ARCO Oil and Gas Company Central District Post Office Box 1610 Midland, Texas 79702 Telephone 915 688 5200



October 19, 1989

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe. New Mexico 87501

RE:

Administrative Approval of Non-Standard Oil Well Locations

Seven Rivers Queen Unit #76, 77, & 78

South Eunice Oil Pool Lea County, New Mexico

Dear Mr. LeMay,

ARCO Oil and Gas Company respectfully requests administrative approval to drill the Seven Rivers Queen Unit No. 76, 77, and 78, proposed producing wells in an active waterflood unit, at non-standard locations. The proposed locations are as follows:

#76:

2575' FNL & 1590' FEL

Unit Letter G

#77:

1570' FSL & 1650' FEL

Unit Letter J

#78:

160' FSL & 315' FEL

Unit Letter P

ALL IN SECTION 34, Township 22 South, Range 36 East Lea County, New Mexico

The wells are proposed to a total depth of 3850 ft to test the Seven Rivers and Queen formations within the vertical limits of the South Eunice (Seven Rivers/ Queen) Oil Pool.

In ARCO's opinion, completion of the wells at the proposed locations will provide an efficient production and injection pattern within the secondary recovery project. These wells are expected to recover unswept oil by increasing the amount of floodable pay and by increasing the injection efficiency due to increased continuity.

The proration units which offset these proposed wells are all within the Seven Rivers Queen Unit, and therefore, no offset operators are to be notified of this request. Wells # 77 & 78 lie on the same 40 acre tract as Meridian's Otis Jones #2 and #1, respectively. Therefore, they are being notified of this application by certified mail. A copy of the return receipt will be forwarded when received. Attached are plats showing the SRQU and the proposed wells' locations.

If you need any further information regarding this request, please call me at (915) 688-5546.

Thank you for your consideration.

Very truly yours, And Willis

Cindy W. Ellis Senior Engineer

CC:

NMOCD District 1 Office

P.O. Box 1980

Hobbs, New Mexico 88240

Meridian Oil Inc. 21 Desta Drive Midland, TX 79705

36 Pennzoil Pennzoil Marathon \wedge^3 **△**⁴²⁶ _36 •²⁰² •2 •201 427 **4**24 Shell **ARCO** ARCO **•**434 ;‡^{1F} **⇔**9 **☆**10 202 •38 •⁴²³ •301 425 •⁵⁹ **27**•58 Marathon 501 438⁶ •12 504 •10 **^**11 **△**605 **△**⁴²⁰ 603 •⁴⁰³ ☆_{Shell} ARCO ARCO 502 **☆**1 **\$**8 **△**15 **△**602 **△**¹³ •503 **4**01 16 McDonald Christmas Owens State HCW Marathon Marathon **△**64 •20 **1**9 **△**²¹ 405 •22 418 **4**02 **5**3 ф³ ARCO** •73 ARCO <u>^</u>25 •26 •²⁸ •406 404 **△**55 **2**7 54 •⁴¹⁶ **4**11 76 0 **6**0 35 Esmond •30 •⁴³⁷ 436 **△**\31 •⁴⁰⁷ 408 **△**60 409 77 0 57 Continemal ARCO ARCO **√**37 •36 ₩435 **,^**,38 **6**2 **3**9 61 •75 78 St<u>ate</u> State 46 68 66 **4**5 ¥•44 23 •42 **4**3 ^44 /•\} $\triangle^{\!\!\!\!\!\!\!^4}$ Tex Pacific **6**7 **7**0 79 •⁴⁵ **△**51 ^52 /•`\ **8**7 56 •⁵⁴ **☆**¹ Z'3'ZZZZ Gulf Hendrix 3-JG El Paso S _•63 •**4 1-JG <u></u>∡30 Pennzoil ;; •64 •⁴⁸ •43 "1E ☆ **6**9 **-**5 State State State ARCO Oil and Gas Company
Division of AtlanticRichfieldCompany Central District Midland, Texas SEVEN RIVERS-UNIT Lea Co., New Mexico **Proposed Producers** Nos. 76, 77, 78 & 79 **Proposed Conversions** Nos. 32, 38, 44 & 52 Scale: 1"=2000' CINDY ELLIS Drawn By: LGA Date: 8/89

8-8-89

NORTHWEST

Revised By:

Date

MM22S36F

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Unit Letter Section G 34 Actual Footage Location of Well 2575 feet from to Ground level Elev. 3510.0 Se 1. Outline the acreage 2. If more than one level	U:	outh line and	S.R.Q.U. Range 36 East	Co	76
G 34 Actual Footage Location of Well 2575 feet from to Ground level Elev. 3510.0 Se 1. Outline the acreage 2. If more than one level	22 S the North Producing Formation	· · · · · ·	Range		_
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Ground level Elev. 3510.0 Se 1. Outline the acreage 2. If more than one le	Producing Formation	line and			
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PART	OF SEVEN RIVERS	<u> </u>	SRQU 1980' 1980' 1590'	contabest of Signal Evel Printe Engle Position ARC Comp Oct Date Signal I here on the actual super correct belief Date Signal	CO Oil and Gas Company any cober 20, 1989 URVEYOR CERTIFICATION eby certify that the well location shown is plat was plotted from field notes of I surveys made by me or under my vison, and that the same is true and ct to the best of my knowledge and

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Well No. Operator ARCO Oil & Gas Company S.R.Q.U. 77 Range Ung Letter Section Township County 34 22 South 36 East Lea NMPM Actual Footage Location of Well: 1650 1570 South East feet from the line feet from the line and Producing Formation Dedicated Acreage: Ground level Elev. 40 Seven Rivers/Queen Eunice, S. 3513.9 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Unitization Yes If answer is "yes" type of consolidation X□ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my browledge and belief. Part of Seven Rivers Queen Uni Printed Name Cindy W. Ellis **Position** Senior Engineer Company **ARCO** Date 10-18-89 SURVEYOR CERTIFICATION SROU #32 2310' I hereby certify that the well location shown on this plat was plotted from field notes of Meridian-Otis Jones #2 actual surveys made by me or under my supervison, and that the same is true and Jalmat 1750' Pool correct to the best of my knowledge and 2310 belief. 1650 Date Surveyed 77 October 10, 1989 Signature & Seal of 1570, 3239 1500 1000 1650 1980 2310 2640 2000 990 1320 500 0

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

160-	Operator				Lease				Well No.	
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Meridian Otis Jones #1 Jalmat Pool 990' SRQU #38 Thereby certify that the well location shown this plat was plotted from field notes actual surveys made by me or under supervison, and that the same is true correct to the best of my knowledge belief. Date Surveyed October 11, 1989 Signature & Seal of OFESS OF Professional Surveyed OFESS OFESS OF Professional Surveyed OFESS OFESS OF Professional Surveyed OFESS OFESS OF Profes		Part of S	Seven Rivers	Queen Un			Pr Pc	I hereby musined hereis at of my knowle gnature Cin mustion Sen ompany ARC	certify that the intrue and cedge and belief. My W. Elitor Engine	he information complete to the
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SOUTH EUNICE POOL LANGLIE MATTIX POOL (Atlantic Seven Rivers-Queen Unit Waterflood) Lea County, New Mexico

Order No. R-4589, Authorizing Atlantic Richfield Company to Institute a Waterflood Project in the Seven Rivers-Queen Unit Area in the South Eunice and Langlie Mattix Pools, Lea County, New Mexico, July 13, 1973.

Application of Atlantic Richfield Company for a Waterflood Project, Lea County, New Mexico.

CASE NO. 5017 Order No. R-4589

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on June 27, 1973, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 13th day of July, 1973, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Atlantic Richfield Company, seeks authority to institute a waterflood project in the Seven Rivers-Queen Unit Area by the injection of water into the Seven Rivers and Queen formations through 28 injection wells in Sections 27, 34, and 35, Township 22 South, Range 36 East, NMPM, South Eunice Pool, and Sections 2 and 3, Township 23 South, Range 36 East, NMPM, Langlie Mattix Pool, Lea County, New Mexico.
- (3) That applicant proposes to inject water through tubing, set in a packer into the Seven Rivers or Queen formation through perforations or the open hole; the annulus to be filled with inert fluid with a pressure gauge at the surface.
- (4) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.
- (5) That the proposed waterflood project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.
- (6) That the subject application should be approved and the project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Atlantic Richfield Company, is hereby authorized to institute a waterflood project in the Seven Rivers-Queen Unit Area, South Eunice and Langlie Mattix Pools, by the injection of water into the Seven Rivers and Queen formations through the following-described wells:

LEA COUNTY, NEW MEXICO TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM

Well Name	Well No.		Loca	tion		Section
Gulf A. L. Christma	S					
"A"	6	330'	FNL &	990'	FEL	27
ARCO Shipley "A"	5	660'	FNL &	2080'	FWL	27
ARCO Shipley "A"	3		FNL &			27
Gulf A. L. Christma	s					
"A"	4	1980'	FNL &	1980'	FEL	27
A. L. Christmas "A	.'' 8		FSL &		FEL	27
ARCO Mattie Shiple	-	1980'	FSL &	1980'		27
ARCO Mattie Shiple			FSL &			27
Gulf A. L. Christma		000				
"A"	7	660'	FSL &	1980'	FEL	27
ARCO R. M. Jones	3		FNL &			35
ARCO C. Jones	6	660'	FNL &	660'	FEL	34
ARCO C. Jones	3	660'	FNL &	1980'	FWL	34
ARCO C. Jones	9	1980'	FNL &	660'	FWL	34
ARCO C. Jones	8	1980'	FNL &	1980'	FEL	34
ARCO R. Jones	5	1980'	FNL &	660'	FWL	35
Gackle R. Jones	3	1980'	FSL &	1980'	FWL	35
ARCO O. L. Jones						
"C"	1	2310'	FSL &	990'	FEL	34
ARCO Hale	2	1980'	FSL &	1980'	FWL	34
ARCO Hale	5	660'	FSL &	660'	FWL	34
ARCO O. L. Jones						
"B"	2	990'	FSL &	2310'	FEL	34
Gackle R. Jones	4	660'	FSL &	660'	FWL	35
TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM						
Gulf Janda "I" State	. 4	660'	FNL &	660′	FEL.	2
Gulf Janda "I" State			FNL &			2
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- (2) That the subject waterflood project is hereby designated the Seven Rivers-Queen Unit Waterflood Project and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.
- (3) That injection into each of the above-authorized water injection wells shall be through internally plastic-coated tubing set in a packer which shall be set as near as is practicable to the uppermost perforation or the casing-shoe, in open-hole completions. The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface.
- (4) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- (5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

ARCO Oil and Gas Company Central District Post Office Box 1610 Midland, Texas 79702 Telephone 915 688 5200



October 30, 1989

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

RE: Administrative Approval of Non-Standard Oil Well Locations Seven Rivers Queen Unit #76, 77, & 78 South Eunice Oil Pool Lea County, New Mexico

Dear Mr. LeMay,

Attached please find a copy of the return receipt documenting notification of the captioned application to Meridian Oil, Inc. Meridian operates two wells in the Jalmat pool on the same 40 acre spacing unit as the SRQU #77 & 78.

This should complete our application.

If you need any further information, call me at (915) 688-5546.

Very truly yours,

Cindy W Ellis

Cindy W. Ellis Senior Engineer

CC: NMOCD District 1 Office

P.O. Box 1980

Hobbs, New Mexico 88240

Administrative Approval of Non-Standard Oil Well Locations Seven Rivers Queen Unit #76, 77, & 78 South Eunice Oil Pool Lea County, New Mexico

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Fallure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to end the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)					
3. Article Addressed to:	4. Article Number				
Meridian Oil Inc.	P 046 661 754				
21 Desta Drive Midland, TX 79705	Type of Service: Registered Insured COD Express Mail Return Receipt for Merchandise Always out all signature of addressee or agent and DATE DELIVERED.				
5. Signature Address X	8. Addressee's Address (ONLY if requested and fee paid)				
6. Signature - Agent	7				
x // / wolld					
7. Date of Delivery /2/2-5					
PS Form 3811, Mar. 1988 + U.S.G.P.O. 1988-212	-865 DOMESTIC RETURN RECEIPT				



GARREY CARRUTHERS

COVERNOR

STATE OF NEW MEXICO OIL CONSERVATION DIVISION ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION OCT 26 AM 9 57

10-24-89

POST OFFICE BOX 1980 HORBS, NEW MEXICO BROAT TORO (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501					
RE: Proposed: MC DHC NSL NSP SWD WFX PMX					
Gentlemen:	# 76 - G	34-22-3			
I have examined the application for the: $#77-9 = 36$					
I have examined the application for the: Orco Oil & Das Co. Seven Rivers Queen Unit S-T-F Operator Lease & Well No. Unit S-T-F	it #78-P	34-22-36 ——			
and my recommendations are as follows:					
OK		-			
		6			
		 			
· · · · · · · · · · · · · · · · · · ·					
Yours very truly,					
Leruplan					
Jerry Sexton Supervisor, District 1					