District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

OPERATOR									⊠ Initia	al Report	$\boxtimes$	Final Report	
							ickey Garner						
Address 33	00 North	A St. Bldg	5, Midlar	nd, TX 79705-54		lo. 505.391.315	58			,			
Facility Nan	ne EVGS	AU CTB			Facility Typ	e Oil and Gas							
Surface Owner State of New Mexico Mineral Own						State of Ne	w Mexico		Lease No	91011121	37475	2	
			LOCA	TIO	N OF REI	LEASE		2000	n 4	,	011		
Unit Letter	ter Section Township Range Feet from the					North/South Line Feet from the E			ast/West Fine County 10 20 20 20 20 20 20 20 20 20 20 20 20 20				
A	33	178	35E						12:	Wall Coi	ios Ios	)202	
Latitude N 32.79705 Longitude W 103.45725													
			NAT	E OF RELEASE				0202/7.075270					
Type of Release						Volume of Release			Volume Recovered				
Produced Water						14bbl (0oil, 14water)			(0oil, 10water)  Date and Hour of Discovery				
						Date and Hour of Occurrence			11-5-2007 0530				
						f YES, To Whom?							
Yes No Not Required													
By Whom?						Date and Hour							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
☐ Yes ⊠ No						N/A							
If a Watercourse was Impacted, Describe Fully.*													
			_										
Describe Cause of Problem and Remedial Action Taken.*  On Monday November 5, 2007 at 0230 hrs a leak was discovered coming from a ¼" plug on EVGSAU CTB Turbine #1. Amount spilled was 14 bbls of produced water. The spill was contained inside the dike at the Battery. The leak was found by a COPC employee. Upon arrival the MSO discovered that the leak was coming from a ¼" hole where a plug had failed due to internal corrosion. Remediation activities will commence upon abandonment of the facility due to the danger of working around injection headers and the fire loop system. Chloride concentration of this facility is 56,000.													
Describe Area Affected and Cleanup Action Taken.*  The spill was contained inside the dike at the Battery. The MSO replaced the plug and called a vacuum truck to pick up free liquids. 10 bbls of produced water were recovered.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
						OIL CONSERVATION DIVISION							
Signature:						Chuson							
Printed Name: Mickey Garner						Approved by District SENTAL ENGINEER							
Title: HSER Lead						Approval Date: 1(.9.57			Expiration Date:				
E-mail Address: Mickey.D.Garner@conocophillips.com						Conditions of Approval:							
										Attached	Ц		
Date: 11-6-	2007		Phone:	505.391.3158				J		011	20		