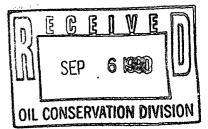
T. H. McElvain Oil & Gas Properties

T. H. McElvain, Jr., Manager 220 Shelby Street P. O. Box 2148

SANTA FE, NEW MEXICO 87504-2148

CATHERINE B. McELVAIN CATHERINE M. HARVEY T. H. McELVAIN, JR.

September 6, 1990



TELEPHONE 505/982-1935 FAX 505/984-3027

Mr. William J. Lemay, Director Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Re:

Application by T. H. McElvain Oil & Gas Properties for approval of an unorthodox oil well location in the Devonian Formation within the North Sawyer Devonian Pool Roosevelt County, New Mexico

Dear Mr. Lemay:

T. H. McElvain Oil & Gas Properties, hereinafter referred to as "McElvain," as operator of 38 fee leases representing 100% of the mineral ownership within the S/2 of Section 29 T8S-R38E, NMPM, Roosevelt County, New Mexico, proposes to reenter the V-F Petroleum, Inc. Bilbrey #1 well located 330' FSL and 2310' FEL of Section 29 in an attempt to complete the well in the Devonian Formation (see Exhibit A). The Bilbrey #1 well was drilled in 1977 to a total depth of 11,445 in the Devonian Formation. It was abandoned without running production casing after logging and drill stem testing the Devonian Formation.

The 80 acre proration unit we propose for the subject well is the S/2 SE/4 which was the original proration unit. The OCD records indicate that the location was initially filed as an orthodox location under the North Sawyer Devonian Pool Rules at 554' FSL and 2086' FEL of Section 29. Our investigation has found that the location was moved due to the fact that there is a large, active sand dune at the originally-proposed location. Through a re-survey that we just completed (see Exhibit C), we have confirmed that the well is located 330' FSL and 2310' FEL of the proration unit which would be a standard location under the statewide spacing rules but it is an unorthodox location under the spacing rules for the North Sawyer Devonian Pool which, at present, has no producing wells. The North Sawyer Devonian Pool consisted of one producing well, the Tom Ingram State #1 C located in Unit C, Section 32 T8S-R38E (see Exhibit A). This well produced a total of 262,506 barrels from the Devonian prior to being abandoned in 1974. Our geology indicates potential for a completion in the Devonian in the Bilbrey well.

Considering these facts, McElvain applies for administrative approval of this existing unorthodox well location under Rule 104, F, I of the OCD Rules and Regulations. As previously mentioned, this 80 acre standard proration unit lies within the spacing rules of the North Sawyer Devonian Pool.

McElvain has today served notice of this application by Certified Mail to all offset operators at the addresses shown on the attached list, which is complete to the best of applicant's knowledge (See Exhibit B). We have requested waivers from all of the offset operators.

Mr. William J. Lemay, Director Page 2 September 6, 1990

It is the opinion of McElvain that approval of this application will prevent waste and protect correlative rights.

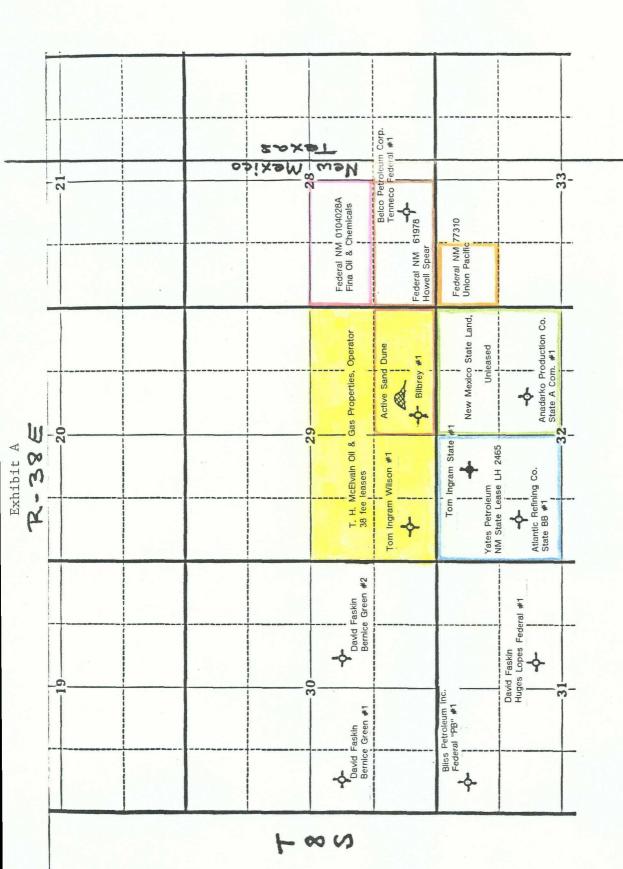
Respectfully submitted,

T. HAMCELVAIN OIL & GAS PROPERTIES

George B. Proome Geological Engineer

rkf

Enclosure



Plat showing Bilbrey #1 Devonian dry hole at a location 330' FSL and 2310' FEL of Section 29 T8S-R38E, Roosevelt County, New Mexico which is an unorthodox location under the spacing rules of the North Sawyer Devonian Pool

T. H. McElvain Oil & Gas Properties Post Office Box 2148 Santa Fe, New Mexico 87504-2148 Application for unorthodox location due to topographical conditions

EXHIBIT B

List of Offset Operators and their Addresses

Yates Petroleum Corporation 105 South Fourth Artesia, New Mexico 88210

Howell Spear Box 206 Old Magnolia Perkinston, Mississippi 39573

Union Pacific Box 7 Ft. Worth, Texas 76101-0007

Commissioner of Public Lands New Mexico State Land Office P.O. Box 1148 Santa Fe, New Mexico 87504-1148

Fina Oil & Chemical Company P.O. Box 2290 Midland, Texas 79702 Submit to Appropriate District Office State Lease - 4 copies For Lease - 3 copies

Exhibit C State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anceia, NM 88210

DISTRICT I

DISTRICT III IUJU Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Leix	· · · · · · · · · · · · · · · · · · ·	 		Well No.		
т. н.	McElvain Oi		operties	Bilbrey				1		
Unu Letter O	Section 29 Township 8 South		South	Range 38 East NMP			Roosevelt			
Actual Footage Loca	tion of Well:					14.44	···			
	feet from the SOL	2310 feet from the F. a								
Ground level Elev. Producing Formation				Pool				Dedicated Acreage:		
3970 Devonian				North Sa	l .	80 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure norths on the plat below.										
CONE 3. If mon unitiza If answer this form No allow	than one lease is dec rolled by Op than one lease of dif- tion, force-pooling, en- yes is "no" list the owner if neccessary. able will be assigned a non-standard unit, eli	erator. Ro ferent ownership is c.? No If an a and tract descript to the well until all	oyalty und s dedicated to the aswer is "yes" ty tions which have interests have b	der 38 lease well, have the interper of consolidation actually been consolidated (by	es, all und rest of all owners olidated. (Use rev	divide	d interest whited by comm	S - nunitization,	WI	
		2	30,		2310'		I herehy contained herein best of my knowl Sintenine Sintenine George B. Position Geologic Company T. Oil Date August SURVEY I hereby certify on this plat we actual surveys supervison, and correct to the belief Date Surveyed August 23 Signature & Stipnature & Stipn	Broome al Enginee H. McElvai & Gas Pro 30, 1990 OR CERTIFIC that the well ke as plotted from made by me that the same best of my ke 1993. 54	r perties CATION Cation shown field notes of or under my is true and anowledge and	
			m,			 -:	Ceruficate No. 8112	S. MALLIONI		
0 330 660	990 1320 1650	1980 2310 2	540 2n	ng 1500	1000 500					