STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

March 13, 1990

Texaco Producing, Inc. P.O. Box 3109 Midland, TX 79702

Attention:

C.P. Basham

RE:

Administrative application for 12 unorthodox oil well locations, West Dollarhide Drinkard Unit Well No. 97, 2436' FSL-1322' FEL (Unit J), 30-T24S-R38E, NMPM, Dollarhide Drinkard Pool, Lea County, New Mexico.

Dear Mr. Basham:

I am unable to administratively approve the subject well location at this time. Division General Rule 104.F.I. requires that a well within a secondary recovery project be at least 10 feet from any interior quarter-quarter section line; the No. 97 well is only two feet from the NE/4 SE/4 and NW/4 SE/4 section line.

If possible, could this location be moved to satisfy the requirements? If not, this location will unfortunately require a hearing before authorization by this Division can be made.

I will hold this one well from any action the Division takes on this matter until I hear from you.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/ag

cc:

Oil Conservation Division - Hobbs

US Bureau of Land Management - Carlsbad



Texaco USA
Producing Department
Midland Division

P O Box 3109 Midland TX 79702 '90 MAR 12 AM 9 42

March 7, 1990

GOV - STATE AND LOCAL GOVERNMENTS
Unorthodox Locations
West Dollarhide Drinkard Unit
Well Nos. 97, 98, 99, 100, 101, 102,
103, 104, 105, 106, 107, 108
Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Attention: Mr. David Catanach

Gentlemen:

An exception to Rule 104 C.I. by administrative approval is requested for Texaco Producing Inc.'s West Dollarhide Drinkard Unit Well Nos. 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107 & 108. Please note that Well Nos. 97, 98 & 99 are on Federal Land. The wells are located as follows:

1330 2436' FSL & 1322' FEL, Sec. 30, T-24-S, R-38-E 97: Well No. Well No. 98: 2546' FSL & 161' FEL, Sec. 30, T-24-S, R-38-E Well No. 1108' FSL & 1394' FEL, Sec. 30, T-24-S, R-38-E 99: 70' FWL, Sec. 29, T-24-S, R-38-E Well No. 100: 1169' FSL & Well No. 101: 121' FNL & 166' FWL, Sec. 32, T-24-S, R-38-E Well No. 102: 2446' FSL & 1342' FWL, Sec. 32, T-24-S, R-38-E 2577' FSL & 2510' FEL, Sec. 32, T-24-S, R-38-E ~ Well No. 103: 2541' FSL & 1380' FEL, Sec. 32, T-24-S, R-38-E Well No. 104: 1411' FSL & 1288' FWL, Sec. 32, T-24-S, R-38-E Well No. 105: 1363' FSL & 2542' FEL, Sec. 32, T-24-S, R-38-E Well No. 106: Well No. 107: 1435' FSL & 1211' FEL, Sec. 32, T-24-S, R-38-E Well No. 108: 1201' FSL & 156' FWL, Sec. 33, T-24-S, R-38-E

The wells must be drilled in these locations to ensure proper development on 10-acre spacing. Wells drilled previously on 10-acre spacing have proven to be viable wells. These wells will be completed in the Drinkard formation.

Attached are Forms C-102 for each well and a lease plat showing the existing wells, and locations of the subject wells.

It should be noted that there are no affected offset operators to Well Nos. 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107 and 108.

GOV - STATE AND LOCAL GOVERNMENTS Unorthodox Locations West Dollarhide Drinkard Unit Well Nos. 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108 Lea County, New Mexico

March 7, 1990

Yours very truly,

C. P. Basham

Drilling Superintendent on Behalf of Texaco Producing Inc.

CWH:cfb

Attachments

File Chrono

cc: NMOCD

P. O. Box 1980 Hobbs, NM 88240

ce: BLM

P. O. Box 1778

Carlsbad, NM 88220

WEST DOLLARHIDE DRINKARD UNIT LEA COUNTY, NEW MEXICO 20 21 28 31 **A** ● RECOMMENDED WELL ⁷⁶88 ● PRODUCING WELL ▲ INJECTION WELL ₩INACTIVE WELL 6 ATTACHMENT 1

Sec 30 T- 24. P-38.

Form C-102 Supersedes C-121 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the euter boundaries of the Section

Well No. Operator 97 West Dollarhide Drinkard Unit TEXACO PRODUCING INC. County Township Unit Letter Section 38-E 24-S Actual Footage Location of Wells 2436 feet from the East feet from the South line and Ground Lavel Elev. Dedicated Acreage: Producing Formation (Abo) and 3168' Tubb Drinkard (Wrinkard) Dollarhide Tubb Drinkard 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herain is true and complete to the best of my knowledge and belief. Nume R. D. Mariott Position Division Surveyor Company Texaco Producing Inc. February 8, 1990 SIRGO OPER I hereby cartify that the well location WDQSU#30-75 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. FEBRUARY 8:1990 Date Surveyed Richard B. Duniven Registered Prolessional Engineer

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the euter boundaries of the Section Well No. Operator 98 West Dollarhide Drinkard Unit TEXACO PRODUCING INC. County Unit Letter Section Township 24-S 38-E Lea Actual Footage Location of Well; South East feet from the line and feet from the Ground Lavel Elev. Producing Formation (Abo) and Dedicated Acreages Dollarhide Tubb Drinkard 3166 1 Tubb Drinkard (Drinkard) Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes No If answer is "yes;" type of consolidation. Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the R. D. Mariott Position Division Surveyor Company Texaco Producing Inc. February 8, 1990 SIRGO OPER. I hereby certify that the well location WDQSU#30-70 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 2546 knowledge and bellef. FEBRUARY 8, 1990 Date Surveyed Richard B. Duniven Registered Professional Engineer and/or Land Surveyor 4882

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Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the euter boundaries of the Section. Well No. Operator West Dollarhide Drinkard Unit TEXACO PRODUCING INC. Unit Letter Section Township County 38-E 29 24-S Lea Actual Footage Location of Wells 1169 feet from the South feet from the line and Ground Level Elev. **Producing Formation** (Abo) and Dedicated Acreage: (Drinkard) Dollarhide Tubb Drinkard 40 3160' Tubb Drinkard Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Mariott Division Surveyor Company Texaco Producing Inc. February 23, 1990 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. February 23, 1990 Date Surveyed Richard B. Duniven Registered Professional Engineer WDQS1J#151 4882 2000 1320 1650" 1980 2310 2640 1600 1000 800

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Legse Operator 101 West Dollarhide Drinkard Unit TEXACO PRODUCING INC. Unit Letter Section Township County 38-E Lea 24-S Actual Footage Location of Well: 166 feet from the feet from the line and Dedicated Acreages Ground Lavel Elev. **Producing Formation** (Abo) and Dollarhide Tubb Drinkard 3165' Tubb Drinkard (Drinkard) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization No If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the SIRGO OPER best of my knowledge and belief. WDQSU#109 R. D. Mariott Position Division Surveyor Texaco Producing Inc. February 8, 1990 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. FEBRUARY 8, 1990 Date Surveyed Richard B. Duniven Registered Professional Engineer and/or Lapp Surveyor

Form C-102 Supersedes C-128 Eliective 1-1-65

All distances must be from the outer boundaries of the Section. Operator 102 West Dollarhide Drinkard Unit TEXACO PRODUCING INC. Unit Letter Township Range County Section 24-S 38-E Lea Actual Footage Location of Wells 1342 West 2446 feet from the line and feet from the Ground Level Elev. Producing Formation (Abo) and Dedicated Acreoger Dollarhide Tubb Drinkard 3165 Tubb Drinkard (Drinkard) Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of connolidation . ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the R. D. Mariott Position Division Surveyor Texaco Producing Inc. February 7, 1990 I hereby certify that the well location SARGO OPER. shown on this plat was platted from field WDQSU#140 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 2446 knowledge and belief. FEBRUARY 7, 1990 Date Surveyed Richard B. Duniven Registered Professional Engineer

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator 103 West Dollarhide Drinkard Unit TEXACO PRODUCING INC. Unit Letter Township County Section Ronge 24-S 38-E Lea Actual Footage Location of Wells 2510 East South 2577 feet from the line and feet from the Ground Level Elev. Producing Formation (Abo) and Pool Dedicated Acreage: 3199' Tubb Drinkard (Drinkard) Dollarhide Tubb Drinkard Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X You T No If answer is "yes," type of consolidation _ Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Name R. D. Mariott Position Division Surveyor Texaco Producing Inc. February 7, 1990 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same SIRGO OPER. Is true and correct to the best of my knowledge and belief. FEBRUARY 7, 1990 Date Surveyed Richard B. Duniven Registered Professional Engineer

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section. Operator West Dollarhide Drinkard Unit 104 TEXACO PRODUCING INC. Unit Letter Section Township Range County 32 24-S 38-E Lea Actual Footage Location of Wells 1380 2541 South feet from the East Ground Level Elev. **Producing Formation** (Abo) and Pool Dedicated Acreage: 3184' Tubb Drinkard (Drinkard) Dollarhide Tubb Drinkard Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization X Yes If answer is "yes," type of consolidation . If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the R. D. Mariott Division Surveyor Texaco Producing Inc. # 55 • # **6** 819-February 7, 1990 I hereby certify that the well location shown on this plat was plotted from field SIRGO OPER. notes of actual surveys made by me or under my supervision, and that the same 2541 Is true and correct to the best of my knowledge and bellef. FEBRUARY 7, 1990 Date Surveyed Richard B. Duniven Registered Professional Engineer and/or Land

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

I.egse 105 West Dollarhide Drinkard Unit TEXACO PRODUCING INC. County Unit Letter Section Township 24-S 38-E Lea Actual Footage Location of Wells 1288 line South feet from the feet from the Dedicated Acreages Pool Ground Lavel Elev. **Producing Formation** (Abo) and Dollarhide Tubb Drinkard Tubb Drinkard (Drinkard) Acres 3156' 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes!" type of connolidation _ XY You If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and bellet R. D. Mariott Position Division Surveyor Texaco Producing Inc. February 8, 1990 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. FEBRUARY 8, 1990 **Date Surveyed** Richard B. Duniven Registered Professional Engineer

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator West Dollarhide Drinkard Unit 106 TEXACO PRODUCING INC. Township Range County Unit Letter Section 24-S 38-E Lea Actual Footage Location of Wells 2542 East South 1363 feet from the line and feet from the line Dedicated Acreages Ground Lavel Elev. **Producing Formation** (Abo) and Pool Dollarhide Tubb Drinkard Tubb Drinkard (Drinkard) 3182' Acres 1. Outling the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Unitization If answer is "yes," type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and ballef. R. D. Mariott Position Division Surveyor Texaco Producing Inc. February 8, 1990 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. FEBRUARY 8, 1990 Date Surveyed Richard B. Duniven 1363' Registered Professional Engineer

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128

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WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 14-65 All distances must be from the suter boundaries of the Section. Well No. Operator TEXACO PRODUCING INC West Dollarhide Drinkard Unit Unit Letter Section Township County 38-E 24-S Lea Actual Footage Location of Wells 1211 feet from the line and feet from the line Ground Level Elev. Producing Formation (Abo) and Dedicated Acreages Dollarhide Tubb Drinkard 40 3168' Tubb Drinkard (Drinkard) Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working . interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Unitization X Yes No If answer is "yes," type of conmolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the R. D. Mariott Division Surveyor Company Texaco Producing Inc. February 7, 1990 I hereby certify that the well location shown on this plat was platted from field CHEVRON#114 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. FEBRUARY 7, 1990 Date Surveyed . Richard B. Duniven 1435 Registered Professional Engineer

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. i.easa Operator TEXACO PRODUCING INC. 108 West Dollarhide Drinkard Unit Unit Letter Section Township Range County 24-S 38-E Actual Footage Location of Wells ووفاء ويطوق 1201 feet from the Producing Formation (Abo) and Dedicated Acreages Pool Ground Lavel Elev. Tubb Drinkard (Drinkard) Dollarhide Tubb Drinkard Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? X Yes If answer is "yes," type of consolidation _____unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the R. D. Mariott Division Surveyor Company Texaco Producing Inc. February 7, 1990 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same 770'TO WELL#71 Is true and correct to the best of my knowledge and bellef. FEBRUARY 7, 1990 Date Surveyed Richard B. Duniven CHEVRON#108 Registered Professional Engineer and/or Land Surveyor

Texaco USA
Producing Department
Midland Division

P O Box 3109 Midland TX 79702

March 20, 1990

GOV-STATE AND LOCAL GOVERNMENTS
Unorthodox Location
West Dollarhide Drinkard Unit Well No. 97
Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Convervation Division P.O. Box 2088 Santa Fe, New Mexico 87501-2088

Attention: Mr. Michael E. Stogner

Gentlemen:

In reference to your letter dated March 13, 1990, the subject well has been moved to be 10' from the quarter-quarter section line to satisfy the requirements of General Rule 104 F.I. A new plat for the well is attached.

Please administratively approve this drilling location.

Yours very truly,

C.P. Basham

Drilling Superintendent

C. C. Bushen DDK

on behalf of Texaco Producing Inc.

CWH:

Attachment

All distances must be from the euter boundaries of the Section. Operator Lega West Dollarhide Drinkard Unit TEXACO PRODUCTING INC. Township County Section 38-E Lea 24-S Actual Footage/Location of Wells 1330 2436 South East line and feet from the line Dedicated Acreages **Producing Formation** (Abo and Dollarhide Tubb Drinkard Tubb Drinkard (Drinkard) 3168' 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the Mariott Division Surveyor Producing March 19, 1990 SIRGO OPER I hereby certify that the well location WDQSU#30-75 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. March 19, 1990 243.6 **Date Surveyed** Richard B. Duniven Registered Professional Engineer and/or Land Surveyor 1320 1650" 1960 2310 2000 1000 50Q



Producing Department Midland Division

PO Box 3109 Midland TX 79702-3109 OIL CONSER. ON DIVISION

'90 SEP 21 AM 9 54

September 18, 1990

GOV - STATE AND LOCAL GOVERNMENTS Unorthodox Locations - Amended Location West_Dollarhide_Drinkard Unit) Well No. 100 Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Attention: Mr. Michael E. Stogner

bave verbal
to Evelyn on
10/16/90
Malane ASAP

Gentlemen:

An Exception to Rule 104 F.I. by administrative approval was granted March 14, 1990, Administrative Order NSL-2768). This well had to be moved 50' east to clear an electric line. Administrative approval is requested for the new location. The revised location is 1169' FSL & 120' FWL Unit Letter "M", of Section 29, T-24-S, R-38-E.

There are no "affected offset operators" to this location. Attached is Form C-102 and a lease plat showing the location of the subject well.

Yours very truly,

C.P. Basham/cwt

C. P. Basham Drilling Superintendent on Behalf of Texaco Producing Inc.

CWH: cwh

Attachment

NMOCD, P. O. Box 1980, Hobbs, NM 88240

4882

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 100 TEXACO PRODUCING INC. WEST DOLLARHIDE DRINKARD UNIT qidenwcT Unit Letter Section County 24-S 38-E LEA М Actual Footage Location of Well: WEST 1169 SOUTH 120 feet from the line and feet from the Ground Lavel Elev. Producing Formation (ABO) AND P∞1 Dedicated Acreage: 3160 TUBB DRINKARD (DRINKARD) DOLLARHIDE TUBB DRINKARD 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___UNITIZATION X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-R. D. Mariott Position Division Surveyor Company Texaco Producing Inc. September 17, 1990 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

16 50

WEST DOLLARHIDE LEA COUNTY, NEW DRINKARD UNIT MEXICO 20 21 28 @ RECOMMENDED WELL ● PRODUCING WELL A INJECTION WELL **★INACTIVE WELL** 6 ATTACHMENT 1

Sec 30 T-24 P-38.

Submit 3 Copies

APPROVED BY-

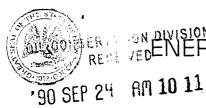
CONDITIONS OF APPROVAL, IP ANY:

State of New Mexico

Form C-103

to Appropriate

Energy, Minerals and Natural Resources Department Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-30822 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease STATEX FEE [DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. B-9613 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) WEST DOLLARHIDE DRINKARD UNIT Type of Well: GAS WELL X WELL Name of Operator 8. Well No. TEXACO PRODUCING INC. 100 3. Address of Operator 9. Pool name or Wildcat P. O. Box 3109 Midland, Texas 79702 **DOLLARHIDE TUBB DRINKARD** Well Location 1169 Feet Prom The SOUTH 120 Feet From The WEST Line Line and 24-SOUTH Range Township 38-EAST **NMPM** Section IFA Counts 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3160' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: MOVED LOCATION OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. THIS LOCATION HAD TO BE MOVED 50' EAST TO CLEAR AN ELECTRIC LINE. ADMINISTRATIVE APPROVAL WAS GRANTED UNDER ORDER NSL-2768 ON MARCH 14, 1990 FOR THE OLD LOCATION. ADMINISTRATIVE APPROVAL FOR THE NEW LOCATION HAS BEEN APPLIED FOR. (COPY ATTACHED) ATTACHED IS THE REVISED FORM C-102. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE DRILLING SUPERINTENDENT DATE 09-18-90 TELEPHONE NO. 915-6884620 TYPE OR PRINT NAME C. P. BASHAM (This space for State Use)



STATE OF NEW MEXICO ON PRESENTATION AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

STATE OF NEW MEXICO

9-21-90

GARREY CARRUTHERS GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
RE: Proposed: MC DHC NSL (2768 amended) NSP SWD WFX PMX
Gentlemen:
I have examined the application for the: Letaco Frod Anc. West Dollarhide Drinkard Unit 100-The Operator Lease & Well No. Unit S-T-R 29-24-38 and my recommendations are as follows:
Yours very truly, Serry Sexton Supervisor, District 1



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT NEW PROPERTY OF THE PROPERTY OF

'OIL CONSERVATION DIVISIO '90 MRR 16 中四日80時間CT OFFICE

GARREY CARRUTHERS
GOVERNOR

3/9/90

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE:	Proposed:					
-	MC					
	NSL XX					
	NSP					
	SWD					
	WFX		DOLLARHIDE	DRINKARD UT	r. #97-J	30-24-38
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den	remen.	11				29-24-38 32-24-38
T ha	eve examined the application for the:	 II				32-24-38
	ACO PRODUCING INC.	11				32-24-38
I E A	ACO PRODUCTING THE.	11				32-24-38
Operator	rator Lease & Well	No. Unit	S-T-R			32-24-38
•		11			#106-J	32-24-38
and	my recommendations are as follows:	II .				32-24-38
		. "			#108-M	33-24-38
	OK.					
<u> </u>						
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Gerry Sexton

Youns very truly,

Supervisor, District 1