MOVE THE UNE POST STY BIBN USE SHEY

#### NEW MEXICO OIL CONSERVATION DIVISION

		- Engineering Bureau
		ADMINISTRATIVE APPLICATION COVERSHEET
	THIS COVE	PRIMEET IS MANOATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REQULATIONS
Applicatio	( <del>P</del> )	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]  [OU-Ofrectional Orilling] (SO-Simultaneous Dedication)  Downhole Commingling] [CTS-Lease Commingling] [PLC-Pool/Lease Commingling]  C-Pool Commingling] [OL3 - Off-Lease Storage] [OLM-Off-Lease Measurement]  [WFX-Waterflood Expansion] [PMX-Pressure Mointenance Expansion]  [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1] 1	[A]	PPLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Directional Drilling  NSL QNSP QDD QSD
	Check [B]	One Only for [B] or [C]  Commingling - Storage - Measurement  DHC DCTB DPLC DPC DOLS DOLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX  PMX  SWD  IPI  EOR  PPR
[2] 1	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Burdou of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	(F)	Waivers are Attached

#### INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding [3]

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Statement must be completed by an individual with supervise

Christy Serrano Print or Type Name

Production Clerk
Title

# Mallon Oil Company

Denver/Colorado ◆ Durango/Colorado ◆ Carlsbad/New Mexico

April 9, 1999

Mr. Mike Stogner Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

RE:

Jicarilla 459-20 No. 8

2205' FSL and 1530' FWL (NE SW) Unit K

Sec. 20, T30N-R03W

Rio Arriba County, New Mexico

Dear Mr. Stogner:

Mallon Oil Company received a Non Standard Location approval (NSL-2831) for the Pictured Cliffs formation, and also received Non Standard Location approval (NSL-2831-A) for the Cabresto Canyon; Ojo Alamo Ext.

Mallon Oil Company would like to apply for Non Standard Location approval for the Cabresto Canyon; San Jose Extension at the existing wellbore location. Enclosed is a copy of the C-102.

Please contact me at (970) 382-9100, if any additional information is needed.

Sincerely

Christy Serrano

**Production Clerk** 

Christy Seviano

DESTRICT IL P.O. Drawer DD, Artesta, N.M., 68211-0718

P.O. BOX 1900, HODDS, J.M. BOZM - 1900

DISTRICT III 1000 Rio Brazos Rd., Aziec, N.M. 87410

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088 Energy, Minerals & Natural Resources Department

P.O. Box 2088 Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

Revised Febuary 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease 4, Copies
Fee Lease 40 Copies

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number 30-039-25787	*Pool Code 96822	Cabresto Canyon; San Jos	se Ext.
-	Property Code 22862	JICARIL	pperty Name LA 459-20	* Well Humber
	O13925		erator Name ON OIL CO.	* Elevation 7240*
_			face Location	

East/West line North/South line Lot Ida Feet from the Peat from the County UL or lot no. Section Township Range SOUTH WEST RIO ARRIBA 2205 1530 20 30-N 3-W 11 Bottom Hole Different From Surface Location If North/South line Lot Idn Feet from the Feet from the East/Rest line UL or lot no. Section Township Range County 18 Dedicated Acres "Joint or inilli" 14 Consolidation Code 160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

_	· · · · · · · · · · · · · · · · · · ·	· 	OI, II IIOII OIMII	DAND ONLY THO DEL		
2639.0' (MEASURED)	G.L.O. EAST	B.C. 191 2628.1	7 (RECORO)		,	OPERATOR CERTIFICATION Assoby earthly that the tripormentary contained haven in the and complete to the best of my enhantedge and better
S 0.08'30" W	s.c.L.o.	B.C. 19	17			Signature Christy Serrano Printed Name Production Secretary Title March 25, 1999 Date
.9' (MEASURED)	•	1530'				18 SURVEYOR CERTIFICATION  I hereby virily that the unit location shows on this plat was pletted from field ricks of extual surveys made by m or under my supervision, and that the same is bris and correct is the best of my belief.
O N (711'43" E 2642.	! !	). B.C. 1	1917 N 89-57 E	5273.4' (RECORD)		Date of Service MEXICON Separature and Season MEXICON Separature and Season MEXICON SEPARATURE SEPA

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RE	Ü	٤	i	٧	E	•
	B	1	ļ	4		

		Expires March 31, 1993	
5.	Lease	esignation and Senal No.	

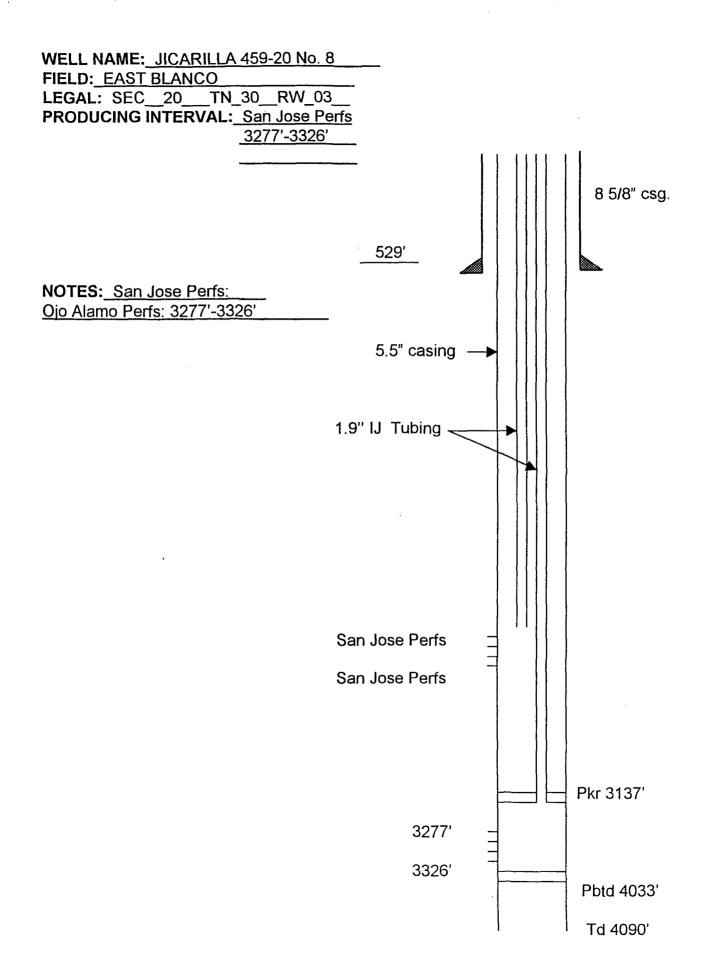
SUNDRY NOTICES AND REPORTS ON WE

Use "APPLICATION FOR PERMIT	-" for such proposals. ALBUQUERQUE. N.M.
SUBMIT IN TRIPLICATE  Type of Well  Oil Well X Gas Well Other:	7. If Unit or CA, Agreement Designation N/A
2. Name of Operator Mallon Oil Company	8. Wet Name and No. Jicarilla 459-20 No. 8
3. Address and Telephone No. P.O. Box 2797 Durango, CO 81302	9. Well API No. 30-039-25787
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2205' FSL and 1530' FWL Sec. 20, T30N-R03W	10. Field and Pool, or Exploratory Area  E. Blanco; Pictured Cliffs  11. County or Parish, State  Rio Arriba County, New Mexico
CHECK APPROPRIATE BOX(S) TO I	NDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION
X Notice of Intent	Abandonment Change of Plans  Recompletion New Construction
Subsequent Report	Plugging Back Non-Routine Fracturing  Casing Repair Water Shut-Off
Final Abandonment Notice	Altering Casing Conversion to Injection  X Other: Dual Completion Dispose Water
	(Note: Report results of multiple complete on Well

Mallon Oil company proposes to dual complete the above referenced well. The well is currently producing from the Cabresto Canyon; Ojo Alamo Ext. Mallon Oil Company would like to perforate the San Jose formation. Each formation will be produced via separate strings of 1.9" tbg. On the surface they will be metered separately and gas will go through separate

separators where the water will be metered for each zone. Well bore diagram is attached

14. I hereby certify that the foregoing is true and correct Signed Chrusty Southono	Title	Production Secretary	Date 2-24-99
(THIS SPACE FOR FEDERAL ON STATE OFFICE USE)  Approved B	Title	Lands and Mineral Resourced	MAR 1.5 100 Date
Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department	or agency of	the United States any false, fictitious or fraudulent statements or rep	esentations as
as to any matter within its jurisdiction.			•



### State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III

#### OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

\_\_\_\_

1000 Rio Brazoa Rd , , District IV PO Box 2088, Santa Fi										AMENDED REPORT	
1.		RI	QUEST F		ABLE AND	AUTHORIZ	ATION TO	O TRAN	SPORT 2. OGR	ID Number	
	Mallon Oil C	Company								13925	
	P.O. Box 32									for Fiting Code	
	Carlsbad, N	M 88220	(505) 885-	4596					NW		
	4 API Number 30-039-2578	7		Cabresto (	6. Canyon; Ojo	Pool Name Alam	e			6. Pool Code 96538	
	7. Property Code		1:		8. P	operty Name				9. Well Number	
JJ.	22862 10. Surface	e Location	<u>J</u>	icarilla 459-	20						
UI or lat no.	Section	Township	Range	Lat Idn.	Feet From the	North/South Line	Fest From the	EastA	Vest Line	County	
K	20	30N	3W	N/A	2205	North	1530	West		Rio Arriba	
UL or lot no.	11. Bottom	Hole Locat	ON Range	Lot Idn.	Feet From the	North/South Line	Feet From the	EestA	Vest Line	County	
12. Lse Code	13 Producing	Method Code	14. Gas C	onnection Date	15. C-129 Pe	Imit Number	16. C-129 E	Mactive Date	17	C-129 Expiration Date	
12.250 Coo	Flowing	meiriod Code	05/01/98	onnection Date	10. 0.125 P	THE NAME OF	10.01252	iotave base	·"	O 125 Expression Sur	
 III.	Oil and Gas	Transporte					I		<u> </u>		
18. Tr	ansporter GRID		19. Transporter Name and Address	•	20. F	OD	21. O/G			LSTR Location excription	
1	-1/15/	El Paso Na	tural Gas		2022	377	Gas				
/5	1618	P.O. Box 2	511		2822			K-:	20-30N-03	BW.	
:		Houston, T.	X 77252-2	5121		-111			<del> </del>		
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		12/12		1 0 000	,			, s 2 hay.	Carly Star	<del>1 2 (1)</del>	
		גוע	OCT 2	7 1998				Circle (1)	A Comment	Seggi	
		OD!	1 600	ர நெடு	,			Jak Sala	$U \in \mathcal{G}_{QQ}$	o	
		<del>(9)11</del>	<u>५ ५७७।</u>	Ho Latin	1998 L. APR 3 0 1958						
			DIST	દ છે	an Compa						
								<u>(9)/</u>	7/3 CM	5.	
IV.	Produced W	/ater		<b>1</b>		24 POD	ULSTR Location a	ind Description			
	<b>2</b> 8 2 2	234			K-20-30N-3	W					
V	Well Compl										
3/8/98	pud Date	25. Rew 03/20/98	ty Date	4090'	7. TD	28. PI	втр		rforations		
3/6/90	30. Hole Stze	03/20/96	I	31. Casing & Tubing S	4033' Size 32. Depth Set			3277'-3326' 33. Sacks Cement			
	12-1/4"			8-5/8"			cmt 300 sxs Cla		exs Class B, circ		
						529			89 sxs to surface		
	7-7/8"			5-1/2"		4080'			cmt 332 sxs, circ 110		
				19			3136				
VI.	Well Test D				and Date						
N/A	e new Oil	35. Gas ba 5/1/98	every DBIO	36. To	ext Date	37. Test	r-engin	38. Tbg	Prezzure 225	39. Cag. Prezzure	
	icke Size	41.	0.0		Water	43.0	San	225 44. AOF		45. Test Method	
3/8"		0		50		752		N/A Flowing			
	fy that the rules of t information given a			•	10/28/	oiL	CONSER	VATION	DIVISION	J	
nowledge and b	_		,		1097	8				•	
Signature:	inter San	пато			Approved By:		- /	3	Ü		
Printed Name:	<i></i>		······································		Title:	PUTY OIL S	L GAS 1119	C/ L	DIST #1		
itle:	hristy Serrar	10			Approval Date DCT O 2 4000						
	duction Secre	UCT 2 8 1998									
Date Phone:											
7/0/0// 7. If this is a chang	e of operator fill in OG	RID number and nam	·····	85-4596 perator.	IL						
		7,51			V 1001						
	Previous Operator Si	gnature			Printed Name			Title	1	Date	

# CONFIDENTIAL

-	FORM	APPROV	ED	/
			•	

Èum 1160 5	UNITED STATES	5		FORM APPROVED
(JUNE 1990)	DEPARTMENT OF THE IN	NTERIOR		Budget Bureau No 1004-0135
	BUREAU OF LAND MANA	AGEMENT		Expires March 31, 1993
	SUNDRY NOTICES AND REPOR	RTS ON WE	ELLS	5 Lease Designation and Serial No.  Jic 459
	Do not use this form for proposals to drill or to deepen Use "APPLICATION FOR PERMIT" 1			6. If Indian, Allotte or Tribe Name
	ood /// Lid/Morri or// Lillim			Jicarilla Apache
	SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Well				
Oil We	H X Gas Well Other:			N/A
2. Name of Operator	M. II. O. O.			8. Well Name and No.
	Mallon Oil Company			Jicarilla 459-20 No. 8
3. Address and Telephone No.	P.O. Box 3256, Carlsbad, NM 88220		(505) 885-4596	9. Well API No. 30-039-25787
				10. Field and Pool, or Exploratory Area
	Sec., T., R., M., or Survey Description)			Cabresto Canyon; Ojo Alamo Ext.
	L 1503 FWL (NE SW) Unit K			11 County or Parish, State
Sec. 20,	T30N-R03W			
				Rio Arriba County, NM
12.	CHECK APPROPRIATE BOX(S) TO INDI	ICATE NAT	URE OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION		TYPE OF	ACTION
	Notice of Intent		Abandonment	Change of Plans
	İ		Recompletion	New Construction
	X Subsequent Report		Plugging Back	Non-Routine Fracturing
			Casing Repair	Water Shut-Off
	Final Abandonment Notice		Altering Casing	Conversion to Injection
			X Other: Production Csg	Dispose Water
			T Other. Froduction Csg	Dispose Water
				(Note: Report results of multiple completion on Well
13. Describe Proposed or Corr	pleted Operations (Clearly state all pertinent details, and give pertinent dates, i	including estimate	d date of starting any proposed work. If w	Completion of Recompletion Report and Log form )
	ocations and measured and true vertical depths for all markers and zones pertin			
			•···	And the same of th
Mallon	Oil Company ran 5-1/2" x 15.5 lb/ft produ	ıction csg	set at 4080'. Cemente	ed with 700 sxs of cmt,
circ 11	0 sxs to surface. Pressure test csg on 3/2	21/98 to 1	000 psi.	Pagner
			(U) [	目にに同じる
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			7.17	JUL 8 1983 🗹
			•	० शिश्य म
			(MIII)	GOM, DIV.
			WILL	· 0000 b)///
				DIME S
				the Charles and
14. I hereby certify that the fore	ogoing is true and correct			
$\Lambda_{i}$	t Odayya a			4 22 25
Signed Chris	usta Serrano	Title	Production Secretary	Date 6-23-98
THIS SPACE FOR FEDERAL OR SHALE				
			Lands and Miner	al Dasourous
Approved By	triciam Klok	Title	Lanus and winer	Date JUL 6 199
/ pp.0000 b) /		ine		Date VOL 6 133
Conditions of approval, if any:				
V				

\*See Instruction on Reverse Side

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations



											//	
Form 3160-4 (July 1992)		UN EPARTME BUREAU O	ENT O		NTERI		ŞUBI		<u> </u>	LEASE	OMB NO	PPROVED . 1004-0137 oruary 28, 1995 SERIAL NO.
WELL	COMPLET	ION OR F	RECO	MPLET	ION R	EPORT	AND L	.OG *			Jic 459	
1a TYPE OF WELL		OIL (V)	GAS	¬	🖂				6		IAN, ALLOTTEE OR T	RIBE NAME
		WELL X	WELL	DF	₹	OTHER			— <del> </del>		rilla Apache	
b TYPE OF COMPLE NEW	WORK	DEEP-	PL	UG	DIFF						/A	
WELL	OVER	EN [	BA	ск	RESVR		Recomple	tion	8	FARM	OR LEASE HAME, W	ELL NO
2. NAME OF OPERATO	OR .									Jica	rilla 459-20 No	. 8
	<u>Ma</u>	llon Oil Co	mpar	ıy					9		ELL NO	
3. ACCRESS AND TEL					NIN 4 0	222	(E0E) (	005 45			039-25787	
A LOCATION OF WE		). Box 325					(505) 8				D AND POOL, OR WIL sto Canyon; Oj	
4. LOCATION OF WEL  At surface 22	с ( <i>кер</i> 205' FSL, 1	ort location cle 530' FWI	•			y State req	uirements	)	<del>-</del>		. T., R., M., OR BLOC	
,			. (	<b></b> ,						R AREA		
At top prod. Interva	I reported below	2205'	FSL,	1530' F\	NL (NI	E SW)	Unit K			Sec	. 20, T30N-R3\	N
At total depth 22	205' FSL, 1	530' FWL	. (NE	SW) Un	it K 14	N/A	NO. D	ATE ISSI		z. cou Rio Ar	NTY OR PARISH Tiba	13. STATE NM
15 DATE SPUDDED		16. DATE TD				(Ready to	Prod.) 1			B, RT, C	GR, ET 19. ELEV. CAS	
3/8/98 20 TOTAL DEPTH, MD		3/16/9	-	3/ D. MD & TV	/20/98 /D 122. II	F MULTIPL	E COMP		240 GL TERVALS		ROTARY TOOLS	7241 CABLE TOOLS
4090			33'			N/N	•		RILLED BY		Yes	N/A
24 PRODUCING INTE	RVAL (S), OF TH	HIS COMPLET	Ю - ТО	P. BOTTOM	I, NAME (	MD AND T	VD*)		2:	5. WAS	DIRECTIONAL SURV	YEY MADE
3277'-3326'	Ojo	Alamo									Yes	
26. TYPE ELECTRIC A GR, SDL, D											AS WELL CORED N/A	
28.						7			rings set i		<del></del>	
CASING SIZE/0 8-5/8"	GRADE	WEIGHT L	B/FT	DEPTH S 529'	ET (MD)		HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT 12-1/4"   cmt 300 sxs class "B" circ				AMOUNT PULLED	
0-3/0		24 103		323		12	- 17-7	TOTAL .		to surface		
5-1/2"		15.5 ll	os	4080	<u>'</u>	7-7	7/8"	cmt	332 sxs, c	irc 11	0 sxs to surfac	e
29		IIN	ER RE	CORD	<del></del>	1		1	30		TUBING RE	CORD
SIZE	TOP (MD		BOTTO		SACKS	CEMENT *	SCREE	N (MD)	SIZE	T	DEPTH SET (MD)	PACKER SET (ME
N/A									1.9		3136'	3137'
31. PERFORATION RE	CORD	(Interval				/ : · ^	32	Δ	L CID SHOT	FRAC	TURE, CEMENT,	SOUFFZE ETC
		(macrear,		municer)	⊐แบ	<b>/      </b>	11	INTERVA		T	OUNT AND KIND OF	
3277'-3326' 4 js	pf 156	holes	$\Pi\Pi$	MAY -	- 7 19	998 10	3277'-:				100 gals of 7-1/2 %	
					, ,,					fra	ac 48,120 lbs sand	
				] G@			7  					
33.*				PROBUE	How							
DATE FIRST PRODUC 5/1/98	TION	ر ا		TION METH	HO (Flow	iing, gas lift	t, pumping -	size and	type of pump)	WELL	STAT (Producing or SI	Shut In)
DATE OF TEST	HOURS	TESTED		Œ SIZE	PROD'N	FOR	OIL - BBL	·	GAS - MCF	W.	ATER - BBL	GAS-OIL RATIO
					TEST PE	ERIOD						
3/24/98		24	1	3/8"		>	0		752		50	N/A
FLOW TBG PRESS	CASING	PRESSURE	_ I	ULATED OUR RATE	OIL -	BBL	GAS	- MCF	WATER -	BBL	OIL GRAVITY - API (0	CORR.)
225 0			<del></del>		0	7	<b>'</b> 52	50		N/A		

36. I hereby certify that the foregoing and attached information is compl ete and correct as determined from all available records

(Sold, used for fuel, vented, etc.)

SIGNED

34. DISPOSITION OF GAS

Sold

35. LIST OF ATTACHMENTS

**Production Analyst** 

TEST WITNESSED BY

DATE 4-28-98

Kisor

BIB LYMPES 4	drill-clem, tests, it
1631.	actuding depth into
Mil foll	erval lested, ens
13 T HIPTON, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, enshipm used, time and open, (forting and shut-in pressures, and pressures).
	•

Well Name: Jicarilla 459-20 No. 8

Ojo Alamo

3261

NAME

HEAS, DEPTH

TRUE VERT, DEPTH

**Kirtland** 

3504

Fruitland

3692

Pictured Cliffs 3794'

o) [	JN EC	宫[] 1 5	1998	
<b>@[][</b>	CO			V

Levis

3688

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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-				

5 Lease Designation and Senal No

SUNDRY NOTICES AND REPOR	IS ON W	ELLS	Jic 459
Do not use this form for proposals to drill or to deepen of	or reentry to	a different reservoir	6 If Indian, Allotte or Tribe Name
Use "APPLICATION FOR PERMIT ~" for	Jicarilla Apache Tribe		
			· ·
SUBMIT IN TRIPLICATE			7 if Unit or CA, Agreement Designation
1 Type of Wel	N/A		
·			
Oil Well X Gas Well Other:			
2 Name of Operator			8 Well Name and No
Mallon Oil Company			Jicarilla 459-20 No. 8
3 Address and Telephone No			9 Well API No
P.O. Box 3256, Carlsbad, NM 88220		(505) 885-4596	30-039-25787
			10 Field and Pool or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			East Blanco, Pictured Cliffs
2205' FSL 1503' FWL (NE SW) Unit K			11 County or Parish. State
Sec. 20, T30N-R03W			Rio Arriba County, New Mexico
GEG. 25, 155/14-1(GSVV			Trio Arriba County, New Wexico
12. CHECK APPROPRIATE BOX(S) TO INDI	CATE NA	TURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION
Notice of Intent		Abandonment	Change of Plans
		Recompletion	New Construction
		Recompletion	New Construction
X Subsequent Report		Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
		=	
Final Abandonment Notice		Altering Casing	Conversion to Injection
		X Other Spud	Dispose Water
			Take. Report results of multiple completion on Alex
			Compiled on the Compiled on Report and Supplier
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in subsurface locations and measured and true vertical depths for all markers and zones pertinent		- ·	
Mallon Oil Company spud the above reference wel	il on 3/8	/98 at 4:00pm. Drilled	12-1/4" hole
8-5/8" x 24 lb/ft surface csg was set at 529' and cer			· · · · · · · · · · · · · · · · · · ·
Circulated 89 sxs of cement to pit.		000 5,5 0,035 5	ocincia,
onculated 63 5x5 of cement to pit.			•
			Control of the contro
			14 (203 D)
			4 1200 101
		1.64	DIST SOLV
			* NS(0)/37 - r<
			1000000 [0)1707
			10 10 13 - UVO
		<u> </u>	
14 I hereby certify that the foregoing is true and correct			'
0 0			•
Signed Christy Serrans	Title	Production Secretary	Date 4/22/98
0		- roadottor ocoretary	Dale AGG 10
THIS SPACE FOR FEDERAL OF STATE OFFICE USE)			
A D		Landa and Street	
\		Lands and Miner	Ta Mesourios MAY 1 1998
Approved By	Title		Oate
Conditions of approval, if any:			

P.O. See; 1980, Habbs, N.M. 38241-1980	Spect. Alberta	k Natural Resources Depar	אוייו ת	Revised February 21.
District I P.O. Drawer DD. Artonia, M.M. 88211-0719		for	Submit to	Appropriate District : State Lease - 4 C
DESTRUCT III. 1000 Rig Brason Bd., Astec, M.M. 37410	OIL CON	SERVATION DIVISION P.O. Box 2088	OB /	Fee Lease - 3 C
विकासका ज	Santa	Fe. NW 87504-2088	184/1	I AMENDED RE
PO Box 2088, Santa Pe, NW 37504-2088	TE ECCUTION	ואס ומסדומד או		_
AP! Number	Pour Code	AND ACREAGE DEL	DICATION PLAT	
30-039-25787	96638		Alamo (G)	EXT
Traperty Side	•	**************************************		' <b>Ye</b> d Humber ∃
*357E vo.		Topesur Year MALLON OIL CO.		*Earnuss 7240*
•		Surface Location		
Tornotical Section Township R	<del> </del>	et framise - North/South She	: ?est ?ram 'as Ea	en. Yosk Libe - Caupty
20 30 <del>- N</del> 3	5 – 8	2205 5007-	. 530	#EST = 0 420
::	Bottom Hole	location If Different F	rom Surface	
To or lot 20. Because Tamesaux R	ange   Lot lan   Te	et from the North/South the	?eet from ine Ea	ert. Test and County
* Sedicated Acres * Joint or Intill * Cons	oucauss Soce 4States	· V.	<del></del>	
160	BOUCAUSE JSEE -STEET	Ag.		. •
NO ALLOWABLE WILL BE ASS	IGNED TO THIS	COMPLETION UNTIL ALL	:V	E BEEN CONSOLDA
		T HAS BEEN APPROVE		
(U.S.C.L.C. 3.C. 1917 (15 EAST 2628.1) (RECORD)		•	; :7 OPE	RATOR CERTIFICATI
<u>a</u>		,	I have by serrify the state and constants	es the enformation contained here to the best of my smoodage the
(all Asultin)		•	į	
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0),015	:	÷	; ;	
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*	C		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
0.08.30		i	Terry Lin	ndeman
I	i	<b>;</b>	Production	on Superintend
u.s.g.t.g. 3.c. '9'7	_		1 - 1 -	2-92
		<u> </u>	15 ST 2V	YOR CERTIFICATION
.270.	1,		I have samp w	at the well learning present on the
Sign	1	DECEIVED		leld notes of <u>setual</u> perveys made vision, and that the arms is true
Evs	1	n(		of my builds.
2642.9' (ML/SUNED)	•	APR 2 0 1998	12-1	为下自1734
42.9		oil com. div	Squattre and S	MEXIC
2665	`	MIG (MA) 7116 12 - 1216	° –	8891
<u>u</u>		61010	\ \ /\ <b>ā</b>	(E) (88)
조	• • • •			
N 0.11.45	İ			883 PROFESSIONAL THE
	<u>-57 = </u> 5273.4'	(RECORD)	Cartiforis North	
	32/3.7	(ICCOND)		bit A
	•		EXILL.	DIC W

Form 3160-3								SUBMIT IN TRIPLICAT	E	FORM APPROVED		
(July 1992)				(Other instruction:	no a	OMB NO. 1004-0136						
		DEPARTMENT OF THE INTERIOR reverse side) BUREAU OF LAND MANAGEMENT				Expires February 28, 1995  5. LEASE DESIGNATION AND SERIAL NO						
	ADDI IC			RMIT TO DR			ENI			1		
1a. TYPE OF WORK	APPLICA	ATION	FUK PE	KWIII TO DK	11	OK DEEP	CIV	<del></del> -		Jicarilla 459 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
IA. TIPE OF WORK	Drill	X		Deepen		: 1				Jicarilla Apache		
b. TYPE OF WELL Oil Well	Gas Well	X	Other			Single Zone		Multiple Zone	$\Box$	7. UNIT AGREEMENT NAME N/A		
2. NAME OF OPERAT				<del></del>			<u>ا</u>		<u> </u>	8. FARM OR LEASE NAME, WELL NO.		
	Mallon Oil	Compa	any /3	225						Jicarilla 459-20 No. 8 22862		
3. ADDRESS AND TE	LEPHONE NO									9. API WELL NO.		
	P.O. Box		220	(505) 885-4	1506	,				30-039-25787		
4. LOCATION OF WE	Carlsbad,									10. FIELD AND POOL, OR WILDCAT E. Blanco, Pictured Cliffs 7246		
At surface	LL (Report loca			d 1530' FWL			nit K			11. SEC., T., R., M., OR BLK.		
						• •				AND SURVEY OR AREA		
At proposed prod. zone	•	2205	'FSL an	d 1530' FWL	_ (N	ESW) Ur	iit K		1	San 20 TaoN Baw		
14. DISTANCE IN MILE	ES AND DIRE	CTION FRO	OM NEARES	TOWN OR POST	T OFF	ICE •		/	_	Sec. 20, T30N-R3W		
				d, New Mex						Rio Arriba NM		
15. DISTANCE FROM		'			]	16. NO. OF AC	RES IN	LEASE	1	NO. OF ACRES ASSIGNED		
PROPERTY OR LEAS				6810'	- 1		22	67	101	HIS WELL 160		
(Also to nearest drig. u	-			00.0				<b>.</b> ,		160		
18. DISTANCE FROM		OCATION			1	19. PROPOSEI	DEP	тн	20. F	ROTARY OR CABLE TOOLS		
TO NEAREST WELL, I				2640'			4500	<b>\</b> '		Deter		
OR APPLIED FOR, ON 21. ELEVATIONS (SHK			10 Fts 7	7407124					L	Rotary February 28, 1998		
23.	DAA AAUCTUCI	CDF, KI, C	PRO	POSED CASIN		22. APPROXIDAT				ebidary 26, 1996		
SIZE OF HOLE	GRADE.	SIZE OF C		WEIGH			1	SETTING DEPT	4	QUANTITY OF CEMENT		
12-1/4"		8-5/8"	,		24#		1	500'		Circ. to surface		
7-8/8"		5-1/2"		1	15.5	#		4500'		570 sks Surface o		
							Л.,					
Mallon Oil Com	noany pro	poses t	o drill to	a depth suff	ficier	nt to test th	ne Pi	ctured Cliffs	s for	mation. If productive.		
5-1/2" casing w	vill bé cen	iented a	at TD. If	non-product	tive,	the well w	rill be	e plugged a	nd a	bandoned in a manner		
			ons. Spe	ecific program	ms a	ıs per on-s	hore	Oil and Ga	s O	rder No. 1 are outlined		
in the following	aπacnme	ents:						•		-:		
Drilling Program	m									, deceivei		
Exhibit 1: Blo	w Out Pr	eventor	Equipme	ent/Plan		Exhibit D:	Dr	illing Site La	iyou	· , ,		
	cation and					Exhibit E:	Pro	oduction Fa	ciliti			
	ads and F e Mile Ra					Exhibit F: Exhibit G:		S Continge vironmenta				
EXHIBIT O. OH	ic wille ive	dius ivi	ар		ĺ	Exhibit H:		chaeologica				
IN ABOVE SPACE DE	SCRIBE PROF	OSED PR	OGRAM: If p	roposal is to deepe				_				
to drill or deepen direct												
24.	1	-()								ம் வகும்		
SIGNED:		<i>ل</i>		<sub>TIT</sub>	1.E:	Produc	tion	Superintend	dent	DATE 01/12/98		
	rry Linden	nan										
(This space for Federa	l or State office	use)										
•		,						.====				
PERMIT NO.						······································		APPROVAL DA	ATE			
Application approval d	oes not warran	t or certify t	hat the applic	ant holds legal or e	equitat	ole title to those	rights	n the subject leas	e whic	ch would entitle the applicant to conduct		
operations thereon.												
CONDITIONS OF APP		_		67						•		
APPROVED BY	foe Inc	ardine	} 	TUL	<u>ئىن</u> ۋ	ا الأحراب عن يعرف عال. والأحاد تنبعه الأساعة عالم	S.AV	eral Meccu	ଧରଣ DA	FEB 1 8 1998		
									'			

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HOLLS T-104 FOR NELO

F.U. BOX 190U, HODDS, N.H. GOS-TI-LOUG

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Axtec, N.M. 87410 DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

Revised Febuary 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

'API	Number		•	Poal Code	15	13-LANCE Picture	Pool Name	4500	' T.D.
30-0	39-2s	787	7	2400	0   .	, Ficture	ed Cilli	<del></del>	1.0.
Property C	ode					• Well Number			
2286	2				8				
OGRID No	OGRID No. Operator Name MALLON OIL CO.								*Elevation 7240'
<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County
	20	30-N	3-W					WEST	1 '
-/-	L		11 Botton	n Hole	Location I	L			
UL or lot no.	Section		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	ie County
	ļ				:			·	
Dedicated Acre	18 Joint	or Infill 14 Cor	nsolidation	Code MO	rder No.				
	ABLE V					ON UNTIL ALL EN APPROVED			CONSOLIDATED
					· · · · · · · · · · · · · · · · · · ·			···	
	3.C. 19 <sup>2</sup> 628.1	17 (RECORD)			ĺ		17 01	PERATOR	CERTIFICATION
		(11200110)		1	ļ				nation contained herein is of my knowledge and belief
2639.0' (MEASURED)								Dec. 10 24 (41)	
EASI									
<b>X</b>									
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							792	۱ مسو	
<b>*</b>							Signature		
0.08,30							<u>ferry</u>	Lindema	<u>n</u>
0.0							Printed Na		perintendent
σ.							Title	,	2
U.S.G.L.O.	B.C. 19	17						12 -9	8
								DUEVOD C	ERTIFICATION
1530	0,			Į į			))		ocation shown on this plat
2642.9* (MEASURED)					ł		was platted fr	om field notes of	actual surveys made by me
ASU!					ļ			rupervision, and i best of my belief	that the same is true and
Œ/							10	1	BUSH .
<b>7</b> 6.							Date of Sur		
642	/	20					Signature as	Sea or Age	A/C
		2205'		1	ļ			Scal Carlo	a 1 1 1 1
ш *a	,								gt Survey Sign
0111'43			,				1 //		truck
0.1								PROSE	COLONAL
z		И						8894	3314.
U.S.G.L.O.	B.C. 1/9	17 N 89	9-57 E	5273.4	(RECORD)		Certificate 1		

