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April 6, 1994 Midland, Texas Chevron

Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702

Administrative Application for Simultaneous Dedication Unorthodox Well Location Eumont YTS-7RVRS-QN (Pro Gas) Pool 560' FNL and 2310' FWL Section 36, T-21-S, R-36-E Lea County, New Mexico

State of New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

Attn: Mr. William J. LeMay - Director

Dear Mr. LeMay:

Chevron U.S.A. is planning to recomplete the Harry Leonard (NCT-C) #17 in the Eumont YTS-7RVRS-QN (Pro Gas) Pool. The well, which is currently a shut-in oil well completed in the Drinkard Pool, is located 560' FNL and 2310' FWL in Section 36, T-21-S, R-36-E, Lea County, New Mexico.

The captioned well is located on an existing non-standard 320-acre Eumont gas spacing and proration unit (GPU) which comprises the N/2 of Section 36 according to Division Administrative Order NSP-310, dated August 31, 1956. The same order authorized the dedication of the Harry Leonard (NCT-C) No. 9 to the GPU. Subsequently, the Harry Leonard (NCT-C) Nos. 7 and 8 were authorized to be simultaneously dedicated to the GPU by correspondence dated January 14, 1980, and September 15, 1980, and by Division Order No. R-6458, dated September 10, 1980. In addition, the Harry Leonard (NCT-C) Nos. 4 and 19 were simultaneously dedicated by Division Administrative Order NSL-2840(SD), dated August 6, 1990, and Division Administrative Order NSL-2840-A(SD), dated August 6, 1993. We respectfully request that the production from the Harry Leonard (NCT-C) #17 be simultaneously dedicated to the aforementioned GPU with these five wells.

Because the subject well is located less than 660' from the boundary of the said 320-acre GPU, we also request your approval for an unorthodox well location.

Unorthodox Well Location Eumont YTS-7RVRS-QN

A copy of this administrative application is being provided to our offset operators via Certified Mail. Attached is a commercial map, and Form C-102 plats which show the locations of the wells in the GPU. Also included is a copy of Division Administrative Orders NSP-310, NSL-2840-A(SD), Division Order R-6458, and the authorizations of the simultaneous dedications for the Harry Leonard (NCT-C) Nos.7 and 8. Finally, copies of the letters to our offset operators are also attached.

If you have any questions, or if you require further information, please contact Richard Black at (915) 687-7284.

Sincerely, fichard E. Black J.

F. S. Godbold Petroleum Engineering Supervisor New Mexico Area

REB/trndr 12728.DOC

Attachments

cc: NMOCD - Hobbs, New Mexico

CHEVRON U.S.A. INC.

Harry Leonard (NCT-C) Lease Well No. 17

Administrative Application for Simultaneous Dedication and Unorthodox Well Location Eumont YTS-7RVRS-QN (Pro Gas) Pool 560' FNL and 2310' FWL Section 36, T-21-S, R-36-E Lea County, New Mexico

OFFSET OPERATORS

ARCO Oil and Gas Company P.O. Box 1610 Midland, Texas 79701

Exxon Company, U.S.A. Attn: Mr Steven B. Dixon P.O. Box 3116 Midland, Texas 79702

Lindenmuth and Associates 510 Hearn St., Ste. 200 Austin, TX 78703

> Marathon Oil Co. Box 552 125 W. Missouri Midland, TX 79702

Meridian Oil Inc. 21 Desta Dr. Midland, Texas 79705

CHEVRON U.S.A. INC. Harry Leonard (NCT-C) Lease Well No. 17

Administrative Application for Simultaneous Dedication and Unorthodox Well Location Eumont YTS-7RVRS-QN (Pro Gas) Pool 560' FNL and 2310' FWL Section 36, T-21-S, R-36-E Lea County, New Mexico

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Appropriate

Operator

P.O. Box 1980, Hobbs, NM 18240

DISTRICT II P.O. Drawer DD, Anania, NM \$2210

DISTRICT III 1000 Rio Brazos Rd., Aziae, NM 87410

State of New Mexico Energy, Minerais and Nanual Resources Department

Form C-102 Review 1-1-89

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND	ACREAGE	DEDICATION	PLAT
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerais and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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GOVERNOR JOHN F. SIMMS CHAIRMAN

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New Mexico OIL CONSERVATION COMMISSION

LAND COMMISSIONER E. S. WALKER MEMBER

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P. O. Bez #71 SANTA FE, NEW MEXICO August 31, 1956 STATE GEOLOGIST A. L. PORTER, JR SECRETARY-DIRECTOR



Gulf Oil Corporation P. O. Drawer 1290 Fort Worth 1. Texas

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File

2772

Attention: Mr. B. E. Thompson

Administrative Order NSP-310

Gentlemen:

Reference is made to your application for approval of a 320acre non-standard gas proration unit in the Eumont Gas Pool consisting of the following acreage:

Township 21 South, Range 36 East, NMPM N/2 of Section 36

It is understood that this unit is to be ascribed to your Harry Leonard (State) ("C" Well No. 9, located 660 feet from the North line and 1980 feet from the East line and in the NW/4 NE/4 of Section 36, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.

By authority granted me under provisions of Rule 5, Section (b)-6of the Special Rules and Regulations for the Eumont Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with Rule 12 of the pool rules, based upon the unit size of 320 acre



ALP: ih

L. Porter, Jr. Α Secretary-Director

cc: Oil Conservation Commission, Hobbs N. M. Oil and Gas Engr. Comm., Hobbs El Paso Natural Gas Company, Jal and El Paso N. M. State Land Office (Mrs. Ray)



Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702

Simultaneous Dedication and Unorthodox Gas Well Location Eumont YTS-7RVRS-QN (Pro Gas) Pool Lea County, New Mexico

Marathon Oil Co. Box 552 125 W. Missouri Midland, Texas 79702

New Mexico Operations Director:

Attached is a copy of an administrative application for NMOCD approval of an unorthodox well location and simultaneous dedication in the Eumont YTS-7RVRS-QN (Pro Gas) Pool.

Chevron U.S.A. is planning to plugback the Harry Leonard (NCT-C) #17 from the Drinkard Pool and complete said well in the Eumont Gas Pool. The well is located 560' FNL and 2310' FWL in Section 36 of T-21-S, R-36-E, Lea County, New Mexico. We have requested that the NMOCD approve the simultaneous dedication of this well with the Harry Leonard (NCT-C) Nos. 4, 7, 8, 9, and 19 which produce on an existing, non-standard 320-acre Eumont gas spacing and proration unit (GPU). This GPU comprises the N/2 of Section 36 in T-21-S, R-36-E. Because the subject well is located less than 660' from the boundary of a 320-acre GPU, we have also requested NMOCD approval of an unorthodox well location.

If you have any questions about the application, please contact Richard Black at (915) 687-7284.

Sincerely, Perhand & Black

F. S. Godbold Petroleum Engineering Supervisor New Mexico Area

REB/tmdr 12733 DOC



Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702

Lindenmuth and Associates 510 Hearn Street Suite 200 Austin, Texas 78703

New Mexico Operations Director:

Attached is a copy of an administrative application for NMOCD approval of an unorthodox well location and simultaneous dedication in the Eumont YTS-7RVRS-QN (Pro Gas) Pool.

Chevron U.S.A. is planning to plugback the Harry Leonard (NCT-C) #17 from the Drinkard Pool and complete said well in the Eumont Gas Pool. The well is located 560' FNL and 2310' FWL in Section 36 of T-21-S, R-36-E, Lea County, New Mexico. We have requested that the NMOCD approve the simultaneous dedication of this well with the Harry Leonard (NCT-C) Nos. 4, 7, 8, 9, and 19 which produce on an existing, non-standard 320-acre Eumont gas spacing and proration unit (GPU). This GPU comprises the N/2 of Section 36 in T-21-S, R-36-E. Because the subject well is located less than 660' from the boundary of a 320-acre GPU, we have also requested NMOCD approval of an unorthodox well location.

If you have any questions about the application, please contact Richard Black at (915) 687-7284.

Sincerely,

Kihand F. Black fr.

F. S. Godbold Petroleum Engineering Supervisor New Mexico Area

REB/tmdr 12731.DOC



Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702

Simultaneous Dedication and Unorthodox Gas Well Location Eumont YTS-7RVRS-QN (Pro Gas) Pool Lca County, New Mexico

Meridian Oil Inc. 21 Desta Dr. Midland, TX 79705

New Mexico Operations Director:

Attached is a copy of an administrative application for NMOCD approval of an unorthodox well location and simultaneous dedication in the Eumont YTS-7RVRS-QN (Pro Gas) Pool.

Chevron U.S.A. is planning to plugback the Harry Leonard (NCT-C) #17 from the Drinkard Pool and complete said well in the Eumont Gas Pool. The well is located 560' FNL and 2310' FWL in Section 36 of T-21-S, R-36-E, Lea County, New Mexico. We have requested that the NMOCD approve the simultaneous dedication of this well with the Harry Leonard (NCT-C) Nos. 4, 7, 8, 9, and 19 which produce on an existing, non-standard 320-acre Eumont gas spacing and proration unit (GPU). This GPU comprises the N/2 of Section 36 in T-21-S, R-36-E. Because the subject well is located less than 660' from the boundary of a 320-acre GPU, we have also requested NMOCD approval of an unorthodox well location.

If you have any questions about the application, please contact Richard Black at (915) 687-7284.

Sincerely,

Jubard & Black 1.

F. S. Godbold Petroleum Engineering Supervisor New Mexico Area

REB tridr 12732 DOC



Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702

Simultaneous Dedication and Unorthodox Gas Well Location Eumont YTS-7RVRS-QN (Pro Gas) Pool Lca County, New Mexico

ARCO Oil and Gas Company P.O. Box 1610 Midland, Texas 79701

New Mexico Operations Director:

Attached is a copy of an administrative application for NMOCD approval of an unorthodox well location and simultaneous dedication in the Eumont YTS-7RVRS-QN (Pro Gas) Pool.

Chevron U.S.A. is planning to plugback the Harry Leonard (NCT-C) #17 from the Drinkard Pool and complete said well in the Eumont Gas Pool. The well is located 560' FNL and 2310' FWL in Section 36 of T-21-S, R-36-E, Lea County, New Mexico. We have requested that the NMOCD approve the simultaneous dedication of this well with the Harry Leonard (NCT-C) Nos. 4, 7, 8, 9, and 19 which produce on an existing, non-standard 320-acre Eumont gas spacing and proration unit (GPU). This GPU comprises the N/2 of Section 36 in T-21-S, R-36-E. Because the subject well is located less than 660' from the boundary of a 320-acre GPU, we have also requested NMOCD approval of an unorthodox well location.

If you have any questions about the application, please contact Richard Black at (915) 687-7284.

Sincerely,

fitra DF. Blacksf.

F. S. Godbold Petroleum Engineering Supervisor New Mexico Area

REB undr 12729 DOC



Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702

Simultaneous Dedication and Unorthodox Gas Well Location Eumont YTS-7RVRS-QN (Pro Gas) Pool Lea County, New Mexico

Exxon Company, U.S.A. Inc. P.O. Box 3116 Midland, Texas 79702

Attn: Mr. Steven B. Dixon New Mexico Operations Superintendent

Dear Mr. Dixon:

Attached is a copy of an administrative application for NMOCD approval of an unorthodox well location and simultaneous dedication in the Eumont YTS-7RVRS-QN (Pro Gas) Pool.

Chevron U.S.A. is planning to plugback the Harry Leonard (NCT-C) #17 from the Drinkard Pool and complete said well in the Eumont Gas Pool. The well is located 560' FNL and 2310' FWL in Section 36 of T-21-S, R-36-E, Lea County, New Mexico. We have requested that the NMOCD approve the simultaneous dedication of this well with the Harry Leonard (NCT-C) Nos. 4, 7, 8, 9, and 19 which produce on an existing, non-standard 320-acre Eumont gas spacing and proration unit (GPU). This GPU comprises the N/2 of Section 36 in T-21-S, R-36-E. Because the subject well is located less than 660' from the boundary of a 320-acre GPU, we have also requested NMOCD approval of an unorthodox well location.

If you have any questions about the application, please contact Richard Black at (915) 687-7284.

Sincerely,

SulindE. Buch

F. S. Godbold Petroleum Engineering Supervisor New Mexico Area

REBandr 12730 DOC

OIL CONSERVE ON DIVISION ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

STATE OF NEW MEXICO

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BRUCE KING GOVERNOR

4-19-94

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE:	Proposed:	
	MC	
	DHC	
	NSL X	SD
	NSP	
	SWD	
	WFX	
	PMX	

Gentlemen:

I have examined the application for the:

36-21-36 Operator Lease "& Well No. Unit

and my recommendations are as follows:

Yours very truly.

Verry Sexton Supervisor, District 1

/ed