

MERIDIAN OIL

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87503

RE: Huerfanito Unit #93
790'FNL, 790'FWL
Section 25, T-27-N, R-09-W
San Juan, New Mexico

Dear Mr. LeMay:


This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Huerfanito Unit #93 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 790'FNL, 790'FWL, Section 25, T-27-N, R-09-W, San Juan, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

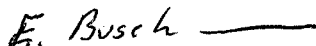

Peggy Bradfield
encl.

WAIVER

_____ hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Huerfanito Unit #93 as proposed above.

By: _____ Date: _____

xc: Meridian Oil Inc.



27N-9W
OIL CONSERVATION DIVISION
RECEIVED

'90 AUG 10 AM 10 33

**ask for clarification
as to why the #93
will not
being utilized*

August 9, 1990

Huerfanito Unit #93
790'FNL, 790'FWL
Section 25, T-27-N, R-09-W
San Juan, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Meridian Oil Inc.
P.O. Box 4289
Farmington, NM 87499

A handwritten signature in cursive script, appearing to read "Peggy Bradfield".

Peggy Bradfield
August 9, 1990

San Juan County
State of New Mexico

My commission expires August 17, 1992

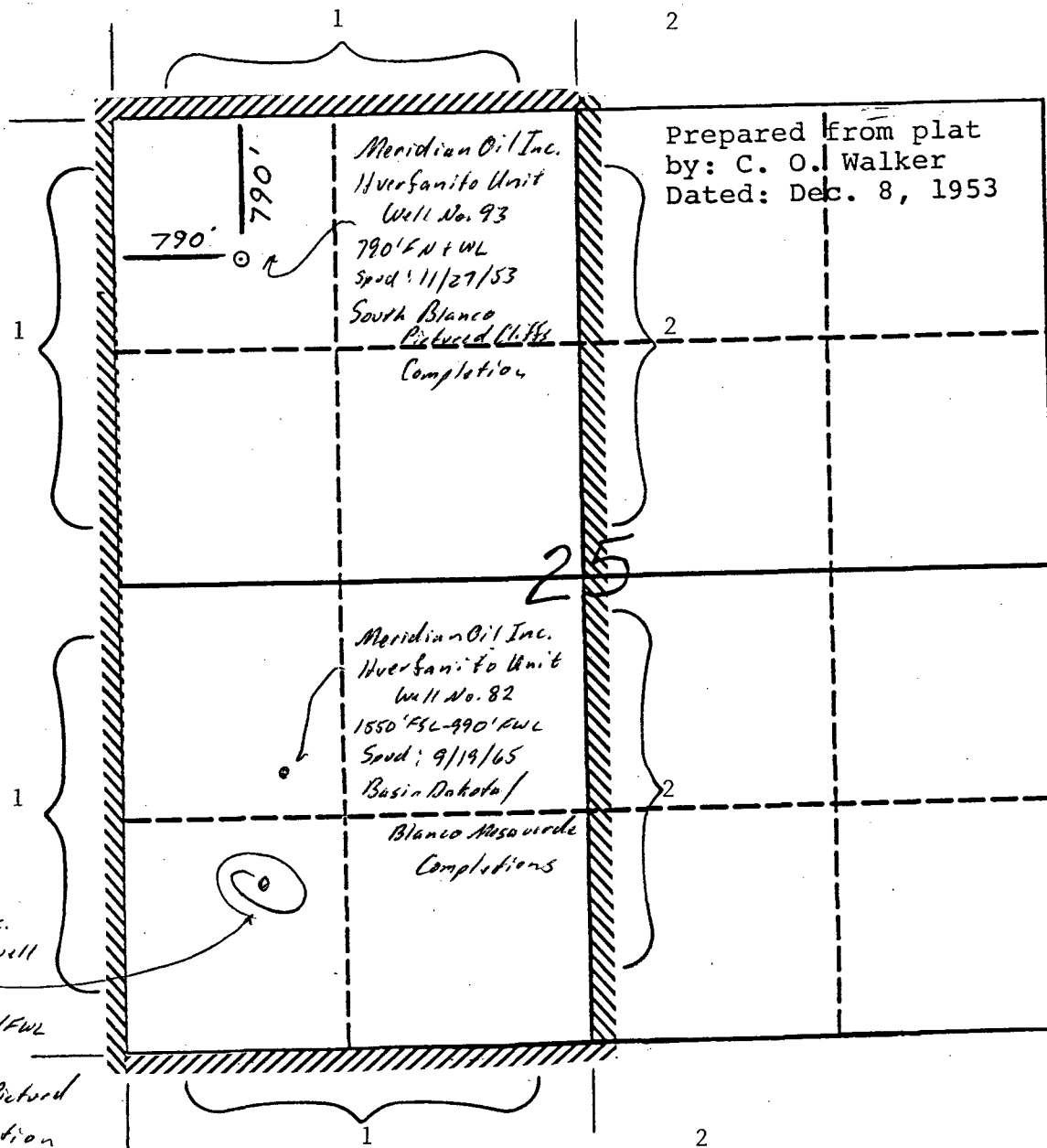
EL PASO NATURAL GAS COMPANY

Well Name Huerfanito Unit #93

Footage 790' FNL; 790' FWL

APPLICATION FOR NON-STANDARD LOCATION

County San Juan State New Mexico Section 25 Township 27N Range 9W



Remarks 1) El Paso Natural Gas Co.

2) Meridian Oil Inc.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-59

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

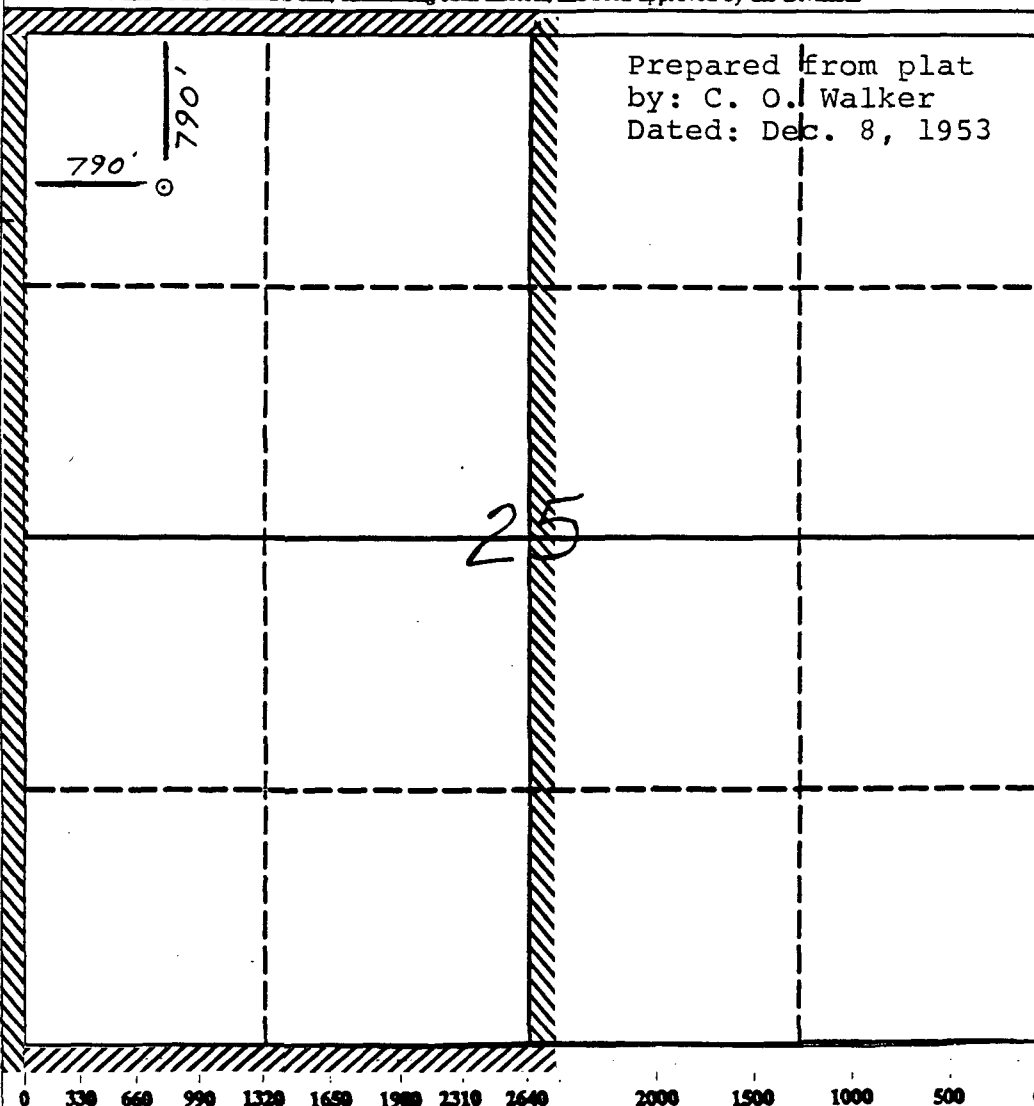
Operator El Paso Natural Gas Company			Lease (I-149-IND-8473) Huerfanito Unit		Well No. 93
Unit Letter D	Section 25	Township 27 North	Range 9 West	County NMPM San Juan	
Actual Footage Location of Well: 790 feet from the North line and 790 feet from the West line					
Ground level Elev. 6400'	Producing Formation Fruitland Coal		Pool Basin	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Peggy Bradfield

Printed Name

Regulatory Affairs

Position

El Paso Natural Gas Co
Company

Date

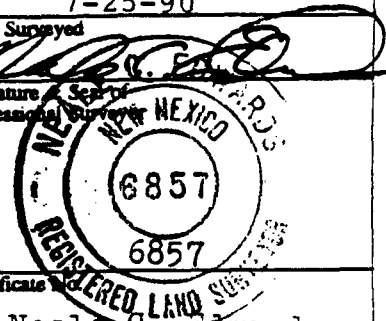
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

7-25-90

Date Surveyed

Signature
Professional Surveyor



Certificate No.

Neale G. Edwards

Navaho Alloted
I-149-Ind.-8473

U. S. LAND OFFICE I-149-Ind.-8473

SERIAL NUMBER Clara Curley #1
LEASE OR PERMIT TO PROSPECT

LEASE OR PERMIT TO PROSPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Magnolia Petroleum Company Address P. O. Box 633 - Midland, Texas
 Lessor or Tract Clara Curley Field Fulcher-Kutz (Ext. State New Mexico)
 Well No. 1 Sec. 25 T. 27N R. 9W Meridian N.M.P.M. County San Juan
 Location 790 ft. X of N. Line and 790 ft. X of W. Line of Sec. 25 Elevation 6400' (Est.)
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. R. T. German

Date January 14, 1954 Title Division Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-27-_____, 1953 Finished drilling 12-8-_____, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

Kirkland (Denote gas by G)

No. 1, from 1302 to 1804
 Fruitland 1804 to 2041
 No. 2, from 2041 to 2100
 Pictured Cliffs 2100 to 2100
 No. 3, from 2100 to 2100
 No. 4, from 2100 to 2100
 No. 5, from 2100 to 2100
 No. 6, from 2100 to 2100

IS-3-23 (None water hauled to location)

No. 1, from 2100 to 2100
 No. 2, from 2100 to 2100
 No. 3, from 2100 to 2100
 No. 4, from 2100 to 2100

IMPORTANT WATER SANDS

CASING RECORD

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	8VT	"B"SS	192	Hallib				Surface
10-3/4"	35.75	8VT	"B"SS	107	Hallib				Surface
7-1/2"	30.00	10VT	"B"SS	189	Hallib				Production
7-1/2"	30.00	10VT	"B"SS	66	Hallib				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	299	200	Pump & Plug		
7"	2044	300	Pump & Plug		
1"	1974	Per McGraw			

PLUGS AND ADAPTERS

Heaving plug—Material None Length ----- Depth set -----

Adapters—Material None Size -----

SHOOTING RECORD