

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



11-7235-236E

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES, AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**  
**[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**  
**[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**  
**[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**  
**[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**  
**[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]  
 [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

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OIL CONSERVATION DIV.

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply  
 [A]  Working, Royalty or Overriding Royalty Interest Owners  
 [B]  Offset Operators, Leaseholders or Surface Owner  
 [C]  Application is One Which Requires Published Legal Notice  
 [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F]  Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

WILLIAM F. CARR  
 Print or Type Name

William F. Carr  
 Signature

ATTORNEY  
 Title

11-28-01  
 Date

wcarr@westofpecos.com  
 e-mail Address

HOLLAND & HART LLP  
AND  
CAMPBELL & CARR  
ATTORNEYS AT LAW

DENVER • ASPEN  
BOULDER • COLORADO SPRINGS  
DENVER TECH CENTER  
BILLINGS • BOISE  
CHEYENNE • JACKSON HOLE  
SALT LAKE CITY • SANTA FE  
WASHINGTON, D.C.

SUITE 1  
110 NORTH GUADALUPE  
SANTA FE, NEW MEXICO 87501-6525  
MAILING ADDRESS  
P.O. BOX 2208  
SANTA FE, NEW MEXICO 87504-2208

TELEPHONE (505) 988-4421  
FACSIMILE (505) 983-6043  
www.hollandhart.com

November 28, 2001

**HAND-DELIVERED**

Lori Wrotenbery, Director  
Oil Conservation Division  
New Mexico Energy, Minerals and  
Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87504

**Re: Application of Raptor Resources, Inc for Administrative Approval of an unorthodox gas well location for its State "A" A/C-1 Well No. 95 (API No. 30-025-09319) at a point 1980 feet from the South line and 660 feet from the West line of Section 11, Township 23 South, Range 36 East, NMPM, and simultaneous dedication of this well and other existing wells to a previously approved 480-acre non-standard Jalmat gas spacing unit, Lea County, New Mexico.**

Dear Ms. Wrotenbery:

Pursuant to the provisions of the Special Rules and Regulations for the Jalmat Gas Pool as promulgated by Division Order No. R-8170, as amended, and the Amended Stipulated Declaratory Judgment issued by the First Judicial District Court of Santa Fe County, New Mexico on July 11, 2001, in Hartman v. Oil Conservation Commission (Cause No. D-0101-CV-9902927), Raptor Resources, Inc. hereby files its application for administrative approval of its State "A" A/C-1 Well No. 95 (API No. 30-025-09319) to be re-entered and completed in the Jalmat Gas Pool (Tansill-Yates-Seven Rivers) at location 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 11, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. The approval of this application and the recompletion of this well in the Jalmat Gas Pool will result in spacing of less than 160 acres per well. Raptor also seeks the simultaneous of this well and all existing producing Jalmat gas wells on a

previously approved non-standard 480-acre spacing unit comprised of the N/2 and the SW/4 of Section 11, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

This non-standard spacing unit was established by Division Order No. R-9073, issued in Case No. 9775, dated December 14, 1989 (Paragraph No. 10 of Exhibit "A") and had dedicated thereon the following three wells in Section 11:

- (1) State "A" A/C-1 Well No. 16 (**API No. 30-025-09309**), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A);
- (2) State "A" A/C-1 Well No. 29 (**API No. 30-025-09310**), located at a standard gas well location 990 feet from the North line and 1650 feet from the West line (Unit C); and:
- (3) State "A" A/C-1 Well No. 34 (**API No. 30-025-09311**), located at a standard gas well location 1650 feet from the South and West lines (Unit K).

By Division Administrative Order NSL-2723, dated December 6, 1989, the following two wells in Section 11 were approved for this gas spacing unit:

- (1) State "A" A/C-1 Well No. 67 (**API No. 30-025-09313**), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the East line (Unit H); and
- (2) State "A" A/C-1 Well No. 99 (**API No. 30-025-09372**), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the West line (Unit E).

By Division Administrative Order NSL-2723-A, dated January 29, 1990, another well for this GPU, the State "A" A/C-1 Well No. 62 (**API No. 30-025-09312**), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 11 was approved.

By Division Administrative Order NSL-2723-B, dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 85 (**API No. 30-025-09316**), located at an unorthodox gas well location 2310 feet from the North line and West lines (Unit F) of Section 11 was approved.

By Division Administrative Order NSL-2723-C, dated January 18, 1991, another well for this GPU, the State "A" A/C-1 Well No. 103 (**API No. 30-025-20493**), located at an unorthodox gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 11 was approved.

By Division Administrative Order NSL-2723-D (SD), dated September 16, 1999, another well for this GPU, the State "A" A/C-1 Well No. 58 (**API No. 30-025-10107**), located at an unorthodox gas well location 1980 feet from the North and East lines (Unit G) of Section 11 was approved.

The Jalmat Gas Pool is governed by Special Pool Rules and Regulations, promulgated by Division Order No. R-8170. Rule 4(b)2 of these rules provides for wells located on 480-acre spacing units to be located no closer than 990 feet from the outer boundary of the spacing unit.

Attached hereto as Exhibits A is a plat which shows the subject 480-acre spacing unit comprised of the N/2 and the SW/4 of Section 11 and the operators of offsetting tracts. Exhibit B is a copy of Oil Conservation Division Form C-102 which shows the location of the proposed unorthodox well location and all other wells currently dedicated to this non-standard spacing unit. Exhibit C is a list of these wells.

Exhibit D lists the parties affected by this application. A copy of this application, including a copy of the plat described above has been sent to these affected parties by certified mail-return receipt requested in accordance with Rule 1207 (A)(2) advising them that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

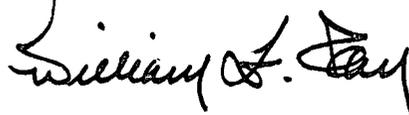
A draft order for your consideration approving this application has been E-mailed to the Division and is enclosed on hard copy and computer disk.

Raptor Resources, Inc.  
Application for Administrative Approval of  
Unorthodox Well Location and Simultaneous Dedication  
November 28, 2001  
Page 4

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Your attention to this application is appreciated.

Very truly yours,

A handwritten signature in black ink, appearing to read "William F. Carr". The signature is written in a cursive style with a large initial "W".

William F. Carr  
Attorney for Raptor Resources, Inc.

Enclosures

cc: Bill Keathly  
Regulatory Agent for Raptor Resources, Inc.

Oil Conservation Division-Hobbs





<b>EXHIBIT C</b>					
<b>State "A" A/C 1 Well No. 95</b>					
<b>480 acre Non-Standard Jalmat Gas Pool Spacing and Proration Unit</b>					
<b>Township 23 South, Range 36E, N.M.P.M.</b>					
<b>Section 11, 1980' FSL &amp; 660' FWL (Unit L)</b>					
<b>WELL Name</b>	<b>Well No</b>	<b>Status</b>	<b>API No.</b>	<b>Sec/Twp/Rg/UL</b>	<b>Footage from Lease</b>
State "A" A/C 1	16	P	30-025-09309	11 23S 36E A	660' FNL & 660' FEL
State "A" A/C 1	62	P	30-025-09312	11 23S 36E B	660' FNL & 1980' FEL
State "A" A/C 1	29	P	30-025-09310	11 23S 36E C	990' FNL & 1650' FWL
State "A" A/C 1	99	P	30-025-09372	11 23S 36E E	1980' FNL & 660' FWL
State "A" A/C 1	85	P	30-025-09316	11 23S 36E F	2310' FNL & 2310' FWL
State "A" A/C 1	58	P	30-025-10707	11 23S 36E G	1980' FNL & 1980' FEL
State "A" A/C 1	67	P	30-025-09313	11 23S 36E H	1980' FNL & 660' FEL
State "A" A/C 1	34	P	30-025-09311	11 23S 36E K	1650' FSL & 1650' FWL
State "A" A/C 1	103	P	30-025-20493	11 23S 36E N	660' FSL & 1980' FWL

**EXHIBIT D**  
**State "A" A/C/ 1 Well No. 95**  
**480 acre Non-Standard Jalmat Gas Pool Spacing and Proration Unit**  
**Township 23 South, Range 36 East, N.M.P.M.**  
**Section 11, 1980' FSL & 660' FWL (Unit L)**

**Notification of Offset Operators**

Arch Petroleum Inc.  
P.O. Box 10340  
Midland, TX 79702-7340

Arco Permian  
P.O. Box 1610  
Midland, TX 79702-7340

Bargo Petroleum Corp  
700 Louisiana Street, Suite 3700  
Houston, TX 77002

Conoco Inc  
10 Desta Dr., Ste 100 W  
Midland, TX 79705

Gruy Petroleum Management Co.  
P.O. Box 140907  
Irving, TX 75014-0907

Doyle Hartman  
P.O. Box 10426  
Midland, TX 79702

Primal Energy Corp  
211 Highland Cross  
Houston, TX 77073

Roca Production  
PO Box 10139  
Midland, TX 79702

December \_\_, 2001

Raptor Resources, Inc.  
c/o Holland & Hart, LLP  
Post Office Box 2208  
Santa Fe, New Mexico 87504-2208

Attention: William F. Carr

Administrative Order NSL-2723-E(SD)

Dear Mr. Carr:

Reference is made to your applications dated November 28, 2001 for an unorthodox gas well location in an existing non-standard 480-acre gas spacing unit for the Jalmat Gas Pool comprising the N/2 and SW/4 of Section 11, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

This non-standard spacing unit was established by Division Order No. R-9073, issued in Case No. 9775, dated December 14, 1989 (Paragraph No. 10 of Exhibit "A") and had dedicated thereon the following three wells in Section 11

- (1) State "A" A/C-1 Well No. 16 (API No. 30-025-09309), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A);
- (2) State "A" A/C-1 Well No. 29 (API No. 30-025-09310), located at a standard gas well location 990 feet from the North line and 1650 feet from the West line (Unit C); and
- (3) State "A" A/C-1 Well No. 34 (API No. 30-025-09311), located at a standard gas well location 1650 feet from the South and West lines (Unit K).

By Division Administrative Order NSL-2723, dated December 6, 1989, the following two wells in Section 11 were approved for this gas spacing unit:

- (1) State "A" A/C-1 Well No. 67 (API No. 30-025-09313), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the East line (Unit H); and
- (2) State "A" A/C-1 Well No. 99 (API No. 30-025-09372), located at an unorthodox gas well location 1980 feet from the North line and 660 feet from the West line (Unit E).

By Division Administrative Order NSL-2723-A, dated January 29, 1990, another well for this GPU, the State "A" A/C-1 Well No. 62 (API No. 30-025-09312), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 11 was approved.

By Division Administrative Order NSL-2723-B, dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 85 (API No. 30-025-09316), located at an unorthodox gas well location 2310 feet from the North line and West lines (Unit F) of Section 11 was approved.

By Division Administrative Order NSL-2723-C, dated January 18, 1991, another well for this GPU, the State "A" A/C-1 Well No. 103 (API No. 30-025-20493), located at an unorthodox gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 11 was approved.

By Division Administrative Order NSL-2723-D (SD), dated September 16, 1999, another well for this GPU, the State "A" A/C-1 Well No. 58 (API No. 30-025-10107), located at an unorthodox gas well location 1980 feet from the North and East lines (Unit G) of Section 11 was approved. Authority was also given in said administrative order to simultaneously dedicate the Jalmat gas production from the State "A" A/C-3 Well Nos. 16, 29, 34, 58, 62, 67, 85, 99, and 103.

By the authority granted me under the provisions of the Amended Stipulated Declaratory Judgment issued by the First Judicial District Court of Santa Fe County, New Mexico on July 11, 2001, in Hartman v. Oil Conservation Commission (Cause No. D-0101-CV-9902927), and Rule 2 of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. 8170, as amended, the following described well location at an unorthodox gas well location is hereby approved:

**State "A" A/C-1 Well No. 95  
(API No. 30-025-09319)  
1980' FSL & 660' FWL (Unit L)  
Section 11, Township 23 South, Range 36 East, NMPM**

Also, you are hereby authorized to simultaneously dedicate Jalmat gas production from the State "A" A/C-1 Well Nos. 16, 29, 34, 58, 62, 67, 85, 95, 99

Raptor Resources, Inc.  
December \_\_, 2001  
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and 103; furthermore you are hereby permitted to produce the allowable assigned the spacing unit from all of said wells in any proportion.

All provisions applicable to the subject spacing unit in Division Order No. R-9073 and Division Order NSL-2723, Order NSL-2723-A, Order NSL-2723-B, Order NSL- 2723-C, and Order NSL-2723-D(SD) shall remain in full force and effect until further notice.

Sincerely,

Lori Wrotenbery  
Director

SEAL

cc: Oil Conservation Divison - Hobbs  
NM State Land Office - Santa Fe

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 9775  
ORDER NO. R-9073

APPLICATION OF HAL J. RASMUSSEN  
OPERATING INC. FOR NON-STANDARD  
GAS PRORATION UNITS, UNORTHODOX  
GAS WELL LOCATIONS, SIMULTANEOUS  
DEDICATION AND SPECIAL GAS METERING  
PROVISIONS, LEA COUNTY, NEW MEXICO

*See Also Order No.*

*R-9073-A*

*R-9073-B*

*R-9073-C*

*R-9073-C-1*

*R-9073-D*

*R-9073-E*

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on October 4, 1989, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 14th day of December, 1989, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing this case was consolidated with Division Case Nos. 9774 and 9776 for the purpose of testimony.
- (3) The applicant in this matter, Hal J. Rasmussen Operating Inc., is the operator of its State "A" Lease Accounts 1 and 2 (State of New Mexico Oil and Gas Lease No. A-983) and State "A" Lease Account 3 (State of New Mexico Oil and Gas Lease No. B-1484) covering mineral rights under certain lands in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico.
- (4) The interests under both of said state leases are individually common throughout.
- (5) The Jalmat Gas Pool covers the acreage which is the subject of this

Case No. 9775  
Order No. R-9073  
Page No. 2

application and is governed by Special Rules and Regulations, as promulgated by Division Order No. R-8170, as amended, which provide for 640-acre spacing and designated well locations.

(6) Applicant now seeks to redesignate the existing gas spacing and proration units in the Jalmat Gas Pool on their acreage by the formation of 16 non-standard gas proration units and one standard 640-acre gas proration unit in the Jalmat Gas Pool as further described in Exhibit "A" attached hereto and made a part hereof.

(7) The applicant also seeks approval of all unorthodox gas well locations for the existing wells resulting in said acreage redesignation and the simultaneous dedication of the Jalmat gas wells on each of the aforementioned units, also described in said Exhibit "A."

(8) The applicant further seeks special metering provisions for Jalmat gas production whereby the operator would meter the total gas production from each of the 17 aforementioned units and allocate this production back to each well on its respective unit by means of a periodic testing of the wells thereon.

(9) The applicant has recently assumed gas purchaser/transporter responsibility for the acreage which is the subject of this order and by this application seeks to reduce production and transportation costs in the area and to more efficiently operate its properties by consolidating production facilities and eliminating unnecessary equipment.

(10) Each of the aforementioned units may reasonably be presumed productive of gas from the Jalmat Gas Pool and each of the non-standard gas proration units can be efficiently and economically drained and developed by the aforementioned wells.

(11) The applicant further testified that approval of the subject application will lower costs and permit the production of gas reserves within the Jalmat Gas Pool underlying this area which would otherwise not be recovered thereby preventing waste.

(12) Doyle Hartman, an operator in the Jalmat Gas Pool, appeared and objected to this application; however, there were no offsetting operators objecting to this application.

(13) The operator of each of the aforementioned Jalmat gas spacing and proration units should allocate the production to each well on its respective proration unit on the basis of well tests. The applicant proposed that this testing procedure will provide that one of the wells on the proration unit will be flowing through the testing meter for a 48-hour period with each well being tested in turn throughout the month. The remaining wells on the proration unit will be flowing through a field production meter. The daily amount of gas credited to the wells on the unit would be the total production

Case No. 9775  
Order No. R-9073  
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through the test meter and through the field meter. The production from individual proration units will be allocated back to each of the wells on that unit based upon the data derived from the periodic testing through the test meter.

(14) The applicant should file with the Division OCD Form C-111 and comply with General Rule 1111 in addition to any other report or form required to be filed as operator of the proration unit and as transporter for the wells involved herein.

(15) The Division should be empowered to administratively rescind any portion of this order or require that a particular well or wells be metered individually if it should appear that such action would prevent waste and protect correlative rights.

(16) The area of the Hal J. Rasmussen Operating, Inc. State "A" Account 1, 2 and 3 Leases has been the subject of numerous orders establishing and re-aligning non-standard and standard Jalmat Gas Pool gas proration and spacing units as well as simultaneously dedicating a variety of wells at orthodox and unorthodox locations thereto. On Exhibit "B", attached hereto and made a part hereof, is a listing of all Division Orders known to have been issued relative to the property which is the subject of this hearing. These orders should be superceded to the extent that they are inconsistent with any provision of this order.

(17) Should it be found that any additional orders exist that are contradictory to any such order issued in this case, then such order should be superceded in a like manner as described above.

(18) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and should otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The application of Hal J. Rasmussen Operating, Inc. to redesignate acreage in certain existing gas spacing and proration units in the Jalmat Gas Pool in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico, resulting in the formation of a standard 640-acre gas spacing and proration unit and 16 non-standard gas units, as further described in Exhibit "A", attached hereto and made a part hereof, is hereby approved.

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IT IS FURTHER ORDERED THAT:

(2) The unorthodox gas well locations for all of the existing wells resulting in said acreage redesignation and the simultaneous dedication of the Jalmat gas wells on each of the aforementioned units, also described in said Exhibit "A", is also approved.

FURTHERMORE, IT IS ORDERED THAT:

(3) Special metering provisions for Jalmat gas production within each of the aforementioned units, as described in Finding Paragraph No. (13) above, is hereby approved.

(4) The applicant shall file with the Division OCD Form C-111 and comply with General Rule 1111 in addition to any other reports or forms required to be filed as operator of each proration unit and as transporter for the wells involved herein.

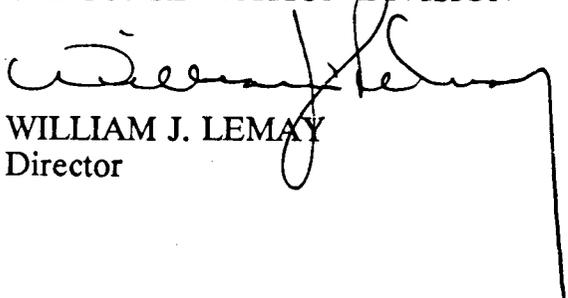
(5) The Division may administratively rescind any portion of this order or require a particular well or wells be metered individually if it should appear necessary to prevent waste and protect correlative rights.

(6) All known and subsequent Division Orders issued relative to any property which is the subject of this hearing (see Exhibit "B" attached hereto and made a part hereof) shall be superceded to the extent that they are inconsistent with any provision of this order.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

S E A L

EXHIBIT "A"  
CASE NO. 9775  
ORDER NO. R-9073  
HAL J. RASMUSSEN OPERATING, INC.

PROPOSED NON-STANDARD JALMAT GAS PRORATION UNITS AND  
JALMAT GAS WELL LOCATIONS

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM

- 1) Section 5: Lots 3 and 4, S/2 NW/4, and S/2 comprising 480.50 acres, more or less, in State "A" A/C-2.

Well No. 44	1980' FN & WL	Unit F	NSL
Well No. 41	660' FS & WL	Unit M	NSL
Well No. 27	660' FS & EL	Unit P	NSL

- 2) Section 7: Lots 3 and 4, N/2 NE/4, SE/4 NE/4, E/2 SW/4, N/2 SE/4, and SE/4 SE/4 comprising 393.06 acres, more or less, in State "A" A/C-2.

Well No. 5	660' FN & EL	Unit A	NSL
Well No. 12	1980' FSL & 660' FEL	Unit I	NSL
Well No. 8	660' FS & EL	Unit P	NSL

- 3) Section 8: All (*Standard 640-acre unit*) in State "A" A/C-2.

Well No. 49	660' FNL & 1980' FWL	Unit C	NSL
Well No. 43	1650' FNL & 990' FEL	Unit H	NSL
Well No. 56	1980' FS & EL	Unit J	Standard Location

- 4) Section 9: N/2 and SW/4 comprising 480 acres in State "A" A/C-2.

Well No. 40	990' FN & EL	Unit A	Standard Location
Well No. 63	990' FNL & 2310' FWL	Unit C	Standard Location
Well No. 38	1980' FS & WL	Unit K	NSL

TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM

- 5) Section 3: S/2 comprising 320 acres in State "A" A/C-1.

Well No. 30	1650' FSL & 990' FEL	Unit I	NSL
Well No. 35	1650' FSL & 990' FWL	Unit L	NSL

Case No. 9775  
 Order No. R-9073  
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- 6) Section 4: Lots 1, 2, 3 and 4, and S/2 N/2 comprising 327.25 acres, more or less, in State "A" A/C-1.

Well No. 23	660' FNL & 2310' FEL	Unit B	Standard Location
Well No. 15	1980' FN & WL	Unit F	Standard Location
Well No. 87	1980' FN & EL	Unit G	Standard Location

- 7) Section 4: SW/4 and Section 9: N/2 NW/4, SW/4 NW/4, and SW/4 comprising 440 acres in State "A" A/C-1.

*(Section 4)*

Well No. 18	660' FS & WL	Unit M	NSL
Well No. 111	467' FSL & 2173' FWL	Unit N	NSL

*(Section 9)*

Well No. 14	1980' FNL & 660' FWL	Unit E	NSL
Well No. 104	1650' FSL & 1980' FWL	Unit K	NSL
Well No. 10	1980' FSL & 660' FWL	Unit L	NSL
Well No. 9	660' FS & WL	Unit M	NSL

- 8) Section 9: S/2 NE/4, N/2 SE/4, and SE/4 SE/4 and Section 10: W/2 comprising 480 acres in State "A" A/C-1.

*(Section 10)*

Well No. 37	1650' FN & WL	Unit F	Standard Location
Well No. 38	990' FS & WL	Unit M	Standard Location

- 9) Section 10: E/2 comprising 320 acres in State "A" A/C-3.

Well No. 1	990' FN & EL	Unit A	Standard Location
Well No. 2	1650' FSL & 990' FEL	Unit I	Standard Location

- 10) Section 11: N/2 and SW/4 comprising 480 acres in State "A" A/C-1.

Well No. 16	660' FN & EL	Unit A	NSL
Well No. 29	990' FNL & 1650' FWL	Unit C	Standard Location
Well No. 34	1650' FS & WL	Unit K	Standard Location

Case No. 9775  
 Order No. R-9073  
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- 11) Section 13: N/2 and SW/4 and Section 14: NE/4 comprising 640 acres in State "A" A/C-1.

*(Section 13)*

Well No. 20	660' FNL & 1980' FWL	Unit C	NSL
Well No. 21	1980' FNL & 660' FEL	Unit H	NSL
Well No. 22	660' FSL & 1980' FWL	Unit N	NSL

*(Section 14)*

Well No. 77	660' FNL & 1980' FEL	Unit B	NSL
Well No. 13	1980' FNL & 660' FEL	Unit H	NSL

- 12) Section 14: NW/4 and Section 15: N/2 comprising 480 acres in State "A" A/C-1.

*(Section 14)*

Well No. 28	1650' FN & WL	Unit F	Standard Location
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*(Section 15)*

Well No. 33	1650' FN & WL	Unit F	Standard Location
Well No. 31	1650' FN & 990' FEL	Unit H	Standard Location

- 13) Section 17: SE/4, Section 20: NE/4, and Section 21: N/2 NW/4 and SW/4 NW/4 comprising 440 acres in State "A" A/C-1.

*(Section 17)*

Well No. 39	1980' FS & EL	Unit J	NSL
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*(Section 20)*

Well No. 5 (Currently P & A'd)	1320' FNL & 660' FEL	Units A/H	NSL
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*(Section 21)*

Well No. 4	330' FNL & 1660' FWL	Unit C	NSL
Well No. 3	1650' FNL & 330' FWL	Unit E	NSL

Case No. 9775  
 Order No. R-9073  
 Page No. 8

- 14) Section 20: SE/4 and Section 21: NE/4 SW/4, S/2 SW/4, and SW/4 SE/4 comprising 320 acres in State "A" A/C-2.

(Section 21)

Well No. 8	660' FSL & 1980' FEL	Unit O	NSL
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- 15) Section 22: NE/4 NW/4, S/2 NW/4, and SW/4 comprising 280 acres in State "A" A/C-1.

Well No. 94	660' FNL & 1980' FWL	Unit C	NSL
Well No. 19	1650' FNL & 330' FWL	Unit E	NSL
Well No. 97	1980' FN & WL	Unit F	Standard Location
Well No. 1	330' FSL & 2310' FWL	Unit N	NSL

- 16) Section 23: N/2 comprising 320 acres in State "A" A/C-1.

Well No. 27	1650' FN & WL	Unit F	Standard Location
Well No. 26	1650' FN & EL	Unit G	Standard Location
Well No. 105	2080' FNL & 660' FEL	Unit H	NSL

- 17) Section 24: W/2 and SE/4 comprising 480 acres in State "A" A/C-1.

Well No. 53	1980' FNL & 660' FWL	Unit E	NSL
Well No. 25	1650' FN & WL	Unit F	Standard Location
Well No. 32	1650' FS & EL	Unit J	Standard Location
Well No. 24	990' FSL & 1650' FWL	Unit N	Standard Location

EXHIBIT "B"  
CASE NO. 9775  
ORDER NO. R-9073  
HAL J. RASMUSSEN OPERATING, INC.

DIVISION ORDERS ISSUED RELATIVE TO THE PROPERTY  
WHICH IS THE SUBJECT OF THIS HEARING.

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Division Orders issued  
prior to hearing

R-634  
R-1364  
R-2504  
R-3188  
R-3209  
R-3264  
R-3892  
R-3893  
R-4116  
R-4361, as amended  
R-4484

Division Administrative  
Orders

NSP-406  
NSP-518  
NSP-614  
NSP-615  
NSP-1044  
NSP-1108  
NSL-1219

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 9874  
ORDER NO. R-9073-A

APPLICATION OF HAL J. RASMUSSEN  
OPERATING, INC. FOR TWO UNORTHODOX  
GAS WELL LOCATIONS AND SIMULTANEOUS  
DEDICATION, AND TO AMEND, IN PART,  
DIVISION ORDER NO. R-9073 AND  
ADMINISTRATIVE ORDER NSL-2728,  
LEA COUNTY, NEW MEXICO

*See Also Order Nos.*  
*R-9073*  
*R-9073-B*  
*R-9073-C*  
*R-9073-C-1*  
*R-9073-D*  
*R-9073-E*

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 21, 1990, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 28th day of February, 1990, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) By Division Administrative Order NSL-2728, dated December 7, 1989, an unorthodox gas well location was approved for Hal J. Rasmussen Operating Inc.'s State "A" A/C-1 Well No. 71 to be drilled 660 feet from the South and West lines (Unit M) of Section 13, Township 23 South, Range 36 East, Jalmat Gas Pool, NMPM, Lea County, New Mexico. Said order also authorized the simultaneous dedication of Jalmat Gas production from the State "A" A/C-1 Well Nos. 20, 21, 22 and 71, located in Units C, H, N and M of said Section 13, respectively, to the then 480-acre non-standard gas spacing and proration unit (GPU) comprising the N/2 and SW/4 of said Section 13.

Case No. 9874  
Order No. R-9073-A  
Page No. 2

(3) By Division Order No. R-9073, dated December 14, 1989 (Paragraph No. 11 of Exhibit "A"), a 640-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool was established comprising the N/2 and SW/4 of Section 13 and the NE/4 of Section 14, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, said unit to be simultaneously dedicated to the State "A" A/C-1 Well Nos. 20, 21 and 22 located in Units C, H and N, respectively, of said Section 13 and Well Nos. 13 and 77 located in Units H and B, respectively, of said Section 14.

(4) At this time the applicant, Hal J. Rasmussen Operating Inc., seeks approval to recomplete the following two wells from the Langlie-Mattix Pool to the Jalmat Gas Pool, both wells are located at unorthodox gas well locations for said Jalmat Gas Pool within the previously approved 640-acre non-standard gas spacing and proration unit, as described above:

State "A" A/C-1 Well No. 66  
660 feet from the North and West lines  
(Unit D); and

State "A" A/C-1 Well No. 75  
1980 feet from the North and West lines  
(Unit F), both located in said Section 13.

(5) Applicant also seeks to amend Division Administrative Order NSL-2728 to reflect the proper dedicated acreage for the State "A" A/C-1 Well No. 71, located at an unorthodox Jalmat gas well location 660 feet from the South and West lines (Unit M) of said Section 13, to the current aforementioned 640-acre non-standard gas proration unit. Also to be considered is an amendment to said Order No. R-9073 to authorize the simultaneous dedication of the 640-acre unit to the State "A" A/C-1 Well Nos. 20, 21, 22, 66, 71 and 75 located in Units C, H, N, D, M and F, respectively, in Section 13 and Well Nos. 13 and 77 located in Units H and B, respectively, of said Section 14.

(6) Both the State "A" A/C-1 Well Nos. 66 and 75 were originally drilled and completed in the last four months of 1959 as Langlie-Mattix Seven Rivers Queen Grayburg San Andres oil producers both at standard oil well locations.

(7) Since both wells have depleted the Langlie-Mattix reserves underlying each respective drill tract, the applicant proposes to recomplete both wells in the Jalmat Gas Pool in order to help drain the remaining gas reserves underlying the above-described 640-acre non-standard gas proration unit.

(8) No offset operators or interested parties appeared at the hearing in opposition to this matter.

Case No. 9874  
 Order No. R-9073-A  
 Page No. 3

(9) Approval of the proposed recompletions, unorthodox gas well locations and simultaneous dedication will afford the applicant to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

(10) To reduce the number of orders applicable in this proration unit, existing approvals should be consolidated with this application in order to lessen confusion; therefore, Division Administrative Order NSL-2728 should be superceded by this order and Paragraph No. (11) in Exhibit "A" attached to Order No. R-9073 should be amended to include the State "A" A/C-1 Well Nos. 66, 71 and 75.

IT IS THEREFORE ORDERED THAT:

(1) Division Administrative Order NSL-2728, dated December 7, 1989 is hereby superceded until further notice.

(2) Paragraph No. (11) of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same, is hereby amended to read in its entirety as follows:

"(11) Section 13: N/2 and SW/4 of Section 14: NE/4 comprising 640 acres in State "A" A/C-1.

*(Section 13)*

Well No. 20	660' FNL & 1980' FWL	Unit C	NSL
Well No. 21	1980' FNL & 660' FEL	Unit H	NSL
Well No. 22	660' FSL & 1980' FWL	Unit N	NSL
Well No. 66	660' FN & WL	Unit D	NSL
Well No. 71	660' FS & WL	Unit M	NSL
Well No. 75	1980' FN & WL	Unit F	NSL

*(Section 14)*

Well No. 77	660' FNL & 1980' FEL	Unit B	NSL
Well No. 13	1980' FNL & 660' FEL	Unit H	NSL"

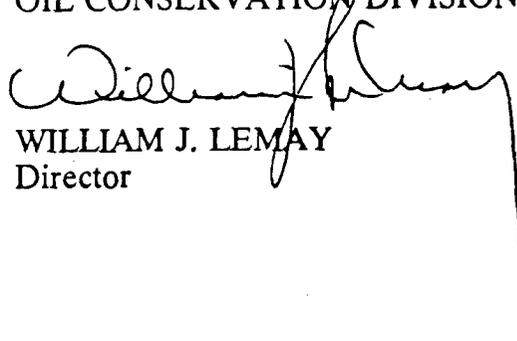
(3) All other provisions of said Order No. R-9073 shall remain in full force and effect until further notice.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Case No. 9874  
Order No. R-9073-A  
Page No. 4

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

SEAL

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

CASE NO. 9775  
ORDER NO. R-9073-B

APPLICATION OF HAL J. RASMUSSEN OPERATING,  
INC. FOR NON-STANDARD GAS PRORATION UNITS,  
UNORTHODOX GAS WELL LOCATIONS, SIMULTANEOUS  
DEDICATION AND SPECIAL GAS METERING PROVISIONS,  
LEA COUNTY, NEW MEXICO

*See Also Order  
Nos.*

*R-9073*

*R-9073-A*

*R-9073-C*

*R-9073-L-1*

*R-9073-D*

*R-9073-E*

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-9073 dated December 14, 1989, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED THAT:

(1) Paragraph No. (8) of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same is hereby amended to read in its entirety as follows:

"(8) Section 9: S/2 NE/4, N/2 SE/4, and SE/4 SE/4 and  
Section 10: W/2 comprising 520 acres in State "A"  
A/C-1.

(Section 10)

Well No. 37	1650' FN & WL	Unit F	Standard Location
Well No. 38	990' FS & WL	Unit M	Standard Location"

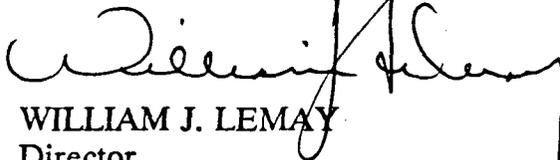
(2) All other provisions of said Order No. R-9073 and Division Order No. R-9073-A, dated February 28, 1990, which amended Paragraph No. (11) of said Exhibit "A", shall remain in full force and effect until further notice.

(3) The corrections set forth in this order be entered nunc pro tunc as of December 14, 1989.

Case No. 9775  
Order No. R-9073-B  
Page No. 2

DONE at Santa Fe, New Mexico, on this 27th day of September, 1990.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

SEAL

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 10151  
ORDER NO. R-9073-C

APPLICATION OF HAL J. RASMUSSEN  
OPERATING, INC. TO AMEND, IN PART,  
DIVISION ORDER NO. R-9073, LEA  
COUNTY, NEW MEXICO

*See Also R-9073*  
*R-9073-A*  
*R-9073-B*  
*R-9073-C-1*  
*R-9073-D*  
*R-9073-E*

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on November 14, 1990, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 27th day of November, 1990, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) By Division Order No. R-9073, dated December 14, 1989 (Paragraph No. 7 of Exhibit "A"), a 440-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool was established comprising the SW/4 of Section 4 and the N/2 NW/4, SW/4 NW/4, and SW/4 of Section 9, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit was to be simultaneously dedicated to the State "A" A/C-1 Well Nos. 18 and 111 located in Units M and N, respectively, of said Section 4 and Well Nos. 14, 104, 10, and 9 located in Units E, K, L and M, respectively, of said Section 9.
- (3) At this time the applicant, Hal J. Rasmussen Operating, Inc., seeks approval to delete 40 acres, comprising the SE/4 SW/4 (Unit N) of said Section 9 from the above-described 440-acre non-standard gas spacing and proration unit.

(4) The acreage to be deleted is to be dedicated to the applicant's State "A" A/C-1 Well No. 123 to be drilled 990 feet from the South line and 2250 feet from the West line (Unit N) of said Section 9 as an oil well in the Seven Rivers zone of the Jalmat Pool.

(5) This amendment is necessary for the applicant to comply with Rule 2(a) of the Special Rules and Regulations for the Jalmat Gas Pool, as promulgated by Division Order No. R-8170, as amended, which states in part that "a standard oil proration unit in the Jalmat Gas Pool shall be 40 acres" and that "acreage dedicated to a gas well in the Jalmat Gas Pool shall not be simultaneously dedicated to an oil well in the Jalmat Gas Pool

(6) Applicant has provided sufficient notice to all offset operators pursuant to Division General Rule 1207.

(7) No offset operators or interested parties appeared at the hearing in opposition to this matter.

(8) Approval of the proposed amendment to said Order No. R-9073 will afford the applicant the right to produce its just and equitable share of the oil and gas in the subject pool, is in the best interests of conservation and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) Paragraph No. 7 of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same is hereby amended to read in its entirety as follows:

"7) Section 4: SW/4 and Section 9: N/2 SW/4, SW/4 NW/4 and N/2 SW/4 and SW/4 SW/4 comprising 400 acres in State "A" A/C-1.

(Section 4)

Well No. 18	660' FS & WL	Unit M	NSL
Well No. 111	467' FSL & 2173' FWL	Unit N	NSL

(Section 9)

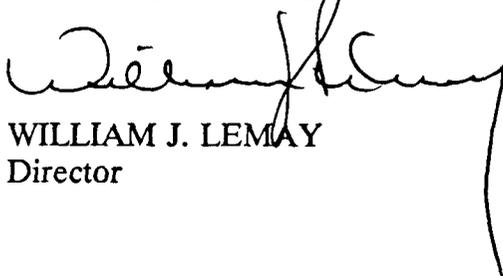
Well No. 14	1980' FNL & 660' FWL	Unit E	NSL
Well No. 104	1650' FSL & 1980' FWL	Unit K	NSL
Well No. 10	1980' FSL & 660' FWL	Unit L	NSL
Well No. 9	660' FS & WL	Unit M	NSL"

(2) All other provisions of said Order No. R-9073 shall remain in full force and effect until further notice.

(3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

SEAL

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

CASE NO. 10151  
ORDER NO. R-9073-C-1

APPLICATION OF HAL J. RASMUSSEN  
OPERATING, INC. TO AMEND, IN PART,  
DIVISION ORDER NO. R-9073, LEA COUNTY,  
NEW MEXICO

*See Also R-9073*  
*R-9073-A*  
*R-9073-B*  
*R-9073-C*  
*R-9073-D*  
*R-9073-E*

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-9073-C dated November 27, 1990, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED THAT:

(1) Decretory Paragraph No. (1) of Division Order No. R-9073-C, dated November 27, 1990, be and the same is hereby amended to read in its entirety as follows:

"(1) Paragraph No. 7 of Exhibit "A" of Division Order No. R-9073, dated December 14, 1989, be and the same is hereby amended to read in its entirety as follows:

- 7) Section 4: SW/4 and Section 9: N/2 NW/4, SW/4 NW/4 and N/2 SW/4 and SW/4 SW/4 comprising 400 acres in State "A" A/C-1.

*(Section 4)*

Well No. 18	660' FS & WL	Unit M	NSL
Well No. 111	467' FSL & 2173' FWL	Unit N	NSL

*(Section 9)*

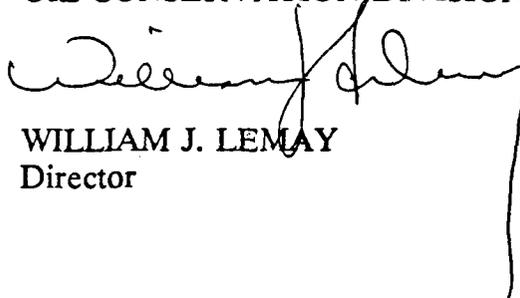
Well No. 14	1980' FNL & 660' FWL	Unit E	NSL
Well No. 104	1650' FSL & 1980' FWL	Unit K	NSL
Well No. 10	1980' FSL & 660' FWL	Unit L	NSL
Well No. 9	660' FS & WL	Unit M	NSL"

Case No. 10151  
Order No. R-9073-C-1  
Page No. 2

(2) The corrections set forth in this order be entered nunc pro tunc as of November 27, 1990.

DONE at Santa Fe, New Mexico, on this 23rd day of January, 1991.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

SEAL

STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

*See Also Orders No.*

*R-9073*

*R-9073-A*

*R-9073-B*

*R-9073-C*

*R-9073-L-1*

*R-9073-E*

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 12360  
ORDER NO. R-9073-D

APPLICATION OF DOYLE HARTMAN, OIL OPERATOR FOR RESCISSION  
AND RECONSIDERATION OF PORTIONS OF DIVISION ORDER NO. R-9073,  
AS AMENDED, AFFECTING LANDS IN TOWNSHIPS 22 AND 23 SOUTH,  
RANGE 36 EAST, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on May 4, 2000, at Santa Fe, New Mexico before Examiner David R. Catanach.

NOW, on this *30th* day of May, 2000; the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given and the Division has jurisdiction of this case and its subject matter.

(2) By Order No. R-9073, as amended, issued in Case No. 9775 on December 14, 1989, the Division approved, upon application of Hal J. Rasmussen Operating Inc. ("Rasmussen"):

- (a) the redesignation of acreage in certain existing gas spacing and proration units in the Jalmat Gas Pool in Townships 22 and 23 South, Range 36 East, NMPM, Lea County, New Mexico, thereby forming one standard 640-acre gas proration unit and sixteen non-standard gas proration units;
- (b) the location of any existing Jalmat gas well within the subject area that became unorthodox as a result of the acreage rededication;

- (c) the simultaneous dedication of the existing Jalmat wells on each of the redesignated gas proration units; and
- (d) a special gas metering provision whereby the total gas production from each of the 17 gas proration units shall be metered, and this production allocated back to each well by means of a 48-hour monthly well test.

(3) The applicant, Doyle Hartman, Oil Operator ("Hartman"), seeks there consideration and rescission of certain special gas metering provisions set forth in Order No. R-9073, as amended.

(4) Hartman is the operator of leases that offset certain non-standard gas proration units approved by Order No. R-9073, as amended.

(5) Raptor Resources, Inc. ("Raptor") is the successor operator of Rassmussen's Jalmat gas proration units.

(6) Both Raptor and Hartman appeared at the hearing through legal counsel.

(7) Raptor and Hartman presented the parties' stipulation, Exhibit No. 1.

(8) Adoption of the stipulated agreement, Exhibit 1, and proposed amendment of Division Order No. R-9073, as amended, is in the best interest of conservation and protection of correlative rights and should therefore be approved.

**IT IS THEREFORE ORDERED THAT:**

(1) The application of Doyle Hartman, Oil Operator, for reconsideration and rescission of certain special gas metering provisions set forth in Order No. R-9073, as amended, is hereby approved.

(2) Ordering Paragraph (3) of Division Order No. R-9073, as amended, is hereby amended to read in its entirety as follows:

(3) Special metering provisions for Jalmat gas production within each of the aforementioned units, as described in Finding Paragraph No. (13) above, is hereby approved provided that such approval is not

inconsistent with the following agreement between Doyle Hartman, Oil Operator, and Raptor Resources, Inc.:

The operator of certain Jalmat Pool gas wells, presently Raptor Resources, Inc., shall comply with NMOCD Rule 403.A by proceeding with due diligence to separately meter the below described seven (7) wells and any future wells drilled or recompleted on the following properties:

S/2 of Section 8 and the SW/4 of Section 9 in T-22-S, R-36-E (encompassing Well Nos. 54, 24 and 4)

SE/4 of Section 3, the NE/4 of Section 10 and the N/2 of Section 11 in T-23-S, R-36-E (encompassing Well No. 58). Raptor is not required to meter Well No. 64 in Section 3 since it is a marginal well nor is Raptor required to meter Well No. 81 in Section 10 since it is outside of the NE/4 and is a marginal well.

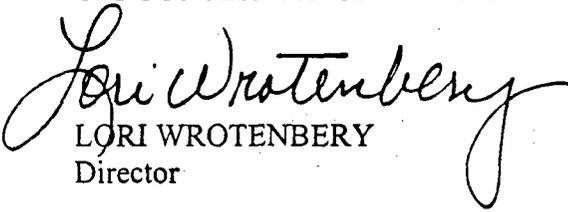
SW/4 of Section 14, the S/2 of Section 15, the W/2 of Section 22 and the NW/4 of Section 23 in T-23-S, R-36-E (encompassing the Matkins No. 3, the Matkins No. 6, and Well No. 72).

(3) All other provisions contained within Order No. R-9073, as amended, shall remain in full force and effect.

(4) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
LORI WROTENBERY  
Director

SEAL

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

*See Also Order No.*  
*R-9073*  
*R-9073-A*  
*R-9073-B*  
*R-9073-C*  
*R-9073-C(1)*  
*R-9073-D*

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 12561  
ORDER NO. R-9073-E

APPLICATION OF RAPTOR RESOURCES, INC. TO FURTHER AMEND  
DIVISION ORDER NO. R-9073 BY AUTHORIZING A NON-STANDARD 400-ACRE  
GAS PRORATION UNIT AND AN UNORTHODOX INFILL GAS WELL  
LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on March 8, 2001 at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 22nd day of March, 2001, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT:

(1) Due public notice has been given pursuant to Division Rules 1207.A (2) and (3) and the Division has jurisdiction of this case and its subject matter.

(2) By Division Order No. R-9073, issued in Case No. 9775 and dated December 14, 1989 [Paragraph No. (13) of Exhibit "A"], a non-standard 440-acre gas spacing and proration unit ("GPU") comprising the SE/4 of Section 17, the NE/4 of Section 20, and the N/2 NW/4 and SW/4 NW/4 of Section 21, all in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, was established for the Jalmat Gas Pool. This order further provided for the following four described wells to be dedicated to this 440-acre GPU:

(i) State "A" A/C-1 Well No. 3 (API No. 30-025-09367), located at an unorthodox gas well location 1650 feet from the North line and 330 feet from the West line (Unit E) of Section 21;

(ii) State "A" A/C-1 Well No. 4 (API No. 30-025-09366), located at an unorthodox gas well location 330 feet from the

North line and 1660 feet from the West line (Unit C) of Section 21;

(iii) State "A" A/C-1 Well No. 5, located at an unorthodox gas well location 1320 feet from the North line and 660 feet from the East line (Units A/H) of Section 20; and

(iv) State "A" A/C-1 Well No. 39 (API No. 30-025-09358), located at an unorthodox gas well location 1980 feet from the South and East lines (Unit J) of Section 17.

(3) At this time, the applicant, Raptor Resources, Inc. ("Raptor"), seeks to: (i) expand this unit to include the 40 acres comprising the SE/4 NW/4 of Section 21; and (ii) contract this unit by deleting the two 40-acre tracts that comprise the SW/4 SE/4 (Unit O) of Section 17 and the NW/4 NE/4 (Unit B) of Section 20.

(4) The rules and procedures currently governing the Jalmat Gas Pool include but are not necessarily limited to:

(i) the "*Special Rules and Regulations for the Jalmat Gas Pool*," as promulgated by Division Order No. R-8170, as amended;

(ii) Division Rule 605.B;

(iii) Division Rules 104.D (2) and 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999; and

(iv) the stipulated declaratory judgement of the First Judicial District Court in Santa Fe County, New Mexico issued on January 4, 2001.

(5) The deletion of the two above-described 40-acre tracts is necessary for the applicant to comply with Rule 2 (a) 3 of the special Jalmat Gas Pool rules, which states in part: "*A gas well in the Jalmat Gas Pool shall not be simultaneously dedicated to an oil well in the Jalmat Gas Pool.*" The Division's records indicate that: (i) the NW/4 NE/4 (Unit B) of Section 20, being a standard 40-acre oil spacing and proration unit within the Jalmat Gas Pool [see Rule 2 (a) 2 of the special pool rules], is currently assigned to Primal Energy Corporation for its State "20" Well No. 1 (API No. 30-025-28421), located 660 feet from the North line and 1980 feet from the East line of Section 20; and (ii) the 40 acres comprising the SW/4 SE/4

(Unit O) of Section 17 are currently dedicated to Mirage Energy, Inc.'s State "SN" Well No. 1 (API No. 30-025-28784), located 660 feet from the South line and 1980 feet from the East line of Section 17.

(6) The expansion of this GPU to include the SE/4 NW/4 (Unit F) of Section 21 serves to accommodate Raptor's existing State "A" A/C-1 Well No. 6 (API No. 30-025-09369), located 2310 feet from the North line and 1650 feet from the West line (Unit F) of Section 21. This well was classified an oil well in the Jalmat Gas Pool at the time the initial 440-acre non-standard GPU was established by Division Order No. R-9073. Recently however this production was reclassified as gas under the special Jalmat pool rules.

(7) Further, pursuant to special Jalmat Rule 4 (b) 2 the location of the State "A" A/C-1 Well No. 6 is unorthodox for the resulting 400-acre GPU.

(8) The aforementioned State "A" A/C-1 Wells No. 3, 4, and 5 are now plugged and abandoned and should therefore be omitted from this reassigned 400-acre GPU.

(9) This application has been duly filed under the provisions of: (i) Division Rules 104.D (2) and 104.F; and (ii) Division Rule 605.B.

(10) Further, this matter was styled such that in the absence of objection this case would be taken under advisement.

(11) No offsetting operator and/or interest owner appeared at the hearing in opposition to this application.

(12) Approval of the proposed amendment to Division Order No. R-9073 will afford the applicant the opportunity to produce its just and equitable share of the gas in the Jalmat Gas Pool, is in the best interest of conservation, will otherwise prevent waste and protect correlative rights, and will not cause gas well density within the unit to increase beyond one well per 160 acres.

**IT IS THEREFORE ORDERED THAT:**

(1) Pursuant to the application of Raptor Resources, Inc., paragraph No. 13 on Exhibit "A" of Division Order No. R-9073, issued in Case No. 9775 and dated December 14, 1989, shall now be amended to read as follows:

*"(13) Section 17: N/2 SE/4 and SE/4 SE/4, Section 20: NE/4 NE/4 and S/2 NE/4, and Section 21: NW/4, comprising 400 acres in State "A" A/C-1.*

(Section 17)

Well No. 39      1980' FS & EL      (Unit J)      NSL  
(API No. 30-025-09358)

(Section 21)

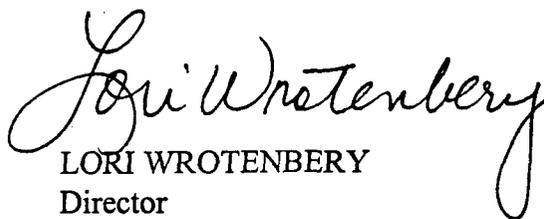
Well No. 6      310' FNL & 1650' FWL      (Unit F)      NSL  
(API No. 30-025-09369)."

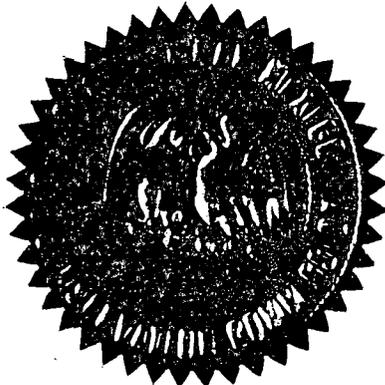
(2) All other provisions of Division Order No. R-9073, as amended, shall remain in full force and effect until further notice.

(3) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
LORI WROTENBERY  
Director



SEAL



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

October 8, 1999

**Raptor Resources, Inc.**  
**P. O. Box 160430**  
**Austin, Texas 78716-0430**  
**Attention: Bill R. Keathly**

*Administrative Order NSL-2723-E (SD)*

Dear Mr. Keathly:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on September 17, 1999; and (ii) the Division's records in Santa Fe: all concerning Raptor Resources, Inc.'s ("Raptor") request for an unorthodox Jalmat infill gas well location in an existing non-standard 480-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool comprising the N/2 and SW/4 of Section 11, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico. This GPU was established by Division Order No. R-9073, dated December 14, 1989 [Paragraph No. (10) of Exhibit "A"] and had dedicated thereon the following three wells:

- ✓ 1 (1) ✓ State "A" A/C-1 Well No. 16 (API No. 30-025-09309), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A) of Section 11;
- ✓ 2 (2) ✓ State "A" A/C-1 Well No. 29 (API No. 30-025-09310), located at a standard gas well location 990 feet from the North line and 1650 feet from the West line (Unit C) of Section 11; and
- ✓ 3 (3) ✓ State "A" A/C-1 Well No. 34 (API No. 30-025-09311), located at a standard gas well location 1650 feet from the South and West lines (Unit K) of Section 11.

By Division Administrative Order NSL-2723, dated December 6, 1989, the following two described wells located at unorthodox gas well locations were approved for this GPU:

- ✓ 6 (1) ✓ State "A" A/C-1 Well No. 67 (API No. 30-025-09313), located 1980 feet from the North line and 660 feet from the East line (Unit H) of Section 11; and

8 (2) ✓ State "A" A/C-1 Well No. 99 (API No. 30-025-09372), located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 11.

✓ 5 ✓ By Division Administrative Order NSL-2723-A, dated January 29, 1990, another well for this GPU, the State "A" A/C-1 Well No. 62 (API No. 30-025-09312), located at an unorthodox gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 11 was also approved.

7 ✓ ✓ By Division Administrative Order NSL-2723-B, dated September 25, 1990, another well for this GPU, the State "A" A/C-1 Well No. 85 (API No. 30-025-09316), located at an unorthodox gas well location 2310 feet from the North and West lines (Unit F) of Section 11 was also approved.

9 ✓ By Division Administrative Order NSL-2723-C, dated January 18, 1991, another well for this GPU, the State "A" A/C-1 Well No. 103 (API No. 30-025-20493), located at an unorthodox gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 11 was also approved.

✓ 4 ✓ By Division Administrative Order NSL-2723-D, dated September 16, 1999, another well for this GPU, the State "A" A/C-1 Well No. 58 (API No. 30-025-10107), located at an unorthodox gas well location 1980 feet from the North and East lines (Unit G) of Section 11 was also approved.

It is our understanding that the subject well to be considered at this time is currently completed in the Langlie-Mattix-Seven Rivers-Queen-Grayburg Pool, however it is to be plugged back and recompleted up-hole into the Jalmat Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(d) of the "*Special Rules and Regulations for the Jalmat Gas Pool*", as promulgated by Division Order No. R-8170, as amended, and Division Rule 104.F (2) the following well located at an unorthodox Jalmat gas well location in Section 11 is hereby approved:

**State "A" A/C-1 Well No. 92**  
**660' FN & WL (Unit D)**  
**(API No. 30-025-09137)**

Also, Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from the State "A" A/C-1 Well No. 92 with the State "A" A/C-1 Wells No. 16, 29, 34, 58, 62, 67, 85, 99, and 103. Furthermore, Raptor is hereby permitted to produce the allowable assigned the subject 480-acre GPU from all ten of these wells in any proportion.

Administrative Order NSL-2723-E(SD)

Raptor Resources, Inc.

October 8, 1999

Page 3

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All provisions applicable to the subject GPU in Division Order No. R-9073 and Division Administrative Orders NSL-2723, NSL-2723-A, NSL-2723-B, NSL-2723-C, and NSL-2723-D (SD) shall remain in full force and affect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,

A handwritten signature in cursive script, appearing to read "Lori Wrotenberg by DNE".

Lori Wrotenberg  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs  
New Mexico State Land Office - Santa Fe  
File: NSL-2723  
NSL-2723-A  
NSL-2723-B  
NSL-2723-C  
NSL-2723-D (SD)

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-09319

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

State A AC 1

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER [ ]

2. Name of Operator Clayton Williams Energy, Inc.

8. Well No. 95

3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705

9. Pool name or Wildcat Langlie Mattix 7 Rvrs Queen GB

4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 11 Township 23S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR - 3445'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ], PLUG AND ABANDON [ ], TEMPORARILY ABANDON [ ], CHANGE PLANS [ ], PULL OR ALTER CASING [ ], OTHER: [ ]. SUBSEQUENT REPORT OF: REMEDIAL WORK [ ], ALTERING CASING [ ], COMMENCE DRILLING OPNS. [ ], PLUG AND ABANDONMENT [X], CASING TEST AND CEMENT JOB [ ], OTHER: [ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/14/93: Set CIBP @ 3400' w/35' cement on CIBP.
09/14/94: Displace 5-1/2" casing with 80 bbls 10# gelled brine. Perforate 5-1/2" casing @ 320'.
09/15/94: Circulate cement down 5-1/2" casing and up the 5-1/2"/8-5/8" annulus to surface. (215 sx Class C w/2% CaCl2).
09/16/94: Cut all casing and deadmen 3' below GL. Set P & A marker. Remove all junk from location.

\*Plug and Abandon Wellbore\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David G. Grafe TITLE Senior Operations Engineer DATE 09/24/94
TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

OCT 12 1994

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION RECEIVED AM 8 50

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09319
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER [ ]
2. Name of Operator Clayton Williams Energy, Inc.
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705

7. Lease Name or Unit Agreement Name State A AC 1
8. Well No. 95
9. Pool name or Wildcat Langlie Mattix 7 Rvrs Queen GB

4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 11 Township 23S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR - 3445'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [X]
SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Work will commence upon OCD approval
1) CIBP set @ 3400' w/35' of cement on CIBP (12/14/93)
2) Circulate hole w/10 PPG gelled brine from CIBP to surface.
3) Perforate 5-1/2" casing @ ± 316'.
4) Circulate cement down 5-1/2" casing and up the 5-1/2" / 8-5/8" annulus to surface. ( 80 sx Class "C" cement w/2% CaCl2)
5) Cut 5-1/2" and 8-5/8" casing 3' below GL. Set P & A marker. Cut deadmen. Remove all junk from location. \*\*Plug and Abandon Wellbore\*\*

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE David Grafe TITLE Senior Operations Engineer DATE 09/01/94
TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 682-6324

(This space for State Use) APPROVED BY Jerry [Signature] TITLE DISTRICT I SUPERVISOR DATE SEP 06 1994
CONDITIONS OF APPROVAL, IF ANY:

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page  
JUL 27 1993 AM 8 41

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Clayton Williams Energy, L.L.C.	Well API No. 30-025-09319
Address Six Desta Drive, Suite 3000 Midland, Texas 79705	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Other (Please explain) Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate Change in Operator name only. Effective 04/07/93	
If change of operator give name and address of previous operator Clayton W. Williams, Jr., Inc.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A AC 1	Well No. 95	Pool Name, including Formation Langlie Mattix 7 Rvrs Queen GB	Kind of Lease State, Federal, or Other	Lease No.
Location Unit Letter <u>L</u> : 1980 Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>23S</u> Range <u>36E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texas New Mexico Pipeline Company	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 42130 Houston, Texas 77242				
Name of Authorized Transporter of Casinghead Gas Xcel Gas Company	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 6 Desta Dr., Suite 5800 Midland, Texas 79705				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robin S. McCarley  
Signature  
Robin S. McCarley Production Analyst  
Printed Name Title  
04/01/93 (915) 682-6324  
Date Telephone No.

OIL CONSERVATION DIVISION  
Date Approved JUL 27 1993  
By [Signature]  
Title Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

CONSERVATION DIVISION  
RECEIVED

'91 JUL 22 AM 11 03

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Clayton W. Williams, Jr., Inc. Well API No. 30-025-09319

Address Six Desta Drive, Suite 3000, Midland, Texas 79705

Reason(s) for Filing (Check proper box)  Other (Please explain) effective July 1, 1991  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Operator  Casinghead Gas  Condensate

If change of operator give name and address of previous operator Hal J. Rasmussen Operating Inc., Six Desta Drive, Suite 2700, Midland, Texas 79705

II. DESCRIPTION OF WELL AND LEASE TA

Lease Name State A A/C 1	Well No. 95	Pool Name, including Formation Langlie Mattix Seven Rvs. Queen GB	Kind of Lease State, Federal or Free XXXXXXXXXX	Lease No.
Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>23S</u> Range <u>36E</u> , <u>NMPM</u> , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate   
Texas New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent)  
Box 42130, Houston, Texas 77242

Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
Xcel Gas Company Address (Give address to which approved copy of this form is to be sent)  
Six Desta Drive, Suite 5700, Midland, Texas 79705

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v	<input type="checkbox"/> Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dorothea Owens  
Signature  
Dorothea Owens Regulatory Analyst  
Printed Name Title  
June 7, 1991 (915) 682-6324  
Date Telephone No.

OIL CONSERVATION DIVISION  
Date Approved JUL 18 1991  
By [Signature]  
Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104  
 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
 2) All sections of this form must be filled out for allowable on new and recompleted wells.  
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.  
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Hal J. Rasmussen Operating, Inc.	Well API No. <b>RECEIVED</b>
Address Six Desta Drive, Suite 5850, Midland, Texas 79705	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Hal J. Rasmussen, 306 W. Wall, Suite 600, Midland, Texas 79701	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A Ac 1	Well No. 95	Pool Name, Including Formation Langlie Mattix 7 Rvrs Queen GB	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>L</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>23 S</u> Range <u>36 E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS **TA**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Co.	Box 42130, Houston, Texas 77242
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Nat'l Gas Co & Phillips Nat'l Gas Co	Box 1492 El Paso, Tx 79978
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. Is gas actually connected? Where?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wm Scott Ramsey  
Signature  
Wm. Scott Ramsey General Manager  
Printed Name  
July 13, 1989  
Date  
915-687-1664  
Telephone No.

OIL CONSERVATION DIVISION

**AUG 21 1989**

Date Approved \_\_\_\_\_  
By [Signature]  
Title **DISTRICT 1 SUPERVISOR**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

RECEIVED  
JAN 10 1988

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

NO. OF COPIES DESIRED	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

**REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

**I.**

Operator: Hal J. Rasmussen

Address: 306 W. Wall, Suite 600, Midland, Texas 79701

Reason(s) for filing (Check proper box):

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> casinghead gas	<input type="checkbox"/> Condensate	
<input checked="" type="checkbox"/> Change in Ownership			

Other (Please explain): Effective Dec. 1, 1988

If change of ownership give name and address of previous owner: Sun Exploration & Production Company P.O. Box 1861, Midland, Texas 79701

**II. DESCRIPTION OF WELL AND LEASE** Tad

Lease Name: <u>State A A/C 1</u>	Well No.: <u>95</u>	Pool Name, including Formation: <u>Langlie Mattix Seven</u>	Kind of Lease: <u>State, Federal or Fee State</u>
Location: <u>Rivers Queen GB</u>			
Unit Letter: <u>1</u>	: <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u>		
Line of Section: <u>11</u>	Township: <u>23S</u>	Range: <u>36E</u>	Lea: _____ Count: _____

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Texas New Mexico Pipeline Co.</u>	<u>Box 42130, Houston, Tx 77242</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Co. Phillips 66 Natl Gas</u>	<u>Box 1492, El Paso, Tx 79978</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw. Rge. Is gas actually connected? when

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Wm Scott Ramsey  
(Signature)  
Wm. Scott Ramsey General Manager  
(Title)  
12-6-88  
(Date)

OIL CONSERVATION DIVISION  
**DEC. 29 1988**

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY [Signature]

TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

**V. COMPLETION DATA**

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Drill. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all-able for this depth or be for full 24 hours)**

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**AS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pt.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

APPROVED FOR FORTSIO

RECEIVED

DEC 23 1988  
 OCD  
 HOBBS OFFICE

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

**I. OPERATOR**

Operator Sun Exploration & Production Co.

Address P. O. Box 1861, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of:	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	Other (Please explain) <u>Name Change Only From: Sun Oil Company</u>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>				

If change of ownership give name and address of previous owner (Signature)

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>State "A" A/C 1</u>	Well No. <u>95</u>	Pool Name, including Formation <u>Langlie Mattix 7 Rvrs.Q.Gryb</u>	Kind of Lease <u>State, Federal or State</u>	Lease No.
Location				
Unit Letter <u>L</u>	<u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u>			
Line of Section <u>11</u>	Township <u>23-S</u>	Range <u>36-E</u>	<u>Lea</u> , NMPM,	County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New Mexico Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1510, Midland, Texas</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>El Paso Natural Gas Phillips Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>Jal, NM Phillips Bldg. Odessa, Texas</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dee Ann Kemp (Signature)  
Acct. Asst. II (Title)  
1-1-82 (Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 21 1982

BY (Signature)  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple

DISTRIBUTION		
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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

**I. Operator**  
Sun Exploration & Production Company

**Address**  
P.O. Box 1861, Midland, Texas 79702

**Reason(s) for filing (Check proper box)**

New Well <input type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

Correction on Gas Transporter

If change of ownership give name and address of previous owner

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name State "A" A/C 1	Well No. 95	Pool Name, including Formation Langlie Mattix 7 Rvrs. Q. Gryb.	Kind of Lease State, Federal or Fee	Lease No. State
Location Unit Letter <u>L</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>11</u> Township <u>23-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Jal, NM 4001 Penbrook, Odessa, Tx 79602
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*DeAnn Kemp*  
Acct. Asst. II (Signature)

3-19-82 (Title)  
(Date)

**OIL CONSERVATION COMMISSION**

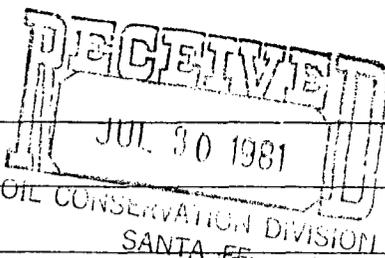
APPROVED APR 5 1982  
BY *[Signature]*  
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple

DISTRIBUTION	
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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-  
Effective 1-1-65



**I.**

Operator  
SUN OIL COMPANY

Address  
P.O. Box 1861, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner SUN TEXAS COMPANY, P.O. Box 4067, Midland, TX 79704

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>State "A" A/C-1</u>	Well No. <u>95</u>	Pool Name, including Formation <u>Langlie-Mattix 7 Rvrs Q Gryb</u>	Kind of Lease <u>State, Federal or Fee State</u>	Lease No.
Location				
Unit Letter <u>L</u>	<u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u>			
Line of Section <u>11</u>	Township <u>23-S</u>	Range <u>36-E</u>	<u>Lea</u> County	

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Texas New Mexico Pipeline</u>	<u>Box 1510, Midland, TX</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Phillips Pipeline</u>	<u>Unit, NM Phillips Bldg, Odessa, TX</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe			
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]  
(Signature)  
Production/Proration Supervisor  
(Title)  
July 1, 1981  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 28 1981 19\_\_

BY [Signature]

TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator  
**SUN TEXAS COMPANY**

Address  
**P. O. Box 4067 Midland, Texas 79704**

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change In Ownership <input checked="" type="checkbox"/>	
Change In Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner  
**TEXAS PACIFIC OIL COMPANY, INC. P. O. Box 4067 Midland, TX, 79704**

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<b>STATE A A-1</b>	<b>95</b>	<b>LANGUE MATIX 7 RURS. G.</b>	<b>State, Federal or Fee</b>	<b>STATE</b>
Location				
Unit Letter <b>L</b> ; <b>1980</b> Feet From The <b>SOUTH</b> Line and <b>660</b> Feet From The <b>WEST</b>				
Line of Section <b>11</b> Township <b>23-S</b> Range <b>36-E</b> , NMPM, <b>LEA</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>TEXAS NEW MEXICO PIPELINE</b>	<b>Box 1510 MIDLAND, TX</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>EL PASO NATURAL GAS PHILLIPS PIPELINE</b>	<b>PHILLIPS BLDG - ORESSA, TX</b>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<b>G 11 23 36 Yes 11-5-60</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<b>(X)</b>								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*C. English*  
(Signature)  
**Regional Operations Superintendent/West**  
(Title)  
**SEP 12 1980**  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED **OCT 27 1980**  
BY *James L. ...*  
TITLE **SUPERVISOR DISTRICT I**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 29 1 14 PM '69

Form C-103  
Supersedes Old  
Form C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5b. State Oil & Gas Lease No.  
NM 2A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name State "A" a/c-1
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 95
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>23 - S</u> RANGE <u>36 - E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER \_\_\_\_\_

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER \_\_\_\_\_

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we completed the following:

- Moved in and rigged up. Pulled tubing and rods.
- Set CIBP at 3,625 to shut off water.
- Perforated casing with 3/8" Western M. I. gun at 3,436, 49, 78, 84, 97, 3518, 36, 47, 55, 61, 72, 87 and 95.
- Ran tubing and packer.
- Fracture treated w/1,500 gal. 15% N.E. acid, 20,000 gal. brine and 30,000 lbs. 10/20 sand.
- Ran tubing and rods, and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 8-28-69

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # DATE SEP 2 1969

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65 C.

110685 0  
AUG 10 10 50 AM '69  
5a. Indicate Type of Well  
State  Oil  Gas  Fee

5. State Oil & Gas Lease No.  
NM 2A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	TEXAS PACIFIC OIL COMPANY A DIVISION OF WATKINS E. SELLERS & SONS, INC. 10101 TEXAS PACIFIC OIL COMPANY, INC. EFFECTIVE MAY 1, 1979	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY		8. Farm or Lease Name State "A" a/c-1
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240		9. Well No. 95
4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>23 S</u> RANGE <u>36 E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON

TEMPORARILY ABANDON  CHANGE PLANS

PULL OR ALTER CASING

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING

COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Move in and rig up. Pull tubing and rods.
2. Set CIBP at 3,625 to shut off water.
3. Perforate casing with 3/8" Western M. I. gun at 3,436, 49, 78, 84, 97, 3518, 36, 47, 55, 61, 87 and 95.
4. Run tubing and packer.
5. Fracture treat w/1,500 gal. 15% N. E. acid, 20,000 gal. brine and 30,000 lbs. 10/20 sand.
6. Run tubing and rods, and test on pump.

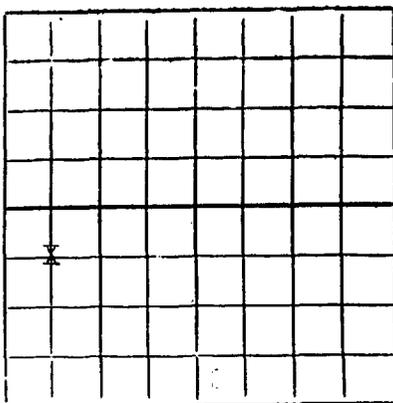
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Production Foreman DATE 8-11-69

APPROVED BY [Signature] TITLE Area Production Foreman DATE AUG 13 1969

CONDITIONS OF APPROVAL, IF ANY:

**ORIGINAL**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
 Santa Fe, New Mexico  
**WELL RECORD** NOV 10 1960



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

Texas Pacific Coal and Oil Company State "A" A/c-1  
(Company or Operator) (Lease)

Well No. 95, in NW 1/4 of SW 1/4, of Sec. 11, T. 23-S, R. 36-E, NMPM.

Langlie-Mattix Pool, Lea County.

Well is 1980' feet from South line and 660 feet from West line

of Section 11. If State Land the Oil and Gas Lease No. is NM-2A

Drilling Commenced October 12, 1960 Drilling was Completed October 19, 1960

Name of Drilling Contractor F. W. A. Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3445' The information given is to be kept confidential until

**OIL SANDS OR ZONES**

No. 1, from 3655 to 3696 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	306	Float			Surface
5-1/2"	14	New	3697	Float		3655 - 3696	Production
						*	

\*Perforations in 5 1/2" casing @ 3655-58', 3671-78' and 3692-96' w/4 shots/ft.

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	316	300 +4% Gel	Pump & Plug		
7-7/8	5-1/2	3707	250 +4% Gel	Pump & Plug		

**RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Vibro-frac @ 3671-75' w/3 No. 3 charges. Sand-oil treat w/10,000 gals. lease crude w/250 lbs. Adomite Mark II and 10,000 lbs. sand.

Result of Production Stimulation... Flowed 60 bbls. oil, no water through a 10/64" choke in 6 hrs.

Tested on 10/27/60.

Depth Cleaned Out 3707' TD  
3702' PBTD

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from Surface feet to 3707 TD, 3702 PBTD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing October 27, \_\_\_\_\_, 1960

**OIL WELL:** The production during the first 24 hours was 60 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 35°

**GAS WELL:** The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1247</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1505</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2850</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2952</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<u>3154</u>	T. McKee.....	T. Menefee.....
T. Queen.....	<u>3536</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Red Bed				
320	1115	795	Red Bed & Shells				
1115	1630	515	Red Bed & Anhyd.				
1630	2809	1179	Anhyd. & Salt				
2809	3116	307	Anhyd. & Gyp.				
3116	3231	115	Anhyd. & Lime				
3231	3605	374	Lime				
3605	3707	102	Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 23, 1960  
(Date)

Company or Operator Texas Pacific Coal & Oil Co. Address P. O. Box 1688, Hobbs, New Mexico  
 Name \_\_\_\_\_ Position Title Petroleum Engineer

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

NOV 9 48

Company or Operator Texas Pacific Coal & Oil Company Lease State "A" A/c-1

Well No. 95 Unit Letter L S 11 T 23 R 36 Pool Langlie-Mattix

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit G S 11 T 23 R 36

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Company

Address P. O. Box 1510, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Pipeline Company

Address P. O. Box 6666, Odessa, Texas Date Connected 11/5/60

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well  (X)

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: (Give explanation below)

CHANGE OF OPERATION FROM  
TEXAS PACIFIC OIL COMPANY  
A DIVISION OF JOSEPH E. SEABIRD & SONS, INC.  
TO TEXAS PACIFIC OIL COMPANY, INC.  
EFFECTIVE MAY 1, 1960

Name Changed from  
TEXAS PACIFIC COAL AND OIL COMPANY  
to TEXAS PACIFIC OIL COMPANY  
Effective November 1, 1960

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 9th day of November 19 60

By [Signature]

Approved [Signature] 19 60

Title District Engineer

OIL CONSERVATION COMMISSION

Company Texas Pacific Coal & Oil Company

By [Signature]

Address P. O. Box 1688

Title [Signature]

Hobbs, New Mexico

**NEW MEXICO OIL CONSERVATION COMMISSION**  
 Santa Fe, New Mexico

(Form C-104)  
 Revised 7/1/57

**REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico ..... November 9, 1960  
 (Place) ..... (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  
 Texas Pacific Coal & Oil Co. - State "A" A/c-1, Well No. 95, in NW 1/4 SW 1/4,  
 (Company or Operator) (Lease)  
 L Sec. 11, T 23-S, R. 36-E, NMPM, Langlie-Mattix Pool

Lea ..... County. Date Spudded 10/12/60 Date Drilling Completed 10/19/60  
 Elevation 3456 KB Total Depth 3707 KB PBDT 3702

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Top Oil/Gas Pay 3655 Name of Prod. Form. Queen - 7 Rivers

PRODUCING INTERVAL -

Perforations 3655-58, 3671-78, 3692-96

Open Hole --- Depth --- Casing Shoe 3707 Depth Tubing 3642

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 0 bbls water in 6 hrs, --- min. Choke Size 10/64

GAS WELL TEST - 675# TP 375 GOR

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	306	300
5-1/2"	3697	250
2-3/8"	3632	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

SOT w/10,000 gal. lease oil, 250# Adomite & 10,000# sand.

Casing Tubing Date first new

Press. 2500 Press. oil run to tanks 10/27/60

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Phillips Pipeline Company

Remarks: Vibro-fraced 3671-75 w/three No. 3 charges.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ..... NOV 10 1960, 19.....

Texas Pacific Coal and Oil Company  
 (Company or Operator)

OIL CONSERVATION COMMISSION

By: .....  
 (Signature)

By: .....  
 Title

Title: District Engineer  
 Send Communications regarding well to:

Title

Name: Texas Pacific Coal & Oil Company

Address: P. O. Box 1688 Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

**ORIGINAL**

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1960 OCT 28 AM 10 22

Name of Company <b>Texas Pacific Coal &amp; Oil Company</b>				Address <b>P. O. Box 1688, Hobbs, New Mexico</b>			
Lease <b>State "A" A/c-1</b>	Well No. <b>95</b>	Unit Letter <b>L</b>	Section <b>11</b>	Township <b>23-S</b>	Range <b>36-E</b>		
Date Work Performed <b>10/20-21/1960</b>	Pool <b>Langlie-Mattix</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations    
  Casing Test and Cement Job    
  Other (Explain):  
 Plugging    
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 113 Jts. (3697') 5-1/2", 11# J-55 Smls. Csg. Set at 3707'.  
 Cemented w/250 sxs. reg. + 4% Gel. Pumped plug to 3639' at 4:45 P.M. 10/20/60.  
 Ran Temperature Survey after 12 hours. Top cement at 2670'.  
 W.O.C. 20 hrs.

Pressured up on 5-1/2" csg. to 1000 p.s.i. for 30 minutes before & after drilling out cement to PBTD 3702'. Test O. K.

Witnessed by <b>Jerry Lambeth</b>	Position <b>Petroleum Engineer</b>	Company <b>Texas Pacific Coal &amp; Oil Company</b>
--------------------------------------	---------------------------------------	--

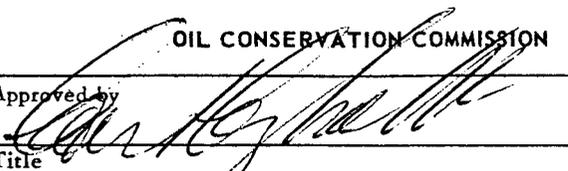
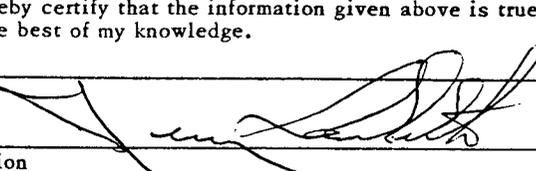
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title <b>Engineer District 7</b>	Position <b>Petroleum Engineer</b>		
Date <b>OCT 28 1960</b>	Company <b>Texas Pacific Coal &amp; Oil Company</b>		

**ORIGINAL**

**NEW MEXICO OIL CONSERVATION COMMISSION**

**FORM C-103**  
(Rev 3-55)

**MISCELLANEOUS REPORTS ON WELLS**

NOV 20 1960

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Texas Pacific Coal &amp; Oil Company</b>			Address <b>P. O. Box 1688, Hobbs, New Mexico</b>			
Lease <b>State "A" A/c-1</b>	Well No. <b>95</b>	Unit Letter <b>L</b>	Section <b>11</b>	Township <b>23-S</b>	Range <b>36-E</b>	
Date Work Performed <b>10/12-13/1960</b>	Pool <b>Langlie Mattix</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations    
  Casing Test and Cement Job    
  Other (Explain):  
 Plugging    
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 4:00 P.M. 10/12/60. T.D. 320'.  
 Ran 10 Jts. (306') 8-5/8", 2 1/2" J-55 Smls. Csg. Set at 316'.  
 Cemented w/300 sxs. reg. + 4% Gel + 2% CaCl<sub>2</sub>.  
 Pumped plug to 276' at 10:30 P.M. 10/12/60. Cement circulated.  
 W.O.C. 24 hours. Pressured up on 8-5/8" casing to 800 p.s.i. for  
 30 minutes before & after drilling out. Test O. K.

Witnessed by <b>Jerry Lambeth</b>	Position <b>Petroleum Engineer</b>	Company <b>Texas Pacific Coal &amp; Oil Company</b>
--------------------------------------	---------------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

**ORIGINAL WELL DATA**

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name <i>[Signature]</i>		
Title <b>Petroleum Engineer</b>	Position <b>Petroleum Engineer</b>		
Date <b>Oct 24 1960</b>	Company <b>Texas Pacific Coal &amp; Oil Company</b>		

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-101  
Revised (12/1/55)

HOBBS OFFICE OCC

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form G-128 in triplicate to first 3 copies of form C-101

Fort Worth, Texas

(Place)

August 4, 1960

(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

Texas Pacific Coal and Oil Company

(Company or Operator)

State of New Mexico "A" Ac. 1

(Lease)

Well No. 95

in L

(Unit)

The well is

located 1,980 feet from the South line and 660 feet from the

West line of Section 11, T. 23-S, R. 36-E, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Langlie-Mattix Pool, Lea County

If State Land the Oil and Gas Lease is No. A-983

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary Rig to top of pay. Drill in with Cable Tools.

The status of plugging bond is Required Bond on File.

Drilling Contractor F.W.A. Drilling Co., Inc.

First National Bank Building

Wichita Falls, Texas

We intend to complete this well in the 7-Rivers

formation at an approximate depth of 4,000 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12"	9 5/8"	36#	New	300'	300
8 3/4"	7"	20#	New	3,800'	250

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

AUG 5 1960

Approved \_\_\_\_\_, 19\_\_\_\_  
Except as follows:

OIL CONSERVATION COMMISSION

By \_\_\_\_\_

Sincerely yours,

TEXAS PACIFIC COAL AND OIL COMPANY

(Company or Operator)

By \_\_\_\_\_

Position Manager of Production

Send Communications regarding well to

Name D. A. Bonney

Address P. O. Box 2110 Fort Worth, Texas

# ORIGINAL

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128  
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

HOBBS OFFICE DCC

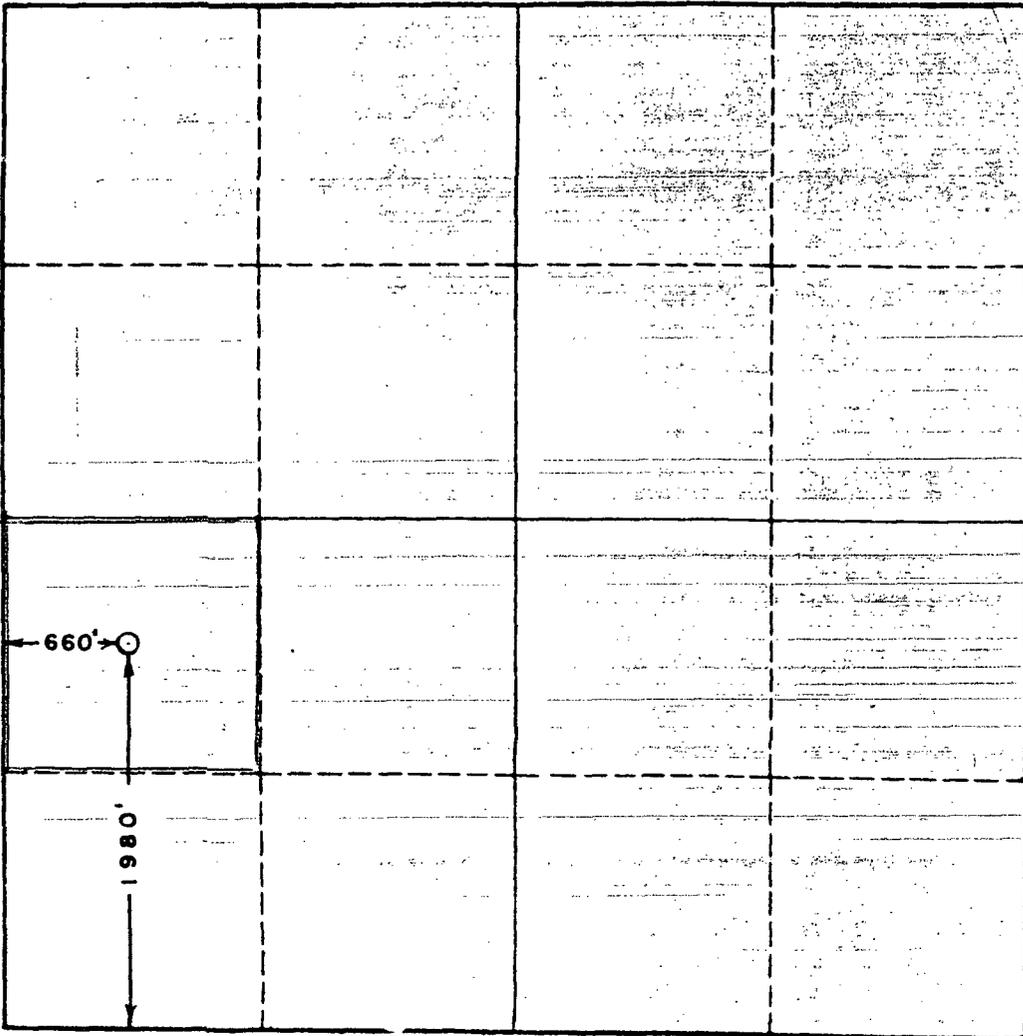
### SECTION A

Operator <b>Texas Pacific Coal &amp; Oil Co.</b>		Lease <b>State "A" Acct. 1</b>		1960 AUG 5		Well No. <b>AM 10:095</b>
Unit Letter <b>L</b>	Section <b>11</b>	Township <b>23 S</b>	Range <b>36 E</b>	County <b>Lea</b>		
Actual Footage Location of Well: <b>660</b> feet from the <b>West</b> line and <b>1980</b> feet from the <b>South</b> line		1960 AUG 8				
Ground Level Elev.	Producing Formation <b>7-Rivers</b>	Pool <b>Langlie-Mattix</b>	Dedicated Acreage <b>40</b> Acres			

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES  NO  ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES  NO  . If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

### SECTION B



### CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name *[Signature]*  
 Position **Manager of Production**  
 Company **Texas Pacific Coal & Oil Co.**  
 Date **August 4, 1960**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **July 30, 1960**  
 Registered Professional Engineer and/or Land Surveyor, **JOHN W. WEST**  
*[Signature]*  
 Certificate No. **W.M. - P.E. & L.S. NO. 678**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

OWWO

COUNTY LEA FIELD Langlie Mattix STATE NM MN 09319

OPR TEXAS PACIFIC OIL CO., INC. MAP

95 State "A" Acct 1

Sec 11, T-23-S, R-36-E CO-ORD

1980' FSL, 660' FWL of Sec.

Re-Spd 8-19-69 CLASS OWWO EN [REDACTED]

Re-Cmp 8-28-69

	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING 8 5/8" at 316' w/300 sx 5 1/2" at 3707' w/250 sx				
LOGS EL GR RA IND HC A				
	TD 3707'; PBD 3625'			

(Seven Rivers - Queen) Perfs 3436-3595' NO NEW POTENTIAL.

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CONT. PROP DEPTH 3595' TYPE WO  
 DATE

F.R.C. 11-13-69  
 PD 3595' WO (Seven Rivers - Queen)  
 (Orig. comp 10-27-60 thru Perfs 3655-96', OTD 3707')

11-10-69 TD 3707'; PBD 3625'; COMPLETE  
 Set CIBP @ 3625'  
 Perf @ 3436', 3449', 3478', 3484', 3497', 3518',  
 3536', 3547', 3555', 3561', 3572', 3587', 3595'  
 w/1 SPI  
 Acid (3436-3595') 1500 gals  
 Frac (3436-3595') 20,000 gals wtr + 30,000# sd  
 Ppd 8 BO + 70 BW in 24 hrs (3436-3595')

11-13-69 COMPLETION REPORTED

NEW MEXICO OIL CONSERVATION COMMISSION  
 T. P. Coal & Oil Co. 98 St. of NW 1/4 AC/1 11-235-368  
 Company . . . . . W. H. H. S. T. R.  
 Lease

Location	Fr.	S.	E.	Comp	Tr. W	County	Lea
Spud 1980°	10-12-60			10-2-P-60		Langley Mattix	
Total Depth	3708 dol	P. B.	3702	Top Pay	3688	Size	CSG. RECORD
I. P.	F 240 BOPD					B-5/8	Depth
Ch.	10/64	on	Tbg. @	Press. T.	675	5 1/2	Sax
C.	950	Plr.	Gor.	375	Gr.	36	250
Perfor	12 h 3685-58, 28 h 3671-78, 16 h 3692-96					S/J	FORMATION RECORD
Core	3605-56 rec 51' dol & sd 50 2608-91					Elev.	2458 DFT
Core	3656-63 rec 6' dol & sd 55/0 3656 - 57g						2953T
Core	3663-92 rec 291 dol & sd 50 3671 72 3691-92, Y						3162T
Core	3692-3708 rec 16' dol & sd 50 3698 3701						
Treatments	SF 10000 3685-3696						

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1.	Type of V
2.	Name of
3.	Address
4.	Wall L

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PERFOR  
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 09/

**Stogner, Michael**

---

**From:** Davidson, Florene  
**Sent:** Friday, December 14, 2001 4:47 PM  
**To:** Stogner, Michael  
**Subject:** Jalmat Order

Mike, the Eumont-Jalmat order, No. R-8170-P, was signed at 4:15 on Friday, December 14.

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

12/26/01 09:45:  
OGOMES -TP  
PAGE NO:

Sec : 11 Twp : 23S Rng : 36E Section Type : NORMAL

D 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	C 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A A	B 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	A 40.00 CS A00983 0004 KERR-MCGEE CORP 07/27/3
E 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	F 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	G 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	H 40.00 CS A00983 0004 KERR-MCGEE CORP 07/27/3

PF01 HELP    PF02            PF03 EXIT    PF04 GoTo    PF05            PF06  
PF07 BKWD    PF08 FWD       PF09 PRINT   PF10 SDIV     PF11            PF12

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

12/26/01 09:46:  
OGOMES -TP  
PAGE NO:

Sec : 11 Twp : 23S Rng : 36E Section Type : NORMAL

L 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	K 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	J 40.00 CS B00229 0001 CHEVRON U S A INC 02/28/38 A	I 40.00 CS B00229 0001 CHEVRON U S A I 02/28/3 A
M 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	N 40.00 CS A00983 0004 KERR-MCGEE CORPOR 07/27/38 A	O 40.00 CS B00229 0001 CHEVRON U S A INC 02/28/38 A	P 40.00 CS B00229 0001 CHEVRON U S A I 02/28/3 A

PF01 HELP    PF02            PF03 EXIT    PF04 GoTo    PF05            PF06  
PF07 BKWD   PF08 FWD      PF09 PRINT   PF10 SDIV    PF11            PF12

CMD : ONGARD 12/26/01 09:48:  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 25 9309 Eff Date : 04-01-1999 WC Status : A  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
OGRID Idn : 162791 RAPTOR RESOURCES INC  
Prop Idn : 24669 STATE A A/C 1

Well No : 016  
GL Elevation: 3436

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: A	11	23S	36E	FTG 660 F N FTG	660 F E	A

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :  
OG6ACRE

ONGARD  
C102-DEDICATE ACREAGE

12/26/01 09:48:  
OGOMES -TP  
Page No :

API Well No : 30 25 9309 Eff Date : 04-30-1991  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
Prop Idn : 24669 STATE A A/C 1 Well No : 01  
Spacing Unit : 38047 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :  
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		11	23S	36E	40.00	N	ST		
	B		11	23S	36E	40.00	N	ST		
	C		11	23S	36E	40.00	N	ST		
	D		11	23S	36E	40.00	N	ST		
	E		11	23S	36E	40.00	N	ST		
	F		11	23S	36E	40.00	N	ST		
	G		11	23S	36E	40.00	N	ST		
	H		11	23S	36E	40.00	N	ST		
	K		11	23S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06 CONFIRM  
PF07 BKWD      PF08 FWD          PF09              PF10 LAND      PF11 NXTSEC      PF12 RECONF

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:48:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9309 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	St
30 25 9309	STATE A A/C 1	01 00 31	501 8	P
30 25 9309	STATE A A/C 1	02 00 29	1205 5 32	P
30 25 9309	STATE A A/C 1	03 00 31	758 4	P
30 25 9309	STATE A A/C 1	04 00 30	718 11 8	P
30 25 9309	STATE A A/C 1	05 00 31	612	P
30 25 9309	STATE A A/C 1	06 00 30	697 2	P
30 25 9309	STATE A A/C 1	07 00 31	813	P

---

Reporting Period Total (Gas, Oil) :

---

M0025: Enter PF keys to scroll

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06 CONFIRM  
PF07 BKWD      PF08 FWD          PF09              PF10 NXTPOOL PF11 NXTOGD      PF12

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:48:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9309 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9309	STATE A A/C 1	08 00 31	680	P
30 25 9309	STATE A A/C 1	09 00 30	1411	P
30 25 9309	STATE A A/C 1	10 00 31	783	P
30 25 9309	STATE A A/C 1	11 00 30	721 11	P
30 25 9309	STATE A A/C 1	12 00 31	579	P
30 25 9309	STATE A A/C 1	01 01 31	996	P
30 25 9309	STATE A A/C 1	02 01 28	856	P

---

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06 CONFIRM  
PF07 BKWD      PF08 FWD           PF09              PF10 NXTPOOL PF11 NXTOGD      PF12

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:48:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9309 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prod.	Days	Production Volumes			We
		MM/YY	Prod	Gas	Oil	Water St	
30 25 9309	STATE A A/C 1	03 01	31	1074		P	
30 25 9309	STATE A A/C 1	04 01	30	926	13	50 P	
30 25 9309	STATE A A/C 1	05 01	31	661	10	P	
30 25 9309	STATE A A/C 1	06 01	30	800		P	
30 25 9309	STATE A A/C 1	07 01	31	776		64 P	
30 25 9309	STATE A A/C 1	08 01	31	880		86 P	
30 25 9309	STATE A A/C 1	09 01	30	745		216 P	

---

Reporting Period Total (Gas, Oil) : 17972 64 644

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E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:48:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9309 Report Period - From : 01 2000 To : 10 2001

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API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9309	STATE A A/C 1	10 01 31	780	188 P

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Reporting Period Total (Gas, Oil) : 17972 64 644

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E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:46:  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 25 9312 Eff Date : 04-01-1999 WC Status : A  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
OGRID Idn : 162791 RAPTOR RESOURCES INC  
Prop Idn : 24669 STATE A A/C 1

Well No : 062  
GL Elevation: 3432

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: B	11	23S	36E	FTG 660 F N	FTG 1980 F E	A

Lot Identifier:  
Dedicated Acre: 480.00  
Lease Type : S  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:47:  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP  
Page No :

API Well No : 30 25 9312 Eff Date : 04-30-1991  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
Prop Idn : 24669 STATE A A/C 1 Well No : 06  
Spacing Unit : 38047 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :  
Dedicated Land:

---

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		11	23S	36E	40.00	N	ST		
	B		11	23S	36E	40.00	N	ST		
	C		11	23S	36E	40.00	N	ST		
	D		11	23S	36E	40.00	N	ST		
	E		11	23S	36E	40.00	N	ST		
	F		11	23S	36E	40.00	N	ST		
	G		11	23S	36E	40.00	N	ST		
	H		11	23S	36E	40.00	N	ST		
	K		11	23S	36E	40.00	N	ST		

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E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 12/26/01 09:47:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVR5 (PRO GAS)  
API Well No : 30 25 9312 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prodn. Days	Production Volumes	We
		MM/YY Prod	Gas Oil Water	St
30 25 9312	STATE A A/C 1	01 00 31	2380	P
30 25 9312	STATE A A/C 1	02 00 29	1807	16 P
30 25 9312	STATE A A/C 1	03 00 31	2527	P
30 25 9312	STATE A A/C 1	04 00 30	2274	4 P
30 25 9312	STATE A A/C 1	05 00 31	2327	P
30 25 9312	STATE A A/C 1	06 00 30	2208	P
30 25 9312	STATE A A/C 1	07 00 31	2207	P

---

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:47:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9312 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9312	STATE A A/C 1	08 00 31	2152	P
30 25 9312	STATE A A/C 1	09 00 30	1845	P
30 25 9312	STATE A A/C 1	10 00 31	2238	P
30 25 9312	STATE A A/C 1	11 00 30	1958	P
30 25 9312	STATE A A/C 1	12 00 31	1641	P
30 25 9312	STATE A A/C 1	01 01 31	1794	P
30 25 9312	STATE A A/C 1	02 01 28	1902	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06 CONFIRM  
PF07 BKWD      PF08 FWD          PF09              PF10 NXTPOOL PF11 NXTOGD      PF12

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:47:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9312 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water St	We
30 25 9312	STATE A A/C 1	03 01 31	2148	P
30 25 9312	STATE A A/C 1	04 01 30	2059	25 P
30 25 9312	STATE A A/C 1	05 01 31	1734	P
30 25 9312	STATE A A/C 1	06 01 30	2000	P
30 25 9312	STATE A A/C 1	07 01 31	2135	32 P
30 25 9312	STATE A A/C 1	08 01 31	1955	43 P
30 25 9312	STATE A A/C 1	09 01 30	1955	108 P

Reporting Period Total (Gas, Oil) : 45196 322

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:47:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9312 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9312	STATE A A/C 1	10 01 31	1950	94 P

---

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Reporting Period Total (Gas, Oil) : 45196 322

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E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:46:  
OG6IWCM INQUIRE WELL COMPLETIONS OGOSES -TP

API Well No : 30 25 9310 Eff Date : 04-01-1999 WC Status : A  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVR5 (PRO GAS)  
OGRID Idn : 162791 RAPTOR RESOURCES INC  
Prop Idn : 24669 STATE A A/C 1

Well No : 029  
GL Elevation: 3430

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: C	11	23S	36E	FTG 990 F N	FTG 1650 F W	A

Lot Identifier:  
Dedicated Acre: 480.00  
Lease Type : S  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:46:  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP  
Page No :

API Well No : 30 25 9310 Eff Date : 04-30-1991  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
Prop Idn : 24669 STATE A A/C 1 Well No : 02  
Spacing Unit : 38047 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :  
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		11	23S	36E	40.00	N	ST		
	B		11	23S	36E	40.00	N	ST		
	C		11	23S	36E	40.00	N	ST		
	D		11	23S	36E	40.00	N	ST		
	E		11	23S	36E	40.00	N	ST		
	F		11	23S	36E	40.00	N	ST		
	G		11	23S	36E	40.00	N	ST		
	H		11	23S	36E	40.00	N	ST		
	K		11	23S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:46:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9310 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prod.	Days	Production Volumes			We
		MM/YY	Prod	Gas	Oil	Water	St
30 25 9310	STATE A A/C 1	01 00	31	816			P
30 25 9310	STATE A A/C 1	02 00	29	787			P
30 25 9310	STATE A A/C 1	03 00	31	864			P
30 25 9310	STATE A A/C 1	04 00	30	839			P
30 25 9310	STATE A A/C 1	05 00	31	867			P
30 25 9310	STATE A A/C 1	06 00	30	761			P
30 25 9310	STATE A A/C 1	07 00	31	830			P

---

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06 CONFIRM  
PF07 BKWD      PF08 FWD          PF09              PF10 NXTPOOL PF11 NXTOGD      PF12

CMD : ONGARD 12/26/01 09:46:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9310 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9310	STATE A A/C 1	08 00 31	826	P
30 25 9310	STATE A A/C 1	09 00 30	851	P
30 25 9310	STATE A A/C 1	10 00 31	816	P
30 25 9310	STATE A A/C 1	11 00 30	783	P
30 25 9310	STATE A A/C 1	12 00 31	738	P
30 25 9310	STATE A A/C 1	01 01 31	1014	P
30 25 9310	STATE A A/C 1	02 01 28	924	P

---

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:46:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9310 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9310	STATE A A/C 1	03 01 31	1006	P
30 25 9310	STATE A A/C 1	04 01 30	1015	P
30 25 9310	STATE A A/C 1	05 01 31	1076	P
30 25 9310	STATE A A/C 1	06 01 30	1104	P
30 25 9310	STATE A A/C 1	07 01 31	1088	P
30 25 9310	STATE A A/C 1	08 01 31	1037	P
30 25 9310	STATE A A/C 1	09 01 30	1000	P

---

Reporting Period Total (Gas, Oil) : 19914

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E0049: User may continue scrolling.

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06 CONFIRM  
PF07 BKWD      PF08 FWD          PF09              PF10 NXTPOOL PF11 NXTOGD      PF12

CMD : ONGARD 12/26/01 09:46:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9310 Report Period - From : 01 2000 To : 10 2001

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API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9310	STATE A A/C 1	10 01 31	872	P

---

Reporting Period Total (Gas, Oil) : 19914

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:50:  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 25 9372 Eff Date : 04-01-1999 WC Status : A  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
OGRID Idn : 162791 RAPTOR RESOURCES INC  
Prop Idn : 24669 STATE A A/C 1

Well No : 099  
GL Elevation: 3463

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: E	11	23S	36E	FTG 1980 F N FTG	660 F W	A

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:50:  
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP  
 Page No :

API Well No : 30 25 9372 Eff Date : 04-30-1991  
 Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
 Prop Idn : 24669 STATE A A/C 1 Well No : 09  
 Spacing Unit : 38047 OCD Order : Simultaneous Dedication:  
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :  
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreege	L/W	Ownership	Lot	Idn
	A		11	23S	36E	40.00	N	ST		
	B		11	23S	36E	40.00	N	ST		
	C		11	23S	36E	40.00	N	ST		
	D		11	23S	36E	40.00	N	ST		
	E		11	23S	36E	40.00	N	ST		
	F		11	23S	36E	40.00	N	ST		
	G		11	23S	36E	40.00	N	ST		
	H		11	23S	36E	40.00	N	ST		
	K		11	23S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 12/26/01 09:50:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9372 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prod. Days	Production Volumes	We
		MM/YY Prod	Gas Oil Water	St
30 25 9372	STATE A A/C 1	01 00 31		P
30 25 9372	STATE A A/C 1	02 00 29		P
30 25 9372	STATE A A/C 1	03 00 31		P
30 25 9372	STATE A A/C 1	04 00 30		P
30 25 9372	STATE A A/C 1	05 00 31		P
30 25 9372	STATE A A/C 1	06 00 30		P
30 25 9372	STATE A A/C 1	07 00 31		P

---

Reporting Period Total (Gas, Oil) :

---

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:51:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9372 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prodn. MM/YY	Days Prod	Production Volumes Gas	Oil	Water	St
30 25 9372	STATE A A/C 1	08 00	31				P
30 25 9372	STATE A A/C 1	09 00	30				P
30 25 9372	STATE A A/C 1	10 00	31				P
30 25 9372	STATE A A/C 1	11 00	30				P
30 25 9372	STATE A A/C 1	12 00	31		92		P
30 25 9372	STATE A A/C 1	01 01	31	203			P
30 25 9372	STATE A A/C 1	02 01	28	185			P

---

Reporting Period Total (Gas, Oil) :

---

E0049: User may continue scrolling.

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06 CONFIRM  
PF07 BKWD      PF08 FWD          PF09              PF10 NXTPOOL PF11 NXTOGD      PF12

CMD : ONGARD 12/26/01 09:51:  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
 Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
 Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
 API Well No : 30 25 9372 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St
30 25 9372	STATE A A/C 1	03 01 31	106
30 25 9372	STATE A A/C 1	04 01 30	152
30 25 9372	STATE A A/C 1	05 01 31	54
30 25 9372	STATE A A/C 1	06 01 30	158
30 25 9372	STATE A A/C 1	07 01 31	381
30 25 9372	STATE A A/C 1	08 01 31	491
30 25 9372	STATE A A/C 1	09 01 30	474

Reporting Period Total (Gas, Oil) : 2732

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:51:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9372 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9372	STATE A A/C 1	10 01 31	436	P

---

Reporting Period Total (Gas, Oil) : 2732

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:51:  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 25 9316 Eff Date : 04-01-1999 WC Status : A  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
OGRID Idn : 162791 RAPTOR RESOURCES INC  
Prop Idn : 24669 STATE A A/C 1

Well No : 085  
GL Elevation: 3429

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: F	11	23S	36E	FTG 2310 F N	FTG 2310 F W	A

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:52:  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP  
Page No :

API Well No : 30 25 9316 Eff Date : 04-30-1991  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
Prop Idn : 24669 STATE A A/C 1 Well No : 08  
Spacing Unit : 38047 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :  
Dedicated Land:

---

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		11	23S	36E	40.00	N	ST		
	B		11	23S	36E	40.00	N	ST		
	C		11	23S	36E	40.00	N	ST		
	D		11	23S	36E	40.00	N	ST		
	E		11	23S	36E	40.00	N	ST		
	F		11	23S	36E	40.00	N	ST		
	G		11	23S	36E	40.00	N	ST		
	H		11	23S	36E	40.00	N	ST		
	K		11	23S	36E	40.00	N	ST		

---

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:52:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9316 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St	We
30 25 9316	STATE A A/C 1	01 00 31	54	P
30 25 9316	STATE A A/C 1	02 00 29	52	P
30 25 9316	STATE A A/C 1	03 00 31	288	P
30 25 9316	STATE A A/C 1	04 00 30	224	P
30 25 9316	STATE A A/C 1	05 00 31	173	P
30 25 9316	STATE A A/C 1	06 00 30	109	P
30 25 9316	STATE A A/C 1	07 00 31	55	P

---

Reporting Period Total (Gas, Oil) :

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M0025: Enter PF keys to scroll

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06 CONFIRM  
PF07 BKWD      PF08 FWD          PF09              PF10 NXTPOOL PF11 NXTOGD      PF12

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:52:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9316 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water St
30 25 9316	STATE A A/C 1	08 00 31	55
30 25 9316	STATE A A/C 1	09 00 30	
30 25 9316	STATE A A/C 1	10 00 31	
30 25 9316	STATE A A/C 1	11 00 30	
30 25 9316	STATE A A/C 1	12 00 31	138
30 25 9316	STATE A A/C 1	01 01 31	355
30 25 9316	STATE A A/C 1	02 01 28	370

---

Reporting Period Total (Gas, Oil) :

---

E0049: User may continue scrolling.

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06 CONFIRM  
PF07 BKWD      PF08 FWD          PF09              PF10 NXTPOOL PF11 NXTOGD      PF12

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:52:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9316 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St	We
30 25 9316	STATE A A/C 1	03 01 31	424	P
30 25 9316	STATE A A/C 1	04 01 30	457	P
30 25 9316	STATE A A/C 1	05 01 31	377	P
30 25 9316	STATE A A/C 1	06 01 30	421	P
30 25 9316	STATE A A/C 1	07 01 31	381	P
30 25 9316	STATE A A/C 1	08 01 31	328	P
30 25 9316	STATE A A/C 1	09 01 30	421	P

Reporting Period Total (Gas, Oil) : 5031

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:52:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9316 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9316	STATE A A/C 1	10 01 31	349	P

---

Reporting Period Total (Gas, Oil) : 5031

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :  
OG6IWCM

ONGARD  
INQUIRE WELL COMPLETIONS

12/26/01 09:52:  
OGOMES -TP

API Well No : 30 25 10707 Eff Date : 09-25-1999 WC Status : A  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
OGRID Idn : 162791 RAPTOR RESOURCES INC  
Prop Idn : 24669 STATE A A/C 1

Well No : 058  
GL Elevation: 3425

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: G	11	23S	36E	FTG 1980 F N	FTG 1980 F E	A

Lot Identifier:  
Dedicated Acre: 480.00  
Lease Type : S  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06  
PF07            PF08              PF09            PF10 NEXT-WC   PF11 HISTORY   PF12 NXTREC

CMD : ONGARD 12/26/01 09:53:  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP  
Page No :

API Well No : 30 25 10707 Eff Date : 09-25-1999  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
Prop Idn : 24669 STATE A A/C 1 Well No : 05  
Spacing Unit : 52493 OCD Order : NSL 2723 D Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :  
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		11	23S	36E	40.00	N	ST		
	B		11	23S	36E	40.00	N	ST		
	C		11	23S	36E	40.00	N	ST		
	D		11	23S	36E	40.00	N	ST		
	E		11	23S	36E	40.00	N	ST		
	F		11	23S	36E	40.00	N	ST		
	G		11	23S	36E	40.00	N	ST		
	H		11	23S	36E	40.00	N	ST		
	K		11	23S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 12/26/01 09:53:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 10707 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St	We
30 25 10707	STATE A A/C 1	01 00 31	3633	P
30 25 10707	STATE A A/C 1	02 00 29	3252	P
30 25 10707	STATE A A/C 1	03 00 31	3158	P
30 25 10707	STATE A A/C 1	04 00 30	2753	P
30 25 10707	STATE A A/C 1	05 00 31	2939	P
30 25 10707	STATE A A/C 1	06 00 30	2557	P
30 25 10707	STATE A A/C 1	07 00 31	2556	P

---

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:53:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 10707 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St
30 25 10707	STATE A A/C 1	08 00 31	2378 P
30 25 10707	STATE A A/C 1	09 00 30	2062 P
30 25 10707	STATE A A/C 1	10 00 31	2238 P
30 25 10707	STATE A A/C 1	11 00 30	1958 P
30 25 10707	STATE A A/C 1	12 00 31	1835 P
30 25 10707	STATE A A/C 1	01 01 31	1893 P
30 25 10707	STATE A A/C 1	02 01 28	1902 P

---

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:53:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 10707 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St
30 25 10707	STATE A A/C 1	03 01 31	1933
30 25 10707	STATE A A/C 1	04 01 30	1853
30 25 10707	STATE A A/C 1	05 01 31	1404
30 25 10707	STATE A A/C 1	06 01 30	1700
30 25 10707	STATE A A/C 1	07 01 31	1261
30 25 10707	STATE A A/C 1	08 01 31	1368
30 25 10707	STATE A A/C 1	09 01 30	1304

---

Reporting Period Total (Gas, Oil) : 47204

---

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:53:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 10707 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prod.	Days	Production Volumes			We
		MM/YY	Prod	Gas	Oil	Water	St
30 25 10707	STATE A A/C 1	10 01	31	1267			P

---

Reporting Period Total (Gas, Oil) : 47204

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:53:  
OG6IWCM INQUIRE WELL COMPLETIONS OGOSES -TP

API Well No : 30 25 9313 Eff Date : 04-01-1999 WC Status : A  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRs (PRO GAS)  
OGRID Idn : 162791 RAPTOR RESOURCES INC  
Prop Idn : 24669 STATE A A/C 1

Well No : 067  
GL Elevation: 3408

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: H	11	23S	36E	FTG 1980 F N	FTG 660 F E	A

Lot Identifier:  
Dedicated Acre: 480.00  
Lease Type : S  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:53:  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP  
Page No :

API Well No : 30 25 9313 Eff Date : 04-30-1991  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
Prop Idn : 24669 STATE A A/C 1 Well No : 06  
Spacing Unit : 38047 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :  
Dedicated Land:

---

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		11	23S	36E	40.00	N	ST		
	B		11	23S	36E	40.00	N	ST		
	C		11	23S	36E	40.00	N	ST		
	D		11	23S	36E	40.00	N	ST		
	E		11	23S	36E	40.00	N	ST		
	F		11	23S	36E	40.00	N	ST		
	G		11	23S	36E	40.00	N	ST		
	H		11	23S	36E	40.00	N	ST		
	K		11	23S	36E	40.00	N	ST		

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E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:53:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9313 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St
30 25 9313	STATE A A/C 1	01 00 31	2756
30 25 9313	STATE A A/C 1	02 00 29	2650 16
30 25 9313	STATE A A/C 1	03 00 31	2906
30 25 9313	STATE A A/C 1	04 00 30	2993 4
30 25 9313	STATE A A/C 1	05 00 31	3061
30 25 9313	STATE A A/C 1	06 00 30	2905
30 25 9313	STATE A A/C 1	07 00 31	2788

---

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06 CONFIRM  
PF07 BKWD      PF08 FWD          PF09              PF10 NXTPOOL PF11 NXTOGD      PF12

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:54:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9313 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9313	STATE A A/C 1	08 00 31	2945	P
30 25 9313	STATE A A/C 1	09 00 30	2604	P
30 25 9313	STATE A A/C 1	10 00 31	2797	P
30 25 9313	STATE A A/C 1	11 00 30	2576	P
30 25 9313	STATE A A/C 1	12 00 31	2510	P
30 25 9313	STATE A A/C 1	01 01 31	2192	P
30 25 9313	STATE A A/C 1	02 01 28	2187	P

---

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP    PF02            PF03 EXIT    PF04 GoTo    PF05            PF06 CONFIRM  
PF07 BKWD    PF08 FWD        PF09            PF10 NXTPOOL PF11 NXTOGD    PF12

CMD : ONGARD 12/26/01 09:54:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9313 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 9313	STATE A A/C 1	03 01 31	2577	P
30 25 9313	STATE A A/C 1	04 01 30	2470	25 P
30 25 9313	STATE A A/C 1	05 01 31	1982	P
30 25 9313	STATE A A/C 1	06 01 30	2400	P
30 25 9313	STATE A A/C 1	07 01 31	2426	32 P
30 25 9313	STATE A A/C 1	08 01 31	2444	43 P
30 25 9313	STATE A A/C 1	09 01 30	2328	108 P

Reporting Period Total (Gas, Oil) : 57031 322

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:54:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9313 Report Period - From : 01 2000 To : 10 2001

API Well No	Property Name	Prodn. Days		Production Volumes			We
		MM/YY	Prod	Gas	Oil	Water St	
30 25 9313	STATE A A/C 1	10 01	31	2534		94 P	

Reporting Period Total (Gas, Oil) : 57031 322

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:55:  
OG6IWCM INQUIRE WELL COMPLETIONS OGO MES -TP

API Well No : 30 25 9311 Eff Date : 04-01-1999 WC Status : A  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVR S (PRO GAS)  
OGRID Idn : 162791 RAPTOR RESOURCES INC  
Prop Idn : 24669 STATE A A/C 1

Well No : 034  
GL Elevation: 3418

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: K	11	23S	36E	FTG 1650 F S	FTG 1650 F W	A

Lot Identifier:  
Dedicated Acre: 480.00  
Lease Type : S  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:55:  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP  
Page No :

API Well No : 30 25 9311 Eff Date : 04-30-1991  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
Prop Idn : 24669 STATE A A/C 1 Well No : 03  
Spacing Unit : 38047 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :  
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		11	23S	36E	40.00	N	ST		
	B		11	23S	36E	40.00	N	ST		
	C		11	23S	36E	40.00	N	ST		
	D		11	23S	36E	40.00	N	ST		
	E		11	23S	36E	40.00	N	ST		
	F		11	23S	36E	40.00	N	ST		
	G		11	23S	36E	40.00	N	ST		
	H		11	23S	36E	40.00	N	ST		
	K		11	23S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 12/26/01 09:56:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9311 Report Period - From : 01 2000 To : 10 2001

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API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St	We
30 25 9311	STATE A A/C 1	01 00 31	2177	P
30 25 9311	STATE A A/C 1	02 00 29	1836	P
30 25 9311	STATE A A/C 1	03 00 31	1786	P
30 25 9311	STATE A A/C 1	04 00 30	1734	P
30 25 9311	STATE A A/C 1	05 00 31	1793	P
30 25 9311	STATE A A/C 1	06 00 30	1794	P
30 25 9311	STATE A A/C 1	07 00 31	1825	P

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Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:56:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9311 Report Period - From : 01 2000 To : 10 2001

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API Well No	Property Name	Prod.	Days	Production Volumes	We
		MM/YY	Prod	Gas Oil Water	St
30 25 9311	STATE A A/C 1	08 00	31	1817	P
30 25 9311	STATE A A/C 1	09 00	30	1755	P
30 25 9311	STATE A A/C 1	10 00	31	1850	P
30 25 9311	STATE A A/C 1	11 00	30	1826	P
30 25 9311	STATE A A/C 1	12 00	31	1200	P
30 25 9311	STATE A A/C 1	01 01	31	507	P
30 25 9311	STATE A A/C 1	02 01	28	555	P

---

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:56:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9311 Report Period - From : 01 2000 To : 10 2001

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API Well No	Property Name	Prod.	Days	Production Volumes			We
		MM/YY	Prod	Gas	Oil	Water	St
30 25 9311	STATE A A/C 1	03 01	31	741			P
30 25 9311	STATE A A/C 1	04 01	30	406			P
30 25 9311	STATE A A/C 1	05 01	31	753			P
30 25 9311	STATE A A/C 1	06 01	30	578			P
30 25 9311	STATE A A/C 1	07 01	31	544			P
30 25 9311	STATE A A/C 1	08 01	31	764			P
30 25 9311	STATE A A/C 1	09 01	30	474			P

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Reporting Period Total (Gas, Oil) : 27064

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E0049: User may continue scrolling.

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06 CONFIRM  
PF07 BKWD      PF08 FWD          PF09              PF10 NXTPOOL PF11 NXTOGD      PF12

CMD : ONGARD 12/26/01 09:56:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 9311 Report Period - From : 01 2000 To : 10 2001

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API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St
30 25 9311	STATE A A/C 1	10 01 31	349 P

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Reporting Period Total (Gas, Oil) : 27064

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E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:56:  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 25 20493 Eff Date : 04-01-1999 WC Status : A  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRs (PRO GAS)  
OGRID Idn : 162791 RAPTOR RESOURCES INC  
Prop Idn : 24669 STATE A A/C 1

Well No : 103  
GL Elevation: 3441

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act(P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: N	11	23S	36E	FTG 660 F S	FTG 1980 F W	A

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 12/26/01 09:56:  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TP  
Page No :

API Well No : 30 25 20493 Eff Date : 04-30-1991  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
Prop Idn : 24669 STATE A A/C 1 Well No : 10  
Spacing Unit : 38047 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :  
Dedicated Land:

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S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		11	23S	36E	40.00	N	ST		
	B		11	23S	36E	40.00	N	ST		
	C		11	23S	36E	40.00	N	ST		
	D		11	23S	36E	40.00	N	ST		
	E		11	23S	36E	40.00	N	ST		
	F		11	23S	36E	40.00	N	ST		
	G		11	23S	36E	40.00	N	ST		
	H		11	23S	36E	40.00	N	ST		
	K		11	23S	36E	40.00	N	ST		

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E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 12/26/01 09:57:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 20493 Report Period - From : 01 2000 To : 10 2001

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API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water St	We
30 25 20493	STATE A A/C 1	01 00 31	2394 14	P
30 25 20493	STATE A A/C 1	02 00 29	2571 9	P
30 25 20493	STATE A A/C 1	03 00 31	2823 8	P
30 25 20493	STATE A A/C 1	04 00 30	2797 19	P
30 25 20493	STATE A A/C 1	05 00 31	2949	P
30 25 20493	STATE A A/C 1	06 00 30	2772 3	P
30 25 20493	STATE A A/C 1	07 00 31	2820	P

---

Reporting Period Total (Gas, Oil) :

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M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:57:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 20493 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 20493	STATE A A/C 1	08 00 31	2808	P
30 25 20493	STATE A A/C 1	09 00 30	2712	P
30 25 20493	STATE A A/C 1	10 00 31	2774	P
30 25 20493	STATE A A/C 1	11 00 30	2609 20	P
30 25 20493	STATE A A/C 1	12 00 31	2446	P
30 25 20493	STATE A A/C 1	01 01 31	2990	P
30 25 20493	STATE A A/C 1	02 01 28	2588	P

---

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :  
OG6IPRD

ONGARD  
INQUIRE PRODUCTION BY POOL/WELL

12/26/01 09:57:  
OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 20493 Report Period - From : 01 2000 To : 10 2001

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API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	We St
30 25 20493	STATE A A/C 1	03 01 31	3018	P
30 25 20493	STATE A A/C 1	04 01 30	3046 25	P
30 25 20493	STATE A A/C 1	05 01 31	3121 18	P
30 25 20493	STATE A A/C 1	06 01 30	2996	P
30 25 20493	STATE A A/C 1	07 01 31	3045	P
30 25 20493	STATE A A/C 1	08 01 31	2839	P
30 25 20493	STATE A A/C 1	09 01 30	2894	P

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Reporting Period Total (Gas, Oil) : 61366 116

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E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:57:  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TP  
Page No:

OGRID Identifier : 162791 RAPTOR RESOURCES INC  
Pool Identifier : 79240 JALMAT;TAN-YATES-7 RVRS (PRO GAS)  
API Well No : 30 25 20493 Report Period - From : 01 2000 To : 10 2001

---

API Well No	Property Name	Prodn. Days		Production Volumes			We
		MM/YY	Prod	Gas	Oil	Water St	
30 25 20493	STATE A A/C 1	10 01	31	2354			P

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Reporting Period Total (Gas, Oil) : 61366 116

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E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 12/26/01 09:57:  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TP

API Well No : 30 25 9319 Eff Date : 09-16-1994 WC Status : P  
Pool Idn : 37240 LANGLIE MATTIX;7 RVRS-Q-GRAYBURG  
OGRID Idn : 25706 CLAYTON WILLIAMS ENERGY INC  
Prop Idn : 11792 STATE A AC 1

Well No : 095  
GL Elevation: 3445

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: L	11	23S	36E	FTG 1980 F S	FTG 660 F W	A

Lot Identifier:  
Dedicated Acre:  
Lease Type : S  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06  
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Jennifer A. Salisbury  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation Division

12/3/01

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:  
MC \_\_\_\_\_  
DHC \_\_\_\_\_  
NSL   X     SD    
NSP \_\_\_\_\_  
SWD \_\_\_\_\_  
WFX \_\_\_\_\_  
PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

Raptor Resources Inc State A A/c-1 #95-L, 11-235-36e  
Operator Lease & Well No. Unit S-T-R API # 30-025-09319

and my recommendations are as follows:

No recommendation, no order issued  
on format

Yours very truly,

*Chris Williams (Signature)*  
Chris Williams  
Supervisor, District 1