



Texaco USA
Producing Department
Midland Division

P.O. Box 3109
Midland TX 79702

March 21, 1990

80 FEB 26 AM 10 27

GOV-STATE AND LOCAL GOVERNMENTS

Unorthodox Locations

Vacuum Grayburg San Andres Unit
Well Nos. 137, 142, 143, 144, & 149
Lea County, New Mexico

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501-2088

Attention: Mr. Michael E. Stogner

Gentlemen:

An exception to rule 104 F.I. by administrative approval is requested for Texaco Producing Inc.'s Vacuum Grayburg San Andres Unit Well Nos. 137, 142, 143, 144, and 149. The wells are located as follows:

Well No. 137: 1980' FNL, 1310' FWL, SEC. 2, T-18-S,R-34-E
Well No. 142: 1980' FNL, 2628' FWL, SEC. 1, T-18-S,R-34-E
Well No. 143: 1980' FNL, 1250' FEL, SEC. 1, T-18-S,R-34-E
Well No. 144: 1360' FNL, 660' FWL, SEC. 2, T-18-S,R-34-E
Well No. 149: 1310' FNL, 1980' FWL, SEC. 1, T-18-S,R-34-E

The wells must be drilled in these locations to ensure proper development of 10-acre spacing. Wells drilled previously on 10-acre spacing have proven to be viable wells. These wells will be completed in the Grayburg San Andres formation. Texaco Producing and Texaco Inc. are the only affected offset operators and we grant ourselves a waiver for Well nos. 137, 143, 144, and 149. Attached is Form C-102 for each well and a lease plat showing existing wells, locations of the subject wells, and the affected offset operator.

Yours very truly,

C. P. Basham / DDX

C.P. Basham
Drilling Superintendent
on behalf of Texaco Producing Inc.

CWH;

CC: NMOCD

P.O. Box 1980
Hobbs, New Mexico 88240



RECEIVED
STATE OF NEW MEXICO
ENERGY MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

90 MAR 29 AM 10:00

3-26-90

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1880
HOBBS, NEW MEXICO 88241-1880
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL X _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Texasco Producing Inc. Vacuum GB/SA Unit # 137-E 2-18-34
Operator Lease & Well No. Unit S-T-R # 142-F 1-18-34
143-H 1-18-34
144-E 2-18-34
149-C 1-18-34

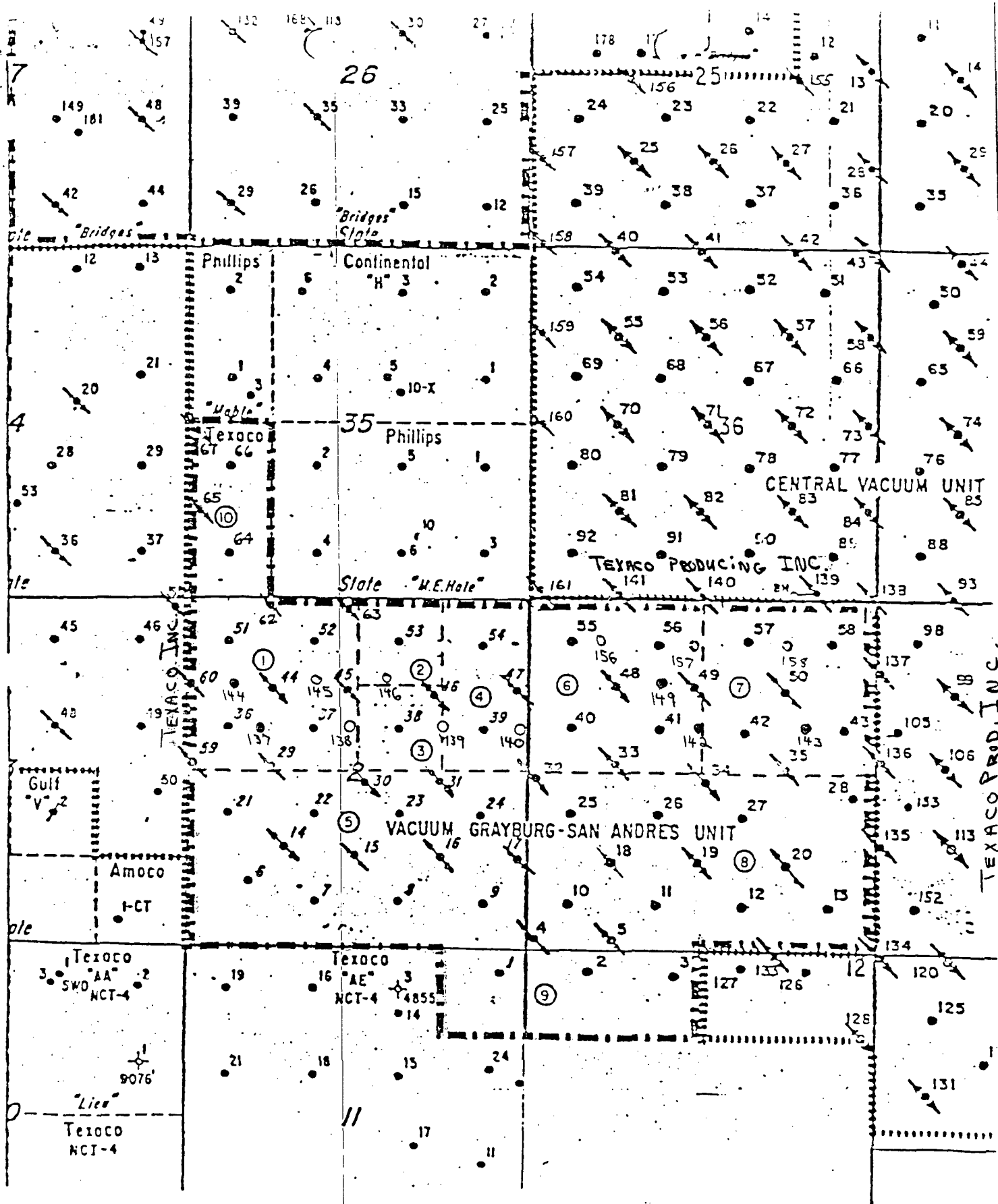
and my recommendations are as follows:

OK-

Yours very truly,

Jerry Sexton
Jerry Sexton *by EO*
Supervisor, District 1

/ed



⑨ TRACT NUMBER

TEXACO PROD. INC.
VACUUM G-SA UNIT
VACUUM G-SA FIELD
LEA COUNTY, NEW MEXICO

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator TEXACO PRODUCING INC.			Lease Vacuum Grayburg, San Andres Unit		Well No. 142
Unit Letter F	Section 1	Township 18 South	Range 34 East	County Lea	
Actual Footage Location of Well: 2628 feet from the West line and 1980 feet from the North line					
Ground level Elev. 3993	Producing Formation Grayburg - San Andres		Pool Vacuum Grayburg - San Andres		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

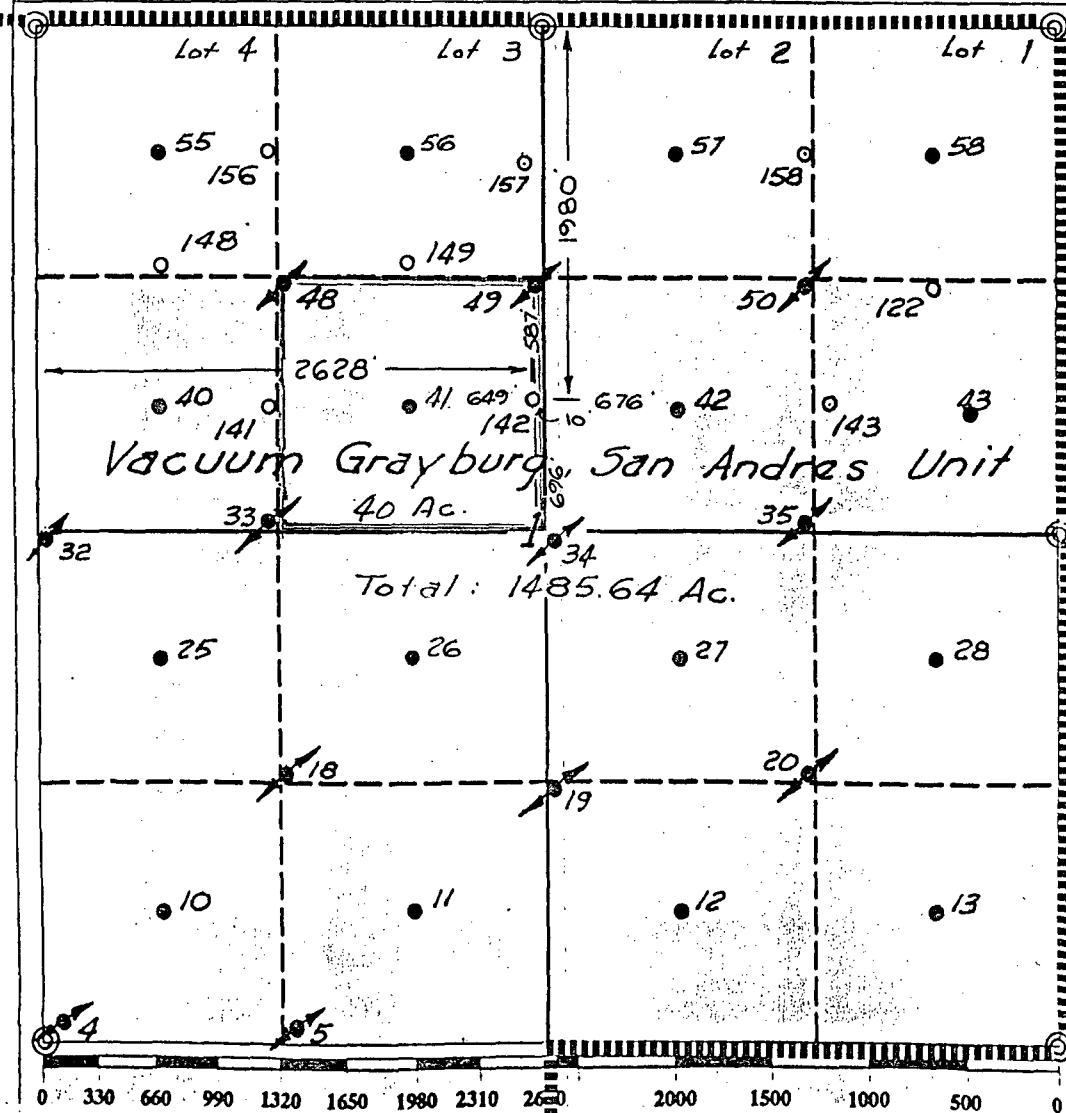
☒ Yes

☐ No

If answer is "yes" type of consolidation Unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Royce Mariott

Position

Division Surveyor

Company

Texaco Producing Inc.

Date

March 19, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 13, 1990

Signature & Seal of Professional Surveyor

Certificate No.

7254

John S. Piper