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State of New Mexico Energy Minerals and Natural Resources

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			Rele	ease Notific	ation	and Co	orrective A	ction					
						OPERA	ГOR		🖂 Initia	al Report		Final Report	
Name of Company DCP Midstream, LP						Contact Greg Kardos							
Address 370 17 TH Street, Ste. 2500, Denver, CO 80202						Telephone No. 432-620-4050							
Facility Nar	ne Linam	AGI #1 Wel		1	Facility Type: Class II Injection Well								
Surface Ow	ner State o	of New Mex	DCP Midstream, LP Lease No. 1										
			,			NOF RE		DHE	200	2538	<76	0000	
Unit Letter	Section	Township	Range	Feet from the		p/South Line Feet from the East/West Line County					<u></u>	000-	
К	30	185	37E	1980	S	South	1980	West		Lea			
		Latitud	e <u>N32</u>	° 43'00.7"		Longitude	<u>W103°17'33</u>	3.8"					
۰,	u.			NAT	URE	OF REL	EASE						
Type of Rele	ase 10 ppg	Brine Water				Volume of	Release 200 Bbls			ecovered (
Source of Re					Date and Hour of Occurrence Date and Hour of Discovery					-			
Drilling Site Reserve Pit Was Immediate Notice Given?						NA (See below) 10/21/2007, 1700 Hrs							
was minegia	ate Notice C] No 🔲 Not Re	quired	If YES, To Whom? I NMOCD District I, Mr. Chris Williams.								
By Whom? Dan Breeding (Drilling Engineer)						Date and Hour 10/22/2007, 1500 Hrs							
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.						
			- —] No NA				· •	-				
If a Watercou	irse was Im	pacted, Descr	tibe Fully.	¢								,	
	*												
NA							,						
Describe Cau	se of Proble	em and Reme	dial Actio	n Taken *									
				1 40 mph winds. H	Prelimin	ary loads of	fresh and brine wa	aters wer	e pumped	into the two	horsesh	oe areas of	
the pit on 10/	18/07 to ke	ep the 20 mil	liner from	blowing away. T	he pits v	were complet	ely filled by the c	lose of d	ay 10/19/0	7. On 10/20	0/07, a d	ecrease in	
				ak, so the water le									
				en the liner was re fication and correc									
				on of the area take							unde op	, , , , , , , , , , , , , , , , , , ,	
Describe Are	. Affected	and Cleanup	Action Tal	ron *									
Describe Are	a Anecieu a	and Cleanup /	ACTION 1 a	ten.									
				etermined after op	erations	s are complet	ed and the pit line	er remove	ed The p	it will be clo	sed base	d in	
accordance w	ith NMOC	D rules and g	uidelines.										
I hereby certi	fy that the i	nformation g	iven above	is true and compl	ete to th	e best of my	knowledge and u	nderstan	d that purs	uant to NM	OCD rule	es and	
regulations al	ll operators	are required t	o report a	nd/or file certain re	lease no	otifications a	nd perform correc	tive actio	ons for rele	eases which	may end	anger	
				e of a C-141 repo									
				investigate and re tance of a C-141 r									
federal, state,					opoir at		-	esponsi	<i>inty</i> 101 C	impilance ii	tin uny v		
/		1/	ل		OIL CONSERVATION DIVISION								
Signature Curry Cardon													
X www						Annroved by	District Supervise	or /	11-	1.0	٠		
Printed Name	e: Greg ka	rdos			P	Approved by			hus l	Odla	m		
Title: Environmental Manager							e 11/2/07	E	xpiration I	Date 2	13/0	7	
E-mail Addre	see ackarda	s@denmidstr	eam com		6	Conditions of	Approval				/		
		seeuepiniusti	cam.com	·		Jonations of	Approval.			Attached			
Date:	11/02/2007	7	Phone	432-620-4050									
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