

Texaco USA
Producing Department
Midland Division

PO Box 3109 Midland TX 79702-3109 '90 FEB 20 AM 8 48

February 13, 1990

GOV - STATE AND LOCAL GOVERNMENTS
Unorthodox Locations
Vacuum Grayburg San Andres Unit
Well Nos. 148, 152, 153, 154, and 155
Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Attention: Mr. David Catanach

Gentlemen:

An Exception to Rule 104 C.I. by administrative approval is requested for Texaco Producing Inc.'s Vacuum Grayburg San Andres Unit Well Nos. 148, 152, 153, 154, and 155. The wells are located as follows:

Well No. 148: 1330' FNL, 660' FWL, Sec. 1, T-18-S, R-34-E Well No. 152: 640' FNL, 1310' FWL, Sec. 2, T-18-S, R-34-E Well No. 153: 660' FNL, 2630' FWL, Sec. 2, T-18-S, R-34-E Well No. 154: 660' FNL, 1331' FEL, Sec. 2, T-18-S, R-34-E Well No. 155: 660' FNL, 10' FEL, Sec. 2, T-18-S, R-34-E

The wells must be drilled in these locations to ensure proper development of 20-acre spacing. Wells drilled previously on 20-acre spacing on our adjacent Central Vacuum Unit have proven to be viable wells. These wells will be completed in the Grayburg San Andres formation. They are offset by Phillips Petroleum Company and they have been notified of these applications.

Attached is Form C-102 for each well and a lease plat showing existing wells, locations of the subject wells, and the affected Offset Operator.

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Vacuum Grayburg San Andres Unit
Well Nos. 148, 152, 153, 154, and 155
Lea County, New Mexico

Page 2

Yours very truly,

C. P. Basham

Drilling Superintendent on Behalf of Texaco Producing Inc.

CWH:cfb

Attachments

File

Chrono

cc: NMOCD

P. O. Box 1980 Hobbs, NM 88240



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Producing Department
Midland Division

PO Box 3109 Midland TX 79702-3109

February 13, 1990

GOV - STATE AND LOCAL GOVERNMENTS
Unorthodox Locations
Vacuum Grayburg San Andres Unit
Well Nos. 148, 152, 153, 154, and 155
Lea County, New Mexico

Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762

Gentlemen:

As an Offset Operator to the spacing unit for the captioned wells, you are being furnished with a copy of our Application for an Exception to NMOCD Rule 104 C.I. If you have no objection, please sign the waiver at the bottom of this letter and return in the enclosed envelope.

Yours very truly,

C. P. Basham

Drilling Superintendent on Behalf of Texaco Producing Inc.

CWH:cfb

Attachments File Chrono

WAIVER	APPROVED:		
COMPAN	Y:	 	
BY:			
DATE:			

SENDER: Complete items 1 and 2 when additional 3 and 4. Put your address in the "RETURN TO" Space on the rever	se side. Failure to do this will prevent this
card from being returned to you. The return receipt fee will p to and the date of delivery. For additional fees the following for fees and check box(es) for additional service(s) reques 1. Show to whom delivered, date, and addressee's ac (Euro charge)	services are available. Consult postmaster ted. idress. 2. Restricted Delivery (Eura charge)
3. Article Addressed to: PHILLIPS PETROLEUM Co. 4001 PENBROOK ODESSA, TX 79762	4. Article Number P 555 993 622 Type of Service: Registered Insured Certified COD Express Mail Or Merchandise
ATTN: CHARLES SURA.	Always obtain signature of addresses or agent and DATE DELIVERED.
5. Signature – Address X 6. Signature – Address X 7. Date of Delivery	8. Addressee's Address (ONLY if requested and fee paid)
PS Form 3811, Mar. 1988 * U.S.G.P.O. 1988-212	-865 DOMESTIC RETURN RECEIPT

35 Phillips 1 TEXACO PEDDUCING INC. VACUUM GRAYBURG-SAN ANDRES UNIT "AE" Teroco NCI-4

TRACT NUMBER

TEXACO Inc.
VACUUM G-SA UNIT
VACUUM G-SA FIELD
LEA COUNTY, NEW MEXICO

STATE OF NEW MEXICO - SAL CONST. LATICAL DIVISION

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISIONS FEB 19 AM 9 28 HOBBS DISTRICT OFFICE

2-16-90

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088		•
SANTA FE, NEW MEXICO 87501		
RE: Proposed: MC DHC NSL NSP		
SWD	Vacuum BB/SA unit	# 148-1 1-18-34
WFXPMX		# 152-8 2-18-34
		# 153-C 2-18-34
Gentlemen:	-	# 154-8 2-18-34
I have examined the application for the:		# 155-A 2-18-34
Texaco Producing Inc.		
Operator Juling Inc. Lease & Well I	No. Unit S-T-R	
and my recommendations are as follows:		
		
Yours very truly,		
Jeruster		
Olerry Sexton Supervisor, District 1		

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT J P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

TEXACO PRODUCING INC. Unit Letter C 2 18 South Actual Footage Location of Well: 2630 feet from the West Vacuum Grayburg, San Andres Unit Range County 34 East NMPM Footage Location of Well: County North	/eli No. 153						
Unit Letter Section Township Range C 2 18 South 34 East NMPM Actual Footage Location of Well: 2630 feet from the West line and 660 feet from the North	153						
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Actual Footage Location of Well: 2630 feet from the West line and 660 feet from the North	Lea						
2630 feet from the West line and 660 feet from the North							
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	line						
Ground level Elev. Producing Formation Pool D	Pedicated Acreage:						
4016 San Andres Vacuum Grayburg - San Andres	40.75 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
in demand an energy are an energy are not by socious passes or invalid manage on the plan october.							
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
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3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,							
unitization, force-pooling, etc.?							
X Yes No Manswer is "yea" type of consolidation Unitization							
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of							
this form if neccessary.							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling,	or otherwise)						
or until a non-standard unit, eliminating such interest, has been approved by the Division.							
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I hereby c	ertify that the information						
Contained herein	in true and complete to the						
best of my knowled	dge and belief.						
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Producing Department Midland Division fexaco USA

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February 26, 1990

Vacuum Grayburg San Andres Unit Well Nos. 148, 152, 153, 154, and 155 Lea County, New Mexico Unorthodox Locations GOV - STATE AND LOCAL GOVERNMENTS

011 P. O. Box 2088 Santa Fe, New Mexico 87501-2088 Energy and Minerals Department State of New Mexico Conservation Division

Attention: Mr. David Catanach

Gentlemen:

Attached is the approved waiver from Phillips Petroleum Company concerning the drilling locations of the captioned wells. They were the only affected offset operator. Please process our drilling applications as soon as possible.

Yours very truly,

C. P. Basham

Drilling Superintendent

CWH:cfb

Attachment

File

Chrono

Texaco USA
Producing Department
Midland Division

PO Box 3109 Midland TX 79702-3109

February 13, 1990

Vacuum Grayburg San Andres Unit Well Nos. 148, 152, 153, 154, and 155 Lea County, New Mexico Unorthodox Locations - STATE AND LOCAL GOVERNMENTS

Odessa, Texas Phillips Petroleum Company 4001 Penbrook 79762

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Yours very truly,

Drilling Superintendent on Behalf of Texaco Producing Inc.

C. P. Basham

CWH:cfb

Attachments

Chrono

WAIVER APPROVED:

COMPANY: PHILLIPS PETROLEUM COMPANY

BROWN

ECTOR RESERVOIR ENGINEERING

DATE: FEBRUARY 16,