ĂBOVE THIS LINE FOR DIVISION USE: ONLY

NEW MEXICO OIL CONSERVATION DIVISION



	ADMINISTRATIVE APPLICATION CHECKLIST
THI	S CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Applica	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE ation Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [NSL NSP SD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI BOR PPR
	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
	CERTIFICATION: I hereby certify that the information submitted with this application for administrative all is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this tion until the required information and notifications are submitted to the Division.
	Note: Statement must be completed by an individual with managerial and/or supervisory capacity.
Bruce Box 1050	Signature Title Attorney for Applicant Title Date
Fe, New	Mexico 87504 jamesbruc@aol.com e-mail Address

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

September 29, 2007

Mark E. Fesmire, P.E. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Fesmire:

Pursuant to Division Rule 104.F(2), Cimarex Energy Co. of Colorado applies for approval of an unorthodox oil well location for the following well:

Well name:

Nitro 11 Fed. Well No. 1

<u>Surface location</u>: Bottom hole location:

1580 feet FNL & 660 feet FWL 1980 feet FNL & 330 feet FEL

Well unit (project area):

S½N½ of Section 11, Township 16 South, Range 29 East,

N.M.P.M., Eddy County, New Mexico

The well will test the Abo formation (Undesignated County Line Tank-Abo Pool). Under statewide rules, spacing is 40 acres, with wells to be at least 330 feet from a quarter-quarter section line. A Form C-102 is attached as Exhibit A.

The well is a re-entry of a plugged and abandoned vertical well drilled in 2006 by Gruy Petroleum Management Company (now known as Cimarex Energy Co. of Colorado). Using the existing wellbore makes the surface location unorthodox. Exhibit B.

The entire $N\frac{1}{2}$ of Section 11 is covered by Federal Lease NM 0556811 (Exhibit C), under which ownership is common. Therefore, there is no adversely affected interest owner, and notice of this application has not been given to anyone.

Please call me if you have any questions concerning this matter.

Very truly yours,

James Bruce

Attorney for Cimarex Energy Co. of Colorado

DISTRICT | 1826 N. French Dr., Hobbs, NM 88240 DISTRICT | II

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brezos Rd., Aztec, NM 87410 DISTRICT IV

2040 South Pacheco, Santa Fe. NM 87506

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

2040 South Facheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
	97197	County Line Tank;	4bo
Property Code		Property Name	Well Number
	NITRO	1	
OGRID No.		Elevation	
162683	CIMAREX ENE	ERGY CO OF COLORADO	3720'

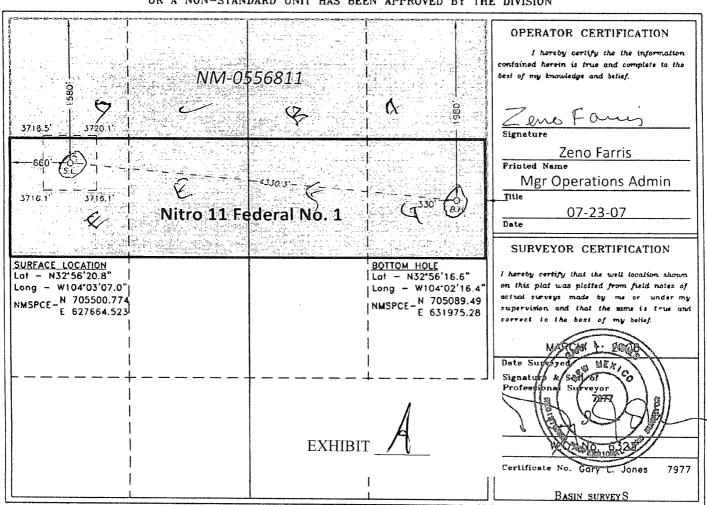
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	11	16 S	29 E		1580	NORTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	11	16 9	S 29 E		1980	NORTH	330	EAST	EDDY
Dedicated Acre	s Joint o	r Infill	Consolidation	Code Or	der No.		f		, 1
160				N:	SL Pending				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

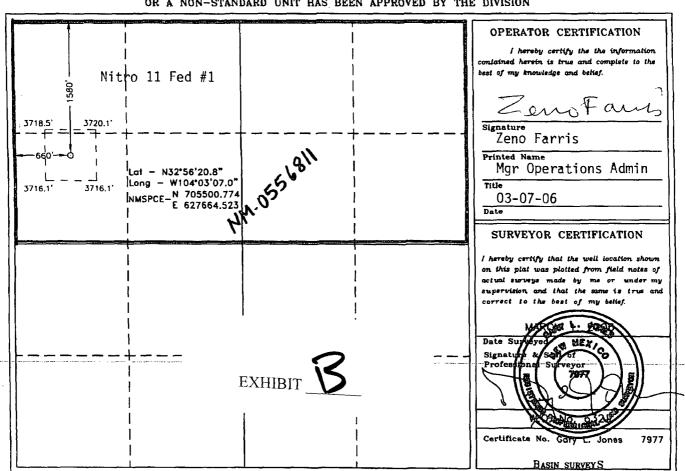
2040 South Pacheco Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code			Pool Name			
			96	070		Morrow Wildcat			
Property C	ode				Property Nam			Well No	umber
				NIT	RO "11" FE	DERAL	•	1	
OGRID No					Operator Nam	le		Eleva	tion
162683	3		GRUY	PETROL	EUM MANAG	EMENT_COMPA	ANY	3720'	
					Surface Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
E	11	16 S	29 E		1580	NORTH	660	WEST	EDDY
			Bottom	Hole Loc	cation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	or Infill C	onsolidation (Code Or	der No.				<u> </u>
Dedicated Acres Joint or Infill Consolidation Code 320 N									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

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01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Total Acres 1,480.000

Serial Number NMNM-- 0 556811

Case Disposition: AUTHORIZED

Serial Number: NMNM-- 0 556811

Name	£	Address

Name & Address			Int Rel	<pre>% Interest</pre>
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 74005	LESSEE	100.000000000
DOMINION OK TX EXPL & PROD INC	14000 QUAIL SPGS PKY #600	OKLAHOMA CITY OK 73134	OPERATING RIGHTS	0.000000000
HOPE CLYDE E	BOX 158	LOCO HILLS NM 88255	OPERATING RIGHTS	0.000000000
LOBOS ENERGY PARTNERS LLC	3817 NW EXPRESSWAY #950	OKLAHOMA CITY OK 73112	OPERATING RIGHTS	0.000000000
MAGNUM HUNTER PRODUCTION INC	600 E COLLEGE BLVD	IRVING TX 75039	OPERATING RIGHTS	0.000000000
SOUTHWESTERN ENERGY PROD CO	2350 N SAM HOUSTON PKWY E #30	HOUSTON TX 77032	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- 0 556811

Mer Twp Rng Sec	STyp SNr	Suff Subdivision	District/Resource Area	County	Mgmt Agency
23 0160S 0290E 011	ALIQ	N2,SW,N2SE,SWSE;	CARLSBAD FO	EDDY	BUREAU OF LAND MGMT
23 0160S 0290E 012	ALIQ	NW,N2SW,NWSE;	CARLSBAD FO	EDDY	BUREAU OF LAND MGMT
23 0160S 0290E 013	ALIQ	SENE,S2SW,SE;	CARLSBAD FO	EDDY	BUREAU OF LAND MGMT
23 0160S 0290E 023	ALIQ	N2;	CARLSBAD FO	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 556811 Pending Office

Act Date	Code	Action	Action Remarks Pending Office
07/31/1950	387	CASE ESTABLISHED	
08/01/1950	496	FUND CODE	05;145003
08/01/1950	530	RLTY RATE - 12 1/2%	
08/01/1950	868	EFFECTIVE DATE	
04/01/1965	209	CASE CREATED BY SEGR	OUT OF NMLC061638;
04/01/1965	648	EXT BY PROD ON ASSOC LSE	NMLC061638;
05/28/1965	102	NOTICE SENT-PROD STATUS	
01/26/1984	817	MERGER RECOGNIZED	GEN AMER/PHILLIPS OIL
03/01/1984	140	ASGN FILED	PHILLIPS OIL/PETRO
09/24/1984	139	ASGN APPROVED	EFF 04/01/84;
10/18/1984	963	CASE MICROFILMED	CNUM 100,734 AC
06/06/1986	932	TRF OPER RGTS FILED	(1) GSB
06/06/1986	932	TRF OPER RGTS FILED	(2) GSB
06/11/1986	932	TRF OPER RGTS FILED	(1)
06/11/1986	932	TRF OPER RGTS FILED	(2)
09/26/1986	933	TRF OPER RGTS APPROVED	(1) EFF 07/01/86;
09/26/1986	933	TRF OPER RGTS APPROVED	(2) EFF 07/01/86;
09/26/1986	933	TRF OPER RGTS APPROVED	(3) EFF 07/01/86;
09/26/1986	933	TRF OPER RGTS APPROVED	(4)EFF 07/01/86;
03/08/1988	974	AUTOMATED RECORD VERIF	LO/JR
07/22/1991	932	TRF OPER RGTS FILED	ARMSTRONG ENE/HOPE
08/13/1991	909	BOND ACCEPTED	EFF 07/10/91;NM1911
09/24/1991	933	TRF OPER RGTS APPROVED	EFF 08/01/91;
09/24/1991	974	AUTOMATED RECORD VERIF	TF/MT
06/18/1992	974	AUTOMATED RECORD VERIF	AMR/KRP
11/01/2002	246	LEASE COMMITTED TO CA	NMNM109675;

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM **EXHIBIT**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Page 2 of 2

RunDate/Time:

Line Nr

Remarks

09/27/07 04:26 PM

	311111: 459:	TAT0437;30USC226 O&G LSE NONCOMP PUB LAND OIL & GAS L UTHORIZED	Total Acres 1,480.000	Serial Number NMNM 0 556811
11/01/2002	660	MEMO OF 1ST PROD-ALLOC	/1/	
11/09/2002	651	HELD BY PROD - ALLOCATED		
01/16/2003	817	MERGER RECOGNIZED	CONOCO/CONOCOPHILLIPS	
03/17/2003	932	TRF OPER RGTS FILED	CONOCOPHILLIPS/SWRN;	4
04/25/2003	933	TRF OPER RGTS APPROVED	EFF 04/01/03;	
04/25/2003	974	AUTOMATED RECORD VERIF	MV	
08/27/2003	643	PRODUCTION DETERMINATION	/1/NMNM109675	
12/19/2003	932	TRF OPER RGTS FILED	1	
01/23/2004	933	TRF OPER RGTS APPROVED	EFF 01/01/04;	
01/23/2004	974	AUTOMATED RECORD VERIF	ANN	
01/04/2007	932	TRF OPER RGTS FILED	DOMINION/LOBOS ENE;1	
03/01/2007	933	TRF OPER RGTS APPROVED	EFF 02/01/07;	
03/01/2007	974	AUTOMATED RECORD VERIF	ANN	

Serial Number: NMNM-- 0 556811

Ezeanyim, Richard, EMNRD

From:

JamesBruc@aol.com

Sent:

Wednesday, October 31, 2007 4:50 PM

To:

Ezeanyim, Richard, EMNRD

Subject: Cimarex Energy Co./Conoco and Nitro Wells

Richard: It appears that both wells will penetrate the Abo at unorthodox locations.

Conoco 22 Fed Com. No. 1: The surface location is unorthodox (1427 feet FWL). The top of the Abo is at a depth of 5946 feet, and the wellbore will not start its turn toward horizontal until a depth of about 6780 feet. Therefore, the entry point into the ABO is unorthodox at 1427 feet FWL.

Nitro 11 Fed. No. 1: The surface location is unorthodox (1580 feet FNL). The top of the Abo is at a depth of 6010 feet, and the wellbore will not start its turn toward horizontal until a depth of about 6850 feet. Therefore, the entry point into the ABO is unorthodox at 1580 feet FNL.

I am faxing you data which shows this.

Jim Bruce

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