

RAPTOR RESOURCES, INC.

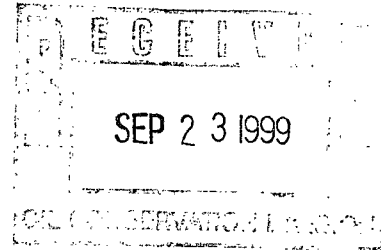
901 Rio Grande

Austin, Texas 78701

(512) 478-4427

September 20, 1999

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 Pacheco
Santa Fe, New Mexico 87504



RE: Application for Unorthodox Gas Well Locations and Simultaneous Dedication
Jalmat, Tansil Yts 7 Rvrs (Pro Gas)
660' FNL and 660' FEL
Section 8, T 22S, R 36E (A)
Lea County, New Mexico

Dear Mr. Stogner,

Raptor Resources, Inc. respectfully requests your approval of this administrative application for the subject Unorthodox Gas Well Location and Simultaneous Dedication.

Raptor Resources, Inc. is planning to re-complete it's State "A" A/C 2 Well No. 25 in the Jalmat Tansil Yates 7-Rivers (Pro Gas Pool). It is our desire to also simultaneously dedicate the existing 640- acre Proration Unit assigned to our well nos.3, 24, 26, 43 and 70 to all six wells. Previously approved orders are R 9073 and SD-99-7.

The offset operator plat shows that Conoco Inc, Chevron Inc, OXY USA and Finley Resources as the offset operators that could be affected by this unorthodox location. Please find enclosed evidence that they have been notified of this application.

In order to prevent waste, Raptor Resources, Inc. respectfully requests your approval of this application for an unorthodox location and simultaneous dedication. A copy of this letter and attachments has been furnished by Certified Mail to the offset operators as their notice of this application.

If you have any questions or require any further information concerning this application, please contact me at (915) 697-1609 or e-mail me at BRKeathly@juno.com.

Sincerely,

Bill R. Keathly
Regulatory Agent for Raptor Resources

Cc: Oil Conservation Division - Hobbs

State "A" A/C 2 # 25
Section 8, T-22S, R-36E, (I)
API # 30-025-08834
Lea County, New Mexico

RE: Application for Unorthodox Location

Notification of Offset Operators:

Conoco Inc
10 Desta Dr., Ste 100W
Midland, TX 79705

Chevron U S A Inc
Attn: WOJV-Business Unit
P.O. Box 1635
Houston, TX 77251

OXY USA Inc
P.O. Box 50250
Midland, TX 79710

Finley Resources
1308 Lake St., Ste 200
Ft. Worth, TX 76102

Please find attached evidence that the above listed companies have been sent copies of the Non-standard location request.

Z 444 966 594

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

PS Form 3800, April 1995 *State A A/C 2 #25*

Sent to <i>Finley Resources</i>	
Street & Number <i>1308 Lake St. Ste 200</i>	
Post Office, State, & ZIP Code <i>Ft. Worth, TX 76102</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$ 320
Postmark or Date	

Z 444 966 593

US Postal Service
Receipt for Certified Mail
 No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

PS Form 3800, April 1995 *State A A/C 2 #25*

Sent to <i>OXY USA</i>	
Street & Number <i>Box 50250</i>	
Post Office, State, & ZIP Code <i>Midland, TX 79710</i>	
Postage	\$ 55
Certified Fee	140
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	125
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$ 320
Postmark or Date	

Z 444 966 592

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

PS Form 3800, April 1995 *State A A/C 2 #25*

Sent to <i>Chevron USA</i>	
Street & Number <i>Box 1235</i>	
Post Office, State, & ZIP Code <i>Houston, TX 77025</i>	
Postage	\$ 55
Certified Fee	125
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	125
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$ 320
Postmark or Date	

Z 444 966 591

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
 Do not use for International Mail (See reverse)

PS Form 3800, April 1995 *State A A/C 2 #25*

Sent to <i>Canaco Inc.</i>	
Street & Number <i>10 Dasha Dr. Ste 100</i>	
Post Office, State, & ZIP Code <i>Midland, TX 79705</i>	
Postage	\$ 55
Certified Fee	140
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	125
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$ 320
Postmark or Date	

Oxy USA

Finley Resources

<p>25</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p> <p>35</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p> <p>45</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p> <p>55</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p>	<p>25</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p> <p>35</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p> <p>45</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p> <p>55</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p>	<p>25</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p> <p>35</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p> <p>45</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p> <p>55</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p>	<p>25</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p> <p>35</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p> <p>45</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p> <p>55</p> <p>Chertron B-11-30 Vol. 287 Ad. 287</p>
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District I
PO Box 1980, Hobbs, NM 88241 1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Raptor Resources, Inc. 901 Rio Grande Austin, Tx. 78701		OGRID No_ 162791
		API Number 30 - 0 025-08834
Property Code 24671	Property Name State 'A' A/C 2	Well No. 25

' Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	22S	36E		660	North	660	East	Lea

s Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Jalmat, Tns1, Yts, 7-Rivers (Pro Gas) (79240)					Proposed Pool 2				

Work Type Code R	Well Type Code G	Cable/Rotary R	Lease type Code S	14 Ground Level Elevation
16 Multiple	17 Proposed Depth	18 Formation Tns1/Yates/7 Rvrs	19 Contractor	20 Spud Date

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Current Status: Producing in the Eunice: Seven Rivers-Queen, South

PROPOSED OPERATIONS

1. Set CIBP above the Eunice: Seven Rivers-Queen
2. Perf the Tansl @ 2971-3135; Yates @ 3135-3328; 7 Rvrs @ 3328-3700.
3. Acidize
4. Frac
5. POP

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Bill R. Keathly</i>		OIL CONSERVATION DIVISION	
Printed name: Bill R. Keathly		Approved by:	
Title: R egulatory Agent for Raptor		Title:	
Date: 9-20-99		Approval Date:	Expiration Date:
Phone: (915) 697-1609		Conditions of Approval: Attached	

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 21, 1994
instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-08834		2 Pool Code 79240		3 Pool Name Jalmat, TnsI, Yts, 7-Rivers (Pro Gas)	
4 Property Code 24671		5 Property Name State 'A' A/C 2			6 Well Number 25
7 OGRID No. 162791		8 Operator Name Raptor Resources, Inc,			9 Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	22S	36E		660	North	660	East	Lea

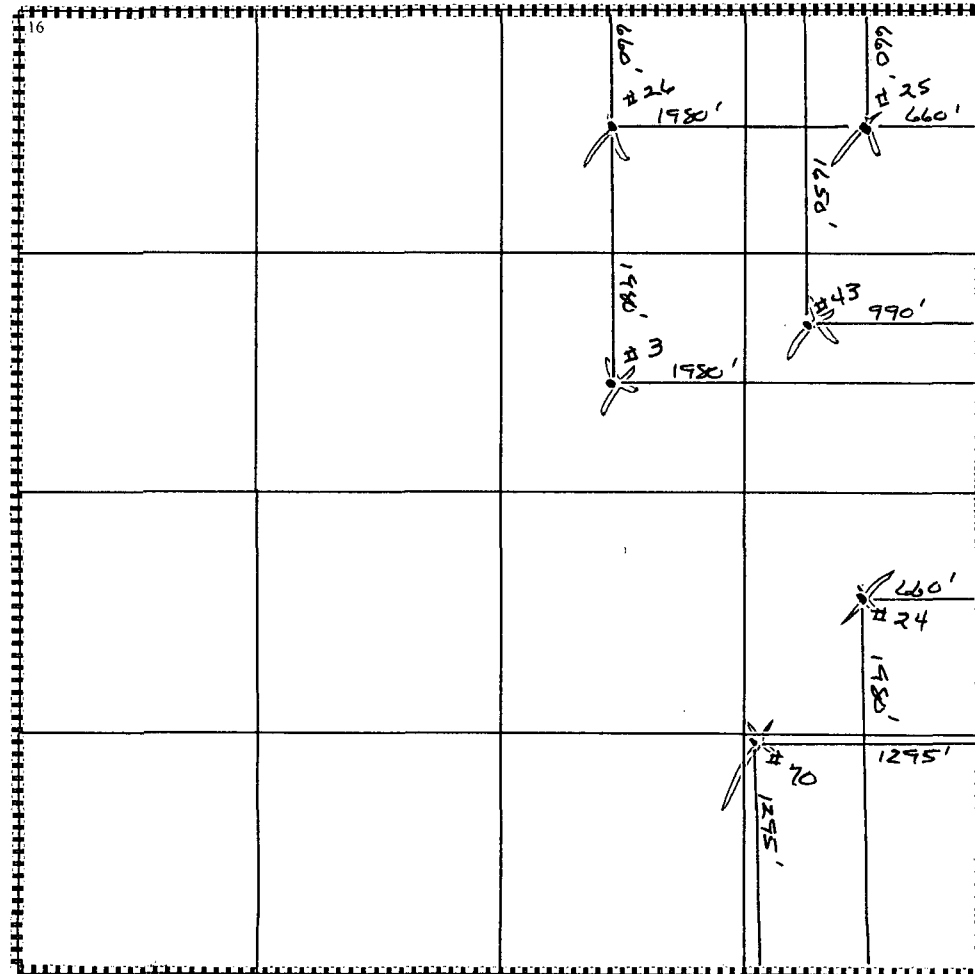
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
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Applied For

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Bill R. Keathly
Signature

Bill R. Keathly
Printed Name

Regulatory Agent - Raptor
Title

920-99
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-08833

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Hal J. Rasmussen Operating, Inc.

3. Address of Operator

Six Desta Drive, Suite 2700, Midland, Texas 79705

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 8

Township 22 S

Range 36 E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3567 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Extend Permit ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hal J. Rasmussen Operating, Inc. respectfully requests an extension on the
recompletion permit dated 1/20/90, Form C-102.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nona Hopkins TITLE Engineering Secretary DATE 7/23/90

TYPE OR PRINT NAME Nona Hopkins TELEPHONE NO. 915-687-1664

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JUL 26 1990

CONDITIONS OF APPROVAL, IF ANY:

extended to 1-23-91

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API No. (Assigned by OCD on New Wells)

30-025-08833

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

State A A/C 2

2. Name of Operator

Hal J. Rasmussen Operating, Inc.

8. Well No.

24

3. Address of Operator

Six Desta Drive, Suite 5850, Midland, Texas 79705

9. Pool name or Wildcat

Jalmat Tns1-Yts-7R

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 8 Township 22S Range 36 E NMPM Lea County

10. Proposed Depth

PBTD 3600

11. Formation

7R

12. Rotary or C.T.

13. Elevations (Show whether DF, RT, GR, etc.)

3567 G.L.

14. Kind & Status Plug. Bond

Current State Wide

15. Drilling Contractor

16. Approx. Date Work will start

1/24/90

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	10	46	418	200	
	7	24	3727	250	

Current Status - Eunice So., 7R-Qn

Proposed Operations:

- 1) Set CIBP @ 3600 - above Eunice So. Perfs.
- 2) Perforate Yates 3100 - 3350
- 3) Acidize
- 4) Frac
- 5) Put on pump.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jay Cherski TITLE Agent DATE 1/19/90

TYPE OR PRINT NAME Jay Cherski TELEPHONE NO. 915-687-1664

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE JAN 23 1990

CONDITIONS OF APPROVAL, IF ANY

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

WAPV 0100 P

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

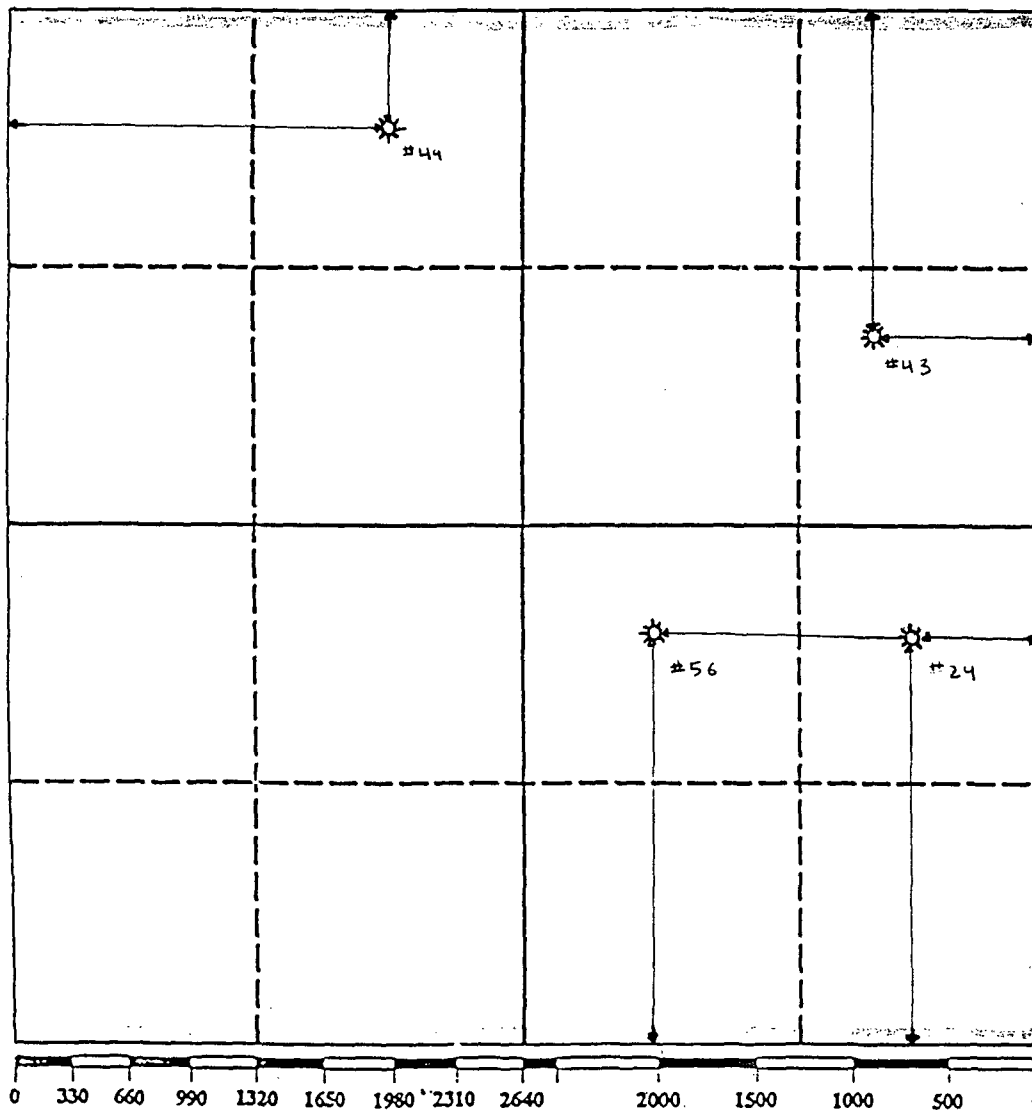
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Hal J. Rasmussen Operating, Inc.			Lease STATE "A" a/c 2		Well No. 24
Unit Letter I	Section 8	Township 22 S	Range 36 E	County Lea	
Actual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the EAST line					
Ground level Elev. 3567	Producing Formation NATES		Pool Jalmat-TNSL-YTS-7R	Dedicated Acreage: 640 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Jay D. Cherski
Printed Name
Jay D. Cherski
Position
Agent
Company
Hal J. Rasmussen Operating, Inc.
Date
1/20/90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No.

3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
RECEIVED
JUL 25 AM 9 30

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08838
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A AC 2
8. Well No. 49
9. Pool name or Wildcat Jalmat Tansil Yates 7 Rvrs
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3585 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Clayton Williams Energy, Inc.
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705
4. Well Location Unit Letter C : 1980 Feet From The West Line and 660 Feet From The North Line Section 8 Township 22S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3585 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/24/94: Set CIBP at 3050' w/35' cement on plug.

06/16/94: Circulated hole w/10ppg gelled brine. Perforate 5-1/2" casing at 325.

Circulated 80 sx cement down 5-1/2" & up 5-1/2"/8-5/8" annulus to surface.
Cut off wellhead and anchors 3' below G.L. Set P & A marker
Cleared location of junk

Plugged and Abandoned Wellbore

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David G. Grafe TITLE Senior Prod. Engineer DATE 07/12/94

TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY Kary W. Wink TITLE FIELD REPRESENTATIVE II DATE 7-15-94

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-08838

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Suite 3000 Midland, Texas 79705

4. Well Location

Unit Letter C : 1980 Feet From The West Line and 660 Feet From The North Line

Section 8 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3585' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work will commence upon OCD approval

- 1) CIBP @ 3050' w/35' cement on CIBP. (9/24/94)
- 2) Circulate hole w/10 ppg gelled brine from CIBP to surface.
- 3) Perforate 5-1/2" casing @ \pm 320'.
- 4) Circulate cement down the 5-1/2" casing and up the 5-1/2"/8-5/8" annulus to surface.
- 5) Cut the 5-1/2" and 8-5/8" casing 3' below GL. Install P & A marker.
Cut Deadmen. Clear location of all Junk. *Plug and Abandon wellbore*

See attached wellbore diagram

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David G. Grafe

TITLE Senior Prod. Engineer

DATE 06/09/94

TYPE OR PRINT NAME

David G. Grafe

TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY

George S. Sorenson

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT 1 SUPERVISOR

JUN 13 1994

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-08840

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State A AC 2

8. Well No.

53

9. Pool name or Wildcat

Eunice 7 Rvrs Queen South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Suite 3000 Midland, Texas 79705

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 8 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3592

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/07/91: Set CIBP @ 3710' w/35' cement on plug.

06/17/94: Circulated hole w/10 ppg gelled brine. Perforated 5-1/2" casing at 240.

Circulated 120 sx cement down 5-1/2" casing and up 5-1/2"/8-5/8" annulus to surface.
Cut off wellhead and anchors 3' below G.L. Set P & A marker
Cleared location of junk!

PLUGGED AND ABANDONED WELLBORE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David G. Grafe

TITLE Senior Prod. Engineer

DATE 07/12/94

TYPE OR PRINT NAME

David. G. Grafe

TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY

Hugh W. Wink

TITLE

FIELD REPRESENTATIVE II

DATE

7-15-94

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I OIL CONSERVATION DIVISION
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08840
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Clayton Williams Energy, Inc.
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705

7. Lease Name or Unit Agreement Name State A AC 2
8. Well No. 53
9. Pool name or Wildcat Euncie 7 Rvrs Queen South

4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 8 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3592' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work will commence upon OCD approval

- 1) CIBP set @ 3710' w/35' cement on CIBP (12/07/91)
- 2) Circulate hole with 10 ppg gelled brine from CIBP to surface.
- 3) Perforate 5-1/2" casing @ 330'
- 4) Circulate cement down 5-1/2" casing and up the 5-1/2"/8-5/8" annulus to surface.
(100 sx Class "C" cement w/2% CaCl₂)
- 5) Cut 5-1/2" and 8-5/8" casing 3' below GL. Set P & A marker. Cut deadmen. Remove all junk from location. *Plug and Abandon wellbore*

*See Attached Wellbore Diagram

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David G. Grafe TITLE Senior Prod. Engineer DATE 06/09/94
TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE JUN 13 1994

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

94 JUL 26 PM 3 58
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-08843

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Clayton Williams Energy, Inc.

3. Address of Operator

Six Desta Drive, Suite 3000 Midland, Texas 79705

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 8 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

DF - 3598

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/17/94: Set CIBP @ 2858' w/35' cement on plug. (Had verbal approval from OCD for deviation from 3150' setting depth)

06/17/94: Circulated hole w/10 ppg gelled brine. Perforated 5-1/2" casing @ 350.
Circulated 100 sx cement down 5-1/2" casing and up 5-1/2"/8-5/8" annulus to surface.
Cut off wellhead and anchors 3' below G.L. Set P & A marker
Cleared location of junk.

PLUGGED AND ABANDONED WELLBORE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David G. Grafe

TITLE Senior Prod. Engineer

DATE 07/12/94

TYPE OR PRINT NAME

David G. Grafe

TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY

Hayden Wink

TITLE

FIELD REPRESENTATIVE II

DATE

7-15-94

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08843
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A AC 2
8. Well No. 56
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvns (P1000)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Clayton Williams Energy, Inc.
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705
4. Well Location Unit Letter <u>J</u> : 1980 Feet From The <u>South</u> Line and 1980 Feet From The <u>East</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3598 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Work will commence upon OCD approval

- 1) Set CIBP @ \pm 3150' w/35' of cement on CIBP.
- 2) Circulate the hole w/10 ppg gelled brine from CIBP to surface.
- 3) Perforate the 5-1/2" casing @ \pm 340'.
- 4) Circulate cement down the 5-1/2" csing and up the 5-1/2"/8-5/8" annulus to surface.
(90 sx Class "C" cement w/2% CaCl₂)
- 5) Cut 5-1/2" and 8-5/8" casing 3' below GL. Set P & A marker. Cut deadmen. Remove junk from location. *Plug and Abandon wellbore*

*See attached wellbore diagram

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David G. Grafe TITLE Senior Prod. Engineer DATE 06/09/94
TYPE OR PRINT NAME David G. Grafe TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY Jerry Sutton TITLE DISTRICT 1 SUPERVISOR DATE JUN 13 1994

CONDITIONS OF APPROVAL IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78716		OGRID Number 162791
Reason for Filing Code CH		4-1-99
API Number 30-02528271	Pool Name Julmat Tarrill Yates 7 Rvrs (No kees)	Pool Code 79240
Property Code 0017524671	Property Name State A AC-2	Well Number 70

II. Surface Location

UL or lot no. P	Section 8	Township 22S	Range 3E	Lot Idn	Feet from the 1295	North/South Line S	Feet from the 1295	East/West line E	County LEA
--------------------	--------------	-----------------	-------------	---------	-----------------------	-----------------------	-----------------------	---------------------	---------------

Bottom Hole Location

UL or lot no. P	Section 8	Township 22S	Range 3E	Lot Idn	Feet from the 1295	North/South line S	Feet from the 1295	East/West line E	County LEA
Lse Code ST	Producing Method Code SI	Gas Connection Date	C-129 Permit Number	C-129 Effective Date 3/1/99	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
34053	PLAINS MARKETING, L. P.	2810053	O	
20809	SID RICHARDSON GASOLINE CO.	2815846	G	

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Russell Douglass</i>		OIL CONSERVATION DIVISION Approved by: <i>Chris Williams</i> Title: DISTRICT 1 SUPERVISOR Approval Date: JUN 16 1999	
Printed name: RUSSELL DOUGLASS			
Title: PRESIDENT			
Date: 4/22/99	Phone: (512) 478-4427		
If this is a change of operator fill in the OGRID number and name of the previous operator <i>Mark Tisdale</i> 025706		T. Mark Tisdale Vice President 4-7-99	
Previous Operator Signature	Printed Name	Title	Date

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

October 19, 2004

Mission Resources Corporation
c/o **Holland & Hart LLP**
P. O. Box 2208
Santa Fe, New Mexico 87504-2208

Attention: William F. Carr
wcarr@hollandhart.com

Administrative Order NSP-1878 (SD)

Dear Mr. Carr:

Reference is made to the following: (i) your application (***administrative application reference No. pSEM0-420941937***) on behalf of the operator, Mission Resources Corporation ("Mission"), dated July 22, 2004; and (ii) the New Mexico Oil Conservation Division's ("Division") records in Santa Fe, including the files on Division Administrative Orders NSL-2816 (SD), NSL-2816-A (SD), NSL-2816-B (SD), NSL-2816-C (SD), NSL-2816-D (SD), SD-99-07 and SD-99-07 (1) and the records of Division Cases No. 9775 (which resulted in the issuance of Division Order No. R-9073) and 12304 (which resulted in the issuance of a dismissal by Division Order No. 11352): all concerning Mission's request to decrease the acreage of an existing standard 640-acre gas spacing unit in the Jalmat Gas Pool (**79240**), comprising all of Section 8, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, by deleting therefrom the 40-acre tract comprising the NW/4 NW/4 (Unit D) of Section 8.

This unit was initially established by Division Order No. R-9073, issued in Case No. 9775 and dated December 14, 1989 [Paragraph No. (3) of Exhibit "A"]. Under Division Administrative Order NSL-2816-E (SD), dated January 24, 2002, the nine following described wells are shown to be simultaneously dedicated to this 640-acre unit:

- (1) State "A" A/C-2 Well No. 3 (**API No. 30-025-08829**), located at a standard gas well location 1980 feet from the North and East lines (Unit G) of Section 8, which well was the subject of Administrative Orders SD-99-7, dated June 30, 1999, SD-99-7 (1), dated March 30, 2000, and NSL-2816-D (SD), dated December 27, 2001;
- (2) State "A" A/C-2 Well No. 7 (**API No. 30-025-08830**), located at a standard infill gas well location 660 feet from the North and West lines (Unit D) of Section 8, which well was also the subject of Division Administrative Order NSL-2816-D (SD);

(3) State "A" A/C-2 Well No. 24 (API No. 30-025-08833), located at a standard infill gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 8, which well was also the subject of Division Administrative Orders NSL-2816 (SD), dated June 28, 1990, SD-99-7, and NSL-2816-C (SD), dated October 13, 1999;

(4) State "A" A/C-2 Well No. 25 (API No. 30-025-08834), located at a standard infill gas well location 660 feet from the North and East lines (Unit A) of Section 8, which well was also the subject of Division Administrative Order NSL-2816-C (SD);

(5) State "A" A/C-2 Well No. 26 (API No. 30-025-08835), located at a standard infill gas well location 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 8, which well was also the subject of Division Administrative Order NSL-2816 (SD);

(6) State "A" A/C-2 Well No. 43 (API No. 30-025-08837), located at a standard infill gas well location 1650 feet from the North line and 990 feet from the West line (Unit H) of Section 8, which well was the subject of Division Order No. R-9073;

(7) State "A" A/C-2 Well No. 54 (API No. 30-025-08841), located at a standard infill gas well location 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 8, which well was the subject of Division Administrative Order NSL-2816-E (SD);

(8) State "A" A/C-2 Well No. 70 (API No. 30-025-28279), located at an unorthodox infill gas well location [approved by Division Administrative Order NSL-2816-B (SD), dated April 21, 1992] 1295 feet from the South and East lines (Unit P) of Section 8; and

(9) State "A" A/C-2 Well No. 76 (API No. 30-025-34672), located at a standard infill gas well location 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 8, which well was also the subject of Division Administrative Order NSL-2816-D (SD).

It is the Division's understanding that the above described State "A" A/C-2 Well No. 7 in Unit "D" of Section 8 was recently reclassified a "Jalmat oil well" and its corresponding 40-acre standard oil spacing and proration unit comprising the NW/4 NW/4 (Unit D) of Section 8 is to be omitted from the aforementioned standard 640-acre gas spacing unit at this time.

By the authority granted me under the provisions of Rules 4 (B) and (D) of the special rules governing the Jalmat Gas Pool, the following described 600-acre non-standard gas spacing unit is hereby approved:

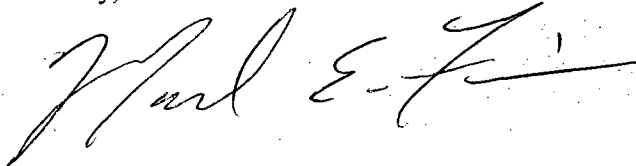
LEA COUNTY, NEW MEXICO
TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM
Section 8: NE/4, NE/4 NW/4, S/2 NW/4, and S/2.

Also, pursuant to Rule 6 (B) of the Jalmat special pool rules, Mission is hereby authorized to simultaneously dedicate Jalmat gas production from the eight above-described State "A" A/C-2 Wells No. 3, 24, 25, 26, 43, 54, 70, and 76 to this newly formed 600-acre non-standard gas spacing unit.

All provisions applicable to this newly formed 600-acre non-standard gas spacing unit in Division Administrative Order NSL-2816-B (SD) not in conflict with this order shall remain in full force and affect until further notice. At this time Division Administrative Orders NSL-2816 (SD), NSL-2816-A (SD), NSL-2816-B (SD), NSL-2816-C (SD), NSL-2816-D (SD), NSL-2816-E (SD), SD-99-07, and SD-99-07 (1) and that portion of Division Order No. R-9073, issued in Case No. 9775 and dated October 28, 1988, which initiated this standard 640-acre Jalmat gas spacing unit comprising all of Section 8 [Paragraph No. (3) of Exhibit "A"] are all hereby placed in abeyance until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,



Mark E. Fesmire, P. E.
Director

MEF/ms

cc: New Mexico Oil Conservation Division - Hobbs
New Mexico State Land Office - Santa Fe
Ms. Andrea Wheeler, Information & Records Clerk - NMOCD, Santa Fe
File: NSL-2816 (SD)
NSL-2816-A (SD)
NSL-2816-B (SD)
NSL-2816-C (SD)
NSL-2816-D (SD)
NSL-2816-E (SD)
SD-99-7
Case No. 9775
Case No. 12304

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78718		Operator name and Address		OGRID Number 162791	
Reason for Filing Code CH		9-1-99			
API Number 30-0 25 08837		Pool Name Sulmat Tarrill Yates 7 Wrs (No Gas)		Pool Code 79240	
Property Code 011-25-24671		Property Name State A VTC 2		Well Number 43	

II. Surface Location

UL or lot no. H	Section 8	Township 22S	Range 30E	Lot Idn	Feet from the 1650	North/South Line N	Feet from the 990	East/West line E	County LEA
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Bottom Hole Location

UL or lot no. H	Section 8	Township 22S	Range 30E	Lot Idn	Feet from the 1650	North/South line N	Feet from the 990	East/West line E	County LEA
Lse Code ST	Producing Method Code PROD	Gas Connection Date	C-129 Permit Number	C-129 Effective Date 3/1/99	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
34053	PLAINS MARKETING, L. P.	2810053	O	
20809	SID RICHARDSON GASOLINE CO.	2815846	G	

IV. Produced Water

POD	POD ULSTR Location and Description
-----	------------------------------------

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

RUSSELL DOUGLASS

Title:

PRESIDENT

Date:

4/22/99

Phone:

(512) 478-4427

OIL CONSERVATION DIVISION

Approved by:

Title:

DISTRICT 1 SUPERVISOR

Approval Date:

JUN 16 1999

"If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

T. Mark Tisdale

Printed Name

Vice President

Title

4-7-99

Date

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

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PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78718		¹ OGRID Number 162791
		¹ Reason for Filing Code CH 4-1-99
⁴ API Number 30-0 25 08835	⁴ Pool Name Jalmat Trans. Yates 7 Rurs (Prod Gas)	⁴ Pool Code A240
⁷ Property Code 011-93 24671	⁷ Property Name State A AC 2	⁷ Well Number 26

II. ¹⁰ Surface Location

UL or lot no. B	Section 8	Township 22S	Range 36E	Lot Idn	Feet from the 660	North/South Line N	Feet from the 1980	East/West line E	County LEA
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¹¹ Bottom Hole Location

UL or lot no. B	Section 8	Township 22S	Range 36E	Lot Idn	Feet from the 660	North/South line N	Feet from the 1980	East/West line E	County LEA
¹² Lse Code ST	¹² Producing Method Code PROD	¹² Gas Connection Date	¹² C-129 Permit Number	¹² C-129 Effective Date 3/1/99	¹² C-129 Expiration Date				

III. Oil and Gas Transporters

¹³ Transporter OGRID	¹³ Transporter Name and Address	¹³ POD	¹³ O/G	¹³ POD ULSTR Location and Description
34053	PLAINS MARKETING, L. P.	2810053	O	
20809	SID RICHARDSON GASOLINE CO.	2815846	G	

IV. Produced Water

¹⁴ POD	¹⁴ POD ULSTR Location and Description
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V. Well Completion Data

¹⁵ Spud Date	¹⁵ Ready Date	¹⁵ TD	¹⁵ FBTD	¹⁵ Perforations	¹⁵ DHC, DC, MC
¹⁵ Hole Size	¹⁵ Casing & Tubing Size	¹⁵ Depth Set	¹⁵ Sacks Cement		

VI. Well Test Data

¹⁶ Date New Oil	¹⁶ Gas Delivery Date	¹⁶ Test Date	¹⁶ Test Length	¹⁶ Tbg. Pressure	¹⁶ Csg. Pressure
¹⁶ Choke Size	¹⁶ Oil	¹⁶ Water	¹⁶ Gas	¹⁶ AOF	¹⁶ Test Method

¹⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Russell Douglass</i> Printed name: RUSSELL DOUGLASS Title: PRESIDENT Date: 4/22/99 Phone: (512) 478-4427		OIL CONSERVATION DIVISION Approved by: <i>Chris Williams</i> Title: DISTRICT 1 SUPERVISOR Approval Date: JUN 16 1999	
¹⁸ If this is a change of operator fill in the OGRID number and name of the previous operator <i>47 Mark Tisdale</i> 025706 Previous Operator Signature		T. Mark Tisdale Vice President 4-7-99 Printed Name Title Date	

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60".
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78716		OGRID Number 162791
CH Reason for Filing Code U-1-99		
API Number 30 - 0 25 08829	Pool Name Eunice 7 Rivers Queen, South	Pool Code 24130
Property Code OH 703 2467	Property Name State A IAC 2	Well Number 3

II. Surface Location

UL or lot no. 5	Section 8	Township 22S	Range 36E	Lot Idn	Feet from the 1980	North/South Line N	Feet from the 1980	East/West line E	County LEA
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Bottom Hole Location

UL or lot no. 5	Section 8	Township 22S	Range 36E	Lot Idn	Feet from the 1980	North/South line N	Feet from the 1980	East/West line E	County LEA
Lse Code ST	Producing Method Code PROD	Gas Connection Date	C-129 Permit Number	C-129 Effective Date 3/1/99	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
34053	PLAINS MARKETING, L. P.	2810053	0	
20809	SID RICHARDSON GASOLINE CO.	2815846	G	

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Russell Douglass</i>		OIL CONSERVATION DIVISION Approved by: <i>Chris Williams</i> Title: DISTRICT 1 SUPERVISOR Approval Date: JUN 16 1999	
Printed name: RUSSELL DOUGLASS	Title: PRESIDENT	Date: 4/22/99	Phone: (512) 478-4427
If this is a change of operator fill in the OGRID number and name of the previous operator <i>T. Mark Tisdale</i> 025706 T. Mark Tisdale Vice President 4-7-99			
Previous Operator Signature	Printed Name	Title	Date

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

NSL-2816C(SD)



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC		
DHC		
NSL	X	SD
NSP		
SWD		
WFX		
PMX		

Gentlemen:

I have examined the application for the:

<u>Raptor Resources Inc</u>	<u>State A A/c. 2</u>	<u># 24-I-8-225-3be</u>
Operator	Lease & Well No. Unit	S-T-R 30-025-08833

and my recommendations are as follows:

OK

Yours very truly,

Chris Williams
Supervisor, District 1

/ed

NSL-2816C(SD)



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

9/29/99

GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL X SD
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Raptor Resources Inc State A A/C 2 # 25-A-8-225-36e
Operator Lease & Well No. Unit S-T-R 30-025-08834

and my recommendations are as follows:

OK

Yours very truly,

Chris Williams

Chris Williams
Supervisor, District 1

/ed