

MERIDIAN OIL

August 16, 1990

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87503

RE: Whitley #10
1850'FSL, 850'FWL
Section 17, T-27-N, R-09-W
San Juan, New Mexico

Dear Mr. LeMay:

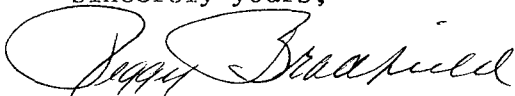
This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Whitley #10 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1850'FSL, 850'FWL, Section 17, T-27-N, R-09-W, San Juan, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Bradfield
encl.

WAIVER

_____ hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Whitley #10 as proposed above.

By: _____ Date: _____

xc: Amoco Production Co.

Whitley #10
1850'FSL, 850'FWL
Section 17, T-27-N, R-09-W
San Juan, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Amoco Production Co.
P.O. Box 800
Denver, CO 80201

A handwritten signature in cursive script, appearing to read "Peggy Bradfield".

Peggy Bradfield
August 16, 1990

San Juan County
State of New Mexico

My commission expires August 17, 1992

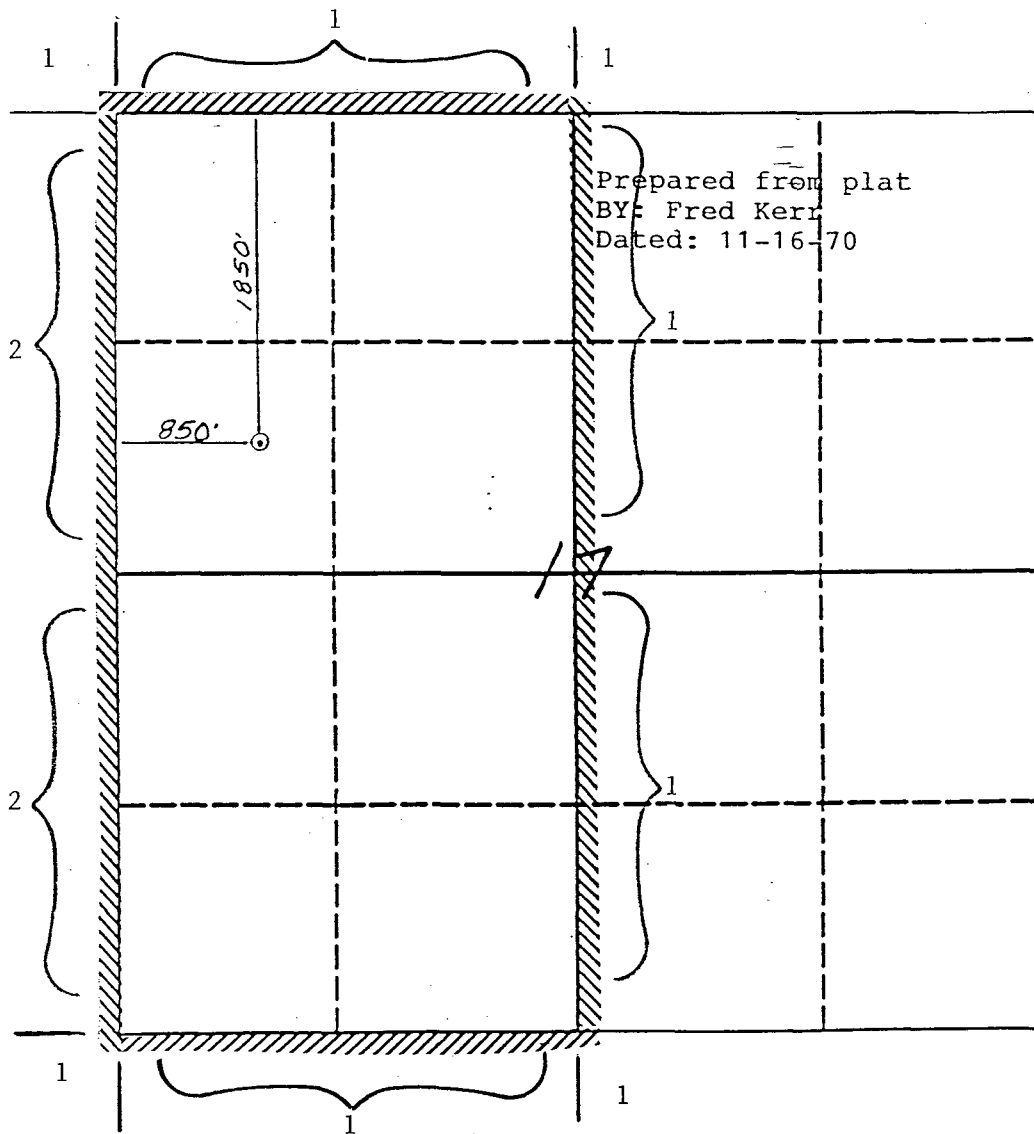
MERIDIAN OIL INC

Well Name Whitley #10

Footage 1850' FSL; 850' FWL

APPLICATION FOR NON-STANDARD LOCATION

County San Juan State New Mexico Section 17 Township 27N Range 9W



Remarks 1) Meridian Oil Inc.

2) Amoco Production Company

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

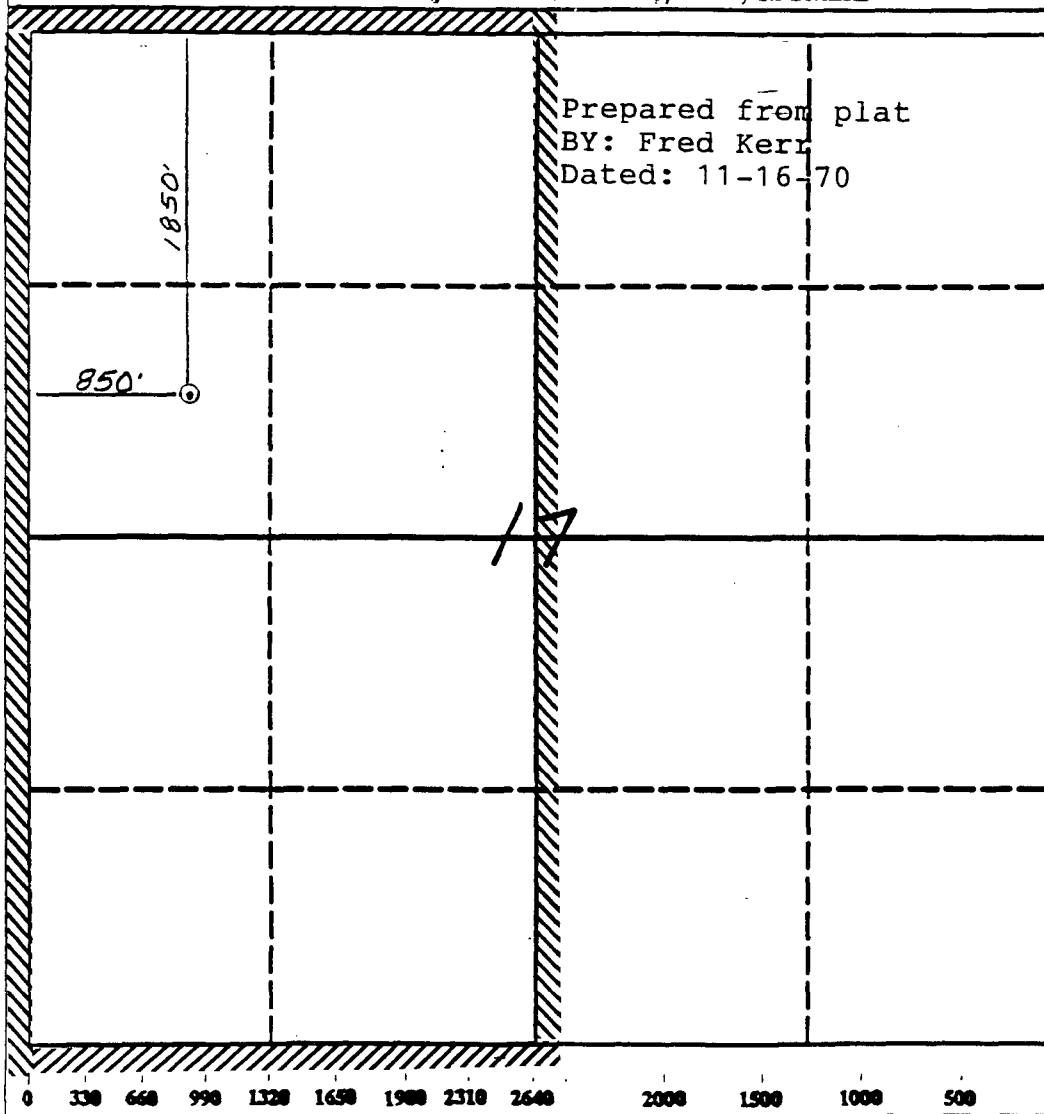
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Southland Royalty Co.			Lease Whitley (NM-02294)		Well No. 10
Unit Letter E	Section 17	Township 27 North	Range 9 West	County NMPM San Juan	
Actual Footage Location of Well: 1850 feet from the North line and 850 feet from the West line					
Ground level Elev. 6435'	Producing Formation Fruitland Coal		Pool Basin	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation communitization agreement will be
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) obtained
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard trust, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
Regulatory Affairs
Position
Southland Royalty Co
Company

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 8-8-90

Date Surveyed

Signature
Professional Surveyor
NEALE C. EDWARDS
6857
6857
Certificate Number
NEALE C. EDWARDS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM-02294	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Aztec Oil & Gas Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico						8. FARM OR LEASE NAME Whitley	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850 FNL & 850 FWL, Section 17-27N-9W At top prod. interval reported below At total depth						9. WELL NO. #10	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 12-19-70						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 17-27N-9W	
16. DATE T.D. REACHED 12-30-70						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 1-17-71						13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6435 Gr						19. ELEV. CASINGHEAD 6436	
20. TOTAL DEPTH, MD & TVD 7028		21. PLUG, BACK T.D., MD & TVD 7015		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6832-6994, Dakota						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN ES-Induction & Gamma Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		309'		12-1/4"	
4-1/2"		10.5#		7027'		6-3/4"	
						CEMENTING RECORD	
						200 sacks	
						1st Stage - 240 sacks	
						2nd Stage - 570 sacks	
						AMOUNT PULLED	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1-1/2 EUE		6950'					
31. PERFORATION RECORD (Interval, size and number)							
Upper Zone 6832-6846 4 SPF				Lower Zone 6982-6994 4 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6832-6994				UPPER ZONE - 1460 Bbls Water			
				35,000# 20/40 Sd & 15,000# 10/20			
				LOWER ZONE - 53,000 Gals Water			
				35,000# 20/40 Sd & 11,000# 10/20			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 1-24-71		HOURS TESTED 3 Hrs.		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD	
						OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS. 162		CASING PRESSURE 1021		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
						2715	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>[Signature]</i>		TITLE District Superintendent				DATE January 27, 1971	

*(See Instructions and Spaces for Additional Data on Reverse Side)