

**GW - 372**

**GENERAL  
CORRESPONDENCE**

**YEAR(S): 2007 - 2009**

## Lowe, Leonard, EMNRD

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**From:** Philley, Ted [tphilley@keyenergy.com]  
**Sent:** Thursday, January 22, 2009 1:09 PM  
**To:** Lowe, Leonard, EMNRD  
**Cc:** Blevins, Sam  
**Subject:** GW-372, Key Eunice Truck Yard soil treatment  
**Attachments:** Key GW-372 Yard soil.pdf; Micro blaze app rate.pdf

Leonard,

Thank you for taking my call while you were out in the field about in-situ remediation of the stained soil at the Key Eunice truck yard. Per our conversation, Key will use Micro-Blaze according to the general application rates from the manufacturers recommendations (attached). We will then resample for TPH by EPA 8015M analysis in 6-months and report the results to you. We can then evaluate the effectiveness and continue or use a more invasive strategy. The soil staining in the yard that exceeds the hydrocarbon screening level for DRO is located in three areas:

Sample Location	Sample name	Approximate Area
N 32° 26.445', W 103° 10.141'	Yard #1	82' x 33'
N 32° 26.459', W 103° 10.179'	Yard #2	100' x 50'
N 32° 26.481', W 103° 10.151'	Yard #3	60' x 25'

A map of the sample locations is attached. Would you like a letter or an email with a photo of the drum correctly labeled (Item 1, Inspection Report, GW-372 dated 8/19/08) in the interim?

Thanks again Leonard, have a safe trip back. If you have some changes to this plan, feel free to email me or call.

Ted

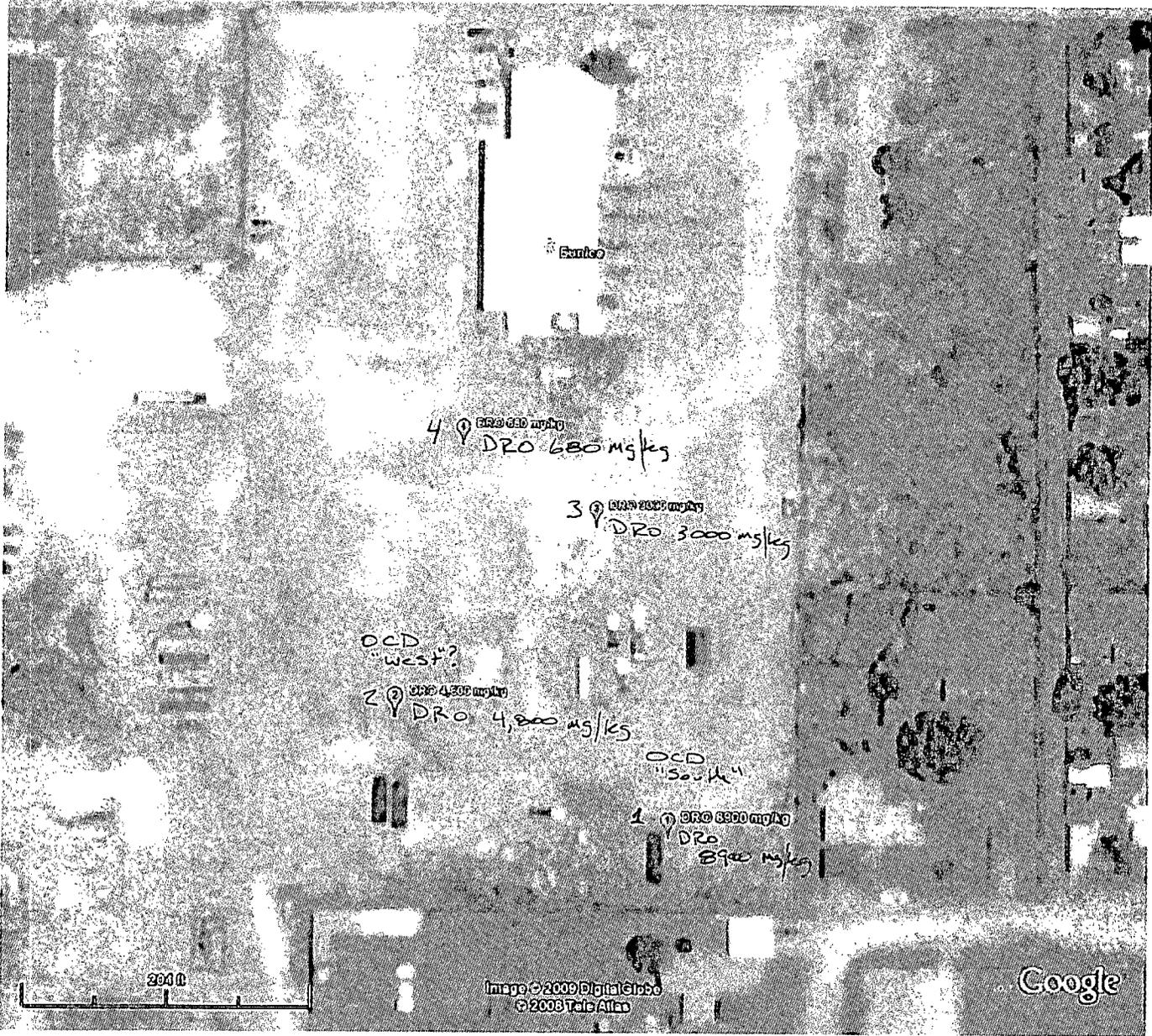
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**Edward D. "Ted" Philley, P.G.** | **Key Energy Services** | Environmental Specialist II | Corporate Environmental  
6 Desta Drive, Suite 4400, Midland, TX 79705 | o: 432.571.7141 | c: 432.288.5358 | e: [tphilley@keyenergy.com](mailto:tphilley@keyenergy.com)

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This inbound email has been scanned by the MessageLabs Email Security System.

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Center

4  DRO 680 m/kg

3  DRO 3000 m/kg

OCD  
"west?"

2  DRO 4,800 m/kg

OCD  
"south"

1  DRO 8900 m/kg

2040

Image © 2009 DigitalGlobe  
© 2008 Tele Atlas

Google

Key Energy Services, LLC  
 Eunice Truck Yard  
 Eunice, NM

Soil Boring Location / Map Designation	Depth (Feet)	Sample Date	Moisture (%)	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	TPH		Total TPH
									GRO C-6-C-12	DRO >C-12-C-35	
OCD Hydrocarbon Screening Level: 10 50 1000											
N 32° 26.445', W 103° 10.141' / Yard #1	0.3	11/19/2007	3.02	<0.001	<0.001	0.0012	0.0063	0.0077	0.31	8,900	8,900
N 32° 26.459', W 103° 10.179' / Yard #2	0.3	11/19/2007	4.28	0.001	<0.001	<0.001	<0.001	0.004	<0.1	4,800	4,800
N 32° 26.481', W 103° 10.151' / Yard #3	0.3	11/19/2007	1.25	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	3,000	3,000
N 32° 26.490', W 103° 10.169' / Yard #4	0.3	11/19/2007	1.33	<0.001	<0.001	<0.001	<0.001	<0.001	<0.1	680	680

- 1) Results and Screening Levels in mg/kg (Parts Per Million)
- 2) TPH by EPA 8015M, BTEX by EPA 8021B/5030
- 3) OCD's Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993, site specific hydrocarbon screening levels. Screening levels calculated below.

**REGULATORY FRAMEWORK**

Using the OCD's Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993, and site specific general site characteristics, hydrocarbon screening levels were developed for the Site. Information obtained by Key from the New Mexico Office of the State Engineer's I/Waters database indicated that the depth-to-groundwater in the vicinity of the Site is 100-feet below ground surface (bgs). A copy of a water well record (APPENDIX 1) for a location in the NE ¼ of the SE ¼ of section 33, T-21-S; R-37-E demonstrated a depth to water of 100 feet. On June 27, 2007, Key Environmental Department personnel met with the City of Eunice Water Department personnel to discuss the location of nearby water wells. The nearest operational well known by the City of Eunice Water Department is located at 1508 7th Street (N 32° 26.610', W 103° 09.134'). The City of Eunice Water Department employees indicated that the municipal water supply wells were located 20 miles North of Eunice. A review of the 7.5 minute USGS Eunice Quadrangle, 1979 revision (FIGURE 2), indicates the nearest surface water exceeds 3500-feet in distance and nearest water source wells exceed 3000-feet in distance. Based on the August 26, 2004 Brown and Caldwell (B&C) report (APPENDIX 2) the onsite monitor well gauging data records the depth to water at the site as 80-feet bgs.

CHARACTERISTIC	SELECTION	SCORE
Depth to Groundwater	50 - 100-foot	10
Wellhead Protection Area	>1,000-foot (water source) > 200-foot (private domestic water source)	0
Distance to Surface Water	>1,000 feet	0

Total Ranking Score = 10

Based on these general site characteristics and associated OCD ranking criteria presented in the table above, the following hydrocarbon screening levels apply: benzene- 10 ppm, Total BTEX- 50 ppm and TPH- 1,000 ppm.



# Micro-Blaze<sup>®</sup> Microbial Products

"Partnering with Nature for a Cleaner Tomorrow"

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## Emergency Response

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### General Application Rates for Micro-Blaze Emergency Liquid Spill Control

The following are considered general guidelines for product use in commercial, institutional and industrial applications....

**On spills [pure or almost pure product]:** Determine the amount of contamination by volume. 10% of that contaminated volume is the amount of Micro-Blaze Emergency Liquid Spill Control concentrate to have ready to dilute and apply. Dilute the concentrate to the specific percentage rate per contamination parameters (type of contamination, age of spill, viscosity, volatility, etc. as described below). [See example below.]

Usually, heavier weight hydrocarbons like motor oils and hydraulic fluids use a 3% solution (3 parts Micro-Blaze concentrate with 97 parts water). Apply the diluted solution forcefully with good pressure so the oils will thoroughly mix with the solution and start emulsifying.

The LELs of volatile lighter-weight fuels like gasoline and jet fuels can be reduced to non-dangerous levels with an application of Micro-Blaze Emergency Liquid Spill Control in a 6% solution.

Diluted solutions can be put into a 2.5 gallon water-type fire extinguisher (best with an aspirating nozzle) *Note:* Only use 2 gallons of water/Micro-Blaze mixture in the 2.5 gal. extinguishers so there will be plenty of compressed air space to fully utilize the container's contents. A garden-type pump-up sprayer can also be used or even draw it up through a fire hose eductor setup.



Micro-Blaze products will not harm rubber gaskets and fittings and does not corrode equipment.

**On soils:** There are many variables in soil remediation. Factors to consider are the type of contamination, the depth to which it has seeped into the soil; the porosity of the soil impacted, soil surface compaction, available moisture and ambient temperature. Always follow local, regional, and federal environmental regulations when cleaning up any type of contamination\*.

**The general "rule of thumb"** for using Micro-Blaze Emergency Liquid Spill Control in soil cleanup is: for every 10 cubic yards of contaminated soil, have one gallon of the concentrated product on hand, ready to dilute with water to apply. Dilution rates are determined by the type of contamination. [See example below.]

Thoroughly drench the contaminated area when applying. Keep the soil moistened, like a garden, for best rate of remediation. [For very high concentrations of spillage into the soil, contact Verde

## Emergency Response

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or your distributor for suggested application rates.]

Long-term remediation of heavily contaminated soils may need a "booster" application after 30 days of our biocatalyst, called **BudKicker**, to add supplemental nutrients for the microbial population to continue at "top performance".

**For example:** Company XYZ has a spill that winds up affecting a 350 cubic yards of soil. Using the above "formula", the company figures they need 35 gallons of Micro-Blaze Emergency Liquid Spill Control.

Since the contamination is a low-volatile viscous hydrocarbon, the company determines they need to apply the Micro-Blaze at a 3% solution. That means, for every 10 gallons of concentrate, dilute with 333 gallons of water. So, the company will dilute the 35 gallons of concentrated product with 1166 gallons of water. (35 gallons divided by 3% equals 1166 gallons water) and apply onto spill area.

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For specific application rates for particular situations, please contact your Micro-Blaze distributor or contact Verde Environmental, Inc. offices by email or phone at 800/626-6598.

- [Videos](#)
- [Micro-Blaze FAQs](#)
- [Physical Characteristics](#)
- [Bioremediation](#)
- [Case Histories](#)
- [Regulatory Listings](#)

\*: Always work in accordance with your local, regional and federal environmental authorities as to proper spill treatment protocols in your area. This product is listed with the U.S. EPA on the NCP Product Schedule as a bioremediation agent.  
Disclaimer as required by U.S. EPA regulations: This listing does not mean the EPA approves, recommends, licenses, certifies or authorizes the use of Micro-Blaze Emergency Liquid Spill Control or any other product on an oil discharge. This listing only means that date has been submitted to EPA as required by subpart J of the NCP § 300.915"

**Lowe, Leonard, EMNRD**

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**From:** Philley, Ted [tphilley@keyenergy.com]  
**Sent:** Friday, March 14, 2008 8:43 AM  
**To:** Lowe, Leonard, EMNRD  
**Subject:** Key Energy, Eunice public notice for GW-372  
**Attachments:** thirty day Photos.pdf; eunice notice status.xls

Leonard,

Here are the photos of the posting locations after 30 days. The posting at the Pay-N-Save was taken down Last Thursday or Friday when an Easter decoration painting was done in the store window. Would you like me to post for an additional number of days? I am not sure there is space now at the store since the Easter bunny gets top billing.

Ted

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**Edward D. "Ted" Philley, P.G. | Key Energy Services** | Environmental Specialist II | Corporate Environmental  
6 Desta Drive, Suite 4400, Midland, TX 79705 | o: 432.571.7141 | c: 432.288.5358 | e: tphilley@keyenergy.com

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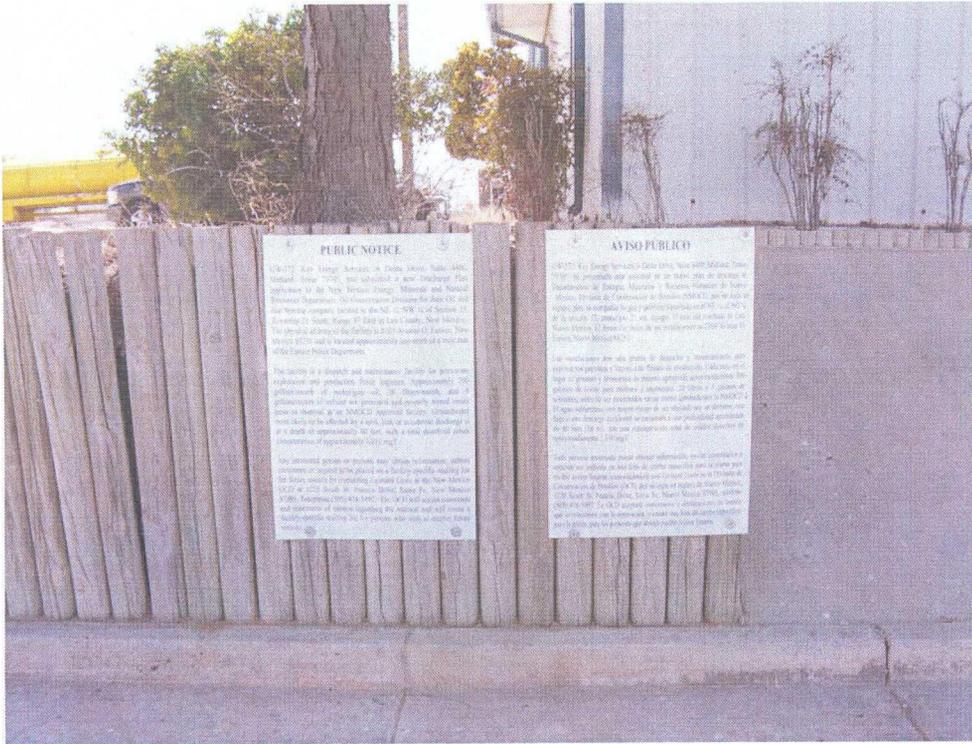
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3/14/2008

# End of 30 day Posting for GW-372

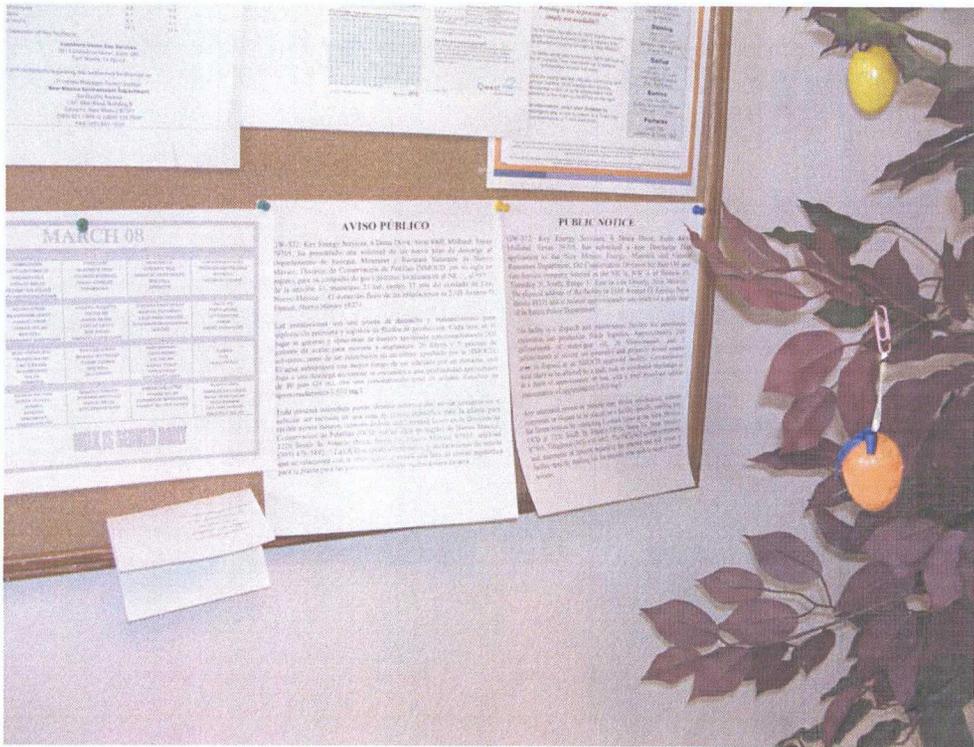
## Facility



C-1



C-2



Public Notice for New Discharge Permit Plan GW-372

NMAC 20.6.2.3108	Location	Address and Contact	Duration	Size	English and Spanish	Proof
B(1)	Outside facility, conspicuous to public	Sam Blevins, 2105 Avenue O, 575-394-2586	32 days Beginning Friday 2/08/08, ending Wednesday 3/12/08	2'x3'	Yes	Photographs 1 & 2
B(2) modified	Nearby Police Station/Fire and Rescue, Bulletin Board. -No Bulletin Board, posted on glass door with other notices	Mary- 2200 Avenue O, (575) 394-2112	32 days Beginning Friday 2/08/08, ending Wednesday 3/12/08	(2) 8.5"x11": (1) English, (1) Spanish	Yes	Photograph 3
B(2) modified	City Hall, Bulletin Board	Mary- 1106 Avenue J, (575) 394-2576	32 days Beginning Friday 2/08/08, ending Wednesday 3/12/08	(2) 8.5"x11": (1) English, (1) Spanish	Yes	Photograph 4
B(2) modified	Pay& Save Store, Bulletin Board - Posted at entrance with other public announcement (water park)	Manager- Mike Bundick, 1326 Avenue J, (575) 394-2930	27 days Beginning Friday 2/08/08, ending Thursday/Friday 3/6 or 3/7/08	(2) 8.5"x11": (1) English, (1) Spanish	Yes	Photograph 5 (no 30-day photo) 3/12 conversation with store manager
B(3)	NA - Key is the property owner	2105 Avenue O, 575-394-2586	NA	NA	NA	NA
B(4)	Hobbs News-Sun Newspaper	201 N. Thorp, Hobbs, N.M., Advertising, 505-391-5408	once	3"x4" minimum	Yes	Affidavit/Proof from newspaper



Key Energy Services  
6 Desta Drive  
Suite 4400  
Midland, Texas 79705

Telephone: 432.571.7141  
Facsimile: 432.571.7173  
www.keyenergy.com

February 29, 2008

Mr. Leonard Lowe  
New Mexico Oil Conservation District  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: GW-372, Key Energy Services Yard in Eunice, Lea County, New Mexico

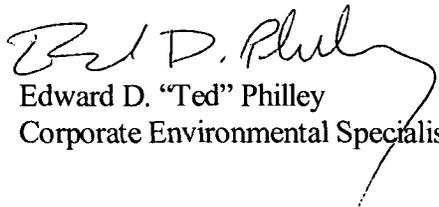
Dear Mr. Lowe:

Enclosed you will find the original Affidavits of Publication for the English and Spanish Notices regarding the above referenced site.

If you have any questions, please call me at (432) 571-7141 or email me at [tphilley@keyenergy.com](mailto:tphilley@keyenergy.com).

Yours truly,

Key Energy Services, Inc.

  
Edward D. "Ted" Philley  
Corporate Environmental Specialist

Enclosures

RECEIVED  
2008 FEB 32 PM 1:12

# Advertising Receipt

**Hobbs Daily News-Sun**  
 201 N Thorp  
 P O Box 936  
 Hobbs, NM 88241-0850  
 Phone: (575) 393-2123  
 Fax: (575) 397-0610

TED PHILLEY  
 6 DESTA DRIVE SUITE 4400  
 MIDLAND, TX 79705

**Customer #:** 03101307-000  
**Ad #:** 03534865  
**Job #:** 15713  
**Phone:** (432)571-7141  
**Date:** 02/07/08  
**Description:** ENGLISH NOTICE

Run Date	Insertion Number	Sales Person	Description	Ad Type	Size	Rate Code	Total Cost
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02/10/08	03534866	02	07 07 Daily News-Sun	RP	2.00 x 4.00	RE	89.44
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**Total:** 89.44

**Tax:** 5.98

**Prepayment:** 0.00

**Total Due:** 95.42

*CK# 0226215  
 9/107*

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KENNETH NORRIS

ADVERTISING MANAGER

of the Hobbs News-Sun, a news-  
paper published at Hobbs, New  
Mexico, do solemnly swear that  
the clipping attached hereto was  
published in the regular and  
entire issue of said paper, and not  
a supplement thereof for a period

of 1 issue(s).

Beginning with the issue dated

FEBRUARY 10, 2008

and ending with the issue dated

FEBRUARY 10, 2008

*Kelli Benson*

ADVERTISING MANAGER

Sworn and subscribed to before

me this 15TH day of

FEBRUARY, 2008

*Una Montz*

Notary Public.

My Commission expires

February 07, 2009

(Seal)

**PUBLIC NOTICE**

GW-372: Key Energy Services, 6 Desta Drive, Suite 4400, Midland, Texas 79705, has submitted a new Discharge Plan application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for their Oil and Gas Service company located in the NE 1/4, NW 1/4 of Section 33, Township 21 South, Range 37 East in Lea County, New Mexico. The physical address of the facility is 2105 Avenue O, Eunice, New Mexico 88231 and is located approximately one-tenth of a mile east of the Eunice Police Department.

The facility is a dispatch and maintenance facility for petroleum exploration and production fluids logistics. Approximately 200 gallons/month of motor/gear oil, 20 filters/month, and 5 gallons/month of solvent are generated and properly stored onsite prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 80 feet, with a total dissolved solids concentration of approximately 1,010 mg/l.

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.



OFFICIAL SEAL  
DONA MONTZ  
NOTARY PUBLIC  
STATE OF NEW MEXICO

My Commission Expires: \_\_\_\_\_

This newspaper is duly qualified to  
publish legal notices or advertise-  
ments within the meaning of  
Section 3, Chapter 167, Laws of  
1937, and payment of fees for said  
publication has been made.

03101307-000 03534865  
TED PHILLEY  
6 DESTA DRIVE SUITE 4400  
MIDLAND, TX 79705

# Advertising Receipt

**Hobbs Daily News-Sun**

201 N Thorp  
P O Box 936  
Hobbs, NM 88241-0850  
Phone: (575) 393-2123  
Fax: (575) 397-0610

TED PHILLEY  
6 DESTA DRIVE SUITE 4400  
MIDLAND, TX 79705

**Customer #:** 03101307-000  
**Ad #:** 03534863  
**Job #:** 15714  
**Phone:** (432)571-7141  
**Date:** 02/07/08  
**Description:** SPANISH NOTICE

Run Date	Insertion Number	Sales Person	Description	Ad Type	Size	Rate Code	Total Cost
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02/10/08	03534864	02	07 07 Daily News-Sun	RP	2.00 x 1.00	RE	89.44
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**Total:** 89.44

**Tax:** 5.98

**Prepayment:** 0.00

**Total Due** 95.42

*CK# 0226215  
9/107*

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KENNETH NORRIS

ADVERTISING MANAGER

of the Hobbs News-Sun, a news-  
paper published at Hobbs, New  
Mexico, do solemnly swear that  
the clipping attached hereto was  
published in the regular and  
entire issue of said paper, and not  
a supplement thereof for a period

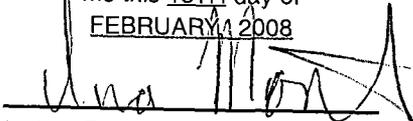
of 1 issue(s).

Beginning with the issue dated  
FEBRUARY 10, 2008

and ending with the issue dated  
FEBRUARY 10, 2008

  
ADVERTISING MANAGER

Sworn and subscribed to before  
me this 15TH day of  
FEBRUARY, 2008



Notary Public.

My Commission expires  
February 07, 2009  
(Seal)



OFFICIAL SEAL  
DORA MONTZ  
NOTARY PUBLIC  
STATE OF NEW MEXICO

My Commission Expires: \_\_\_\_\_

This newspaper is duly qualified to  
publish legal notices or advertise-  
ments within the meaning of  
Section 3, Chapter 167, Laws of  
1937, and payment of fees for said  
publication has been made.

03101307-000 03534863  
TED PHILLEY  
6 DESTA DRIVE SUITE 4400  
MIDLAND, TX 79705

**AVISO PUBLICO**

GW-372: Key Energy Services, 6 Desta Drive, Suite 4400, Midland, Texas 79705, ha presentado una solicitud de un nuevo plan de descarga al Departamento de Energía, Minerales y Recursos Naturales de Nuevo México, División de Conservación de Petróleo (NMOCD, por su sigla en inglés), para su compañía de gas y petróleo localizada en el NE ?, al NO ? de la sección 33, municipio 21 sur, campo 37 este del condado de Lea, Nuevo México. El domicilio físico de las instalaciones es 2105 Avenue O, Eunice, Nuevo México 88231.

Las instalaciones son una planta de despacho y mantenimiento para explotación petrolera y logística de fluidos de producción. Cada mes, en el lugar se generan y almacenan de manera apropiada aproximadamente 200 galones de aceite para motores y engranajes, 20 filtros y 5 galones de solventes, antes de ser desechados en un centro aprobado por la NMOCD. El agua subterránea con mayor riesgo de ser afectada por un derrame, una fuga o una descarga accidental se encuentra a una profundidad aproximada de 80 pies (24 m), con una concentración total de sólidos disueltos de aproximadamente 1,010 mg/l.

Toda persona interesada puede obtener información, enviar comentarios o solicitar ser incluida en una lista de correo específica para la planta para recibir avisos futuros, comunicándose con Leonard Lowe en la División de Conservación de Petróleo (OCD, por su sigla en inglés) de Nuevo México, 1220 South St. Francis Drive, Santa Fe, Nuevo México 87505, teléfono (505) 476-3492. La OCD aceptará comentarios y declaraciones de interés que se relacionen con la renovación, y creará una lista de correo específica para la planta para las personas que deseen recibir avisos futuros.

# Advertising Receipt

Hobbs Daily News-Sun

201 N Thorp  
P O Box 850  
Hobbs, NM 88241-0850  
Phone: (505) 393-2123  
Fax: (505) 397-0610

LEONARD LOWE  
NM OIL CONSERVATION DIVISION, EMNRD  
1220 S. SAINT FRANCIS DR.  
SANTA FE, NM 87505

**Cust#:** 01101546-000  
**Ad#:** 02597601  
**Phone:** (505)476-3487  
**Date:** 12/14/07

**Ad taker:** C2      **Salesperson:** 08      **Classification:** 673

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	12/18/07	12/18/07	1	142.80		142.80
Bold						1.00
Affidavit for legals						3.00

**Payment Reference:**

LEGAL NOTICE  
December 18, 2007

NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-253) Eddie Seay on behalf of Zia Transportation, 816 Northwest County Road, Hobbs New Mexico 88240, has submitted a renewal application for the previously approved discharge plan

**Total:** □ 146.80  
**Tax:** 0.00  
**Net:** 146.80  
**Prepaid:** 0.00

**Total Due** 146.80

RECEIVED  
2007 DEC 26 AM 10:04

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of 1 weeks.

Beginning with the issue dated

December 18 2007

and ending with the issue dated

December 18 2007

*Kathi Bearden*

PUBLISHER

Sworn and subscribed to before

me this 18th day of

December 2007

Notary Public.

My Commission expires  
February 07, 2009  
(Seal)



OFFICIAL SEAL  
DORA MONTZ  
NOTARY PUBLIC  
STATE OF NEW MEXICO

My Commission Expires: \_\_\_\_\_

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE  
December 18, 2007

NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone: (505) 476-3440:

(GW-253) Eddie Seay on behalf of Zia Transportation, 816 Northwest County Road, Hobbs New Mexico 88240, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company, located in the NW/4 NW/4 of Section 32, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Approximately 1500 feet east of the cooperate boundary of the city of Hobbs. The facility provides transportation, an equipment yard, routine maintenance buildings and chemical storage for oilfield clients. Approximately 500 bbls/month of oil/water emulsion truck cleaning, 200 gal/month of used motor oil, 12,000 gallons of diesel fuel, 50 bbls of KCL water and 120 bbls of HCL water are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 55 feet, with a total dissolved solids concentration of approximately 370-1000 ppm. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-372) Mr. Edward D. Phillely, Environmental Specialist for Key Energy Services LLC, 6 Desta Drive, Suite 4400, Midland TX 79705 has submitted a new Discharge Plan application for their Oil and Gas Service company, 2105 Avenue O, Eunice N.M., located in the NE/4 NW/4 of Section 33, Township 21 South, Range 31 East, NMPM, Lea County, New Mexico. The facility is a dispatch and maintenance facility for petroleum exploration and production fluids logistics. Approximately 200 gallons/month of motor/gear oil, 20 filters/month and 5 gallons/month of solvent are generated and properly stored onsite prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 80 feet, with a total dissolved solids concentration of approximately 1,010 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 14th day of December, 2007.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

SEAL  
#23711

Mark Fesmire, Director.

THE SANTA FE  
**NEW MEXICAN**  
Founded 1849

NM EMNRD OIL CONSERV  
1220 S ST FRANCIS DR  
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689  
AD NUMBER: 00245365 ACCOUNT: 00002212  
LEGAL NO: 82256 P.O. #: 52100-00000075  
925 LINES 1 TIME(S) 805.28  
AFFIDAVIT: 7.00  
TAX: 64.47  
TOTAL: 876.75

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, T.-Valencia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 82256 a copy of which is hereto attached was published in said newspaper 1 day(s) between 02/06/2008 and 02/06/2008 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 6th day of February, 2008 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

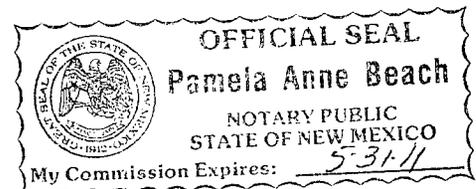
RECEIVED  
2008 FEB 20 PM 2 13

/s/ T Valencia  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 6th day of February, 2008

Notary Pamela Anne Beach

Commission Expires: May 31, 2011



jected into the Salado Formation at a depth of 1,350 feet and 450 barrels per day of brine water is extracted through a 2,200 foot fiberglass tubing with total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 70 feet with a TDS of approximately 1,100 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

(BW-030) Liquid Resource Services, LLC, Mr. David Pyeatt, 1819 N. Turner, Suite B, Hobbs, New Mexico 88240, has submitted an application for the renewal of a discharge permit for the brine well "Hobbs State No. 010" (API# 30-025-35915) located in the SE/4, NW/4 of Section 29, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. The brine extraction well is located approximately 1.4 miles west of the North Lovington Hwy. on West Bender Boulevard, turn south and head straight and onto dirt road for 0.5 mile on Northwest County

NMPM, Lea County, New Mexico, 1500 Broadway Place, Hobbs N.M. The facility provides sandblasting and painting of oilfield equipment. Approximately fifty 100 lb sacks of sandblasting sand and small quantities of paint are stored on-site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 60 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-362) Mr. Clifford Stewart of Riverside Transportation Inc., P.O. Box 1898, Carlsbad N.M., 88221-1898, has submitted an application for a new discharge plan for their Oil and Gas Service Company located in Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, approximately mile East of Jal, New Mexico. Typical materials generated or used at the facility include bagged potassium chloride, new and used lube oil and other chemicals provided to the oil and gas industry. Approximately 600 gallons of used lube oil, which is

OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200-2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-133) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their 30-8 CDP Compressor Station, located in the SW/4 SE/4 of Section 32, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico, approximately 17 miles east of Aztec, New Mexico. The station provides metering, compression and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/en-

gine or used engine oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet, with a total dissolved solids concentration of approximately 200-2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-374) Nalco Chemical Company, 1902 Black Gold Road, Levelland, Texas, 79336, has submitted an application for a new discharge plan for their Nalco Oil and Gas Service Company, 13 County Road, 3535 Flora Vista, N.M. located in the NE/4 NW/4 of Section 22, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico. Approximately 72 bbls of Acid/Caustics, 52 bbls of Biocides, 1600 gallons of methanol, and 14,000 gallons of Corrosion Inhibitors will be stored onsite in a closed top steel tank within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected

New Mexico, on this 30th day of January, 2008.

STATE OF NEW MEXICO  
OIL CONSERVATION  
DIVISION

S E A L

Mark Fesmire,  
Director  
Legal#82256  
Pub. Feb. 6, 2008

**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL  
RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

(BW-005) Jims Water Service, Ms. Sherry Glass, 11413 US Hwy 82, Artesia, New Mexico 88210, has submitted an application for the renewal of a dis-

brine well "State 24 Well No. 001" (API# 30-015-02036) located in the NW/4, SE/4 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The brine extraction well is located approximately 14 miles east of Artesia, New Mexico on Hwy. 82, turn south 6 miles on Hwy. 360, and turn west on Hagerman Road about 1.25 miles, then turn north into facility. Fresh water is injected into the Salado Formation at a depth of 456 feet and 900 barrels per day of brine water is extracted with a total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak or accidental discharge to the surface is at a depth of approximately 50 feet with a TDS of approximately 800 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

(GW-010) Southern Union Gas Services, Ltd., Bruce Williams, Vice President, Operations, Southern Union Gas Services, Ltd., 301 Commerce Street, Suite 700, Fort Worth, Texas 76102, has submitted a renewal application for the previously approved discharge permit, Jal #3 Natural Gas Processing Plant, located in the SW/4 NW/4 of Section 33, Township 24 South, Range 37 East, NMPM, Lea County, New Mexico, approximately 3.5 miles north of Jal, New Mexico and one mile east of Hwy. #18. Current operations at the facility are: compression, sweetening and sulfur recovery, cryogenic extraction of ethane and heavier hydrocarbons, steam generation, and Class II well disposal. The plant is designed to

(BW-019) Key Energy Services, Inc., Mr. Louis Sanchez, 6 DeSta Drive, Suite 4400, Midland, Texas 79705, has submitted an application for the renewal of a discharge permit for the brine well "City of Carlsbad Well No. 001" (API# 30-015-21842) located in the SE/4, NE/4 of Section 36, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. The brine extraction well is located approximately 2 miles

Road, and turn right into the facility in Hobbs, New Mexico. Fresh water is injected into the Salado Formation at a depth of 1,700 feet and 580 barrels per day of brine water is extracted with a total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak or accidental discharge to the surface is at a depth of approximately 50 feet with a TDS of approximately 800 mg/L. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-372) Mr. Edward D. Phillely, Environmental Specialist for Key Energy Services LLC., 6 DeSta Drive, Suite 4400, Midland, TX 79705 has submitted a new Discharge Plan application for their Oil and Gas Service company, 2105 Avenue O, Eunice, N.M., located in the NE/4 NW/4 of Section 33, Township 21 South, Range 31 East, NMPM, Lea County, New Mexico. The facility is a dispatch facility for petroleum exploration and production fluids logistics. Approximately 200 gallons/month of motor/gear oil, 20 fillers/month, and 5 gallons/month of solvent are generated and properly stored onsite prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 80

sold to a recycling facility, 400 bags of 50lb KCL, 100 gallons of liquid KCL and 500 barrels of truck wash are generated at the facility and will be stored onsite in a closed top steel tank within a bermed area prior to approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 68 feet, with a total dissolved solids concentration of approximately 855 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-134) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Decker Junction CDP Compressor Station, located in the NE/4 SE/4 of Section 19, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico, approximately 3 miles north west of Cedar Hill, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate, 100-5000 gal/year/unit of waste water, and 500-2000 gal/year/engine of used engine oil are generated and stored in OGD ab-

by a spill, leak or accidental discharge is at a depth of approximately 35 feet, with a total dissolved solids concentration of approximately 1000 ppm. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emrind.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address ruling on any proposed discharge permit or maintain

south of Carlsbad, New Mexico, and 0.5 mile east on Hwy. 62/180. Fresh water is injected into the Salado Formation at a depth of 710 feet and 650 barrels per day of brine water is extracted with a total dissolved solids (TDS) concentration of approximately 300,000 mg/L for use in the oil industry. Groundwater most likely to be affected by a spill, leak or accidental discharge to the surface is at a depth of approximately 150 feet with a TDS of approximately 1,800 mg/L. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

(BW-028) Key Energy Services, Inc., Mr. Louis Sanchez, 6 Desta Drive, Suite 4400, Midland, Texas 79705 has submitted an application for the renewal of a discharge permit for the brine well "State Well No. 001" (API# 30-025-33547) located in the SW/4, NW/4 of Section 15, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. The brine extraction well is located approximately 2.5 miles north of Eunice, New Mexico on Hwy. 18, east on CR-207 0.1 miles into the facility. Fresh water is in-

jected, with a total dissolved solids concentration of approximately 1,010 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

rect, with a total dissolved solids concentration of approximately 1,010 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-319) Robert Strasner of R&R Service Company Inc., P.O. Box 1409, Hobbs, N.M. 88241-1409, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service company, located in the NE/4 SW/4 of Section 33, Township 18 South, Range 38 East,

rect, with a total dissolved solids concentration of approximately 1,010 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-045) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Kutz Canyon Gas Plant/Kebalah Compressor Station, located in the NW/4 NW/4 of Section 13 and SW/4 of Section 12, Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico, approximately 3 miles south of Bloomfield, New Mexico. The gas plant removes Ethane and higher hydrocarbons from field gas. The compressor station provides metering and compression to various producers for the gathering of natural gas for treatment and delivery. Approximately 1-1.5 million gal/year of waste water; 1000-5000 gal/month of used oil; 2000-8000 bbl/year of produced natural gas water and 40,000-100,000 gal/month of condensate/natural gasoline are generated and stored in

proved containers on site within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet with a total dissolved solids concentration of approximately 200-2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-136) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their 29-7 #1 Compressor Station, located in the NE/4 SE/4 of Section 15, Township 29 North, Range 7 West, NMPM, San Juan County, New Mexico, approximately 24 miles east of Bloomfield, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/en-

proved containers on site within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet with a total dissolved solids concentration of approximately 200-2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

ification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe,

Ted Philley's Submitted

**PUBLIC NOTICE**

GW # MISSING

(1) (Key Energy Services, 6 Destad (Drive, Suite 4400, Midland, Texas 79705) has submitted a new Discharge Plan application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for their Oil and Gas Service company located in the (NE 1/4, NW 1/4 of Section 33, Township 21 South, Range 37 East in Lea County, New Mexico) (2) The physical address of the facility is 2105 Avenue O, Eunice, New Mexico 88231 and is located approximately one-tenth of a mile east of the Eunice Police Department.

(3) {The facility is a dispatch and maintenance facility for petroleum exploration and production fluids logistics. (Approximately 200 gallons/month of motor/gear oil, 20 filters/month, and 5 gallons/month of solvent are generated and properly stored) (4) onsite prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 80 feet, with a total dissolved solids concentration of approximately 1,010 mg/l. (5)

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices. (6) (7)

Called Ted to inform approval!

**Lowe, Leonard, EMNRD**

---

**From:** Philley, Ted [tphilley@keyenergy.com]  
**Sent:** Wednesday, February 13, 2008 3:29 PM  
**To:** Lowe, Leonard, EMNRD  
**Cc:** Gibson, Dan  
**Subject:** RE: Key Energy Public Notice GW-372  
**Attachments:** X3e\_83601323.pdf

Leonard,

Here is a 1 mb version. It is harder to see the signs, but should fit through the server.

Ted

Edward D. "Ted" Philley, P.G.  
 keyenergy.com

-----Original Message-----

**From:** Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]  
**Sent:** Tuesday, February 12, 2008 4:44 PM  
**To:** Philley, Ted  
**Cc:** Gibson, Dan  
**Subject:** RE: Key Energy Public Notice GW-372

Mr. Ted Philley,

The photos did not come through. Our system deleted the zip file you sent. You might have to send them two at a time. Or print them and just mail them in.

llowe

**Leonard Lowe**  
 Environmental Engineer  
 Oil Conservation Division/EMNRD  
 1220 S. St. Francis Drive  
 Santa Fe, N.M. 87505  
 Office: 505-476-3492  
 Fax: 505-476-3462  
 E-mail: [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us)  
 Website: <http://www.emnrd.state.nm.us/ocd/>

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**From:** Philley, Ted [mailto:tphilley@keyenergy.com]  
**Sent:** Tuesday, February 12, 2008 3:24 PM  
**To:** Lowe, Leonard, EMNRD  
**Cc:** Gibson, Dan  
**Subject:** Key Energy Public Notice GW-372

Leonard,

Here are the photographs of the posting locations and a posting status update:

Public Notice for New Discharge Permit Plan GW-372

NMAC 20.6.2.3108	Location	Address and Contact	Duration	Size	English and Spanish	Proof

B(1)	Outside facility, conspicuous to public	Sam Blevins, 2105 Avenue O, 575-394-2586	30 days Beginning Friday 2/08/08	2'x3'	Yes	Photographs 1 & 2
B(2) modified	Nearby Police Station/Fire and Rescue, Bulletin Board. -No Bulletin Board, posted on glass door with other notices	Mary- 2200 Avenue O, (575) 394-2112	30 days Beginning Friday 2/08/08	(2) 8.5"x11": (1) English, (1) Spanish	Yes	Photograph 3
B(2) modified	City Hall, Bulletin Board	Mary- 1106 Avenue J, (575) 394-2576	30 days Beginning Friday 2/08/08	(2) 8.5"x11": (1) English, (1) Spanish	Yes	Photograph 4
B(2) modified	Pay& Save Store, Bulletin Board - Posted at entrance with other public announcement (water park)	Manager- Mike Bundick, 1326 Avenue J, (575) 394-2930	30 days Beginning Friday 2/08/08	(2) 8.5"x11": (1) English, (1) Spanish	Yes	Photograph 5
B(3)	NA- Key is the property owner	2105 Avenue O, 575-394-2586	NA	NA	NA	NA
B(4)	Hobbs News-Sun Newspaper	201 N. Thorp, Hobbs, N.M., Advertising, 505-391-5408	once	3"x4" minimum	Yes	Affidavit from newspaper -affidavit pending, printed in Sunday Edition 02/10/08

---

**Edward D. "Ted" Philley, P.G. | Key Energy Services** | Environmental Specialist II | Corporate Environmental

6 Desta Drive, Suite 4400, Midland, TX 79705 | o: 432.571.7141 | c: 432.288.5358 | e: tphilley@keyenergy.com

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This inbound email has been scanned by the MessageLabs Email Security System.

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Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

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# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

**Mark E. Fesmire, P.E.**  
Director  
Oil Conservation Division

August 31, 2007

Mr. Edward D. Philley  
Corporate Environmental Specialist  
Key Energy Service Inc.  
6 Desta Drive, Suite 4400  
Midland TX, 79705

**Re: Oil Service Company Discharge Plan Submittal Request  
Key Energy Service Yard  
Eunice, New Mexico, Lea County**

Dear Mr. Philley:

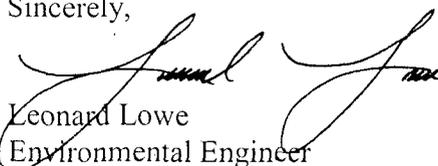
The New Mexico Oil Conservation Division (NMOCD) Environmental Bureau is requesting that Key Energy Services Inc. submit a Discharge Plan for the service yard located at Lat/Long: 32.441650°, - 103.169281° in Eunice, New Mexico, Lea County.

The NMOCD is obligated by the New Mexico Water Quality Control Commission to protect the ground waters of the state of New Mexico. The NMOCD performs this duty for an oil service company via a Discharge Plan. Accompanying this letter is the Discharge Plan application "Discharge Plan application for Service Companies, Gas plants, Refineries, Compressor, Geothermal Facilities and Crude Oil Pump Stations" and WQCC Public Notice Administrative Complete documents

Please fill out the application and submit it back to me. Please include with your application a check for \$100.00 for the filing fee. Please make the check payable to the "Water Quality Management Fund." Upon completion of the final permit, an additional fee of \$1,700 will be required and will last for 5 years.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3492 or [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us).

Sincerely,

  
Leonard Lowe  
Environmental Engineer

08/31/07

Attachments: Public Notice Documents for New Facilities

LRL/lrl