MERIDIAN OIL

OIL CONSERVATION DIVISION RECEIVED

Copy Sind to E. Busch

'89 DEC 22 AM 8 48

December 20, 1989

Certified Mail

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503

Dear Mr. LeMay:

This is a request for administrative approval for an unorthodox gas well location in the Basin Fruitland Pool.

It is intended to locate the Meridian Oil Inc.'s Graham #1 at 2150' from the South line and 390' from the Wast line of Section 26, T-27-N, R-10-W, San Juan County, New Mexico. This well was originally drilled as a Pictured Cliffs and is intended to be plugged back to the Fruitland Coal Pool.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

A copy of the plat showing the location of this well, along with an offset operators/owners plat is attached.

Sincerely yours,

Sugar Stankeld

Peggy Bradfield

encl.

WAIVER

			_ hereby	wai	.ves obje	ctior	n to M	leridian	Oi]	l Inc	. ' :
application	for	an	unortho	dox	location	for	their	Graham	#1	as	
proposed abo	ve.										
Ву:					Date: _						
xc: Curtis	J. I	Litt	le								

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Sincerely yours,

Peggy Bradfield

encl.

hereby waives objection to Meridian Oil Inc.'s application for an unorthodox location for their Graham #1 as proposed above.

By: Jefluen + fittle Date: 12-22-89

xc: Curtis J. Little

MERIDĮAN OIL INC

Footage 2150' FSL; 390' FWL	
APPLICATION FOR NON-STANDARD LOCATION	
County San Juan State New Mexico Section 26 Township 27N Rang	e 10V
*Not Resurveyed, but	
Sulling Sullin	
Meridian dil Inc. General Will No. 3R Frost Will No. 3R Frost Will No. 3R Frost Will No. 3 1760/ESL-1725/26L 1850/ESL-190/ESL Sport: 8/30/53 Rolcher Kutz Arternal Folker Kryż Picter Chists Chists Completion a O T	1
Amore Productionle Salk Frost Gus lim "C" ann N. 1 1450 11-925 162 Spect: 112/63 Basin Dakota Comphilion	
1 Amore Production Co. 1 Jack Frest "D" NUNNO. 1E 580'ESL-1850'ENL Snort: 12/2/81 Remarks 1) Meridian Oil Inc. Basin Datole Comp.	
2) Curtis J. Little	

Submit to Appropriate District Office State Lease - 4 copies Foe Lease - 3 copies

State of New Mexico ergy, Minerais and Natural Resources Depart.

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Driver DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

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or until a	non-exampled unit.	, eliminating such inte	TOR. DAS DOOR RO	proved by the Di	VIEDE.				
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Sh CALCULATED 24-MOUR BATE To be sold attached information is complete and correct as determined from the available records.

NMOCD

Description none 36. I bereby TITLE Regulatory Affairs BY 8-17-89

*(See Instructions and Spaces for Additional Data on Revene Side)

DATE

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	2	TRUE VERT DEPTH			,-								
GEOLOGIC MARKERS	rop	MEAS, DEPTH			1000	1864 · 2018 •							
38. GEOL		NAME			Ojo Alamo Kirtland	riultland Pic.Cliffs							
drill-sten, fests, including depth interval tested, cushion used, line tool open, flowing and shut in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.		White, cr-gr ss	Gry sh interbedded w/tight, gry, fine-gr ss.	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss:	Bn-Gry, fine grn, tight ss.							
erval tested, cur	HOLLOR		1168	1864'	2018'	2046'TD							
cluding depth int	тор		1000	1168'	1864'	2018'							
drill-sten, tests, increases, inc	FORMATION		Ojo Alamo	Kirtland	Fruitland	Pictured Cliffs		 					

Form 3160-5 November 1983)	UNITED STAT		SUBMIT IN TRIPLICATIONS OF	Bude	res August 31.	1004-0135 1985
Formerly 9-331)	DEPARTMENT OF THI BUREAU OF LAND MAI		verse side	5. LEASE	077951	SERIAL NO.
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	·	62	63'GL		n Juan	NM
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TEST WATER SHUT-OFF	PULL OR ALTER CASIN	•	WATER SHUT-OFF		REPAIRING WELL	
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REPAIR WELL + Other)	CHANGE PLANS		(Other)(Norm: Report re		completion on V	Veli
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		P	NUG 2 1 1989 CONSERVATION DIV. SANTA FE			
8. I hereby certify that the	foregoing is true and correct	Re	gulatory Affa	irs ()		08-04-89
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(This space for Federal	or State office use)			3 €37644	3 - 3	Control of the Contro
APPROVED BY CONDITIONS OF APPRO		ri tle		AC CEP	TED FOR RE	CORT
	*See	Instructions on	Reverse Side		TON RESOURCE	'AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency-of-the United States any false, fictitious or fraudulent statements or representations as to any matter within its invisidation

Submit to Appropriate
District Office
State Leass - 4 copies
Fee Leass - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Sama Fe, New Mexico 87504-2088

DISTRICT II
P.O. Dygger DD. Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziac, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Well No. Operator Graham Meridian Oil Inc. County Unit Letter Section TOWNED 107 San Juan 26 27N **NMPM** Actual Footage Location of Well: 390 West 2150 South feet from the feet from the line and line Ground level Elev. Producing Formston Pool Dedicated Acresce: 320.0 62531 Fruitland Coal Basin Acres 1. Outline the acreage dedicated to the subject well by colored pezcul or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitization, force-pooling, etc.? Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse ade of this form if necossary. No allowable will be assigned to the well until all interests have been consolidated (by communication, unitization, instrance, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION hereby cereify that the information *Not Resurveyed, but d harein in true and complete to the prepared from a plat best of my incomedge and belief. dated 4-17-56 by Ewell Walsh Peggy Bradfield Printed Name Regulatory Affairs Position Meridian Oil Inc. Date SURVEYOR CERTIFICATION I hereby certify that the well location shown 390 -0 Loc. on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and E. C. EDA belief. THE MEATE Date Surveyed Neale C. Edwards Signature & Sealige 3 5 7 Professionali Survevo 6857 1980 2310 2640 1500 1000 500 330 660 990 1320 1650 2000

Submit to Appropriate District Office State Lease - 4 copies Foe Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Dromer DD, Artesia, NM \$8210

DISTRICT III

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 / Sama Fe, New Mexico 87504-2088

Hall Color For

WELL LOCATION AND ACREAGE DEDICATION PLAT

000 Rio Brazos Rd.		Al Di	stances must	be from the outer	boundaries	of the section			
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form 3:60±5 November 1983) Formerly 9-331)	UNITED DEPARTMENT OF A	OF THE INTER		Te-	Igust 31, 1985
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ADDRESS OF OPERATOR				9. WELL NO.	
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(Other)			(Norg: Report res	sults of multiple comple ompletion Report and L	tion on Well
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Form approved.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA PE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	ICE		



OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

I. AUTHORIZATION TO TRANS	ND PORT OIL AND NATURAL GAS
Meridian Oil Inc.	
P. O. Box 4289, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	Meridian Oil Inc. is Operator
	for El Paso Production Company
	ondensate (
Child incidentatopolitical shift of the control of	
If change of ownership give name El Paso Natural Gas Compand address of previous owner El Paso Natural Gas Compa	any, P. O. Box 4289, Farmington, NM 87499
and educers of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, including F	ormation Kind of Lease No.
Graham 1 Fulcher Kutz	Pictured Cliffs State, (Federal) or Fee SF 077951
Location	
Unit Letter L : 2150 Feet From The South Lin	e and 390 Feet From The West
Line of Section 26 Township 27N Range	10W , NMPM, San Juan County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS
Name of Authorized Transporter of Cil or Condensate	Andress (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	P O Box 4289 Farmington NM 87499
Name of Authorized Transporter of Casinghead Gas or Dry Gas A	P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
Linit Sec. Two. Rose.	is gas actually connected? , when
If well produces oil or liquids, give location of tanks. L 26 27N 10W	िल्लाकास्त्राक्ष्यक्रमान्य
If this production is commingled with that from any other lease or pool,	give comminging order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE	11
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED NOV 01 1900 19
been complied with and that the information given is true and complete to the best of	
my knowledge and belief.	BY Dunt Champ
	TITLE
· · · // //)	SUPERVISION DISTRICT # 8
i Agas (Lak	This form is to be filed in compliance with RULE 1104.
Megay bak	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation
(Signature) Drilling Clerk	tests taken on the well in accordance with AULE 111.
(Title)	All sections of this form must be filled out completely for allow-
11-1-86	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,
(Date)	well name or number, or transporter, or other such change of condition.
f(x) = f(x)	Separate Forms C-104 must be filed for each pool in multiply completed wells.
NOV 0 1 1986	

Oil CON. DIV. DIST. 3

	APPROVED	MAY (191,35	
,		31a (Orig. Sgd.) J.		

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

1	·	1.1.1.1.1.1.10	(SUBMIT IN TRIPLICATE
	 		UNITED STATES

Lease No. 077951
Unit Graham

, .	1
1 .	DEPARTMENT OF THE INTERIOR
	DEPARTMENT OF THE INTERIOR
	GEOLOGICAL SURVEY
	GEOLOGICAL SURVET

GEOLO	OGICAL SURVEY
The state of the s	en en en en en en en en en en en en en e
	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL.	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
(MOISTIE MOSTE BY GILLSK MAKE	
	April 17 , 19 56
Well No. 1 is located 2150 ft. from	$A = \begin{cases} \mathbf{N} & \mathbf{N} \\ \mathbf{S} \end{cases}$ line and $3 = 3$
EW Saction 26 27N (Y Sec. and Sec. No.) (Twp.)	1C; INFM (Range) (Meridian)
Fulcher Kutz (County	San hesa Hory 17 to or Subdivision) (State or Territory)
The elevation of the derrick floor above sea le	vel is 6263 ft.
DETA	ILS OF WORK
(State names of and expected depths to objective sands; show sing points, and all	zes, weights, and lengths of proposed casings; indicate mudding jobs, coment- other important proposed work)
Crohem #1. El Paso Matural Gas ha	y Alfred E. McLene & Ted M. White as the s purchased this well with name changed to El Paso Matural Cos will be the operator.
· · · · · · · · · · · · · · · · · · ·	RECEIVED IN
	OIL COM. COM.
	DIST, 3
I understand that this plan of work must receive approval in	a writing by the Geological Survey before operations may be commenced.
Company El Paso Ratural Ges Company	<u>y</u>
Address Box 997	
Fermington, New Mexico	By Ewell Millach
	Title Petroleum Engineer

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-110

Revised 7/1/55

SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office) CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

MI TO TRANSPORT OIL AND NATURAL GAS APR 20 1953 OIL CON. COM. Lease Graham Company or Operator El Paso Natural Gas Company Well No. 1 Unit Letter L S 26 T 27N R 10 Pool County San Juan Kind of Lease (State, Fed. or Patented) If well produces oil or condensate, give location of tanks: Unit S Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Co. Address (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas El Paso Natural Gas Company Box 997, Farmington, New Mexico (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: Reasons for Filing:(Please check proper box) New Well Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () (X) Other ()
(Give explanation below) Change in Ownership Remarks: This well was originally drilled by Alfred E. McLane and Ted M. White as the Graham #1. El Paso Natural Gas has purchased this well with name changed to the El Paso Natural Gas Graham #1. El Paso Natural Gas will be the operator. The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 17 day of Approved 1956 Title Petroleum Engineer Company El Paso Natural Gas Co. OIL CONSERVATION COMMISSION Address Box 997, Farmington, N.M.

Oil and Gas Inspector Dist. #3.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		•	•	•	Farmington, (Place)	N.M.		
WE ARE F	HEREBY I	REOUESTI	NG A	AN ALLOWABLE FO	, ,	OWN AS:		(Date)
		_		Graham			NW 1/4	SW 1/4
(Co	mnany or O	nerator)		(Lease 27N , R 10W	,	•	• -	,
(Unit))			ounty. Date Spudded				
Pleas	se indicate	location:						
				Elevation	3 ¹ Total Dep	oth 2046'	, P.B	
			1	Top oil/gas pay	2021' N	ame of Prod. F	orm Picture	ed Cliff
				Casing Perforations:	None	<u> </u>		or
Х				Depth to Casing sho	e of Prod. String	2021'	ALL	
		,	-	Natural Prod. Test	•••••		APR 2019	156 BOPD
]	based on	bbls. Oil in	······································		
2150'S,	390'W		- ,	Test after acid or she	ot		DIST. 3	BOPD
Casing Size	and Cemen Feet	ting Record Sax	٠.	Based on				
8 5/8"	96'	75		Gas Well Potential	1600 MCF/d	<u></u>		
5 1/2"	2021'	75		Size choke in inches				
1"	20261	'-		Date first oil run to	anks or gas to Tran	nsmission system:	Tied in	
				Transporter taking (Oil or Gas: El	Paso Natura	l Gas ^C ompa	ny
<u>ا</u>	This wal	1] ~					
		•		lly drilled by a purchased this				
				ral Gas will be				
				on given above is true	and complete to the	he best of my kno	wledge.	
Approved			<i>/ </i>	<u>20</u> ,19.56	EI Pa	so Natural G		
OII	L CONSE	RVATION	COM	IMISSION	Ву:	ZZULL (Signatur	LA Wa	I II
Rv.			7.00	- lef	TitlePetro	leum Enginee	r	_
ه وی میناند. میران میناند.	nil and o	Inspec	tor D	ist. #3.		Communications	regarding well to	n:
Title					Name E. J.	Coel		
					Box 9	97, Farmingt	on, N.M.	

U. S. LAND OFFICE SANTA F.C.
SERIAL NUMBER SF-077951
LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOC OF OIL OP CAS WELL

					L	ЭG	OF	OII	L OR G	AS V	VEL	L
LO	CATE WEI	L CO	RRECTL	Υ .				1	7th Floor,	Merc.	Bank Bi	dlding.
Compa	nny A lf	red.	E. Mal	ane			Ad		allas, Tex			
Lessor	Lessor or Tract McLans-Graham Well No. 1 Sec. 26 T. 27N R. Meridian						Fie	ld Eulc	her-Kutz	State	Nevi Mo	rico
Well N	To1_	S	Sec. 26_	T. 2711	R - 8 - 1	1erid	ian N.	A.P.M.	Cor	unty95	n dugii	
Location	on 2150	L_ ft.,	$\{N_{\mathbf{q}_{\mathbf{v}}}\}$ of	3 Line	and 390.	ft	of i	LLin	e ofGecti	on 26	Elev	ntion 6:253
So far	as can be	e dete	ermined	from all	available	recor Sign	rds. ied 🏒	J. L.	Title Age	acl	KSI	,
		•	•	_					above date.	20-EE		10
Comm	encea ar	шing			,				drilling7-	:30 : 20:0		, 19
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No. 2,	from III		<u> 1 1011</u> 2	Ar t o L. I			.v∖≅ n o	. 4, fro	m?!	t	· 0	
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Size	Weight per foot	Th	reads per Inch	Make	Amou	nt	Kind of si			Perforated		Purpose
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5-1/2-	2021	,		75		I	ibeco-		· 			~~~
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Adapto	ers—Mat	terial.				-						
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s—Ma	terial		ļ					
1	hollused	Fro			<u> </u>		Donth shot	Depth cleaned out
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<u></u>	/ / /	, 1	9 >>		Put	to prod	ucing	, 19
produ	ction for	the first	24 hours was		b	arrels of	fluid of which	% was oil;
;	% water;	and	% sediment.				Gravity, °Bé.	
as well	cu. ft. p	er 24 hou	s1,600.mcf	(ip) Gall	ons gaso	line per 1,000 c	u. ft. of gas
k press	ure, lbs.	per sq. in	.5 33					
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	s—May cools we cools we produ s; as well k press	s—Material shell used cools were used from the shell used from the shell of the s	s—Material shell used Expl cools were used from	Shell used Explosive used Shell used Explosive used Sools were used from 2024 feed Sold seed	Short used Explosive used Quantools were used from production for the first 24 hours was production for the first 24 hours was well cu. ft. per 24 hours 1,600 mcf. (10 k pressure, lbs. per sq. in Fig. 7. Taylock Driller FORMATICE TOTAL FEET	Shell used Explosive used Quantity TOOLS US	Shell used Explosive used Quantity Date TOOLS USED Cools were used from 6 feet to 2014 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet to 2016 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet, ols were used from 2024 feet to 2016 feet to 2016 feet, ols were used from 2024 feet to 2016 feet to 2016 feet, ols were used from 2024 feet to 2016 feet to 2016 feet, ols were used from 2024 feet to 2016 feet to 2016 feet, ols were used from 2024 feet to 2016 feet to 2016 feet, ols were used from 2024 feet to 2016 feet to 2016 feet, ols were used from 2024 feet to 2016 fe	TOOLS USED TOOLS USED TOOLS USED Tools were used from peet to 2024 feet, and from DATES Put to producing production for the first 24 hours was barrels of fluid of which Towns well cu. ft. per 24 hours 1,600 mcf (in) Gallons gasoline per 1,000 cells pressure, lbs. per sq. in 533 EMPLOYEES F.G. Tadlock Driller FORMATION RECORD

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Approval expires 12-31-55.
Budget Bureau No. 42-R -355.3.
Rindard Brigagi No. 49. B 2005 3

Lease on Permit to Prospect Sental Number SE-CLESA. U.S. LAND OFFICE BELLE FA

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UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Size	Weight per foot	Threads per fuch	Muke	Amount	Kind of shoe	Cut and pulled from	Perforated	- Purpose
	Well	. was drill	ad to to	op of Yi	Kir ki edi		W/rotary too	183
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No. 1,	2500	gals # 2	Diesel	fluch -	10.000 lbs	of $20-40$ san	000.galş ₀ #2D	10 86T - C
	Brea	kdown Pres	s: 140đ	MPTH00A	MATER	of 20-40 san	•	
	tion Trea	ting Press	: 600 lbs	bsj :	No. 6,	, from	to	
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	Tut	übing run.		•	enote yas by G)			
			OI	L OR GA	S SANDS C	or zones		
\mathbf{Comm}	enced dril	lling Feel	H\$14 7-	₹ 6-55 , 19	Finish	aed drilling 7:	-30 m 2 f	, 19
JJ	ae summa	ry on this pag	ge is for t	he conditio	n of the wel	l at above date.		
Date -	8 -	31-8	27	 D18	3mou - /=6	Title ago		
so far	as can be	determined fr	va lla mo	a complet uilable rec	e and correctords.	it record of the	vell and all work	done thereon
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Well N	[0 .	Sec. 24 7	r. 274 r.	. Mer	idian Mallali	Co.	unty addactican	
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			N.	UDDING A	ND C	EMENTIN	G RECORD		
		<u></u>							
~	************						1	6-43094-2	U. S. GOVERNMENT PRINTING OFFICE
			. 1	HISTORY	OF	THE OR CA		100012	D. S. GOVERNMENT FRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test forwater, state kind of material used, position, and results of pumping or bailing.

UDDING AND GEMENTING RECORD

OIL CONSERVATION COMMISSION

e of Producing	Formation P	ictured C	Liffs	_Pool	Fulcher Lut
Acres Dedicate			27 N		
ECTION2	TOW	NSHIP	2.7=N		RANGE 10-
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(over)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

into the stoc	k taliks. Oa	s must be re	ported on 15.025 paia at 00		, Texas	August 23	, 1955
			1	(Place)		(Date)
VE ARE F	HEREBY R	EQUESTIN	IG AN ALLOWABLE FO	R A WELL KNO	OWN AS:		
Alf	red E. M	cLane	Graham	Well No	1 in	NW 1/4 SW	1/4,
(Co	mpany or Op	erator)	(Lease)				
		26	, T27-N, R. 10-W.	, NMPM., I	Fulcher Kutz,	P. C.	Pool
(Unit)			County. Date Spudded	7-24-55	D . G . I .	7_30_55	
	se indicate l		County. Date Spudded		, Date Complete	:d	••••••
			Elevation 6253	Total Dep	th 2046	, P.B	••••
			Top XII/gas pay	2021	. Top of Prod. Fo	rm	
			Casing Perforations:			OFFILM	or
х			Depth to Casing shoe	of Prod. String	a	Krrlin [0]	············ ·
			Natural Prod. Test		011	EP 1 1955 CON. COM.	BOPD
	<u> </u>		based on	bbls. Oil in		HOIST, 3	Mins.
***************************************			Test after acid or sho	t			.BOPD
Casing	and Cementi	ng Record	.		_		
Size	Feet	Sax	Based on	bbls. Oil in		1rs	Mins.
8::5/8	96	75	Gas Well Potential	1,600 mcf			
5 1/2	2024	75	Size choke in inches.				
			Date first oil run to ta	anks or gas to Tran	smission system:		
	. , ,		Transporter taking Oi	il or Gas:	El Paso Natur	ral Gas Co.	
	'					:	
	•••••••						
••••••				••••			
•••••				•••••••••••			
			nation given above is true				
pproved		SEP 0 19	55, 19	•	Alfred E. McI. Company or Op	ane	
* •				4	Company of Op	·	
OII	L CONSER	VATION C	COMMISSION	, By:	(Signature		
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itle	ii and Gas	s Inspector	r Dist. #3.				
			· ,	Address 6820	Gato Road, El	Paso, Texas	nne dannadekte

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Alfred E. McLane	Lease licLane-Graham				
Address Box 891, Farmington, New Mex.	17th Floor, Merc. Bank Bldg., Dallas, Tex. (Principal Place of Business)				
	, T. 27N , R. 10W , Pool Fulcher-Kutz				
County San Juan Kind of Lease:	Federal				
If Oil well Location of Tanks					
Authorized Transporter El Paso Natural Gas Co.					
Farmington, New Mex. (Local of Field Office)	El Paso, Texas (Principal Place of Business)				
	Other Transporters authorized to transport Oil or Natural Gas				
from this unit are					
REASON FOR FILING: (Please check proper box)	······································				
NEW WELL.	CHANGE IN OWNERSHIP				
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)				
REMARKS:	AUG 31 1955 OIL CON. COM. DIST. 3				
The undersigned certifies that the Rules and Regulation	s of the Oil Conservation Commission have been complied with.				
Executed this theday of	August 30, 19.55				
Approved, 19, 19	RE Jackson BG Jackson				
OIL CONSERVATION COMMISSION	By R.E. Jackson D. C. MCMSUN				
By Carlot Colone of Colone of	Title Agent				
Title Oil and Gas Inspector Dist. #3.					

(See Instructions on Reverse Side)

NFW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Alfred E. McLane Lease Graham

6820 Coto Bood III Door Manage	FO Page Toward
Address 6820 Gato Road, El Paso, Texas (Local or Field Office)	(Principal Place of Business)
Unit, Well(s) No, Sec, Sec	., T. 27-N, R. 10-W, Pool. Fulcher Kutz P.C.
County San Juan Kind of Lease:	Federal
If Oil well Location of Tanks	
Authorized Transporter 🎎 El Paso Natural Gas	Company Address of Transporter
Farmington, New Mexico	El Paso, Texas. (Principal Place of Business)
	Other Transporters authorized to transport Oil or Natural Gas
·	
	%
REASON FOR FILING: (Please check proper box)	
NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
•	
The undersioned exists that the Dules and Degulation	ns of the Oil Conservation Commission have been complied with.
Executed this the 23rd. day of	August
OCT 10 1955	Alfred E. NcLane
Approved, 19	AUG 251955
OIL CONSERVATION COMMISSION	By DIST. 3
By Genery C (Survey)	TitleAgent.
Title Oil and Gas Inspector Dist. #3.	***Specificate** 277
(See Instruction	u on Reverse Side)

OIL CONSERVATION COMMISSION

MAIN OFFICE OCC Alfred E. McLane SEP Operator: 10	Graham Lease	Date August 23, 1955 No. 1 Well No.	_
Jame of Producing F	to the Well 160 more or less	Pool Fulcher Kutz	-
SECTION26	TOWNSHIP 27-N	RANGE10-W	-
e Magaine madic (fisitg)	ne dinazare i Alfred dinasi		
distributed (Early for self-early and self-early		
The second secon	26		
			261.4 VP
I hereby certify that to the best of my kn	Name	Agent Alfred E. McLane Gato Road, El Paso, Texas	OUN, COM

(over)

	. , .		Dat	te August 29, 195
McLane-Graham			•	Kutz # 1
Operator		Lease		Well No.
Name of Produci	ng Forn	nation Pictured	Cliffs Poo	l_Fulcher-Kutz
No. Acres Dedica	ated to t	the Well 160		
SECTION	26	TOWNSHIP_	27N	_RANGE
			AUG OU C	
386				

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R.E. Jackson

Position Agent

Representing Alfred E. McLane

Address17th Floore Mercantile Bank Bldg., Dallas, Texas

(over)

· Copyright Co

MAIN OFFICE COC

P. O. Box 965 Farmington, New Mexico

July 26, 1955

Alfred E. McLane 17th Floor, Mercantile Bank Bldg. Dallas, Texas

Re: Santa Fe 077951

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated July 20, 1955 covering your well No. 1 McLane-Graham in NW SW sec. 26, T. 27 N., R. 10 W., N. M. P. M., San Juan County, New Mexico, Fulcher-Kutz pool.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent to you on request, and subject to the following conditions:

- 1. Drilling operations so authorized are subject to the attached sheet for general conditions of approval.
- 2. Furnish copies of all logs.
- 3. Approved subject to approval of the New Mexico Oil Conservation Commission of this unorthodox location.

Very truly yours,

(Orig. Sgd.) P. T. McGRATH

P. T. McGrath District Engineer

PTMcGrath:ac



(1	Feb. 1	951)	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

Land Office Santa Fe
Lease No. 077951
Unit

GEOLOG	ICAL SURVEY
	-CEIVE!
SUNDRY NOTICES AN	
NOTICE OF INTENTION TO DRILL XXXX	SUBSEQUENT REPORT OF WATER SHUT-OFFU. S. GEOLOGICAL MEXICO SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACLUMING TON,
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MARK NA	ATURE OF REPORT, NOTICE, OR OTHER DATA)
·	July 20 , 19 55
McLane - Graham	(2)
Well No is located 2150 ft. from.	S line and 390 ft. from W line of sec. 26
	LOW ange) (Meridian)
Fulcher - Kutz San Juan (Field) (County or S	New Mexico ubdivision) (State or Territory)
The elevation of the derrick floor above sea level	is <u>6253</u> ft.
DETAIL:	S OF WORK
(State names of and expected depths to objective sands; show sizes, ing points, and all other	weights,'and lengths of proposed casings; indicate mudding jobs, cement- er important proposed work)
Drill 100' with rotary tools and sand cement with 100 sacks regular Drill to top of Pictured cliffs for set 5-1/2" casing and cement with Drill Pictured Cliffs formation with the price method using 12,000 gallon	cement. rmation with rotary tools and 100 sacks of regular cement. th cable tools and complete
•	

l understa	and that this plan of work must receive approval in writing	g by the Geological Survey before operations may be commenced.
Company	Alfred E. McLane	
Address	17th floor	100
	Mercantile Bank Building	By BE Jackson
	Dallas, Texas	Title Agent

U. S. GOVERNMENT PRINTING OFFICE 18-8437-4

COMPANY Takkky Mixita Alfred E. McLane	
Well Name & No. McLane-Graham #1 Lec	se No
Location 2150' from the South line and 390' from the West	line,
Being in NWLSWL	t engage of the control of the contr
Sec. 26, T.27 N., R. 10 W., N.M.P.M., San Juan County, New Mexico	and the state of t
Ground Elevation 6253, ungraded.	" I I SUDVEY
	U. S. GEOLOGICAL SURVEY FARMINGTON, NEW MEXICO
26	
10000	
	N
Scala discharante Lucia	

Scale - 4 inches equals 1 mile

	Tonsen 17	
Surveyed	January 17	19 <u>.55</u>

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Ernest V. Echohawk

Registered Land Surveyor

Eak Shows

N. M. Reg. #1545

Seal:





STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION RECEIVED AZTEC DISTRICT OFFICE 89 DEC 28 AM 10 21

GARREY CARRUTHERS GOVERNOR

1000 PIO BRAZOS POAD AZTEC, NEW MEXICO 07410 (5051 334-6178

Date: //	26-87		•
P.O. Box 208	ation Division 88 M 87504-2088		NSL-274
Propose Propose Propose Propose	ed MCed DHCed NSLed SWDed WFXed PMXed		
Gentlemen:			
I have exami	ined the application	n dated 12-2	1-89
	Operator Operator		#/
<u> 1-26-2</u> Unit, S-T-R	7N-1062 and my r	ecommendations a	re as follows:
Approc	ue		the the time and the transfer and the tr
a too on a rate town and our of the man with man in a dark			
real form design dark games arrest man and a super-state state from	ن جود بها جود المحادث في المحادث المحادث المحادث المحادث المحادث المحادث المحادث المحادث المحادث المحادث المحادث		منية المناسبين والمناسبين والمناسبين والمناسبين والمناسبين والمناسبين والمناسبين والمناسبين والمناسبين والمناسبين
Yours truly,			