27N-9W

## MERIDIAN OIL

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will und August 9, 1990

OIL CONSERY: ON DIVISION.
REGE /ED

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Federal Express

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503

RE: Huerfanito Unit #93
790'FNL, 790'FWL
Section 25, T-27-N, R-09-W
San Juan, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Huerfanito Unit #93 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 790'FNL, 790'FWL, Section 25, T-27-N, R-09-W, San Juan, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Walkield

Peggy Bradfield

enc1.

#### WAIVER

				her	reby waive	s ob	jection	n to Meridia	an Oil	Inc	. 's
applicat proposed			non-stand	ard	location	for	their	Huerfanito	Unit	<b>#</b> 93	as
				I	Date:	·		<del></del>			
xc: Mer	idian	0i1	Inc.								

E. Busch

Huerfanito Unit #93
790'FNL, 790'FWL
Section 25, T-27-N, R-09-W
San Juan, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Meridian Oil Inc. P.O. Box 4289

Farmington, NM 87499

Peggy Bradfield August 9, 1990

San Juan County State of New Mexico

My commission expires August 17, 1992

EL PASO NATURAL GAS COMPANY

Huerfanito Unit #93

Well Name

Footage 790' FNL; 790' FWL APPLICATION FOR NON-STANDARD LOCATION Section 25 Township 27N Range 9W County San Juan State New Mexico 1 2 Prepared from plat Meridian Oil Inc. by: C. O. Walker Hverfanito Unit Dated: Dec. 8, 1953 Well No. 93 790'EN + WL Spod : 11/27/53 South Blance Pictured Cliff Completion Show have Meridian Oil Inc. Hverfanito Unit Well No. 82 1550 FSL-990 FWL Spud: 9/19/65 Busin Dokotal 1 Blanco Mesaverde Completions Meridian Oil Inc. Huerfano. Unit Well No.46 10851FSL-925 FWL Spod : 1/12/56 South Blunco Pictory aff Completion 2 Remarks El Paso Natural Gas Co. 2) Meridian Oil Inc.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102

P.O. Box 1980, Hobbs, NM 88240

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Azzec, NM 87410 All Distances must be from the outer boundaries of the section Operator Well No. (I-149-IND-8473)El Paso Natural Gas Company 93 <u>Huerfanito Unit</u> Unit Letter Section Township Rence 9 West D 27 North San Juan NMPM Actual Footage Location of Well: 790 feet from the North line and feet from the West Ground level Elev. Producing Formation Dedicated Acresge: 320 6400' Fruitland Coal <u>Basin</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? X Yes unitization If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** Prepared from plat I hereby certify that the information by: C. O. Walker 0 contained herein in true and complete to the best of my knowledge and belief. Dated: Dec. 8, 1953 790 Signature Peggy Bradfield Printed Name Regulatory Affairs **Position** El Paso Natural Gas Co Company Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Signature Sear of Professional Survey WEXIN 330 660 990 1329 1650 1980 2310 2640 2000 1500 1000 500

Form 9-830

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Bu Bureau No. 42-R355.4. Ap, al expires 12-31-60. Navaho Alloted U.S. LAND OFFICE I-149-Ind.-8473 SERIAL NUMBER CUTIES #1
LEASE OF PERMIT TO PROSPECT

# UNITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

Currey #1

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				leridian N.M.P.M		•		
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Th	e informati	ion given he		plete and correct r	ecord of the v	vell and all	work don	ne thereon
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