacks. WOC. Nipple	-5/8" casing as follows: (4510.61') of casing set Cemented with 1362 yield 2.03, weight 12.5). 12:30 PM 11-2-97.		
TYPE OR PRINT NAME TYPE OR PRINT NAME Rusty Klein	complete to the best of my knowledge and	odid. Dperations Technic	Nov. 5, 1997 TELEPIKNE NO. 505/748–147		
(This space for State Use) ORIGINAL SIGNED	TREE CHANGE WILLIAMS		A		

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY-

of Now Marico partment

Form C-103 Revised 1-1-89

Submit 3 Copies to Appropriate District Office	Er. /, Minerals and Natural Resources Dep
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVIS P.O. Box 2088
	0 . T N N 1 00504 000

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO		WELL API NO.
	P.O. Box 208		30-025-34159
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	67304-2086	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6.º Slate Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PI DIFFERENT RESI (FORM	TICES AND REPORTS ON WEL ROPOSALS TO DRILL OR TO DEEPEN ERVOIR. USE "APPLICATION FOR PER C-101) FOR SUCH PROPOSALS.)	OF PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: Off. QAJ WELL X WELL	OTHER		Lazarus ARV
2 Name of Operator YATES PETROLEUM CORPO	PRATION		8. Well No.
3. Address of Operator 105 South 4th St., Ar	tesia. NM 88210		9. Pool name or Wildcat
4. Well Location	CCBIG, M. OOLIO		Garrett Drinkard
Unit Letter _ H : _ 2.	100 Feet From The North	Line and990	Feet From The East Line
Section 30	Township 16S Ra	nge 38E	NMPM Lea County
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.) 742† GR	
11. Check	Appropriate Box to Indicate 1		eport, or Other Data
	NTENTION TO:	*	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	3 OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	·	CASING TEST AND CE	EMENT JOB
OTHER:		OTHER: Resume d	irilling, surface casing & X
	erations (Clearly state all persinent details, an	d give pertinent dates, inclu	ding estimated date of starting any proposed
work) SEE RULE 1103. Resumed drilling a 14	4-3/4" hole with rotary	tools at 1:45 A	AM 10-24-97.
of casing set at 480 set at 432. Cemento Tailed in with 200 so 10-24-97. Bumped plutested to 600 psi for	'. 1-Texas Pattern note ed with 200 sacks BJ Lit acks Class C and 2% CaCl ug to 600 psi, OK. Circ r 15 minutes, OK. Drill	hed guide shoe e.and 2% CaC12 2 (yield 1.32, ulated 135 sack ed out at 9:15	of 11-3/4" 42# H-40 (484.09") set at 480'. Insert float (yield 2.01, weight 12.3). weight 14.8). PD 6:00 PM ss. WOC. Nippledoup and AM 10-24-97. WOC 15 hours NOTE: Notified OCD-Hobbs
	;		•
I hereby certify that the information above is	true and complete to the best of my knowledge and		Cacharictan a see
SIGNATURE - Justy		Operations T	PATE Nov. 3, 1997
TYPEOR PRINT NAME Rusty Kle	in		ТЕЈЕРНОМЕ NO. 505/748-14
(This space for State Use)	INAL SIGNED ON TO HIS WILLIAM DISTRICTE SOF ZAVISOR	AS	OCT 0.1 4000

State of New Mexico Form C-103 Submit 3 Copies gy, Minerals and Natural Resources Departme to Appropriate District Office Revised 1-1-R9 OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-025-341<u>59</u> DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease FEE X STATE 6. Slate Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) i. Type of Well: WELL. MET X Lazarus ARV OTHER 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 3. Address of Operator 9. Pool name or Wildcat 105 South 4th St., Artesia, NM 88210 Garrett Drinkard 4. Well Location : 2100 Feet From The North Unit Letter H 990 East Line and Feet From The Line **NMPM** Lea Range Township County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3742 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB Spud & conductor OTHER:_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spudded a 24" hole with rat hole machine at 11:00 AM 10-17-97. Set 40' of 16" conductor pipe. Cemented to surface. NOTE: Notified OCD-Hobbs of spud. TD 40'. Waiting on rotary tools.

I hereby certify that the information above is true find complete to the best of my knowledg SIGNATURE RUSTY Klein	e and belief. TITLE Operations Technician	DATE Oct. 21, 1997 TELEPHONE NO. 505/748-147:
(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR APPROVED BY	. TITLE	₩0 ¥ 1 7 1997

CONDITIONS OF APPROVAL, IF ANY:

District 1 PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aziec, NM 87410 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

District TV PO Box 2088, Sant	A Fc, NM 8	7504-20	88		·	To, The o	7304 2000				AMENI	DED REPORT
APPLICA'	TION F	OR	PER	MIT I	O DRII	L, RE-EN	TER, DEE	PEN	ः I, PLUGBA	ACK,	OR AL	D A ZONE
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104	South	FO	,,,,++	Stre	et.					}		Pi Number
	souch esia,					•				ļ		
ALU	esia,	MCM	rica i								30 - 0	25-34158
* Prope	nty Code					• 1	Property Name					· Wall No.
216	88			La	zarus "	'ARV"						
			 -			⁷ Surface	Location		· .			
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L		<u>. </u>			Pottom	Hole I oca	tion If Diff	aran	t Erom Sur	face		
<u></u>	6 3								Feet from the		Vest line	10
UL or lot so.	Section	Town	amp	Range	Lot Ida	Feet from the	North/South		rect from the	Zasuv	T CSC ILLINE	County
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Garı	cett Di	cinka	ard									
L												
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Work	type Code			Well Typ	e Code	ļ	le/Rotary		¹⁴ Lesse Type C	ode	374	nd Level Elevation
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ИО		1	9	000'		Drinka	ra	1	WEK		10-	15-97
		, <u>, , , , , , , , , , , , , , , , , , </u>		2	Propos	ed Casing :	and Cemen	Pro	ogram		<u> </u>	
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11"			8 5/	/8"	32	#	4500'		220	0		irculate
7 7/8	8"		5 1/		15.	5# & 17#	TD		47	5		
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" I hereby certif			iod give	a sbove is	true and com	piece to the best	آ ()	IC	ONSERVA	TION	ו מונות ו	SION
of my knowledg Signature:		4	R	γ	$\bigcap_{\mathcal{G}_{i}}$	}	Approved by:OR					
Printed name:				<u>-</u>			Title:		DISTRICT I S	UPERV	ISOR	
Tide:	Clift Regula			•			Approval Date		0 1997	Expuration	on Date;	
Date:	-10-97			Phone:	(505) 74	8-1471	Conditions of App	roval :				
				1								

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

GENERAL SURVEYING COMPANY

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

							y#		
		7	WELL LO	CATION	AND ACR	EAGE DEDIC	ATION PLAT		
3 D · D	Number 25-3	4159	-	Pool Code 7130		CARRETT	DRINKARD		
Property		[Property	Name		Well No	ımber
スリロダ	8			LAZARUS	"ARV"			1	
OGRID N					Operator	Name		Eleva	tion
0255	75			YATES PET	TROLEUM COF	PORATION		3742	2
		4,			Surface I	ocation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from th	e North/South	ine Feet from the	East/West line	County
Н	30	165	38E		2100	NORTH	990	EAST	LEA
	<u> </u>		Bottom	Hole Loc	cation If D	fferent From	Surface		1
UL or lot No.	Section	Township	Range	Lot ldn	Feet from th	e North/South	line Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.				<u> </u>
NO ALL	OWABLE V						NTERESTS HAVE BY THE DIVISION		ATED
						.00	I her	FOR CERTIFICA' The property the the incein is true and compoundedge and belief.	formation

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

R. May Signature

Clifton R. May Printed Name

Regulatory Agent
Title

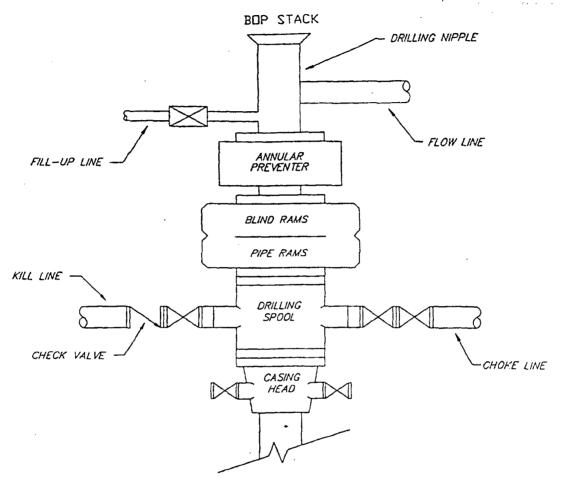
3090'

SURVEYOR CERTIFICATION

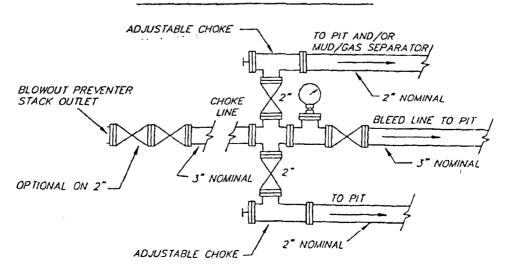
I hereby certify that the well location shown on that plat was plotted from field notes of actual surveys mode by me or under my supervison, and that the same is true and correct to the best of my being the production of the same is true and correct to the best of my being the production of the same is true and correct to the best of my being the production of the same is true and correct to the best of my being the production of the same is true and correct to the best of my being the production of the produ

YATES PETROLEUM CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i. CHOKE MANIFOLD SCHEMATIC



State of New Mexico

Form C-103 Revised 1-1-89

Energ erais and Natural Resource	a Department
DISTRICT I OIL CONSERVATION D	IVISION WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-025-34159
DISTRICT II Santa Fe, New Mexico 8750 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. Slate Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	LUG BACK TO A 7. Lease Name or Unit Agreement Name Pool Code 271130
1. Type of Well: OR. OAS WELL X WELL OTHER	Lazarus ARV
2. Name of Operator	8. Well No.
YATES PETROLEUM CORPORATION	9. Pool name or Wildcat
3. Address of Operator 105 South 4th St., Artesia, NM 88210	Garrett Drinkard
4. Well Location	
Unit Letter H : 2100 Feet From The North	Line and 990 Feet From The East Line
Section 30 Township 16S Range	38E NMPM Lea County
10. Elevation (Show whether DF. I	CR GR
Clark Arms Sate Dan to Indiana Mate	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON RE	MEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS C	MMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CA	SING TEST AND CEMENT JOB
OTHER:	HER: Abandonment marker X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give work) SEE RULE 1103.	e pertinent dates, including estimated date of starting any proposed
This well sits in an alfalfa field. Due to the ment marker was not installed. A steel plate covered with dirt.	ese circumstances, a regulation abandon- was installed over the wellbore and
I hereby certify that the information above is true spit complete to the best of my knowledge and belief	
SIGNATURE LISTS CONTINUE TITLE	Operations Technician pare July 14, 1998
TYPEOR FRINT NAME Rusty Klein	TELEPHONE NO. 505/748-147
(This space for State Use) ORIGINAL SIGNED BY	
GARY WINK	<u> </u>

CONDITIONS OF APPROVAL, IF ANY:

NUMBER OF COPIE	S CECEI	A E D			
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SANTA FF				<u> </u>	
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U. 5. G . S.		I		<u> </u>	
LAND OFFICE				L	
TRANSPORTER	OIL		-		٠
PROBATION OFFI	CE				
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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FF	STRIBUTION								OMMISSI		FORM C-103 (Rev 3-55)
U.S.G.S. LAND OFFICE TRANSPORTER	Oil		- M	ISCEI	LLAN	EOU	S REP	ORTS ^{HOR}	PREFLO	E 0. C.	c. (************************************
PRORATION OFFI	GAS .								26-13 es	_	
ame of Comp	any					Addres					
Oulf Oil	Corpora.	tion_	Wel	l No.	Unit I	Letter	Section	Hobbs N	CH Marche	Rang	ee
M. L. Ba	rgsley			1	J		30	16-8	·····		38-I
te Work Peri	formed 196	3	ool Wildcat					County La	a		
			THIS IS A	REPOR	T OF: (Check	appropria	ite block)			
Beginnin	g Drilling O	perations	Casin	g Test a	and Ceme	ent Job) [Other (E	xplain):		
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	ors ekwa			Position Po ta	roleum	Eng	, ineer	Company	ıl Corper	e ta on	
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NEW MEXICO OIL CONSERVATION COMMISSION HOBES OF THE O. C. C.

NUMBER OF COPIES RECEIVED

DISTRIBUT

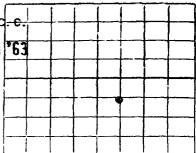
TRANSPORTER OIL GAS PROBATION OFFICE

LAND OFFICE

Santa Fe, New Mexico

WELL RECORD

Nov 27 3 45 PM '63



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in OUINTUPLICATE

If State Land submit 6 Copies

							100	AREA 640 ACRES CATE WELL CORRECTLY.
	11. Corpo	Company or Op	perator)	И.	L. Bergsle	·	(Lease)	CATE WELL CORRECTLY.
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o. 2, from o. 3, from o. 4, from size	WEIG FER F 148# 36# 17#	WHERE SET	YOR	AMOUNT 315 5072 12,002 MUDDING	CASING RECO	CUT AND FULLED FROM	renforation 11,652-11,8	s PURPOSE Surface Pipe Intermediate 1 Oil String

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

								fect to
								feet to
				PRO	DUCTION			
Put to P	roducing	Did No	t Produce - Dr	y , 19	*****			
OIL WE	LL: The	productio	n during the first 24 h	ours was		ba	rrels of liq	uid of which
								% was sediment. A
							-,	
		·						
GAS WE	LL: The	productio	n during the first 24 h	ours was	1	M.C.F. p	lus	barre
	liqu	id Hydroc	arbon. Shut in Pressure		lbs.			
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			T					Kirtland-Fruitland
			78 T	•				Pictured Cliffs
Γ. 7 R i	vers		т	-				Menefee
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	November 26, 1963
Company or Operator Gulf Oil Corporation	Address Box 670, Hobbs, New Mexico
Name	Position or Title Area Production Manager

NTRACTORS	HARP DRILLING	COMPANY		_
gned hereby certifies	s that he is an a	uthorized repres	sentative	of the
tor who drilled the a	above-described w			
Degrees @ Dept	h Degrees	@ Depth	Degrees @	Depth
3/4 50	75 1/2	9200	4-1/2	12205
1/4 52	225 1/4	9380	3-1/2	12630
1/2 61	40 1	9750	3-1/4	12780
1/2 65	<u>52</u> 5 <u>1</u>	9880	2-1/2	12850
3/4 67	790 1-1/4	10300	3	12950
1/2 71	00 3/4	10530	3-1/4	13006
_1/4 73	360 <u>1-1/2</u>	10848	3	13130
3/4 76	520 1-1/2	11205		
1/4 78	3 3	11435		
1/4 80	086 4	11570		
1/4 82	275 <u>4</u>	11675		
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1/2 90	<u>4</u>	12060		
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	Dilling Conti	actor <u>SHARP D</u>	KILLING	<u>COM</u> PA
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NUMBER OF COPIES AECEIVED										
DISTRIBUTION SANTA FF FILE		HEY	W MEXICO	OIL CO) NSĒRĪ	ATION C	OMMIS	SION		FORM C-103
U.S.Q.S. LAND OFFICE TRANSPORTER OIL						ORTS ON		100		(Rev 3-55)
PROPATION OFFICE		(Submit 1	to appropric	ate Distric	e Office	as per Com	mission	Rujedij	စုနှာ	
Name of Company				Addres	s	153 7.63 B	3 +	 		
Gulf Oil Corpor	ation			Bo	x 670.	Hobbs,	Vew Me	brico		
Lease		We	ll No. U	Unit Letter	1	Township		Ra	inge	
M. L. Bargsley			1	J	30	15-S	3		<u> 38-</u>	E
Date Work Performed 8-7 to 10, 1963		Pool Wild c at				County Le i	2			
	·		REPORT O	F: (Check	appropria		•			
Beginning Drilling O	perations		ng Test and			Other (E.	xplain):	·····		
Plugging		Reme	edial Work			-,				
Detailed account of work	lone, nat	ure and quantity of	materials us	sed, and res	ults obta	ined.				
Ran 161 joint with 400 sacks I Comp at 5:10 AM Circulated to 11 935 sacks Incor TS indicated top	ncor W 8-8-63 :45 AM W/16% of ce	1/16% gel, 3% 3. Tested cas 18-8-63. No gel, 0.39% R- sment at 20° o	salt and sing with cement 1 -5 and 10 outside	d 0.39 % h 2000#, returns 00 sacks of 9-5/8	R-5. 30 mi first Incor casi	Followed n., OK, I stage. Neat.	with before Coment Comple	100 sa openi ted sec	cks .ng I :ond	Incor Neat. V tool. stage with
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Started drill		-3/4ª holt at	Position Drilli	t 6:30 A	M Augu	Company	Com			oletion Date
Started drill Witnessed by Carl Von Elm	ing 8-	-3/4ª holt at	Position Drilli OW FOR RE	ng Foren	M Augu	Company Chilf Od EPORTS On	1 Corr		Сотр	oletion Date
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Witnessed by Carl Von Elm D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval	TD	FILL IN BELO Tubing Depth Oil Production	Position Drilli DW FOR RE ORIGIN PBTD RESULTS Gas Pr.	Production	M Augus WORK R DATA ing Diame	Company Chilf Od Producing Producing ation(s)	1 Corr	il String C	Comp	Gas Well Potentia
Started drill Witnessed by Carl Von Elm D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Before	TD	FILL IN BELO Tubing Depth Oil Production	Position Drilli DW FOR RE ORIGIN PBTD RESULTS Gas Pr.	Production	M Augus WORK R DATA ing Diame	Company Chilf Od Producing Producing ation(s)	1 Corr	il String C	Comp	Gas Well Potentia
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Date

Area Production Manager Company

Gulf Oil Corporation

O/S	TAIBUTION	
BANTA FE		_
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PRORATION OFFI	C E	
PERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

LAND OFFICE	OIL GAS		MISCEL	LANE	DUS REP	ORTS ON	WELLS	(
PRORATION OF		(Submit	to approp	riate Dis	trict Office	as per Comi	mission Rule 11	(06) }
Name of Com				1	dress	يندوارنه بين		
	1 Corporation	Q				obba, New		
Lease	annat an	1	ell No. 1	Unit Let	ter Section	16-3) R	38-E
Date Work Pe	argeley rformed 26, 1963	Pool Wildont	<u> </u>	1.		County	<u> </u>	J0-8
1-67 60	205 2903		REPORT	OF: (Ch	eck approprie			
Beginni	g Drilling Operation		ing Test an			Other (E:	xplain):	
Pluggin	• • •		edial Work			,		ļ
	=	nature and quantity of	f materials	used, and	results obta	ined.		
Star		WOC 18 hours. 12-1/4ª hole a ted.						
Witnessed by			Position			Company		
7. B. S	unar			nance l			Corporation	78
		FILL IN BEL		REMEDIA		EPORTS ON	ILY	
D F Elev.	T D		PBT		LL DATA	Producing	Interval	Completion Date
Tubing Diam	PLOT	Tubing Depth		loit	String Diam	Ater .	Oil String I	Panth
								ocpen .
Perforated In	terval(s)							
Open Hole In	terval			Pro	ducing Form	ation(s)		
			RESUL	TS OF #	ORKOVER			
Test	Date of Test	Oil Production BPD		Production CFPD		Production 3 P D	GOR Cubic feet/Bb	Gas Well Potential MCFPD
Before Workover		· ·						
After Workover								
	OIL CONSERV	ATION COMMISSION		I t	hereby certi o the best of	fy that the in my knowledg	formation given a e.	bove is true and complete
Approved by	1///			N	ame	1/2/	Elein	
Pitle	was a second and a second a second and a second a second and a second			j .	osition rea Prod	uction Ma	75.8 cr.0.00	,
Date			···	C	ompany			
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NEW ME...CO OIL CONSERVATION COMMISS. N. Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE: UCC

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

B	obbe, l	W Herriso		<i>j</i> ely 12, 1	(Date)		
	SERVATIO E, NEW M	ON COMMISSION					
Gentlemen:							
You a	re hereby	notified that it is our	intention to commence the Galf Oil Cor	poretion	ion) of a well to be	known as	
L. L. B	ergela	/I ou ca)		or Operator) , Well No	, in		
ocated	980	feet from the	South		line and	feet from the	
Best	•		line of Section.		-		
GIVE LO		FROM SECTION LI				County	
. ,			,			, 	
D	С	В А		wner is.P. & W. W. t Aspen Avenue.		ng Hyrios	
			We propose to drill we	II with drilling equipment	as follows:	7	
E	F	G H	The status of plugging	754	Anket		
L	к	■ I	Drilling Contractor	b be furnished	later		
М	N	O P			wonian		
We pr	ropose to us	se the following strings	• •	PROGRAM	733	fect.	
	of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement	
17-1/2*	}	13-3/8*	148	New	350	Circulate	
12-2/6")	9-5/8*	36	Ken	5200	500 sachu	
8-3/4		79	23, 26 & 29	New	13,600	250 min *	
	_	-	advisable we will notify your recompletion give full d		f work.)		
						•	
Approved	,		19	Sincerely yours,			
Except as	foliows:			Only Oil G	Company or Opera	((nr)	
سدد	()	Company of the second	production of the second	ئىنىۋىلىدىلىسىدىدىدىدىدىد سەرىرىدىد	4X.243XI6		
	/OIL CO	ONSERVATION CON	MMISSION	Send	Communications reg	arding well to	
By /	LL-/2				. Hobbs. Kar		

		HEW MEXICO	OIL CONSE	RVATION CO	MMISSION	FORM C-126
	AEL	L LOCATION	AND ACRE	EAGE DEDI	CATHOLESSA	FFICE OCC
	SER H	NSTRUCTIONS FO	COMPLETING	THIS FORM ON	THE REVERSE SIE	e
retor			SECTIO	DN A	1063 JUL 12	7 PM 3 : 63
	r Osl Cerpes	ATION		M. L. BA		11
Letter	Section	Township	Ras	38 Kast	County	
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1920	feet from the		ine and 198	lo feet	from the KAST	line Dedicated Acreage:
ad Level Ele	Producing		Poel	and make ad	Walder	Acre
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		• •	terests of all the	owsers bees co	asolidated by comm	naitibation agreement of other
		If enewer is "yes,				· · · · · · · · · · · · · · · · · · ·
the answer	to question two is	"ao," list all the	owners and their	Land Descript		
				wante Descript		
				<u> </u>		······
,		SECTION	<u> </u>			CERTIFICATION
	i				I bere	by certify that the information
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	676				And be	dief.
The state of the s	676		8		Date S	iliel. iurveyed ~18~1963
The state of the s	TATE ON		8		Date S	urvoyed -19-1963 ered Professional Engineer
The state of the s	676		8		Date S	iliel. iurveyed ~18~1963

013	TRIBUTION		_
SANTA FE			_
FILE			
U.S.G. S.			
LAND OFFICE			_
	OIL		
TRANSPORTER	GAS	1	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

PROBATION OFF	rece .	(Submit	to appropriate	District	Office	as per Cum	mission Rule 110	63° PM 263
Name of Comp	pany 1 Corporation			Addres		Hobbs, N	lew Mexico	
Lease			_ !	_	Section 30	Township 16-S	Ran	18e 33-E
M. L. Be		Pool	1 .	<u>. </u>		County		J0-11
10-23 &	24, 1963	Wilocat				Lea		
			REPORT OF:					
Beginning	rg Drilling Operatio	ns 🔼 Casi	ng Test and Cen	nent Job		Other (E	xplain):	
Pluggin	g	Reme	edial Work					
and 100 Ran of 17# 1-8 tool at R-5 and 145 sec 10:00 F	sack Incor N 5-1/2" casin J-55 ST&C, 7h 0 LT&C, 1635' 8958'. Ceme 180 sacks In ks Incor with M, 10-23-63.	O sack Inferroment of the sack	11,750'. 7h joints, of 17# J- joints and ige with life roulated an iselt, .2% R top of cem	Washed 2407' 55 LTE 1 cut 0 sack d WOC -5 and ent at	of 1 of 1 of 1 of and joint is Inc. hour 140	drilled to the second s	to 12,02?'. ThC, 167 joints and 1 cut Shoe at 1 A% gel, 3% a ented second or Neat. Compover 24 hours	nts, 5502' joint of 2,827', DV alt, .3% stage with splete at . Tested
Witnessed by		FILL IN BEL	Position Drilling OW FOR REME ORIGINAL	DIAL	ORK R		l Corporation	
D F Elev.	ΤD		PBTD	WELL I	AIA	Producing	Interval	Completion Date
Tubing Diam	eter	Tubing Depth		Oil Stri	ng Diam	eter	Oil String De	epth
Perforated In	terval(s)							
Open Hole In	terval			Produc	ng Form	ation(s)		
			RESULTS O	F WOR	OVER			
Test	Date of Test	Oil Production BPD	Gas Produ MCFP			Production BPD	GOR Cubic feet/Bbl	Gas Well Potential
Before Workover	rest	0.70	MCFF	<u> </u>		JF D	Cubic reet/Bbi	MCFPD
After Workover								
	OIL CONSERV	ATION COMMISSION		I here to the	by certi best of	fy that the in my knowledg	formation given above.	ove is true and complete
Approved by				Name		ORIGINAL S C. U. BO		
Fitle "				Positi		diation b	fane	
Date		· .		Compa	iny	Corporat		
						-		

bea Wildcat N.M. Page 3
Gulf Oil Corp., #1 Bargsley, M. L. - Sec. 30-16S-38E

11-26-63 TD 13306', PB 8543', PLUGGED & ABANDONED.
Perf 11652-658', 11668-674', 11680-686',
11690-705', 11762-766', 11830-834', 11838842' W/2 SPF
Ac. 500 gals,
Swbd 12 BAW + 48 BNW/5 hrs.
Re-Ac. 1500 gals.
Swbd 36 BAW, 56 BLW + 136 BFW/15 hrs.
Set BP @ 11590'
Perf (Abo) 8504-08', 8579-81', 8605-07',
8612-14', 8640-42', 8657-59', 8676-78',
8718-20', 8734-38', & 8765-67' W/2 SPF
Set BP @ 8829'
Ac. 4100 gals.
Had communications w/9-5/8" annulus.

Set ret. @ 8449' Re-Cemented csg. W/325 sx. DO to 8917', Set BP @ 8825' Ac. 1500 gals (8718-67') Swbd 36 BAW, 40 BLW + 43 BFW/8 hrs. Swbd 8 BO + 326 BW/24 hrs. Set ret. @ 8696' Squeezed perfs 8718-67' W/75 sx. Set BP @ 8685' Ac. 500 gals (8640-8678') Ac. 500 gals (8605-78') Ac. 500 gals (8504-81') Swbd 36 BAW + 45 BLW/5 hrs Swbd 10 BLW + 148 BNW/10½ hrs. Re-Set BP @ 8543' Re-Ac. 1500 gals (8504-08') Swbd 36 BAW, 35 BLW + 128 BNW/18% hrs. LOG TOPS: Woodford 13026', Devonian 13078'.

on the same and th

Page 2.

Lea Wildcat N.M.

```
45 min FSIP 1614#.
10-21-63
            TD 13306', prep to PB.
            DST 13118-165', open 1 hr 30 mins,
            rec 2000' WB + 638' DM & 180' wtr,
            45 min ISIP 4693#, FP 45-1137#,
            no FSIP.
            DST 13160-225', open 2 hrs,
            rec 2000' WB, 180' DM + 420'wtr.
            45 min ISIP 4960#, FP 125-1275#.
            45 min FSIP 3839#.
            DST 13206-306', open 2 hrs 30 mins,
            rec 2000' WB, 1500' mud + 4781' wtr.
            45 min ISIP 4914#, FP 2307-3787#,
            1 hr FSIP 4958#.
10-28-63 TD 13306', PB 11884', WOC.
11-4-63 TD 13306', PB 11884', NR
11-11-63 TD 13306', tight
            TD 13306'.
11-18-63
```

16S 38E CO-ORD. SEC 1980' fr S & E Lines of Sec. LOC z_3744 MI. FROM P&A CLASS. 7-24-63 11-21-63 FORMATION DATUM COMP. FORMATION SPUD. LOG: IRL Yates 3249 CSG. & SX. 7R 3566 13 3/8" 3401 310 Oueen 4170 9 5/8" 5100' 1535 5072 5 1/2" 12027' 575 Glor 6503 Tubb 8069 DEPTH Atoka 11518 LOGS EL GR RA IND HC A (DAILY RATE) PROD INT. BSAW GH GOR GTY C. P. PLUGGED & ABANDONED

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CONT Sharp Drlg. Co.

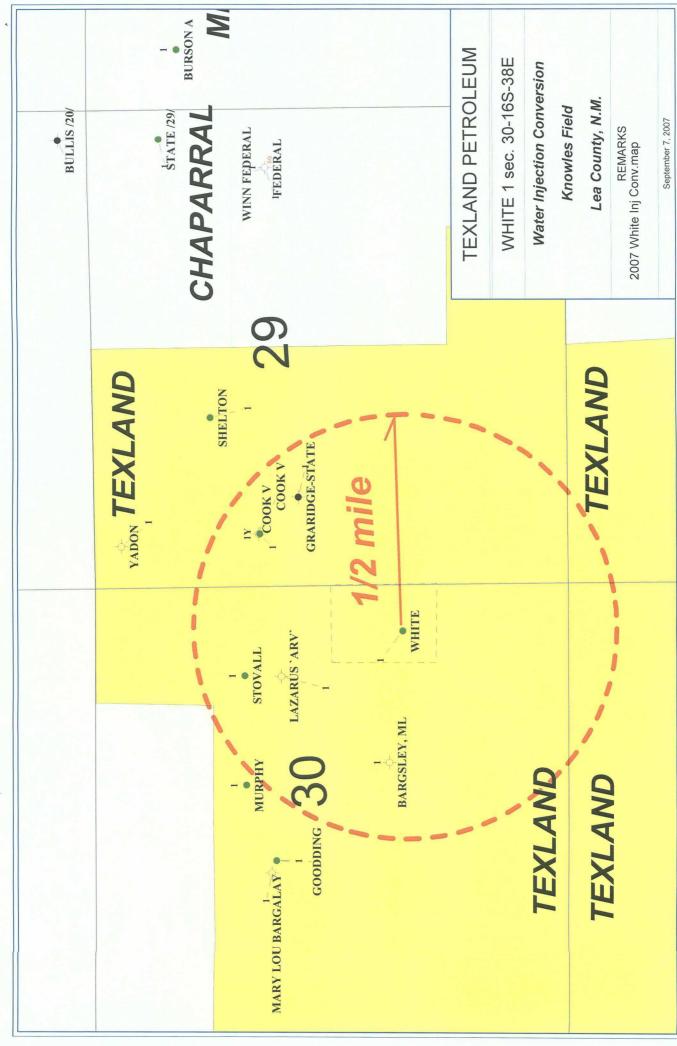
PROP DEPTH 13,000' TYPE

DATE

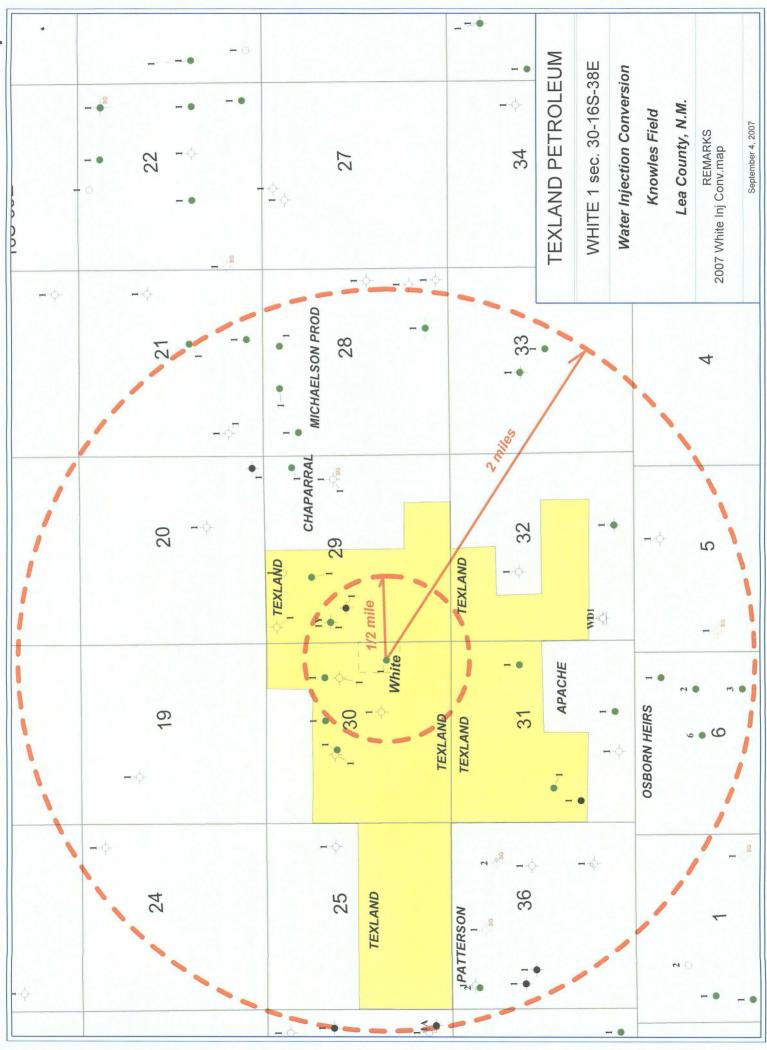
F.R. 7-18-63; Oper's Elev. 3770' KB PD 13,000' - Devonian Contractor - Sharp Drlg. Co. 7-29-63 Drlg. 2884'. Dr1g. 5060'. 8-5-63 8-12-63 TD 5410 sdy 1s., prep to drill. DST 5310-5410', open 1 hr, rec 20' OCM, 30 min ISIP 155#, FP 60-60#, 30 min FSIP 110#. 8-19-63 Drlg. 7165'. 8-26-63 Drlg. 8788'. DST 8305-8416', open 1 hr, rec 20' OCM, 30 min ISIP 267#, FP 22-22#, 30 min FSIP 267#. DST 8525-8645', open 1 hr, rec 35' OC Wtr + 238' sli. salty sul. wtr. 30 min ISIP 3240#, FP 115-170#. 30 min FSIP 2750#.

ATTACHMENT TO FORM C-108

V.



ETBA 9/7/2007 10:59:36 AI



Inactive Well List

Total Well Count: 49 Inactive Well Count: 3 Since: 7/9/2006 Printed On: Tuesday, October 02 2007

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes Status	TA Exp Date
1	30-025-23221	H D MCKINLEY #009	G-30-185-38E	G	113315	TEXLAND PETROLEUM- HOBBS, LLC	Р	0	06/1994	BLINEBRY	
1	30-025-23173	STATE 1-29 #005	O-29-18S-38E	0	113315	TEXLAND PETROLEUM- HOBBS, LLC	S	0	04/2006	DRINKARD	
1	30-025-28299	W D GRIMES NCT B #009	A-33-18S-38E	Α	113315	TEXLAND PETROLEUM- HOBBS, LLC	Р	0	11/2004	BLINEBRY	

WHERE Ogrid:113315, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period



Jones, William V., EMNRD

From: Macquesten, Gail, EMNRD

Sent: Tuesday, October 02, 2007 2:15 PM

To: Jones, William V., EMNRD; 'vsmith@texpetro.com'

Cc: Ezeanyim, Richard, EMNRD; Williams, Chris, EMNRD

Subject: RE: SWD Application on behalf of Texland Petroleum: White #1 API No: 30-025-37746

Will – Ms. Smith called me and we discussed Texland's inactive well list. She pointed out that one of the wells should not be on the list: the WD Grimes NCT B #009, 30-025-28299. Texland filed production reports for the well showing production in August. That production report appears in our system, and you can see it by going to the Detailed Balancing Report for August 2007 and checking the report for that well. The well still appears on the inactive well list for Texland because the production information was approved by the OCD on October 1 and that information has not been "batched" so that it is read by the inactive well list. Usually we have a 24 hour turn-around time, but Jane tells me that there was some issue that is causing a delay. The well should be off the list tomorrow.

Because the WD Grimes NCT B #009 should not be on the list, Texland has only 2 inactive wells, bringing it within Rule 40 tolerances.

Thanks -Gail MacQuesten

From: Jones, William V., EMNRD

Sent: Tuesday, October 02, 2007 11:29 AM

To: vsmith@texpetro.com

Cc: Ezeanyim, Richard, EMNRD; Williams, Chris, EMNRD; Macquesten, Gail, EMNRD

Subject: SWD Application on behalf of Texland Petroleum: White #1 API No: 30-025-37746

Hello Ms Smith:

After reviewing your SWD application I have the following questions and comments:

- 1) Please work with Gail MacQuesten in Santa Fe and Chris Williams in Hobbs to bring Texland Petroleum-Hobbs, LLC (OGRID 113315) into compliance with the Division's Rule 40. A check of Texland's status shows 3 wells out of about 46 wells are considered inactive and therefore I am prohibited from releasing any injection order until Rule 40 compliance is reached.
- 2) Looking at your Plugged wells in the 1/2 mile area of review shows that if you inject in the lower San Andres from 5778 to 5995 in the White #1, then you are potentially exposing an interval from 4550 to 7884 to injection in the area surrounding that well because of the gap in the plugs set on the P&Aed wells.
- 3) Ask your geologist what the top of the Grayburg is out here?
- 4) Please ask your Geologist/Reservoir Engineer to evaluate depths from 4550 to 7884 in this area (Grayburg, San Andres, Glorieta, Paddock, Blinebry formations) for productive capacity and have one or both of them make a statement of this evaluation and sign it and send it to me with their comments on productivity of this interval and whether this interval is suitable for injection without endangering any possible gas or oil producing intervals even the Drinkard. I see that most deep formations have been evaluated in this area and only the Drinkard from 8363 to 8594 or so is considered to be productive? Is any other intervals being considered for recompletion in the future? Please comment on the elog evaluations and mudlog shows within this 4550 to 7884 feet interval.
- 5) Considering the fact that Texland is the surface owner and the only lessee within 1/2 mile and assuming everyone agrees (including the OCD) that 4550 to 7884 would be safe as an injection interval, then we can proceed with this application but a note to this effect must be in the record for any future geologist to see before proposing any nearby completion in this large interval.
- 6) Texland needs to put a notice in the County newspaper stating its intention to inject into the Lower San Andres from 5778 to 5995, and allowing any interested party to protest to the OCD within 15 days. Please send proof of this notice.

Please let me know your estimated schedule to answer these concerns.

William

From: Vickie Smith [mailto:vsmith@texpetro.com] Sent: Wednesday, October 03, 2007 10:56 AM

To: Jones, William V., EMNRD

Subject: RE: SWD Application on behalf of Texland Petroleum: White #1 API No: 30-025-37746

Mr. Jones,

I am working with the Hobbs Newspaper to get our notification ran, I was told they would send me proof of this notice being ran after the 15 day period. I will get you a copy as soon as I receive this proof. Ms. MacQuesten forwarded you a reply to Texland being out of compliance with Rule 40, I was assured we are in compliance, that the batching was delayed and would show Texland in compliance in the next day or so.

The engineer and geologist will be getting me their response regarding the other issues today or tomorrow and I will get them to you as soon as I receive them.

If you need any other information, please let me know.

Thanks Vickie

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]

Sent: Tuesday, October 02, 2007 12:29 PM

To: Vickie Smith

Cc: Ezeanyim, Richard, EMNRD; Williams, Chris, EMNRD; Macquesten, Gail, EMNRD

Subject: SWD Application on behalf of Texland Petroleum: White #1 API No: 30-025-37746

Hello Ms Smith:

After reviewing your SWD application I have the following questions and comments:

- 1) Please work with Gail MacQuesten in Santa Fe and Chris Williams in Hobbs to bring Texland Petroleum-Hobbs, LLC (OGRID 113315) into compliance with the Division's Rule 40. A check of Texland's status shows 3 wells out of about 46 wells are considered inactive and therefore I am prohibited from releasing any injection order until Rule 40 compliance is reached.
- 2) Looking at your Plugged wells in the 1/2 mile area of review shows that if you inject in the lower San Andres from 5778 to 5995 in the White #1, then you are potentially exposing an interval from 4550 to 7884 to injection in the area surrounding that well because of the gap in the plugs set on the P&Aed wells.
- 3) Ask your geologist what the top of the Grayburg is out here?
- 4) Please ask your Geologist/Reservoir Engineer to evaluate depths from 4550 to 7884 in this area (Grayburg, San Andres, Glorieta, Paddock, Blinebry formations) for productive capacity and have one or both of them make a statement of this evaluation and sign it and send it to me with their comments on productivity of this interval and whether this interval is suitable for injection without endangering any possible gas or oil producing intervals even the Drinkard. I see that most deep formations have been evaluated in this area and only the Drinkard from 8363 to 8594 or so is considered to be productive? Is any other intervals being considered for recompletion in the future? Please comment on the elog evaluations and mudlog shows within this 4550 to 7884 feet interval.
- 5) Considering the fact that Texland is the surface owner and the only lessee within 1/2 mile and assuming everyone agrees (including the OCD) that 4550 to 7884 would be safe as an injection interval, then we can proceed with this application but a note to this effect must be in the record for any future geologist to see before proposing any nearby completion in this large interval.

TEXLAND PETROLEUM, L.P.

EXPLORATION AND PRODUCTION 777 MAIN STREET, SUITE 3200 FORT WORTH, TEXAS 70102

(817) 336-2751

October 4, 2007

Oil Conservation Division Attn: William Jones 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: White #1

Application to Inject Sec. 30, T16S, R38E Lea County, New Mexico

Dear Mr. Jones,

In response to your questions via email regarding the above captioned well, please see our comments below:

Log analysis of the interval from 4440' (top of the Grayburg) to 7884' (within the Lower Blinebury) shows it to be dominated by the anhydritic dolomite and thin siltstones.

Reservoir development and hydrocarbon shows are both negligible within this essentially nonporous interval.

If you need further information or have more questions, please feel free to contact our office at the above captioned number.

Sincerely,

Senior Geologist

	inje	ection Permit C	necklist 2/8/07	
SWD Order Number				
Vell Name/Num:	ITE #1		Date Spudded:_	4/06
API Num: (30-) 025-	3,7746 County: _	[ea		1
ootages 511 FEL	1886 FSL s	ec <u>30</u> Tsp <u>KS</u>	Rge <u>38 E</u>	
ootages 51) FEL/ perator Name: TEXLA	ND PETROLEUM	-ADBESTIC.	Contact VIC	CIE SMITH
perator Address: 777	MAIN St SUIT	T 3200 Fox	7 (1) oral TX 76	RZ
Current Status of Well:		nned Work:		Inj. Tubing Size: 23/8
	Hole/Pipe Sizes	Depths	Cement	Top/Method
Surface	1 -/-		950SX	CIRC
Intermediate				
Production	77/8 5/2		19005	CIRC
Last DV Tool				
Open Hole/Liner				
Plug Back Depth		8662		
Piagrams Included (Y/N): E	Before Conversion	After Conversion	on	(KNOWLES "
Checks (Y/N): W	ell File Reviewed	_ELogs in Imaging		(KNOWLES of DRINKOWS PA WORLD A OIL
Intervals:	Depths	Formation	Producing (Yes/No)	Was SA OIL
-Salt/ Petash			,	
-Capitan Reef		O. 1-00 M		
Cliff House, Etc:	7-530	686		
Formation Above		SA		
		SA		1156 PSI Max. WHIP
Top Inj Interval		Lower		1 '
Top Inj Interval Bottom Inj Interval	5995	SA		Na Open Hole (Y/N)
		5A		Na Open Hole (Y/N) Deviated Hole (Y/N)
Bottom Inj Interval Formation Below	6500'	SA GLORIETA		Deviated Hole (Y/N)
Bottom Inj Interval Formation Below	6500'	SA GLORIETA	sis Included (Y/N): X	
Bottom Inj Interval Formation Below resh Water: Depths: 5	6500' 8020 6-18036 Wells	SA S LORIETA TYPINICOS S(Y/N) S Analy	sis Included (Y/N): عربر	Deviated Hole (Y/N)
Bottom Inj Interval Formation Below resh Water: Depths: 5 alt Water Analysis: Inject	6500' 8020 6-18036 Wells tion Zone (Y/N/NA)-SA	SA S(Y/N) Analy DispWaters (Y/N	rsis Included (Y/N):	Deviated Hole (Y/N) Affirmative Statement DRINKAL
Bottom Inj Interval Formation Below resh Water: Depths: 5 alt Water Analysis: Inject lotice: Newspaper(Y/N)	6500' 8020 6-18036 Wells tion Zone (Y/N/NA)-SASurface Owner	SA SURIETA S(Y/N) SANAILY DispWaters (Y/N) TEX LAND	Isis Included (Y/N):	Deviated Hole (Y/N) Affirmative Statement DRINKAL
Bottom Inj Interval Formation Below resh Water: Depths: 5 alt Water Analysis: Injectice: Newspaper(Y/N) Other Affected Parties:	6500' 8020 6-18036 Wells tion Zone (Y/N/NA) SA Surface Owner TEXLAND ON	SA SURIETA S(Y/N) SAnaly DispWaters (Y/N TEXLAND	rsis Included (Y/N):	Deviated Hole (Y/N) Affirmative Statement PRWYOUL
Bottom Inj Interval Formation Below resh Water: Depths: 5 alt Water Analysis: Inject lotice: Newspaper(Y/N) Other Affected Parties: OR/Repairs: NumActively	6500' 8020 6-18'256 Wells tion Zone (Y/N/NA) SA Surface Owner TEXLAND ON Wells 2 Repairs?	SA SINGLETA SINGLETA SINGLETA Analy DispWaters (Y/N TEX LAND Producing in	Included (Y/N): I/NA) Types: Mineral Owner(s) In Injection Interval in AC	Deviated Hole (Y/N) Affirmative Statement DRINGAL DR
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