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OXY USA INC. Box 50250, Midland, TX 79710

Audistacias

AUG 1 1 1989

OIL CONSERVATION DIV.

Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

Attention: William J. Leman

Re: Request for Administrative Approval for an Unorthodox Location for OXY USA Inc.'s State EC #1, Location 990' FSL & 1880' FWL, Section 36, T23S-R23E, Eddy County, NM

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1.

Dear Mr. Lemay:

OXY USA Inc. respectfully requests Administrative Approval for an unorthodox location for the above referenced well. The subject drilling location is not an orthodox location, as per State requirements, for the proration unit, the S/2 of Section 36, Eddy County, NM. The location was staked at this location, 990' FSL & 1880' FWL of Section 36, T23S-R23E, because of the extremely rugged and mountainous terrain at the orthodox location, 990' FSL & 1780' FWL of Section 36, and to minimize surface disturbance. Topography would not allow the well to be drilled at the orthodox location. Also, please be advised that the one offset operator (Maralo, Inc.) has been notified by registered mail and his waiver is attached.

Thank you for your consideration of our request.

Very truly yours, OXY USA Inc.

(Vitrano

F. A. Vitrano District Oper. Mgr. - Production Midland District E & P Division

FAV:DCT:sl Attachments

cc: New Mexico Oil Conservation Commission
District 2 Office
P. O. Drawer DD
Artesia, NM 88210

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Submit to Appropriate District Office State Lease - 6 copies	Energy,	State of New Me Minerals and Natural Re			– Forma C-101 Revised 1-1-89
Fee Lease – 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NN	vi 88240	CONSERVATIO P.O. Box 208	8	API NO. (assigned by O	CD on New Wells)
DISTRICT II P.O. Drawer DD, Artesia, I		Santa Fe, New Mexico	87504-2088	5. Indicate Type of Leas	
DISTRICT III 1000 Rio Brazos Rd., Azte	ю, NM 87410			6. State Oil & Gas Leas	e No.
APPLICA	FION FOR PERMIT	TO DRILL, DEEPEN, C	R PLUG BACK		
1a. Type of Work:				7. Lease Name or Unit	Agreement Name
DRILL b. Type of Well:	L X RE-ENTER		PLUG BACK		
WELL WELL	OTHER	ZONE	X ZONE	State EC	
2. Name of Operator OXY USA Inc.	, ,			8. Well No. 1	
3. Address of Operator P. O. Box 50)250, Midland, T	rx 79710		9. Pool name or Wildcat Undesigna	ted Morrow
4. Well Location Unit Letter N	: 840 Feet F	from The South	Line and 1880	Feet From The	West Line
Section3	36 Towns	ship 23S Ran	ge 23E	NMPM Eddy	County
		10. Proposed Depth 10850 '		ormation Morrow	12. Rotary or C.T. Rotary
13. Elevations (Show wheth 4321'		14. Kind & Status Plug. Bond Required/Bonded	15. Drilling Contractor Unknown		. Date Work will start Permit Approval
17.	PF	ROPOSED CASING AN	D CEMENT PROGR	RAM	<u></u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350'	500	Circulated
	1011	24#	2500'	1150	
12-1/4"	8-5/8"	241/	2000	1150	

It is proposed to drill this well to a TD of 10850' and test the Morrow Formation. The blowout prevention program is as follows:

- 1. One set of blind rams
- 2. One set of drill pipe rams
- 3. One Hydrill

The acreage dedicated to this well has not been assigned to any gas purchaser.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my known skinature	/dedge and belief. <u>ππιε</u>	DATE8-8-89
TYPE OR PRINT NAME F. A. Vitrano		TELEPHONE NO. 915-685-5717
(This space for State Use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Driwer DD, Arless, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

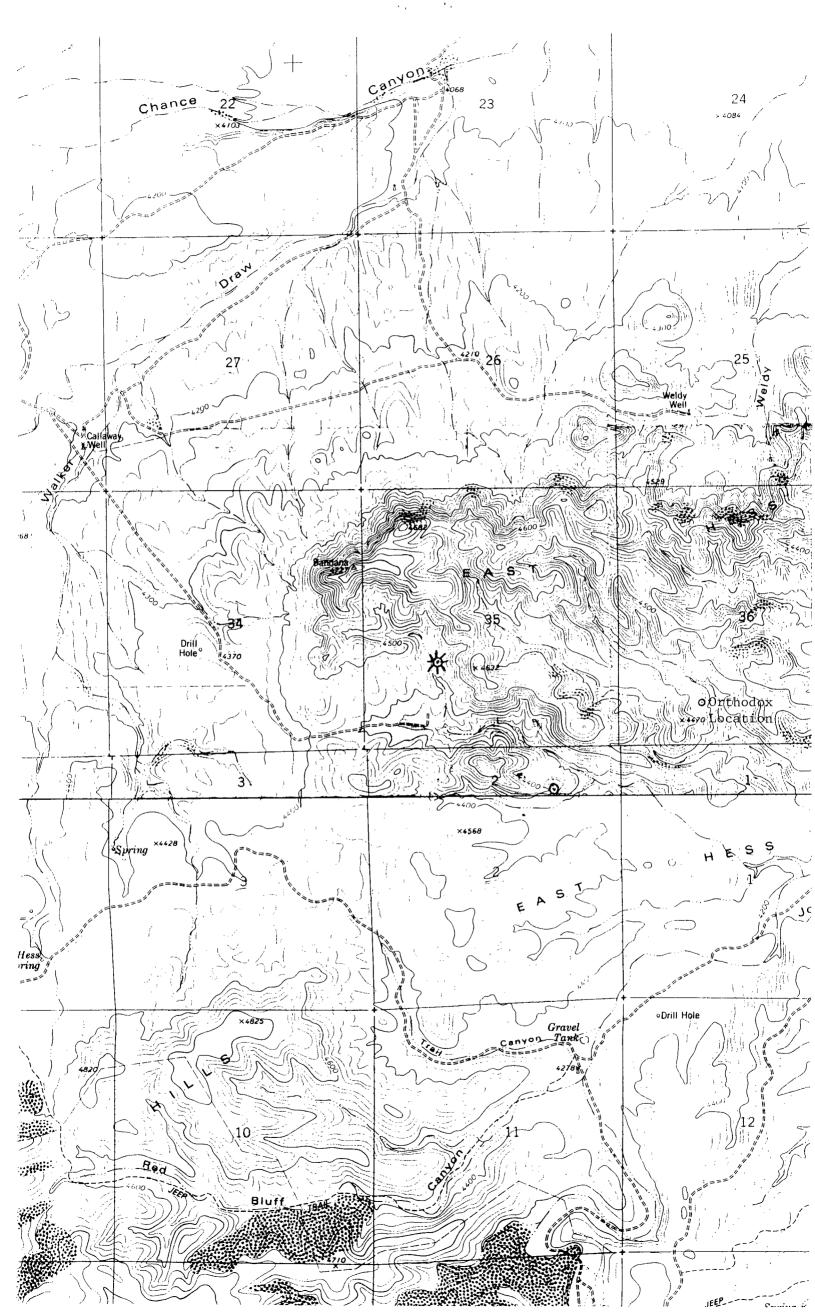
Santa Fe, New Mexico 87504-2088

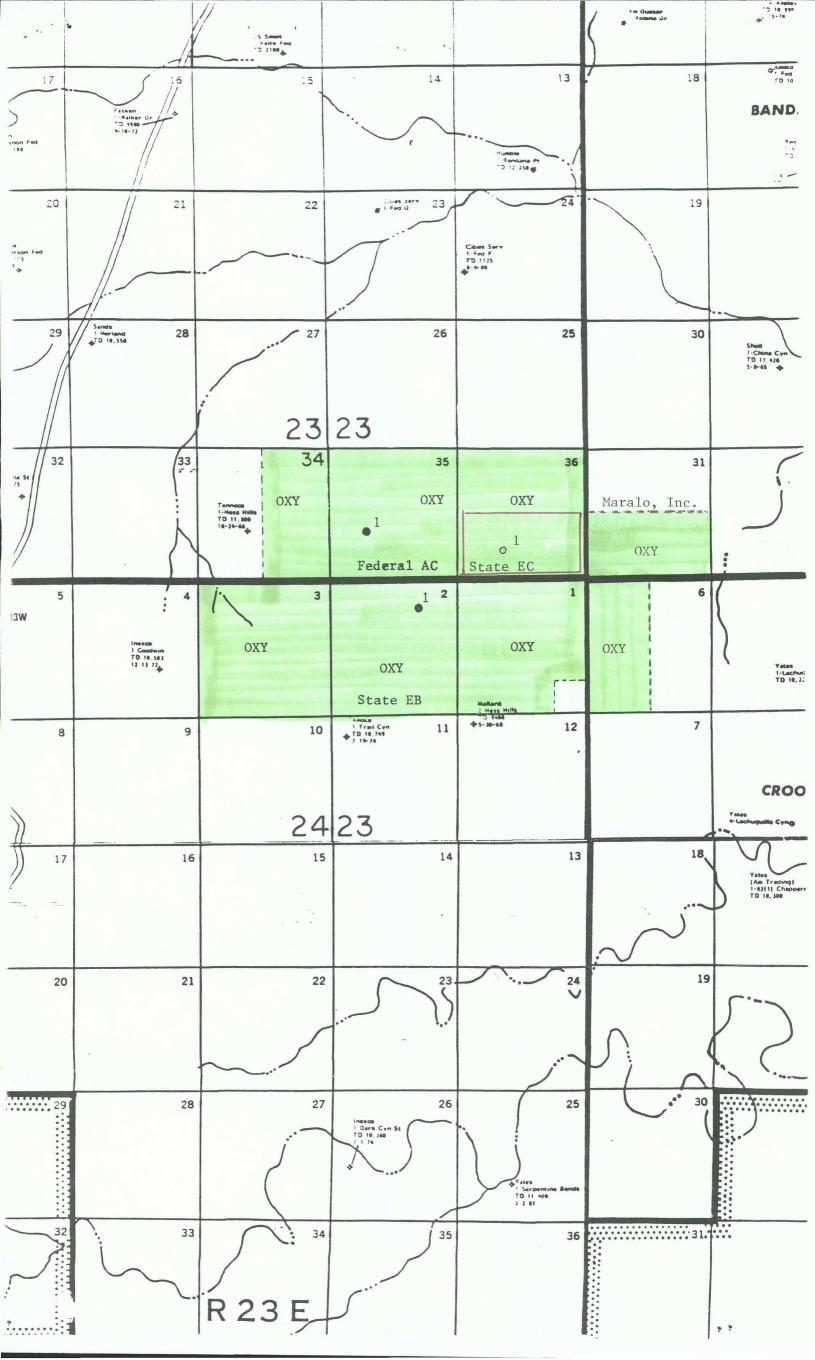
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

round level Elev. Producing Formation Pool Dedicat	l
it Letter Section Township Range County N 36 23 South 23 East NMPM Eddy Inail Footage Location of Well: 340 feet from the South 1880 feet from the West 1 Store Elev. Producing Formation Pool Undestignated Morrow Dedicat 4 321.0 Morrow Undestignated Morrow Dedicat 1. Outline the acrege dedicated to the subject well by colored peacifor hackare marks on the pist below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners allow as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners allo or unitization, force-pooling, etc.? If namere is "pist" type of cosmolidated. (Use reverse side of this form if smootessay. Yes No If answer is a been approved by the Division. OPERATOR CE If answer is a northing such interest, has been approved by the Division. OPERATOR CE I hereby certify contained herein in three descriptions which have actually been cosmolidated (therein in three descriptions which have actually on the descrin in three descriptions which have actually on the descriptions on	
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I hereby certify contained herein in true best of my knowledge and Signature Printed Name F. A. Vitrano Positica Dist.Oper.Mgr Company OXY USA Inc. Date 8-8-89 SURVEYOR CE I hereby certify that the on this plat was prote autual surveys made I supervison, and that the	rwite)
Printed Name F. A. Vitrano Position Dist.Oper.Mgr Company OXY USA Inc. Date 8-8-89 SURVEYOR CE I hereby certify that the on this plat was plotted actual surveys made supervison, and that the	that the inform and complete t
Company OXY USA Inc. Date 8-8-89 SURVEYOR CE I hereby certify that the on this plat was plotte actual surveys made supervison, and that the	v
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OXY USA INC. Box 50250, Midland, TX 79710

August 10, 1989

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AUG 1 4 1989

OIL CONSERVATION DIV.

Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

Attention: William J. Leman

Re: Request for Unorthodox Location Approval State EC #1

Dear Mr. Lemay:

The attached request letter and plat will replace the information mailed to you dated 8-9-89 for the above referenced well. The previous information showed an incorrect well location.

We are sorry if this has caused you any inconvenience.

Yours very truly, OXY USA Inc.

Vitrano

F. A. Vitrano District Oper. Mgr. - Production Midland District E & P Division

FAV:DCT:sl Attachments

cc: New Mexico Oil Conservation Commission
District 2 Office
P. O. Drawer DD
Artesia, NM 88210

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Box 50250, Midland, TX 79710

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DISTRICT III 1000 Rio Brazos Rd., Azie	c, NM 87410			6. State Oil	& Gas Lease	No.
APPLICAT	ION FOR PERMIT T	O DRILL, DEEPEN, O	R PLUG BACK			
1a. Type of Work:		······································		7. Lease Na	ame or Unit A	greement Name
DRILI b. Type of Well: OIL GAS WELL WELL	_	SINGLE	PLUG BACK	Stat	e EC	
2. Name of Operator				8. Well No.	•	
(DXY USA Inc.				1	<u></u>
3. Address of Operator		V(1) 1 m 70	710		e or Wildcat	
	P.O. Box 50250	Midland, 1x. 79	710	Undesi	gnated 1	Morrow
4. Well Location Unit Letter	1: <u>990</u> Feet Fr	om The South	Line and	.880 Feet	From The	Nest Line
Section 36	Townst	up 23S Ran	ge 23E	NMPM	Eddy	County
		10. Proposed Depth	10850'	11. Formation		12. Rotary or C.T.
		////		Morrow	T	Rotary
13. Elevations (Show whether 4333.7		4. Kind & Status Plug. Bond Required/Bonded	15. Drilling Contr Unknown			Date Work will start
17.					Alter	permit approval
		OPOSED CASING AN			054/51/5	507 700
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12-1/4"	<u>13-3/8"</u> 8-5/8"	<u>48</u> # 24#	<u> </u>	<u> </u>	·········	Circulated "
7-7/8"	5-1/2"	17#	10350'	1500		
				<u></u>		<u></u>

It is proposed to drill this well to a TD of 10350' and test the Morrow Formation. The Blowout Prevention Program is as follows:

- 1. One set of blind rams.
- 2. One set of drill pipe rams.
- 3. One Hydrill

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The acreage dedicated to this well has not been assigned to any gas purchaser.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of r	ny knowledge and belief.	
SKONATURE FUV trans	Dist. Oper. Mgr Prod.	DATE8/10/89
TYPE OR PRINT NAME F.A. Vitrano		TELEPHONE NO9156855717
(This space for State Use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

125630

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			· · · ·	. <u></u>	Loase					Well No.	
Oxy U	SA, In	nc.				State E	C			1	
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TO:	ADDRESSEE Mike Stogner	
· .	COMPANY New Mexico Oil Conservation Divis	104
	ADDRESS BOX 2088 Santa Fe, NM 87501	
	ADDRESSEE'S TELEPHONE NUMBER	
	ADDRESSEE'S FACSIMILE NUMBER 505-827-574	
	NTS: Requested information for the	
COMME	•	
	State EC # (, Sec 36 -T235-223E	
FROM:	ORIGINATOR David Stewart	
	COMPANY OXY USA INC.	
	ADDRESS Midland, TX. BLDG.	
	TELEPHONE NUMBER 915-685-5717 ROOM NO.	
	TELEPHONE NUMBER 712 604 4111 ROOM NO.	
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State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico

Gentlemen:

Maralo, Inc. hereby affirms that it has no objection to the application by OXY USA Inc. for an unorthodox location to drill its State EC #1 well, located 990 feet from the south line and 1,880 feet from the west line of Section 36-T23S-R23E, Eddy County, New Mexico.

Maralo, Inc.

By:

Title: Production Manager

Date: 8/7/89

