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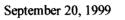
# **RAPTOR RESOURCES, INC.** South and the second second

901 Rio Grande

Austin, Texas 78701

(512) 478-4427

10/13/99



Mr. Michael Stogner New Mexico Oil Conservation Division 2040 Pacheo Santa Fe, New Mexico 87504

ALLER REPORT OF THE ALL THE ALL THE REPORT OF THE ALL THE

RE: Application for Unorthodox Gas Well Locations and Simultaneous Dedication Jalmat, Tansil Yts 7 Rvrs (Pro Gas) 660' FNL and 660' FEL Section 8, T 22S, R 36E (A) Lea County, New Mexico

Dear Mr. Stogner,

Raptor Resources, Inc. respectfully requests your approval of this administrative application for the subject Unorthodox Gas Well Location and Simultaneous Dedication.

Raptor Resources, Inc. is planning to re-complete it's State "A" A/C 2 Well No. 25 in the Jalmat Tansil Yates 7-Rivers (Pro Gas Pool). It is our desire to also simultaneously dedicate the existing 640- acre Proration Unit assigned to our well nos.3, 24, 26, 43 and 70 to all six wells. Previously approved orders are R 9073 and SD-99-7.

The offset operator plat shows that Conoco Inc, Chevron Inc, OXY USA and Finley Resources as the offset operators that could be affected by this unorthodox location. Please find enclosed evidence that they have been notified of this application.

In order to prevent waste, Raptor Resources, Inc. respectfully requests your approval of this application for an unorthodox location and simultaneous dedication. A copy of this letter and attachments has been furnished by Certified Mail to the offset operators as their notice of this application.

If you have any questions or require any further information concerning this application, please contact me at (915) 697-1609 or e-mail me at BRKeathly@juno.com.

Sincerely. bil K. Lea

Bill R. Keathly **Regulatory Agent for Raptor Resources** 

Cc: Oil Conservation Division - Hobbs

State "A" A/C 2 # 25 Section 8, T-22S, R-36E, (I) API # 30-025-08834 Lea County, New Mexico

### **RE:** Application for Unorthodox Location

### **Notification of Offset Operators:**

Conoco Inc 10 Desta Dr., Ste 100W Midland, TX 79705

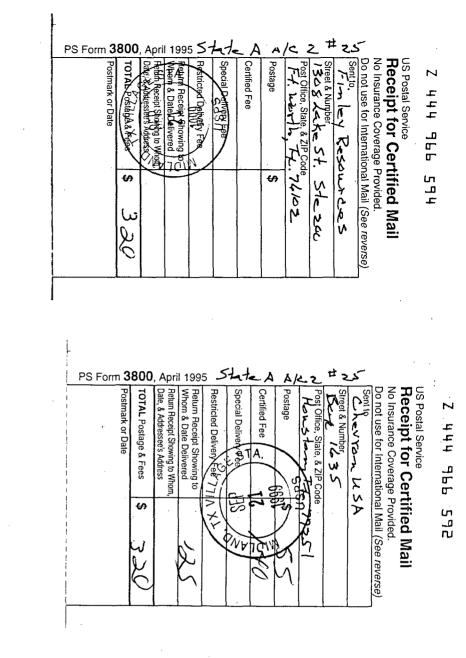
Chevron U S A Inc Attn: WOJV-Business Unit P.O. Box 1635 Houston, TX 77251

OXY USA Inc P.O. Box 50250 Midland, TX 79710

Finley Resources 1308 Lake St., Ste 200 Ft. Worth, TX 76102

Please find attached evidence that the above listed companies have been sent copies of the Non-standard location request.

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### Z 444 966 593

	JS Postal Service		
1	Receipt for Cert	ified Mail	
1	No Insurance Coverage F	Provided.	
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District I PO Box 1980. Hobbs. NM 88241 1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

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State of New Mexico Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10. 1994 Instructions on back Submit to Appropriate District Offico State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

# ADDITCATION FOR DEDMIT TO DRILL RE-ENTER DEEPEN PLUGBACK OR ADD & ZONE

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLOUDACK, OR ADD A ZONE												
' Operator Name and Address. ' OGRID No_												
Raptor F	Raptor Resources, Inc. 162791										91	
901 Rio Grande 'API Number												
Austin, Tx. 78701									834			
' Prope	' Property Code ' Property Name ' Well No.									ell No.		
24	24671 State 'A' A/C 2 25											
	' Surface Location											
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line Feet from the East/W		Vest line	Co	unty		
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		S	Proposed	Bottom	Hole Locat	ion If Diff	eren	t From Sur	face			
UL or lot no	Section	Townshi	p Range	Lot Idn	Feet from the	North/South 1	ine	Feet from the	East/V	Vest line	Co	anty
					T			" Propos	ed Pool			
	. m 1		posed Pool 1	(2)				Пороз	cu roor.	4		
Jain	nat, Insl,	Yts, /-	Rivers (Pro	Gas) (792	240)					<u> </u>		
" Work 1	ype Code		" Well Type	Code	" Cable	/Rotary		" Lease type Co	de	14 G	round Lev	el Elevation
F	ł		G		R	R S						
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					Tnsl/Yate	s/7 Rvrs						
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4. Frac	LC											
5. POP												
23 I hereby ceni	•	nformation	given above is	true and com	plute to the best	01	LC	ONSERVA	TION	DIV	ISION	

of my knowledge and b	elief.		OIL CONSERVATION DIVISION			
Signature:	R. Lea	skly	Approved by:			
Printed name:	Bill R. K	eathly	Title:			
Title: R	egulatory Age	nt for Raptor	Approval Date:	Expiration Date:		
Date: 9-20-	99	Phone (915) 697-1609	Conditions of Approval: Attached			

District I PO Box 1980, Hobbs. NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

\_\_ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 2 Pool Code 3 Pool Name 79240 Jalmat, Tnsl, Yts, 7-Rivers (Pro Gas) 30-025-08834 6 Well Number 4 Property Code **5 Property Name** State 'A' A/C 2 25 24671 7 OGRID No. 8 Operator Name 9 Elevation Raptor Resources, Inc, 162791 10 Surface Location Lot idn Feet from the North/South line Feet from the East/West line UL or lot no. Section Township Range County 8 22S 36E 660 660 North East Lea A 11 Bottom Hole Location If Different From Surface Range Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no. Section Township County 12 Dedicated Acres 13 Joint or Infll 14 Consolidation Code 15 Order No. 640 Applied For NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION \*\*\*\*\*\*\*\*\*\*\*\*\*\*\* **17 OPERATOR CERTIFICATION** 60 8 I hereby certify that the information contained herein is \$ 24 25 d true and complete to the best of my knowledge and belief 1980 3 Signature ŝ Bill R. Keathly 990' Printed Name 1950 **Regulatory Agent - Raptor** Title 920-99 Date **18 SURVEYOR CERTIFICATION** I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me 20 or under my supervision, and that the same is true and ₩. 24 correct to the best of my belief. 1 8 Date of Survey Signature and Seal of Professional Surveyor: 1295 ¥ 70

Certificate Number

Sumit 3 Copies to Apropriate District Office OIL CONSERVE JED	xico sources Department	Form C-103 Revised 1-1-89
DISTRICTI P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATIO	WELL API NO. 30-025-08833	
DISTRICT II P.O. Drawer DD, Anesia, NM 88210 Santa Fe, New Mexico	5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Azioc, NM 87410		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEL ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PEF (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL WELL V OTHER	<u></u>	
2. Name of Operator		State A A/C 2 8. Well Na
Hal J. Rasmussen Operating, Inc.		24
3. Address of Operator Six Desta Drive, Suite 2700, Midland, Texas	79705	9. Pool name or Wildcat Jalmat-Tnsl-Yts-7R
4. Well Location Unit Lotter:1980 Feet From The South	Line and660	Feet From The Line
Section 8 Township 22 S Rar		NMPM Lea County
10. Elevation (Show whether L 3567 GL	F, RKB, KI, GR, etc.)	
11. Check Appropriate Box to Indicate N NOTICE OF INTENTION TO:	-	
		SEQUENT REPORT OF:
	REMEDIAL WORK	
	COMMENCE DRILLING	
PULL OR ALTER CASING	CASING TEST AND CE	IMENT JOB
OTHER: <u>Extend Permit</u> XX	OTHER:	LJ
12. Describe Proposed or Completed Operations (Clearly state all persinent details, and work) SEE RULE 1103.	l give pertinent dates, inclu	ling estimated date of starting any proposed
Hal J. Rasmussen Operating, Inc. respectfull recompletion permit dated 1/20/90, Form C-10	y requests an e	xtension on the
recompletion permit dated 1/20/00, form of 20		<i>,</i>
		·
I hereby certify that the information above is true and complete to the best of my knowledge and t	xdicí.	
SKONATURE Ona Atophins TITL	EE	Secretary 7/23/90
TYPE OR PRINT NAME Nona Hopkins		TELETHONE NO. 915-687-10
(This space for State Use)		S INSPECTOR JUL 26 198
APPROVED BY		
CONDITIONS OF APPROVAL, F ANY:		24 tinded to 1-23-91

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Submit to Appropriate	Energy, 1	State of New Me Vinerals and Natural R	exiço	WATION DIVISIO	N	Form C-101 Revised 1-1-89
State Lease - 6 copies Fee Lease - 5 copies				V		
DISTRICT I P.O. Box 1980, Hobbs, NN		CONSERVATIO P.O. Box 20	ŊŊ,ġĮŲĮĘĮĘ		igned by OCD on	New Wells)
	Sa	<u>30-025-</u>	-08833 ype of Lease			
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, 1	NM 88210		STATE	FEE		
DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410			6. State Oil 6	& Gas Lease No.	
APPLICAT	TION FOR PERMIT T	O DRILL, DEEPEN, O	OR PLUG BACK			
1. Type of Work:				7. Lease Nar	ne or Unit Agreen	nent Name
b. Type of Weil:	L	DEEPEN	PLUG BACK			
WELL GAS	OTHER ·	SINGLE ZONE	MULTPLE ZONE		A A/C 2	
Name of Operator Hal J. Rasmus	ssen Operating, I	nc.		8. Well No.	24	
Address of Operator		Midland Torra	70705	9. Pool name		
Six Desta Dri	ve, Suite 5850,	midiand, lexas	/ 7 / U J	Jalmat	Tnsl-Yts-	/ 1
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		10. Proposed Depth		11. Formation	12.	Rotary or C.T.
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I hereby certify that the infor	mation above is true and complete	to the best of my knowledge and	belief.		· · ·	
$\backslash$ .		0	Agent			1/19/90
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			ter:	mit Expires 6	Months Fr	om Approval

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Date Unless Brilling Underway.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT III

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DISTRICT I P.O. Bax 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AN	ND ACREAGE	DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	······					Lease				Well No.	
Hal J. Ra	smuse	sen Oper	ating, 1	Inc.		STA	re "	A' alc	2	24	
Unit Letter	Section	1	Township			Range		/ <u></u>	County	T	
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Actual Footage Loca	ation of	Well:						· · · · · · · · · · · · · · · · ·			
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Ground level Elev.		Producin	g Formation			Pool				Dedicated Ac	reage:
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Energy, Minerals and Natural Resources Depa District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 RECLIFE P.O. Box 2088	rtment Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 RECLUED CONSERVATION DIVIS	ION WELL API NO.
DISTRICT II P.O. Box 2088	30-025-08838
DISTRICT III P.O. Box 2088 P.O. Box 2088	5. Indicate Type of Lease STATE X FE
1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	K TO A 7. Lesse Name or Unit Agreement Name
1. Type of Weil: OIL GAS WELL WELL X OTHER	State A AC 2
2. Name of Operator	8. Well No
Clayton Williams Energy, Inc.	49
3. Address of Operator Six Docto Drive Swite 2000 Midland Toxae 78705	9. Pool name or Wildcat
Six Desta Drive, Suite 3000 Midland, Texas 79705 4. Well Locauce	Jalmat Tansil Yates 7 Rvrs
Unit Letter <u>C</u> : <u>1980</u> Feet From The <u>West</u> Line and	660 Feet From The North
Sertion 8 Tomotion 22S Para 36E	1
Section O Township 223 Range 36E	
3585 GR	
11. Check Appropriate Box to Indicate Nature of No.	otice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PULL OR ALTER CASING CASING TES	
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent of work) SEE RULE 1103.</li> </ol>	dates, including estimated date of starting any proposed
$\frac{19}{24}$	
09/24/94: Set CIBP at 3050' w/35' cement on plug.	
09/24/94: Set CIBP at 3050' w/35' cement on plug. 06/16/94: Circulated hole w/10ppg gelled brine. Perforate 5–1/	'2" casing at 325.
	" annulus to surface.
06/16/94: Circulated hole w/10ppg gelled brine. Perforate 5-1/ Circulated 80 sx cement down 5-1/2" & up 5-1/2"/8-5/8 Cut off wellhead and anchors 3' below G.L. Set P & A Cleared location of junk	" annulus to surface.
06/16/94: Circulated hole w/10ppg gelled brine. Perforate 5-1/ Circulated 80 sx cement down 5-1/2" & up 5-1/2"/8-5/8 Cut off wellhead and anchors 3' below G.L. Set P & A	" annulus to surface.
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06/16/94: Circulated hole w/10ppg gelled brine. Perforate 5-1/ Circulated 80 sx cement down 5-1/2" & up 5-1/2"/8-5/8 Cut off wellhead and anchors 3' below G.L. Set P & A Cleared location of junk *Plugged and Abandoned Wellbore*	" annulus to surface.
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06/16/94: Circulated hole w/10ppg gelled brine. Perforate 5-1/ Circulated 80 sx cement down 5-1/2" & up 5-1/2"/8-5/8 Cut off wellhead and anchors 3' below G.L. Set P & A Cleared location of junk *Plugged and Abandoned Wellbore* I hereby cerufy that the unformation bove is funded complete for the best of my knowledge and belief. SIGNATURE	Prod. Engineer DATE07/12/94_

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Submit Copies to Appropriate District Office	F	Energy, Minerals an	e of New Me nd Natural Re	sources Department		Form C-103 Revised 1-1-89
	IN CONSERV	DIVISION		N DIVISION		
DISTRICT I P.O. Box 1980, Hobbs, NN	1 88240 RE	<b>JIL CONSE</b>	KVATIU	N DIVISION	WELL API NO.	
DISTRICT II		r Santa Es (N	P.O. Box 208	87504-2088	30-025-08	838
P.O. Drawer DD, Artenia, I DISTRICT III	<b>BALARSON</b> 17	Santa Fern		07504-2000	5. Indicate Type of	STATE X FEE
1000 Rio Brazos Rd., Azie	, NM 87410				6. State Oil & Gas I	Lesse No.
SU	NDRY NOTIC	ES AND REPOR	TS ON WEL	LS		
	RENT RESERVO	OSALS TO DRILL OF OIR. USE "APPLICA 1) FOR SUCH PROF	TION FOR PER		7. Lease Name or U	nit Agreement Name
1. Type of Well: OIL WELL	WELL X	отн	ick.		State A /	AC 2
2. Name of Operator	•				8. Well No.	
a second s	iams Energy,	Inc.		·	49	
3. Address of Operator			<b>r</b> 70705		9. Pool name or Wil	
4. Well Location	ive, Suite 3	000 Midland,	lexas /9/05		Jalmat Inas	ill Yates 7 Rvrs
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*See attache	d wellbore d	iagram*				
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I hereby certify that the inform					_	· ·
SKONATURE V		- y wy		<u>g</u> Senior Prod. En	gineer	DATE06/09/94
TYPE OR PRINT NAME D	avid G. Grafe	<u>}</u>				TELETHONE NO. 682-6324
(This space for State Use)	uni	Sulan	, π	DISTRICT	UPERVISOR	JUN 1 3 1994
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Submit Copies to / / / oprime Utsuint Office	<i>م</i> ر. ر	State of Energy, Minerals and N	New Mexico atural Resources Dep	artment	Form C-103 Revised 1-1-89
DISTRICT I		OIL CONSERV	ATION DIVIS	SION	WELL API NO.
P.O. Box 1980, Hobb	NM 88240 DIVIS	10N P.O. 1	Box 2088		30-025-08840
DISTRICT II P.O. Drawer DD, And		Santa Fe, New N	Mexico 87504-2088	8	5. Indicate Type of Lease
					STATE X FEE
DISTRICT III 1000 Rio Brizos Rd.,	Aziec, NM 87410	50			6. State Oil & Gas Lease No.
۲. ۴	SUNDRY NOTIC	CES AND REPORTS (			
( DO NOT USE TH	IS FORM FOR PRO	POSALS TO DRILL OR TO VOR. USE "APPLICATION 101) FOR SUCH PROPOSA	DEEPEN OR PLUG BA	CK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL X	GAS WELL	OTHER			State A AC 2
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·				8. Well No.
Clayton W	illiams Energy,	Inc.			53
3. Address of Operat		· · · · · · · · · · · · · · · · · · ·			9. Pool name or Wildcat
Six Desta	Drive, Suite 30	000 Midland, Texa	as 79705		Eunice 7 Rvrs Queen South
Unit Letter	<u>N</u> : <u>660</u>	Feet From The <u>South</u>	Line an Range 36E		0 Feet From The West
	mmmm				
		////// IO. Elevation (Shot	w whether DF, RKB, RT, C	sK, esc.)	
<u>/////////////////////////////////////</u>	Check A		3592 ·		eport, or Other Data
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	maxion boove is find and complete both best of my knowledge and belief.	ior Prod. Engineer DATE07/12/94
TYPE OR FRINT NAME	David. G. Grafe	TELEPHONE NO. 682-6324
(This space for State Use)		DREPRESENTATIVE H DATE 7-15-94

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Submit 3 Copies	•	of New Mexico Natural Resources Department	Form C-103 Revised 1-1-59
District Office	OUL CONSER	VATION DIVISION	· · · · · · · · · · · · · · · · · · ·
P.O. Box 1980, Hobbs, NM 88240.		VATION DIVISION D. Box 2088	WELL API NO. 30-025-08840
DISTRICT II P.O. Drawer DD, Arthein, NMP 8421	AM 8 Santa Fe, New	Mexico 87504-2088	5. Indicate Type of Lesse
DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87			6. State Oil & Gas Lease No.
( DO NOT USE THIS FORM FOR DIFFERENT F	NOTICES AND REPORTS R PROPOSALS TO DRILL OR T ESERVOIR. USE "APPLICATIC RM C-101) FOR SUCH PROPOS	O DEEPEN OR PLUG BACK TO A DIFOR PERMIT	7. Lease Name or Unit Agreement Name
I. Type of Well: OIL CAS WELL X WELL			State A AC 2
Name of Operator	•		8. Weil No.
Clayton Williams Ener Address of Operator	gy, Inc.		53 9. Pool name or Wildcat
•	e 3000 Midland, Texas	79705	Euncie 7 Rvrs Queen South
4. Well Location			
Unit Letter N :	660 Feet From The	South Line and 19	980 Feet From The West L
Section 8	Township 22S		NMPM Lea County
	10. Elevation (S.	how whether DF, RKB, RT, GR, etc.) 3592 'GL	
n Ch	eck Appropriate Box to	Indicate Nature of Notice, R	eport or Other Data
	INTENTION TO:		SEQUENT REPORT OF:
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PERFORM REMEDIAL WORK L	PLUG AND ABAND		
TEMPORARILY ABANDON			
PULL OR ALTER CASING		CASING TEST AND C	
DTHER:	<u></u>		
	Operations (Clearly state all pertin	ent details, and give pertinent dates, inclu	iding estimated date of starting any proposed
work) SEE RULE 1103.	Work will commence upo	on OCD approval	
1) CIBP set @ 3710'	w/35' cement on CIBP (12	2/07/91)	
2) Circulate hole wi	th 10 ppg gelled brine f	from CIBP to surface.	
3) Perforate 5-1/2"	casing @ 330'		
4) Circulate cement (100 sx Class "C"	down 5-1/2" casing and u cement w/2% CaCl2)	up the 5-1/2"/8-5/8" annulu	s to surface.
5) Cut 5-1/2" and 8-		. Set P & A marker. Cut dead ellbore*	dmen. Remove all
*See Attached Wellbor	e Diagram		
Λ	5		
/			
I hereby certify that the information above	s is true and complete to the best of my	knowledge and belief.	
SIGNATURE	N. Mak	Senior Prod. I	DATE06/09/94
TYPE OR PRINT NAME Dav	id G. Grafe		TELEPHONE NO. 682-632
(This space for State Use)		DISTRICT 1	SUPERVISOR
APTROVED BY	y Jordan	TILE	DATE UN 13 1994
CONDITIONS OF APPROVAL, # ANT-	. /	THE COMMISSION MUS HOURS PRIOR TO THE PLUGGING OPERATIONS	BEGININIC OF
	•	TO BE APPROVED.	

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	Dianct Office		Energy; Minerals and				Revised 1-1-8	
DISTRICT IT       Santa Fe, New Mexico 87504-2088       30-025-02843         DISTRICT III       Santa Fe, New Mexico 87504-2088       30-025-02843         DISTRICT III       Santa Fe, New Mexico 87504-2088       Santa Fe, New Mexico 87504-2088         DISTRICT III       Santa Fe, New Mexico 87504-2088       Santa Fe, New Mexico 87504-2088         DISTRICT III       Santa Fe, New Mexico 87504-2088       Santa Fe, New Mexico 87504-2088         State Feith Form Feither Feit	I <u>DISTRICT I</u> P.O. Box 1980, Hol	104 JU 2	OIL CONSER		N DIVISION	WELL API NO.		
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IDDO RKD BRIZER RAL, ADDR, NOTICES AND REPORTS ON WELLS       6. State OL & Gai Later No.         (DO NOT USE THIS FORM FOR PROPOSALS TO DELL OR TO DEFER OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMAT" (FORM C-101) FOR SUCH PROPOSALS.)       7. Later Name or Usit Approximation Num (FORM C-101) FOR SUCH PROPOSALS.)         1. Type of Well:       0.00       0.00       5.       5.         2. Name of Operator       8. Well Na       5.         Clayton Willies Energy, Inc.       8.       8.         3. Addres of Operator       9.       9.         State A AC 2       9.       9.         Val. Lease J. Tive, Suite 3000       Midland, Texas 79705       9.         Val. Lease		rtesia, NM 88210	·			5. Indicate Type of Lease STATE X FEE		
(DD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TOA DIFFERENT RESERVOR. USE APPLICATION FOR PERMIT       7. Less Nume or Usid Agreement Num (FORM C-101) FOR SUCH PROPOSALS)         7. June of Weit Wall       One       State A AC 2         2. Name of Operator       8. Well No.         Clayton Williams Energy, Inc.       8. Well No.         3. Address Of Operator       9. Pool same or Widcat         Site Deta Drive, Suite 3000       Midland, Texas 79705         4. Well Locauce       Jalmat Tansil Yates 7. Rur         4. Well Locauce       Jalmat Tansil Yates 7. Rur         4. Well Locauce       Interview Construct Claw whether Dr. Res.         5. Dotted, Suite 3000       Midland, Texas 79705         4. Well Locauce       Jalmat Tansil Yates 7. Rur         4. Weil Locauce       Jalmat Tansil Yates 7. Rur         4. Weil Locauce       Jalmat Tansil Yates 7. Rur         5. Dotted, Sproprintat Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         UUL OR ALTER CASING       Colamate of Science Completed Operations (Clearly state all periment data), and give period data, including called ate of staring any proposed or Completed Operations (Clearly state all periment data), and give perinent data, including called ate of staring a		., Aziec, NM 87410				6. State Oil & G	as Lease No.	
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Otel       Wall X       OTHER       State A AC 2         2. Name of Operator       8. Well Na.       56         1. Address of Operator       9. Pool same of Wildeat         Six Desta Drive, Suite 3000       Hidland, Texas 79705       9. Pool same of Wildeat         Wall Location       Jalmat Tansil Yates 7 Rvr       4. Well Na.         Wall Location       Jalmat Tansil Yates 7 Rvr       4. Well Na.         Wall Location       Usit Letter		DIFFERENT RESERV	OR. USE "APPLICATIC	IN FOR PER		7. Lease Name o	r Unit Agreement Name	
2       Name of Operator       8. Well Na         Clayton Williams Energy, Inc.						State A A	C 2	
Clayton Williams Energy, Inc.			UTALK					
3. Address of Operator       9. Pool azme or Wildcat         Six Desta Drive, Suite 3000       Midland, Texas 79705       Jalmat Tansil Yates 7 Rvr         Well Location       Jalmat Tansil Yates 7 Rvr       Jalmat Tansil Yates 7 Rvr         Well Location       Jalmat Tansil Yates 7 Rvr       Lea         Unit Letter       J. : 1980       Feet From The       South       Line and       1980       Feet From The       East         Section       8       Township       225       Range       36E       NMPM       Lea         Midland, Texas 79705       10. Elevation (Show whether DF, RKB, RT, GR, etc.)       DF - 3598       DF - 3598       DF         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULO RALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDON         OTHER:       OTHER       OTHER       OTHER         12. Describe Proposed or Completed Operations (Clearly state all perisons) deals, and give perisons) datas, including estimated date of starting any propose.         VULL OR ALTER CASING       OTHER:       OTHER:       OTHER:         12. Describe Proposed or Completed Distribution (Clearly state all	•	•	с.			,		
4. Well Location         Unit Letter	Address of Ope	nator	•					
Soction       8       Township       225       Range       36E       NMPM       Lea         10. Elevation (Show whithe DF, RKB, RT, GR, ac.)       DF - 3598       DF - 3598		Drive, Suite 3000	Midland, Texa	s 79705		Jalmat Tan	sil Yates 7 Rvrs (P	
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# IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

October 19, 2004

**BILL RICHARDSON** Governor Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E. Director

**Oil Conservation Division** 

**Mission Resources Corporation** Holland & Hart LLP c/o P. O. Box 2208 Santa Fe, New Mexico 87504-2208

Attention:

William F. Carr wcarr@hollandhart.com

Administrative Order NSP-1878 (SD)

#### Dear Mr. Carr:

Reference is made to the following: (i) your application (administrative application reference No. pSEM0-420941937) on behalf of the operator, Mission Resources Corporation ("Mission"), dated July 22, 2004; and (ii) the New Mexico Oil Conservation Division's ("Division") records in Santa Fe, including the files on Division Administrative Orders NSL-2816 (SD), NSL-2816-A (SD), NSL-2816-B (SD), NSL-2816-C (SD), NSL-2816-D (SD), SD-99-07 and SD-99-07 (1) and the records of Division Cases No. 9775 (which resulted in the issuance of Division Order No. R-9073) and 12304 (which resulted in the issuance of a dismissal by Division Order No. 11352): all concerning Mission's request to decrease the acreage of an existing standard 640-acre gas spacing unit in the Jalmat Gas Pool (79240), comprising all of Section 8, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, by deleting therefrom the 40-acre tract comprising the NW/4 NW/4 (Unit D) of Section 8.

This unit was initially established by Division Order No. R-9073, issued in Case No. 9775 and dated December 14, 1989 [Paragraph No. (3) of Exhibit "A"]. Under Division Administrative Order NSL-2816-E (SD). dated January 24, 2002, the nine following described wells are shown to be simultaneously dedicated to this 640acre unit:

> (1)State "A" A/C-2 Well No. 3 (API No. 30-025-08829), located at a standard gas well location 1980 feet from the North and East lines (Unit G) of Section 8, which well was the subject of Administrative Orders SD-99-7, dated June 30, 1999, SD-99-7 (1), dated March 30. 2000, and NSL-2816-D (SD), dated December 27, 2001;

> (2)State "A" A/C-2 Well No. 7 (API No. 30-025-08830), located at a standard infill gas well location 660 feet from the North and West lines (Unit D) of Section 8, which well was also the subject of Division Administrative Order NSL-2816-D (SD);

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(3) State "A" A/C-2 Well No. 24 (API No. 30-025-08833), located at a standard infill gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 8, which well was also the subject of Division Administrative Orders NSL-2816 (SD), dated June 28, 1990, SD-99-7, and NSL-2816-C (SD), dated October 13, 1999;

(4) State "A" A/C-2 Well No. 25 (API No. 30-025-08834), located at a standard infill gas well location 660 feet from the North and East lines (Unit A) of Section 8, which well was also the subject of Division Administrative Order NSL-2816-C (SD);

(5) State "A" A/C-2 Well No. 26 (**API No. 30-025-08835**), located at a standard infill gas well location 660 feet from the North line and 1980 feet. from the East line (Unit B) of Section 8, which well was also the subject of Division Administrative Order NSL-2816 (SD);

(6) State "A" A/C-2 Well No. 43 (**API No. 30-025-08837**), located at a standard infill gas well location 1650 feet from the North line and 990 feet from the West line (Unit H) of Section 8, which well was the subject of Division Order No. R-9073;

(7) State "A" A/C-2 Well No. 54 (**API No. 30-025-08841**), located at a standard infill gas well location 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 8, which well was the subject of Division Administrative Order NSL-2816-E (SD);

(8) State "A" A/C-2 Well No. 70 (**API No. 30-025-28279**), located at an unorthodox infill gas well location [approved by Division Administrative Order NSL-2816-B (SD), dated April 21, 1992] 1295 feet from the South and East lines (Unit P) of Section 8; and

(9) State "A" A/C-2 Well No. 76 (API No. 30-025-34672), located at a standard infill gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 8, which well was also the subject of Division Administrative Order NSL-2816-D (SD).

It is the Division's understanding that the above described State "A" A/C-2 Well No. 7 in Unit "D" of Section 8 was recently reclassified a "Jalmat oil well" and its corresponding 40-acre standard oil spacing and proration unit comprising the NW/4 NW/4 (Unit D) of Section 8 is to be omitted from the aforementioned standard 640-acre gas spacing unit at this time.

By the authority granted me under the provisions of Rules 4 (B) and (D) of the special rules governing the Jalmat Gas Pool, the following described 600-acre non-standard gas spacing unit is hereby approved:

Mission Resources Corporation October 19, 2004 Page 3

## LEA COUNTY, NEW MEXICO <u>TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM</u> Section 8: NE/4, NE/4 NW/4, S/2 NW/4, and S/2.

Also, pursuant to Rule 6 (B) of the Jalmat special pool rules, Mission is hereby authorized to simultaneously dedicate Jalmat gas production from the eight above-described State "A" A/C-2 Wells No. 3, 24, 25, 26, 43, 54, 70, and 76 to this newly formed 600-acre non-standard gas spacing unit.

All provisions applicable to this newly formed 600-acre non-standard gas spacing unit in Division Administrative Order NSL-2816-B (SD) not in conflict with this order shall remain in full force and affect until further notice. At this time Division Administrative Orders NSL-2816 (SD), NSL-2816-A (SD), NSL-2816-B (SD), NSL-2816-C (SD), NSL-2816-D (SD), NSL-2816-E (SD), SD-99-07, and SD-99-07 (1) and that portion of Division Order No. R-9073, issued in Case No. 9775 and dated October 28, 1988, which initiated this standard 640-acre Jalmat gas spacing unit comprising all of Section 8 [Paragraph No. (3) of Exhibit "A"] are all hereby placed in abeyance until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,

in

Mark E. Fesmire, P. E. Director

MEF/ms

cc:

New Mexico Oil Conservation Division - Hobbs New Mexico State Land Office - Santa Fe Ms. Andrea Wheeler, Information & Records Clerk – NMOCD, Santa Fe File: NSL-2816 (SD) NSL-2816-A (SD) NSL-2816-B (SD) NSL-2816-C (SD) NSL-2816-D (SD) NSL-2816-E (SD) SD-99-7 Case No. 9775 Case No. 12304

REQUESES TOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT         NATOR RESOURCES, INC.         PAPTOR RESOURCES, INC.       1000000000000000000000000000000000000	District I <sup>2</sup> O Box 1980, Hobbs, NM District II Bill South First, Artesia, District III 1000 Rio Brazos Rd., Azt District IV 2040 South Pacheco, San	NM 88 lec, NM la Fe, 1	210 I 87410 VM 87505	State of New Mickach PepartmentRevised October 18Instructions oOIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505Submit to Appropriate District 5					Instructions on back riate District Office 5 Copies MENDED REPORT			
'Operator same aid Address       P.O. BOX 160430       ANDTOR RESOURCES, INC.       P.O. BOX 160430       ANDTIN, TOT 16       30       31       30       30       30       30       31       30       32       31       32       32       32       32       32       32       32       32       32       32       32       32       32       32       32       34       34       35       36       36       37       36       37       36       37       37       37       37       37       37       37       38       38       38       38       39       39       39       39       30       30       30       30       30       30       30       30       30 <td>I.</td> <td>REC</td> <td>UEST I</td> <td>FOR ALL</td> <td>.OWABL</td> <td>E AND</td> <td>AUT</td> <td>HORI</td> <td>ZATI</td> <td><u>ON TO TR</u></td> <td>ANSPORT</td> <td><u> </u></td>	I.	REC	UEST I	FOR ALL	.OWABL	E AND	AUT	HORI	ZATI	<u>ON TO TR</u>	ANSPORT	<u> </u>
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and Address         QLUS)       PLAINS MARKETING, L. P.       Q.SI SCUV c.         QOTON       SID RICHARDSON       QSI SCUV c.         QOTON       SID RICHARDSON       QSI SCUV c.         QOTON       GASOLINE CO.       QSI SCUV c.         IV. Produced Water       PDD       PDD ULSTR Location and Description         V. Well Completion Data       " TD       " PBTD       " Perforations         " Sould Date       * Ready Date       " TD       " PBTD       " Perforations         " Hole Size       " Casing & Tribing Size       " Depth Set       " Sacis Commit         VI. Well Test Data       " Case Delivery Date       " Test Length       " Tag. Pressure       " Crg. Pressure         " Date New OU       " Gas Delivery Date       " Test Length       " Tag. Pressure       " Crg. Pressure         " I hereby certify that they pies of the OII Conservation Division have been complied to the best of the OII Conservation Division have been complied to the best of the OII Conservation Division have been complied to the Dist of the OII Conservation Division have been complied to the best of the OII Conservation Division have been complied to the best of the OII Conservation Division have been complied to the best of the OII Conservation Division have been complied to the best of the OII Conservation Division have been complied to the Division have been complied to the best of the OII Conservation Division have been complied to the Division have been complie	The second second second second second second second second second second second second second second second s	<u>s Tr</u>					2 00		# O/G	T		Location
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<sup>31</sup> Spid Date       ** Ready Date       ** TD       ** PBTD       ** Perforations       ** DHC, DC, MC <sup>11</sup> Hole Size <sup>12</sup> Casing & Tubing Size <sup>12</sup> Depth Set       ** Sacks Cement <sup>11</sup> Hole Size <sup>12</sup> Casing & Tubing Size <sup>12</sup> Depth Set       ** Sacks Cement <sup>11</sup> Hole Size <sup>12</sup> Casing & Tubing Size <sup>12</sup> Depth Set       ** Sacks Cement <sup>11</sup> Date New Oil       ** Gas Delivery Date       ** Test Date       ** Test Length       ** Tbg. Pressure       ** Cag. Pressure <sup>14</sup> Choke Size <sup>14</sup> Oil <sup>14</sup> Water       ** Gas       ** AOF       ** Test Method <sup>14</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true sod complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION <sup>17</sup> Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true sod complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION <sup>17</sup> I hereby certify that the rules of the Oil Conservation Division have been completed by:       OIL CONSERVATION DIVISION <sup>17</sup> I hereby certify that the rules of the pressure       Title:       OIL CONSERVATION DIVISION <sup>17</sup> I hereby certify that the rule of the pressure       OIL CONSERVATION DIVISION <sup>17</sup> Ite:												
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<sup>33</sup> Date New Oil       * Gas Delivery Date       " Test Date       * Test Length       " Tbg. Pressure       * Csg. Pressure         " Choke Size       Goll       Water       * Gas       * AOF       * Test Method         " I hereby certify that the sules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Function of the Oil Conservation Division have been complied       OIL CONSERVATION DIVISION         Printed name:       RUSSELL DOUGLASS       Title:       DISTRICT 1 SUPERVISOR         Title:       PRESIDENT       Approval Date:       JUN 1 6 1999         Date:       4/22/99       Phone:       (512) 478-4427         " If this is a change of operator fill in the OGRID number and name of the previous operator       JUN 1 6 1999         " If this is a change of operator fill in the OGRID number and name of the previous operator       T. Mark Tisdale       Vice President       4-7-99         Previous Operator Signature       Printed Name       Title       Date       Date					·····					· · · · · · · · · · · · · · · · · · ·		
"Choke Size       "Oil       "Water       "Gas       "AOF       "Test Method         "I hereby certify that the wies of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Mark Tisdale       Vice President       4-7-9         Printed name:       RUSSELL DOUGLASS       Title:       DISTRICT 1 SUPERVISOR         Title:       PRESIDENT       DISTRICT 1 SUPERVISOR         Date:       4/22/99       Phone:       (512) 478-4427         "I this is a change of operator fill in the OGRID number and name of the previous operator       T. Mark Tisdale       Vice President         4-7-99       Previous Operator Signature       Printed Name       Title       Date	VI. Well Test	Data										
"I hereby certify that the miles of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief."       OIL CONSERVATION DIVISION         Signature:	<sup>39</sup> Date New Oil		<sup>36</sup> Gas De	livery Date	"Te	st Date		<sup>38</sup> Test L	ength	» Tbg.	Pressure	" Csg. Pressure
with and that the informatich given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Constant of the best of my knowledge and belief.       Approved by:       Constant of the line of the best of my knowledge and belief.         Printed name:       RUSSELL DOUGLASS       Title:       DISTRICT 1 SUPERVISOR         Title:       PRESIDENT       Approval Date:       JUN 16 1999         Date:       4/22/99       Phone:       (512) 478-4427         * If this is a change of operator fill in the OGRID number and name of the previous operator       T. Mark Tisdale       Vice President       4-7-99         Previous Operator Signature       Printed Name       Title       Date	41 Choke Size		4	Ott	4º 1/	Vater		4 G	LS		AOF	" Test Method
with and that the informatich given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Constant of the best of my knowledge and belief.       Approved by:       Constant of the line of the best of my knowledge and belief.         Printed name:       RUSSELL DOUGLASS       Title:       DISTRICT 1 SUPERVISOR         Title:       PRESIDENT       Approval Date:       JUN 16 1999         Date:       4/22/99       Phone:       (512) 478-4427         * If this is a change of operator fill in the OGRID number and name of the previous operator       T. Mark Tisdale       Vice President       4-7-99         Previous Operator Signature       Printed Name       Title       Date					l						I	
Printed name:       RUSSELL DOUGLASS       Title:       DISTRICT 1 SUPERVISOR         Title:       PRESIDENT       Approval Date:       JUN 16 1999         Date:       4/22/99       Phone:       (512) 478-4427         * If this is a change of operator fill in the OGRID number and name of the previous operator	with and that the inform	nyation :	given above is	true and comp	lete to the best	n complied of my		C	)IL Ç	ONSERVA	TION DIV	<b>ISION</b>
Printed name:       RUSSELL DOUGLASS       Title:       DISTRICT 1 SUPERVISOR         Title:       PRESIDENT       Approval Date:       JUN 16 1999         Date:       4/22/99       Phone:       (512) 478-4427         * If this is a change of operator fill in the OGRID number and name of the previous operator				How !	1		Approv	ed by:	C	mis 1	lella	- 
Title:       PRESIDENT       DISTRICT 1 SUPERVISOR         Date:       4/22/99       Phone:       (512) 478-4427         * If this is a change of operator fill in the OGRID number and name of the previous operator       JUN 16 1999         * If this is a change of operator fill in the OGRID number and name of the previous operator       T. Mark Tisdale       Vice President       4-7-99         Previous Operator Signature       Printed Name       Title       Date							Title:					
Date:     4/22/99     Phone:     (512) 478-4427       * If this is a change of operator fill in the OGRID number and name of the previous operator												
* If this is a change of operator fill in the OGRID number and name of the previous operator A Mail Mail U25706 T. Mark Tisdale Vice President 4-7-99 Previous Operator Signature Printed Name Title Date				Phone	(512) 478	4427			JUN	<u>I 6 1999</u>		
Previous Operator Signature Printed Name Title Date								lor				
Previous Operator Signature Printed Name Title Date		Mal	K M	HC aum	02570	()	T.	Mark '	Tisda	le Vic	e Preside	nt 4-7-9
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New Mexico Oil Conservation Division C-104 Instructions	L				New N	exico Oil	Conser	ation Div	vision			

#### IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT Report all gas volumes at 15.025 PSIA at 60°.

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

32

Service Services

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A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

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All sections of this form must be filled out for allowable requests on new and recompleted wells.

District I PO Box 1980, Hobbs, NM 8824 District II 811 South First, Artesia, NM 8 District III 1000 Rio Brazos Rd., Aztec, N	8210	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505						Sub		vised Octo Instruct propriate D	Form C-104 ber 18, 1994 tions on back bistrict Office 5 Copies ED REPORT
District IV 2040 South Pacheco, Santa Fe,	NM 87505		OWADI				7 & 11				ED REPORT
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RAPTOR RESOURC P.O. BOX 160430	CES, INC.	-							2791 Reason for	Filing Code	
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UL or lot no. Section	Zas	36E		66		- 1	1	1980	E		EA
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V. Well Completion	on Data										
<sup>23</sup> Spud Date	× R	endy Date		" TD		" PB	TD	" Perfo	rations	" DH	IC, DC,MC
" Hole Size		<sup>20</sup> Ca	ting & Tubing	Size		Z	Depth S	et		<sup>34</sup> Sacks Ce	ment
VI. Well Test Dat	a								<u></u>		
<sup>35</sup> Date New Oil	* Gas De	livery Date	" Tes	t Date		<sup>34</sup> Test La	ngth	» Tog.	Pressure	*0	sg. Pressure
<sup>41</sup> Choke Size	- 43	OU	e W	ater		" Ga	5		OF		Fest Method
" I hereby certify that the rule	es of the Oil C	onservation Div	ision have beer	complied	<u>,</u>						
with and that the information, knowledge and belief. Signature:	Riven above is	. 1	ete to the best of	of my	Approv	O red by:		DNSERVA	TION E	DIVISIO	N
Printed name: RU	SSELL DC	UGLASS	- <u>}</u>		Title:	DI	STRI	CT 1 SUP	ERVISC	TH	<b>*</b>
	ESIDENT				Approv	al Date:	Jl	JN 16 19	19		
	2/99	Phone:	(512) 478-								
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				C-104	nstruct	ions	-				

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District I PO Box 1980, Hobbs, NM 8824) District II 811 South First, Artesia, NM 88 District III 1000 Rio Brazos Rd., Aztec, NM District IV	1210			ico • Digartate OIVISIC co 505		Revised October 18, Instructions on Submit to Appropriate District O 5 Co			structions on back		
2040 South Pacheco, Santa Fe,	NM 87505		OWARIE		ATT	יזמטעז	7 A TI	<u>on to tr</u>	ANCOC		
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II. <sup>10</sup> Surface Lo	ocation										
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VI. Well Test Dat	a							·			
<sup>10</sup> Date New Oil	<sup>34</sup> Gas De	livery Date	" Test D	bate		" Test Lo	ngth	" Tbg.	Pressure	Τ	" Csg. Pressure
" Choke Size	4	4 Oil Water				" Ga	3	45	AOF		" Test Method
<sup>17</sup> I hereby certify that the rules of the Oil Conservation Division have been complied											
with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION											
Approved by: Chis Ellectrong						20.40					
Printed name:         RUSSELL DOUGLASS         Title:         DISTRICT 1 SUPERVISOR           Title:         DESCIDENT         Approval Date:         Hitting 1 Supervision						· ·					
PR	ESIDENT	Phone:	(512) 478-4	427		47916i		IN 16 199	<b>g</b>		·
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New Mexico Oil Conservation Division C-104 Instructions											

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NSL-2816C(5D



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

> OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CO	DNSEF	RVAT	ON DIV	ISION
P. O.	вох	2088	3	
SANTA	FE,	NEW	MEXICO	87501

RE: Proposed:

MC		
DHC		
NSL	X	SD
NSP		
SWD		
WFX		
PMX		

Gentlemen:

I have examined the application for the:

8-225-36e State A Raptor Resources Inc Operator A/C·2 30.025-08833 Lease No. S-T-R and my recommendations are as follows: DK.

Yours very truly, iams

Chris Williams Supervisor, District 1

/ed

NSL-2816C(SD)



....<sup>....</sup>

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

> OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

9/29/99

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

GOVERNOR

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC		
DHC		
NSL	X	<u>م</u> خ
NSP		
SWD		
WFX		
PMX		

Gentlemen:

ØK

I have examined the application for the:

#25-A - 8.225-36e Resources Inc State A Lease & Well No. Unit Kaistor A. Operator Unit 30-025-0883

and my recommendations are as follows:

Yours very truly,

US (

Chris Williams Supervisor, District 1

/ed