

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify Surface Commingling

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

RECEIVED
2007 OCT 9 AM 9:59

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Patsy Clugston
 Print or Type Name

Patsy Clugston
 Signature

Regulatory Specialist
 Title

10/4/07
 Date

clugspl@conocophillips.com
 e-mail Address

BURLINGTON

RESOURCES

3401 East 30th Street
Farmington, NM 87402

October 4, 2007
Sent Overnight UPS

New Mexico Oil Conservation Division
Attn: Will Jones
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Surface Commingling
4 wells - Section 12 & 13 of T28N, R5W
SJ 28-5 Unit #102E, 102N, 31M and 31B
Rio Arriba Co., New Mexico

Dear Mr. Jones:

This is a request for administrative approval to Surface Commingle four wells (1 existing and 3 new drills) in the SJ-28-5 Unit from the Blanco Mesaverde and the Basin Dakota pools.

Burlington Resources, LP, a wholly owned subsidiary of ConocoPhillips Company has directional drilled and is in the process of completing three MV/DK wells in which we utilized an existing well's location. The intent of the multi-well location was to minimize surface disturbance which is recognized as an industry best management practice. Also utilizing a multi-well location reduces costs by allowing us to build fewer roads, minimizing rig move time and operate with less facility equipment by surface commingling fluids. These advantages result in lower operating costs and less gas used to run the facility equipment.

The referenced wells are all being completed in the Dakota and Mesaverde intervals and we have received downhole commingling approval (see attached copies). We also feel that commingling (surface or downhole) will not reduce the value of the remaining production. Until the wells have been completed we won't know how much production there will be, but all were deemed economical from the beginning.

The entire fluid to be commingled is from a common source of supply, the Mesaverde and Dakota formations. One of the wells involved is not in the SJ 28-5 Unit PA for DK (SJ 28-5 #31B), but all are in the MV PA, therefore the WI ownership differs. Burlington is the offset operator and notification has been provided to the WI owners involved. See the attached certification of notification.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

1. C107B - Surface Commingling Application
2. Spreadsheet detailing the pool commingle information as well as the well name and numbers, lease names, API and DHC numbers and Pool Commingling Information
3. Copies of approved DHC applications and C102 plat for wells to be surface commingled
4. Lease map indicating the leases involved and placement of the BH location of the wells
5. Lease & PA map showing where the NE/4 of Section 13 is not included in the DK PA
6. Allocation method for both the oil & gas as previously approved with Order R-12237
7. Schematic of facility, including legal description of the location
8. List of WI owners and certification of notification

Re: Surface Commingling
SJ 28-5 Unit #102E, 102N, 31M and 31B
October 4, 2007
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We are hoping to obtain approval as soon as possible so the well tie-ins can occur before the BLM winter restrictions are in effect, which is December 1. Please let me know if there are issues that we may have inadvertently failed to address. Thank you for considering our Surface Commingling Application.

Sincerely,



Patsy Clugston

Sr. Regulatory Specialist

ConocoPhillips Company

505-326-9518

Surface Commingling Application
SJ 28-5 Unit # 102E, 102N, 31M and 31B



I hereby certify that since Burlington is the offset operator the Working Interest Owners have been notified by certified mail of our application for administrative approval for surface commingling of the subject wells.

ADELANTE OIL & GAS LLC	P O BOX 2471	DURANGO	CO	81302	SJ 28-5 M-PAD-P	CLUGSTON
ANDREA T LUCERO	505 N. 4TH	BLOOMFIELD	NM	87413	SJ 28-5 M-PAD-P	CLUGSTON
ASCENCION T WALKER	2107 NORTHWEST AVENUE D	SEMINOLE	TX	79360	SJ 28-5 M-PAD-P	CLUGSTON
ATKO PARTNERS LTD	STE A 260 IH 45 S	HUNTSVILLE	TX	77340	SJ 28-5 M-PAD-P	CLUGSTON
BOLACK MINERALS COMPANY	3901 BLOOMFIELD HIGHWAY	FARMINGTON	NM	87401	SJ 28-5 M-PAD-P	CLUGSTON
BOLACK MINERALS COMPANY	3901 BLOOMFIELD HIGHWAY	FARMINGTON	NM	87401	SJ 28-5 M-PAD-P	CLUGSTON
BP AMERICA PRODUCTION COMPANY	PO BOX 848103	DALLAS	TX	75284-8	SJ 28-5 M-PAD-P	CLUGSTON
C A HANSON	PO BOX 1054	EDWARDS	CO	81632	SJ 28-5 M-PAD-P	CLUGSTON
CARROLL D MYER	10712 GLENWOOD ST #E	OVERLAND PARK	KS	66211	SJ 28-5 M-PAD-P	CLUGSTON
CARROLL D. MYER, II	485 FLORIDA RD., #C12	DURANGO	CO	81901	SJ 28-5 M-PAD-P	CLUGSTON
CASA GRANDE ROYALTY CO INC	ATTN CHARLES L HOUSE PO BOX 2305	MIDLAND	TX	79702-23	SJ 28-5 M-PAD-P	CLUGSTON
CHARLES W GAY	PO BOX 291445	KERRVILLE	TX	78029-14	SJ 28-5 M-PAD-P	CLUGSTON
DELFINITA G. CHAVEZ	603 WHITE AVE.	AZTEC	NM	87410	SJ 28-5 M-PAD-P	CLUGSTON
DENNIS R & TERESA M REIMERS JT	1594 CACTUS DRIVE	BAYFIELD	CO	81122	SJ 28-5 M-PAD-P	CLUGSTON
DEREK PETER VENEZIA	PO BOX 432976	SAN DIEGO	CA	92143-29	SJ 28-5 M-PAD-P	CLUGSTON
DONALD MANGUM	PO BOX 772	WARNER	OK	74469	SJ 28-5 M-PAD-P	CLUGSTON
DUGAN PRODUCTION CORP	PO BOX 420	FARMINGTON	NM	87499-04	SJ 28-5 M-PAD-P	CLUGSTON
ELIZABETH TURNER ALLOWAY	PO BOX 191767	DALLAS	TX	75219-85	SJ 28-5 M-PAD-P	CLUGSTON
FJJD LIMITED PARTNERSHIP	5959 NORTHWEST EXPRESSWAY, STE. B	OKLAHOMA CITY	OK	73123	SJ 28-5 M-PAD-P	CLUGSTON
FOREST OIL CORP	PO BOX 22100	DENVER	CO	80202	SJ 28-5 M-PAD-P	CLUGSTON
FRED E TURNER	1 ENERGY SQUARE #852 707 17TH ST 4925 GREENVILLE AVE	DALLAS	TX	75206	SJ 28-5 M-PAD-P	CLUGSTON
FRIEDA M HOLT	151 WOODPECKER LN	PORT MATILDA	PA	16870	SJ 28-5 M-PAD-P	CLUGSTON
G. ELEANOR TRUJILLO	2114 S. MT. DANIELS DR.	ELLENBERG	WA	98926	SJ 28-5 M-PAD-P	CLUGSTON
GARCIA FAMILY TRUST	3805 CAMINO DON DIEGO NE	ALBUQUERQUE	NM	87111	SJ 28-5 M-PAD-P	CLUGSTON
GENIEVE A. RINERSON	5400 ANGEL PLACE	FARMINGTON	NM	87402	SJ 28-5 M-PAD-P	CLUGSTON
GENIEVE CANDELARIA	PO BOX 348	BLANCO	NM	87412	SJ 28-5 M-PAD-P	CLUGSTON
GENOVEVA JUANITA GOMEZ CANDELARIA	P.O. BOX 348	BLANCO	NM	87412	SJ 28-5 M-PAD-P	CLUGSTON
GERALD G WILLIAMS	315 N CLARK DR	AZTEC	NM	87410-20	SJ 28-5 M-PAD-P	CLUGSTON
GLADYS M RIDDLE INTER-VIVOS TRUST	909 SW D AVE	LAWTON	OK	73501	SJ 28-5 M-PAD-P	CLUGSTON
GOMEZ QUADRANT LLC	PO BOX 93656	ALBUQUERQUE	NM	87199-36	SJ 28-5 M-PAD-P	CLUGSTON
GOMEZ TRUST DTD 2-20-97	2751 ASPEN VALLEY LANE	SACRAMENTO	CA	95835-2	SJ 28-5 M-PAD-P	CLUGSTON
GRAY REVOCABLE LIVING TRUST	PO BOX 110	HILL CITY	SD	57745	SJ 28-5 M-PAD-P	CLUGSTON
GREGORY MYER	PO BOX 522	BALDWIN CITY	KS	66006	SJ 28-5 M-PAD-P	CLUGSTON
GUY F CAMPBELL	8336 BASUTO DR.	NEW PORT RICHEY	FL	34655	SJ 28-5 M-PAD-P	CLUGSTON
IH STEWART	1859 OAK CREEK DR	GREENWOOD VILLAGE	CO	80121	SJ 28-5 M-PAD-P	CLUGSTON
IRIS ANN DAHARSH	3620 CR 126	HESPERUS	CO	81326	SJ 28-5 M-PAD-P	CLUGSTON
J GLENN TURNER JR	STE 1450	DALLAS	TX	75219	SJ 28-5 M-PAD-P	CLUGSTON
J&M RAYMOND LTD	P O BOX 291445	KERRVILLE	TX	78029-14	SJ 28-5 M-PAD-P	CLUGSTON
JABCO LLP	C/O BANK OF AMERICA NA	DALLAS	TX	75284-07	SJ 28-5 M-PAD-P	CLUGSTON
JAMES R PAYNE & JEAN PAYNE	614 PASEO DEL BOSQUE N W	ALBUQUERQUE	NM	87114-24	SJ 28-5 M-PAD-P	CLUGSTON
JANE ANN BOND WHEELER	2609 LOCKHEED DR	MIDLAND	TX	79701-38	SJ 28-5 M-PAD-P	CLUGSTON
JEFF H. CALLOW	626 CRAIG ST.	WALLA WALLA	WA	99362	SJ 28-5 M-PAD-P	CLUGSTON
JOAN E. MYER	315 ELDRIDGE LN	LAWRENCE	KS	66049-41	SJ 28-5 M-PAD-P	CLUGSTON
JOE G JAQUEZ & GREGORITA G JAQUEZ	338 RD 3000	AZTEC	NM	87410	SJ 28-5 M-PAD-P	CLUGSTON
JOE P TRUJILLO	TRUSTEES U/T/A DATED 3-21-85 P O BOX 351	FARMINGTON	NM	87401	SJ 28-5 M-PAD-P	CLUGSTON
JOHN LEE TURNER	PMB 285	KERRVILLE	TX	78028	SJ 28-5 M-PAD-P	CLUGSTON
JOHN PATRICK WILLIAMS TRUSTEE	317 SIDNEY BAKER	AZTEC	NM	87410	SJ 28-5 M-PAD-P	CLUGSTON
JOSE E & CLARA E GOMEZ, LIVING TRUST DTD 4-16-86; JOSE E & CLARA E GOMEZ TRUSTEES	321 CLARK DR	AZTEC	NM	87410	SJ 28-5 M-PAD-P	CLUGSTON
JOSE E GOMEZ TRUST DTD 9/8/2004	PO DRAWER 520	DULCE	NM	87528	SJ 28-5 M-PAD-P	CLUGSTON

JUAN C. GOMEZ, JR.	PO BOX 1238	512 THUNDER CREST	PO BOX 1238	AZTEC	NM	87410	SJ 28-5 M-PAD-P. CLUGSTON
KATHERINE KOLLIKER MCINTYRE		NATIONS BANK OIL & GAS ACC	PO BOX 840738	EL PASO	TX	79922	SJ 28-5 M-PAD-P. CLUGSTON
KATHLEEN QUINN				DALLAS	TX	75284-07	SJ 28-5 M-PAD-P. CLUGSTON
KATHRIN BOND MALONE		C/O VINSON & ELKINS		FORT WORTH	TX	76107	SJ 28-5 M-PAD-P. CLUGSTON
KATHRYN L CAMPBELL		6022 ISLAND CT		BLOOMFIELD	NM	87413	SJ 28-5 M-PAD-P. CLUGSTON
KENNETH ROBERT SCHMIDT		8442 ASTER CT		CITRUS HEIGHTS	CA	95610	SJ 28-5 M-PAD-P. CLUGSTON
LANGDON C HARRISON		9415 N SUMMER HILL		FOUNTAIN HILLS	AZ	85268	SJ 28-5 M-PAD-P. CLUGSTON
LANGDON D HARRISON REVOC TRUST B		C/O ZIA DATA SEARCH	PO DRAWER 2188	ROSWELL	NM	88202	SJ 28-5 M-PAD-P. CLUGSTON
LEOLA S. LUCHETTI		JACQUELINE M HARRISON SUCC TRUSTEE		ALAMOSA	CO	81101	SJ 28-5 M-PAD-P. CLUGSTON
LINDA JANE WILLIAMS LIV TR DTD 8/26/2003		LINDA JANE WILLIAMS TRUSTEE		AZTEC	NM	87410	SJ 28-5 M-PAD-P. CLUGSTON
LORRAYN GAY HACKER		C/O JAMES M RAYMOND-POA	PO BOX 291445	KERRVILLE	TX	78029-14	SJ 28-5 M-PAD-P. CLUGSTON
LORRINE G LUCERO		4890 PRADERA ST		SPARKS	NV	89436	SJ 28-5 M-PAD-P. CLUGSTON
MANUEL A FERRAN		435 AMHERST NE		ALBUQUERQUE	NM	87106	SJ 28-5 M-PAD-P. CLUGSTON
MANUELS & BERNADETTE GOMEZ LIV TR DTD	4/29/1997	P O BOX 455		DULCE	NM	87528	SJ 28-5 M-PAD-P. CLUGSTON
MAR OIL & GAS CORPORATION		ATTN M A ROMERO	PO BOX 5155	SANTA FE	NM	87502	SJ 28-5 M-PAD-P. CLUGSTON
MARALEX RESOURCES INC				IGNACIO	CO	81137	SJ 28-5 M-PAD-P. CLUGSTON
MARIE ARNOLD				FARMINGTON	NM	87499	SJ 28-5 M-PAD-P. CLUGSTON
MAURICIO E GOMEZ & MARY M GOMEZ REV TR	DTD 2-2-98			DULCE	NM	87528	SJ 28-5 M-PAD-P. CLUGSTON
MAURICE MILLER MAST TRUST		P O BOX 372		KERRVILLE	TX	78029-14	SJ 28-5 M-PAD-P. CLUGSTON
MCELVAIN OIL COMPANY		PO BOX 801888		DALLAS	TX	75380-18	SJ 28-5 M-PAD-P. CLUGSTON
MICKY OIL & GAS LLC		P O BOX 14738		ALBUQUERQUE	NM	87191-07	SJ 28-5 M-PAD-P. CLUGSTON
MICHAEL A & GLORIA WILLIAMS LIV TR DTD	8/22/2003	MICHAEL A & GLORIA WILLIAMS TR		BLOOMFIELD	NM	87413	SJ 28-5 M-PAD-P. CLUGSTON
MINERALS MGT SERVICE		ONSHORE FEDERAL 17555		DENVER	CO	80217-88	SJ 28-5 M-PAD-P. CLUGSTON
MONSIGNOR LEO GOMEZ TRUST DTD 4-10-03		MONSIGNOR LEO L GOMEZ TURSTEE		ALBUQUERQUE	NM	87111	SJ 28-5 M-PAD-P. CLUGSTON
NATHAN D MYER		3045 PARK LANE # 1028		DALLAS	TX	75220	SJ 28-5 M-PAD-P. CLUGSTON
NAVATEX ENERGY LP		C/O ZIA DATA SEARCH CORP	PO DRAWER 2188	ROSWELL	NM	88202	SJ 28-5 M-PAD-P. CLUGSTON
NORWEST BANK NEW MEXICO NA TRUSTEE OF		-EDNA MORRELL LIVING TRU P	O BOX 5383	DENVER	CO	80217	SJ 28-5 M-PAD-P. CLUGSTON
PETCO LIMITED		P. O. BOX 911		BRECKENRIDGE	TX	76424-08	SJ 28-5 M-PAD-P. CLUGSTON
PROVIDENCE MINERALS LLC		SUITE 209	14860 MONTFORT DR	DALLAS	TX	75254	SJ 28-5 M-PAD-P. CLUGSTON
RICHARD ARNOLD		BOX 2372		BLOOMFIELD	NM	87413	SJ 28-5 M-PAD-P. CLUGSTON
RIO ARIBAGAS LTD		C/O EDDY DREYER MGMT C	4925 GREENVILLE AVE SUITE	DALLAS	TX	75206	SJ 28-5 M-PAD-P. CLUGSTON
ROBERT P EARNEST & ANNA DOKUS EARNEST TR		C/O ROBERT P EARNEST	PO BOX 91036	SAN DIEGO	CA	92169	SJ 28-5 M-PAD-P. CLUGSTON
ROMERO FAMILY LIMITED PARTNERSHIP		C/O BANK OF AMERICA NA	PO BOX 840845	DALLAS	TX	75283	SJ 28-5 M-PAD-P. CLUGSTON
ROSSALIE ARNOLD		10945 CYPRESS AVE		RIVERSIDE	CA	92505	SJ 28-5 M-PAD-P. CLUGSTON
RUBY JAQUEZ GOAL SEAM PROPERTIES LLC		10 ROAD 2980		AZTEC	NM	87410	SJ 28-5 M-PAD-P. CLUGSTON
RUTH ZIMMERMAN TRUST		842 MUIRLANDS VISTA WY		LA JOLLA	CA	92037	SJ 28-5 M-PAD-P. CLUGSTON
SAMUEL LIONEL DAZZO JR SOLE & SEPARATE		13515 PINO CANYON PL NE		ALBUQUERQUE	NM	87111-71	SJ 28-5 M-PAD-P. CLUGSTON
SCOTT ANTHONY VENEZIA		PROPERTY		SAN DIEGO	CA	92143-28	SJ 28-5 M-PAD-P. CLUGSTON
SHIRLEY V KEMPER REVOC TRUST		DTD 11/1/2001		ALBUQUERQUE	NM	87110	SJ 28-5 M-PAD-P. CLUGSTON
STANLEY R ARNOLD		PO BOX 269		DE BEGUE	CO	81630-02	SJ 28-5 M-PAD-P. CLUGSTON
SUSAN LEE BOND GREEN		3821 MONTICELLO DR		FORT WORTH	TX	76107-17	SJ 28-5 M-PAD-P. CLUGSTON
T H MCELVAIN OIL AND GAS PROP		1050 17TH ST STE 1800		DENVER	CO	80265	SJ 28-5 M-PAD-P. CLUGSTON
THOMAS P TINNIN		PO BOX 1885		ALBUQUERQUE	NM	87103	SJ 28-5 M-PAD-P. CLUGSTON
TINMIL A NM LLC		C/O TINNIN LAW FIRM	500 MARQUETTE NW STE 11	ALBUQUERQUE	NM	87102	SJ 28-5 M-PAD-P. CLUGSTON
VAUGHAN-MCELVAIN ENERGY INC		P O BOX 970		KENNETT SQUARE	PA	19348	SJ 28-5 M-PAD-P. CLUGSTON
VERDIA L MCGUIRE		PO BOX 971		CANON CITY	CO	81212	SJ 28-5 M-PAD-P. CLUGSTON
W G PEAVY OIL COMPANY		C/O CHARLES D DAVID JR	221 WOODCREST DR	RICHARDSON	TX	75080-20	SJ 28-5 M-PAD-P. CLUGSTON
WALTER K HOWARD ESTATE		ATTN KARISE ROBERSON	PO BOX 100	OLNEY	IL	62450-01	SJ 28-5 M-PAD-P. CLUGSTON
WELLS FARGO BANK TRUSTEE		PO BOX 5383		DENVER	CO	80217	SJ 28-5 M-PAD-P. CLUGSTON
WILLIAM W BRAMLETT		SUITE 201	2507 NORTH FRAZIER STRE	CONROE	TX	77303	SJ 28-5 M-PAD-P. CLUGSTON
WOODBINE FINANCIAL CORP.		PO BOX 52296		TULSA	OK	74152	SJ 28-5 M-PAD-P. CLUGSTON
XTO ENERGY INC		136 S LASALLE ST		CHICAGO	IL	60674-48	SJ 28-5 M-PAD-P. CLUGSTON
XTO ENERGY INC		PO BOX 730586		DALLAS	TX	75373-08	SJ 28-5 M-PAD-P. CLUGSTON

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Burlington Resources Oil & Gas, LP

OPERATOR ADDRESS: 3401 East 30th Street, Farmington, NM 87402

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING - SEE ATTACHED SPREADSHEET
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. Blanco Mesaverde - 72319; Basin Dakota - 71599
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT - N/A
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Patsy Clugston* TITLE: Regulatory Specialist DATE: 10/4/07

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-326-9518

E-MAIL ADDRESS clugspl@conocophillips.com



To Whom It May Concern:

ConocoPhillips intends to surface commingle gas and oil from the wells located on the 28 North, 5 West, Section 12, Unit O location. There are three new wells and one existing well on the location. The three new wells are, the San Juan 28-5 Units 102N, 31B and 31M, and the existing well is the 102E. The oil from each well will be measure and an allocation will be established. After the allocation has been established, the oil will be routed to a common storage tank for custody transfer. Each well will receive their portion of revenue based on their contribution to the total tank volume. Please see the Oil Allocation Procedure for more detail.

The gas from each well will be combined and sold from a Central Delivery Point (CDP), but each well will be individually metered to determine the actual production (and corresponding revenue) from each wellbore. Within each wellbore, a standard separator test will be used to determine the contribution from each formation. Please see the Oil and Gas Allocation Procedure for more information.

Fuel gas for pumping units and separators will be supplied from each individual well as required, and large multi-well compression will be supplied downstream of the CDP and metered to ensure each well contributes equally.

It should be noted, the intent of multi-well locations is an attempt to minimize surface disturbance, but also, multi-well locations reduce cost by building fewer roads, minimizing rig move time and utilizing less facility equipment by surface commingling fluids.



Oil and Gas Allocation Procedure

The following procedure will be used to allocated the oil production from the San Juan 28-5 Units 31B, 31M, 102N and 102E (existing).

- 1) Produce the three new wells for a minimum of 90 days (stabilization period).
- 2) During the stabilization period, oil production will be allocated to each well equally if both zones are anticipated to produce oil; otherwise all the oil will be allocated only to the zone that is anticipated to produce oil.
- 3) Direct tank measurements will be taken from each of all three new wells for a 24 hour period after stabilization. This will be accomplished by isolating each of the new wells and obtaining direct tank measurements to verify oil production (see attached schematic for isolation clarification). Historic oil production from the existing well (the San Juan 28-5 Unit 102E) will be used.
- 4) The direct measurements will be totaled with the historical production (from the 102E), and the oil production will be allocation based on the percent contribution from each well.

The gas production will be allocated as follows:

- 1) A separator test will be utilized to determine the allocation for each formation within each of the wellbores.
- 2) Each well will be metered downstream of the separator, to determine total production from that well.
- 3) All four wells will have a Central Delivery Point (CDP) for custody transfer.

(Pease see attached schematic for more clarification)

Pool Names and Codes	Well Name	API number	Lease Number	DHC approval Number	Gravities / BTU of non-comingle production	Calculated Gravities / BTU of commingled production *	Calculated Value of Commingled Production **	Gas Volumes	Oil Volumes
1. Mesaverde - 72319	San Juan 28-5 Unit #102E	30-039-23855	SF-079519A	DHC-1815	N/A	52.9 @ 60 degrees	197.88	170	<1 bpd
Dakota - 71599	San Juan 28-5 Unit #102E	30-039-23855	SF-079519A	DHC-1815	N/A	52.9 @ 60 degrees	69.84	60	<1 bpd
2 Mesaverde - 72319	San Juan 28-5 Unit #102N	30-039-29855	SF-079519A	DHC-2539AZ	N/A	52.9 @ 60 degrees	372.48	320	<1 bpd
Dakota - 71599	San Juan 28-5 Unit #102N	30-039-29855	SF-079519A	DHC-2539AZ	N/A	52.9 @ 60 degrees	314.28	270	<1 bpd
3 Mesaverde - 72319	San Juan 28-5 Unit #31B	30-039-27823	SF-079519A	DHC-2542AZ	N/A	52.9 @ 60 degrees	93.12	80	<1 bpd
Dakota - 71599	San Juan 28-5 Unit #31B	30-039-27823	SF-079519A	DHC-2542AZ	N/A	52.9 @ 60 degrees	535.44	460	<1 bpd
4 Mesaverde - 72319	San Juan 28-5 Unit #31M	30-039-29853	SF-079519A	DHC-2540AZ	N/A	52.9 @ 60 degrees	400.416	344	<1 bpd
Dakota - 71599	San Juan 28-5 Unit #31M	30-039-29853	SF-079519A	DHC-2540AZ	N/A	52.9 @ 60 degrees	419.04	360	<1 bpd

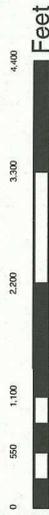
* - Average gravity & temperature for San Juan Basin

** This is estimated production Xs BTU value which is 1.164 per mcf for surrounding wells

Legend

-  LSE USA-079250.shp
-  LSE USA-080516.shp
-  LSE USA-080516-B.shp
-  LSE USA-079519-A.shp
-  San Juan 28-5 102E

-  San Juan 28-5 102N
-  San Juan 28-5 31M
-  San Juan 28-5 31B

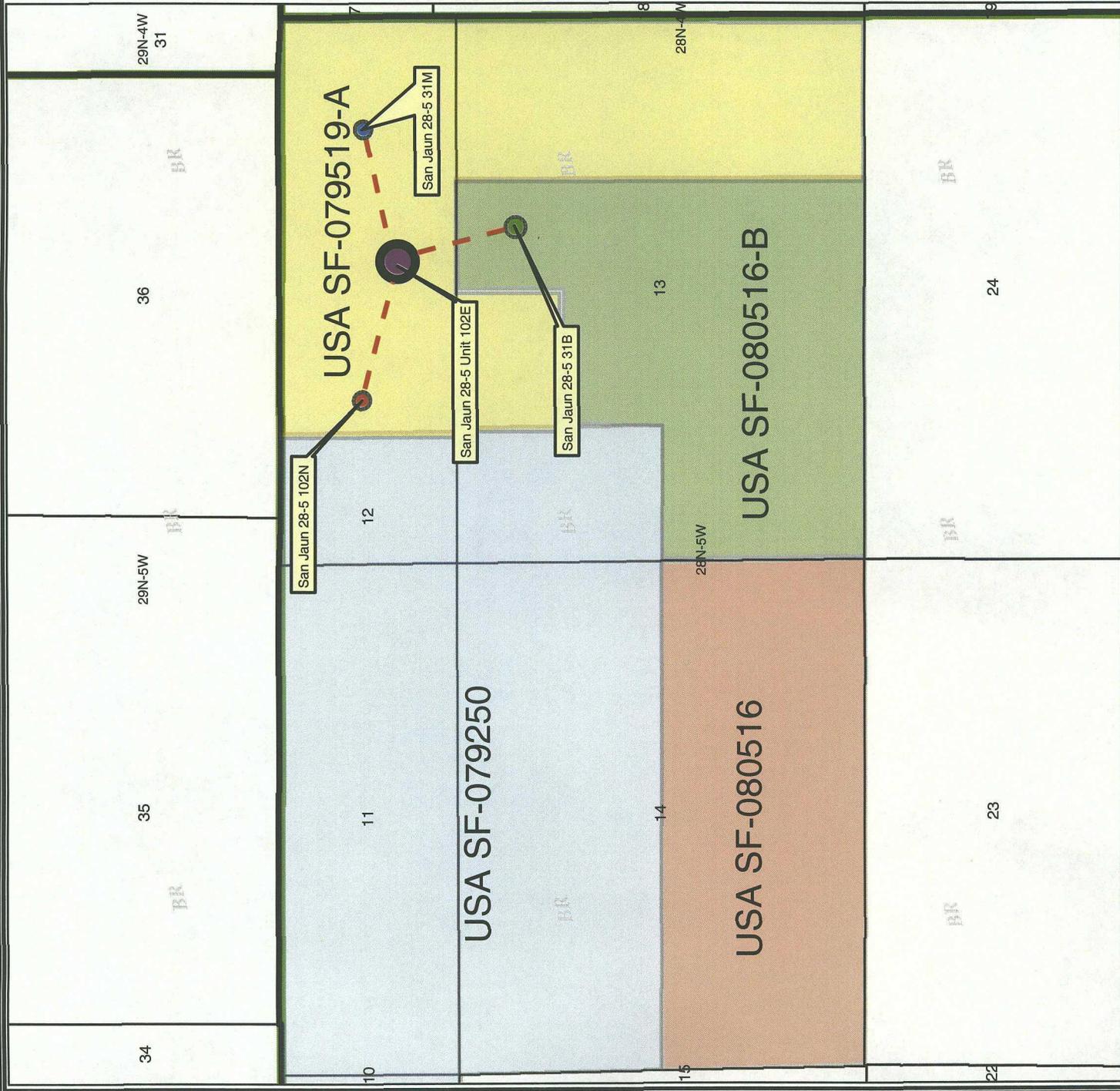


1:21,989
 - 1" equals 1,832'
 GCS North American 1927

ConocoPhillips Company
 San Juan

Leases & Wells
 T28N, R5W
 Rio Arriba, NM

Prepared By: glavist Date: 2/8/2007
 File Number: Revised Date: 2/8/2007
 File Name: \\platt\csl\er\Projects\San_Juan_NSL_Template\San_Juan_NSL_Template.mxd



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS COMPANY			Lease SAN JUAN 28-5 UNIT (SF 079519A)		Well No. 102E
Unit Letter 0	Section 12	Township 28N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 835 feet from the South line and 2495 feet from the East line					
Ground Level Elev. 7299	Producing Formation Dakota		Pool Basin	Dedicated Acreage: 310.19 Acres	

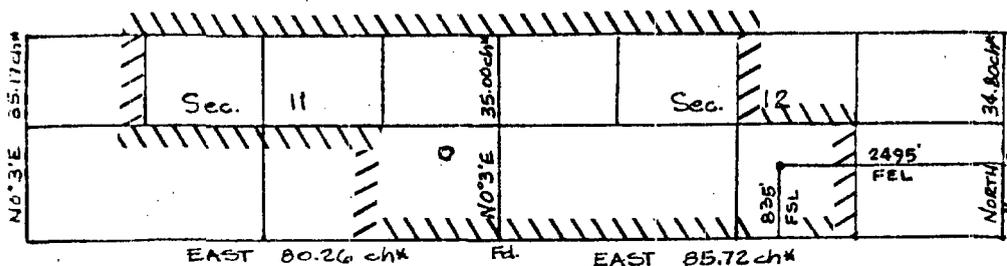
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED
JUL 31 1985



*Record GLO plat 1915

Fd. W.C. for
17 T28N
18 R4W
0.94 ch* North

1" = 2000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Regan Cook</i>	
Name	Drilling Clerk
Position	El Paso Natural Gas
Company	<i>July 31, 1985</i>
Date	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
7-18-85	
Surveyed	William E. Mahnke II
Registered Professional Engineer and Land Surveyor	
<i>William E. Mahnke II</i>	
Certificate No.	2466



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1815

Burlington Resources Oil & Gas Company
P.O. Box 4289
Farmington, New Mexico 87499

Attention: Ms. Peggy Bradfield

San Juan 28-5 Unit No. 102E
API No. - 30-039-23855
Unit O, Section 12, Township 28 North, Range 5 West, NMPM,
Rio Arriba County, New Mexico.
Blanco-Mesaverde (Prorated Gas - 72319) and
Basin-Dakota (Prorated Gas - 71599) Pools

Dear Ms. Bradfield:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

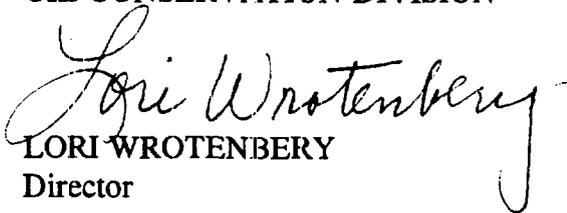
The applicant shall consult with the supervisor of the Aztec District Office of the Division upon completion and testing of the well in order to establish a fixed allocation of production from each of the commingled zones. Upon approval by the Division's District Office, the applicant shall submit the allocation formula to the Santa Fe Office of the Division.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 26th day of February, 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


LORI WROTENBERY
Director

S E A L

LW/DRC

cc: Oil Conservation Division - Aztec
Bureau of Land Management-Farmington

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-29855
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease NMSF-079519-A
7. Lease Name or Unit Agreement Name San Juan 28-5 Unit
8. Well Number #102N
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter O : 830' feet from the South line and 2475' feet from the East line
 Section 12 Township 28N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 7305'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER:	Commingle <input checked="" type="checkbox"/>	OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.

Existing perforations are: MV - 6122' - 6748'; DK - 8544' - 8729'
 Allocation will be tested.
 Commingling will not reduce the value of the remaining production.
 The BLM has been notified of our intent.
 As referenced in Order R - 10695 interest owners were not re-notified.

RCVD FEB27'07
 OIL CONS. DIV.
 DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 2-26-07
 Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018

(This space for State use) D14C 2539 AZ

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 27 2007
 Conditions of approval, if any:

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
611 South First, Artesia, N.M. 88210

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

20 PM 2 48
RECEIVED

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039- 29855		*Pool Code 72319 / 71599	*Pool Name Blanco Mesaverde / Basin Dakota
*Property Code 7460	*Property Name SAN JUAN 28-5 UNIT		*Well Number 102N
*OGBD No. 14538	*Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP		*Elevation 7305'

¹⁰ Surface Location

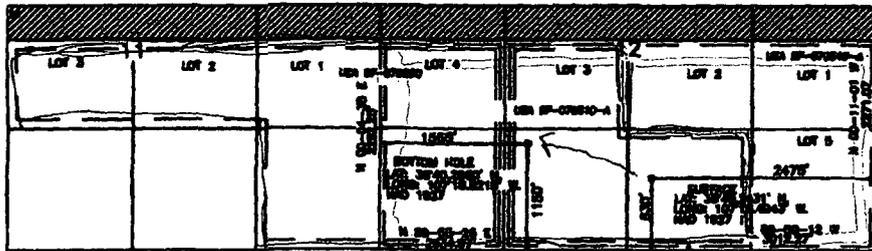
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	28-N	5-W		830'	SOUTH	2475'	EAST	RIO ARRIBA

¹¹ Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	28-N	5-W		1150'	SOUTH	1565'	WEST	RIO ARRIBA

*Dedicated Acres 310.14 OK - Sec 11, Lots 1, 2, 3 + P Sec 12 Lots 3, 4 + M, N, O MV/299.04 ac 299.04 299.04	*Joint or Infill Sec 12	*Consolidation Code	*Order No. OK-R29855 Unit 5
--	----------------------------	---------------------	--------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



MV

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Philana Thompson
Signature

Philana Thompson
Printed Name

Regulatory Assistant III
Title

2/14/2006
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey 2-2-06

Signature and Title of Licensed Surveyor:

Glen J. Dobell
GLEN J. DOBELL
NEW MEXICO
LICENSED SURVEYOR
15703
Certificate Number 15703

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
811 South First, Artesia, N.M. 88210

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Artec, N.M. 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

2006 MAR 20 PM 2 53

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039- 27823		Pool Code 72319 / 71599	Pool Name Blanco Mesaverde / Basin Dakota
Property Code 7460	Property Name SAN JUAN 28-5 UNIT		Well Number 31B
OGED No. 14538	Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP		Elevation 7305'

10 Surface Location

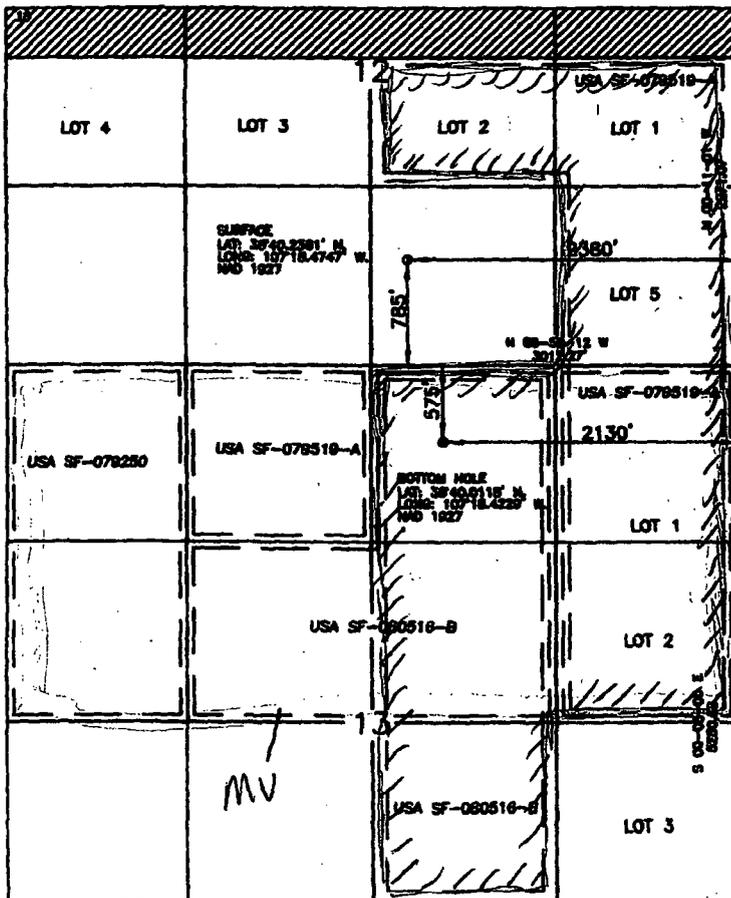
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	28-N	5-W		785'	SOUTH	2380'	EAST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	13	28-N	5-W		575'	NORTH	2130'	EAST	RIO ARRIBA

Dedicated Acres MV - N/2 Sec 13 OK - 342.30 See attached	Joint or Infill	Consolidation Code	Order No. R-2948 - Unit 6 OK
---	-----------------	--------------------	---------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Patsy Clugston
Signature

Patsy Clugston
Printed Name

Sr. Regulatory Specialist
Title

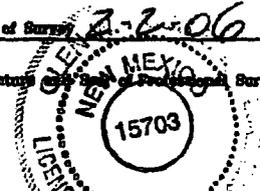
2/14/2006
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey 2-2-06

Signature *Calvin J. Russell*
Professional Surveyor



Calvin J. Russell
Certificate Number 15703

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-27823
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease NMSF-080516-B
7. Lease Name or Unit Agreement Name San Juan 28-5 Unit
8. Well Number #31B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter O : 785' feet from the South line and 2380' feet from the East line
 Section 12 Township 28N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7305'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Commingle</u>	<input checked="" type="checkbox"/>	OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.

Existing perforations are: MV - 5869' - 6738'; DK - 8529' - 8719'
 Allocation will be tested.
 Commingling will not reduce the value of the remaining production.
 The BLM has been notified of our intent.
 As referenced in Order R - 10695 interest owners were not re-notified.

RCVD FEB27'07
 OIL CONS. DIV.
 DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 2-26-07
 Type or print name Rhonda Rogers E-mail address: rogerr@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

OH 2542 A2

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 27 2007
 Conditions of approval, if any:

8

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-29853
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease NMSF-079519-A
7. Lease Name or Unit Agreement Name San Juan 28-5 Unit
8. Well Number #31M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter P : 1175' feet from the South line and 1010' feet from the East line
 Section 12 Township 28N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 7305'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Commingle</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.

Existing perforations are: MV - 5880' - 6744'; DK - 8564' - 8755'
 Allocation will be tested.
 Commingling will not reduce the value of the remaining production.
 The BLM has been notified of our intent.
 As referenced in Order R - 10695 interest owners were not re-notified.

RCVD MAR6'07
 OIL CONS. DIV.
 DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 3-5-07

Type or print name Rhonda Rogers E-mail address: rogerr@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

DHC 2540AZ

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAR 06 2007
 Conditions of approval, if any:

8

5055994062

SJD-XXR341-05-FAX

1825 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
811 South First, Artesia, N.M. 88210

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Artesia, N.M. 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT RCUD FEB23'07

*API Number 30-039- 29853		*Pool Code 72319/71599	*Pool Name Blanco Mesaverde / Basin Dakota	OIL CONS. DIV.
*Property Code 7460	*Property Name SAN JUAN 28-5 UNIT			DIST. II Well Number 31M
*OGUID No. 14538	*Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP			*Elevation 7305'

¹⁰ Surface Location

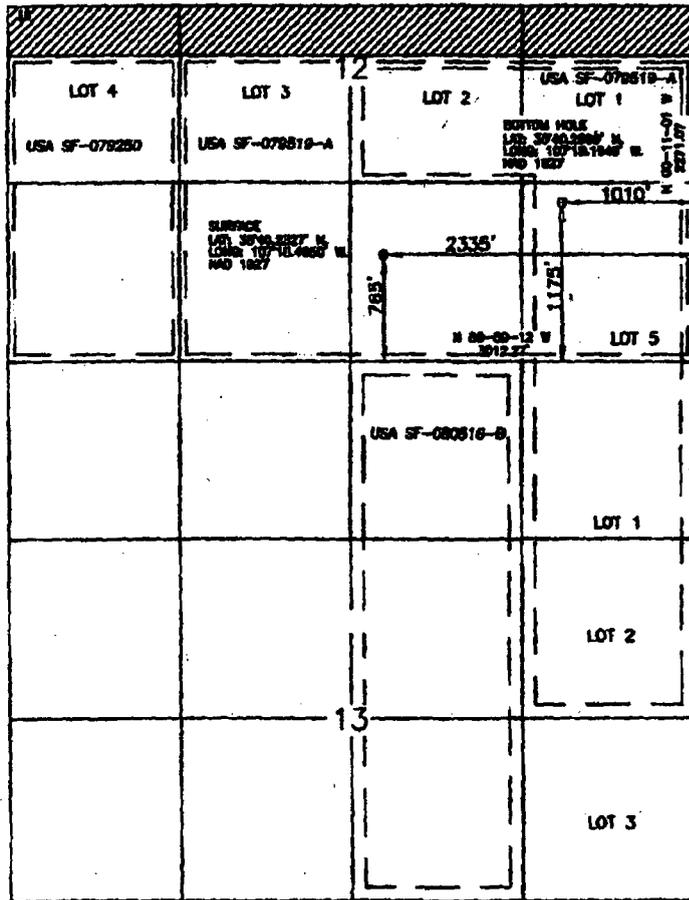
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	28-N	5-W		765'	SOUTH	2335'	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	28-N	5-W		1175'	SOUTH	1010'	EAST	RIO ARRIBA

*Dedicated Acres DK-Sec 12, Lots 1, 2, & 5 Sec 13 - Lots 1 & 2 MX 299-04 ac 8211	*Joint or Infill Sec 13 - Lots 1 & 2	*Commodation Code W 1/2 NE 1/4 + NW 1/4 SE 1/4	*Order No. DK NSP - R - 2948
--	---	---	---------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Philana Thompson
Signature

Philana Thompson
Printed Name

Regulatory Assistant III
Title

02/14/2006
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 2/13/06

Signature and Seal of Licensed Surveyor:

Calvin W. Russell
Certificate Number 15703



**Proposed Allocation Procedure
Burlington Resources Oil & Gas, LP
San Juan 28-5 Unit M-Pad Project
CDP Gas Sales Meter – 95549 (Enterprise Meter)
Rio Arriba County, New Mexico**

Base Data:

W = Gas Volume (MCF) from allocation meter at individual wells during allocation period.
X = Gas Volume (MCF) form CDP Sales Meter during Allocation period.
Y = BTU's from CDP Sales Meter during allocation period.

Allocation Period is typically a calendar month and will be the same for all wells.

1. **Individual Well Gas Production** = A + B + C + D + E

A = Allocated Sales Volume, MCF = $(W / \text{SUM } W) \times X$

B = On lease fuel usage, MCF, Determined from equipment specification and operating conditions.

C = Purged and/or vented gas from well and/or lease equipment, MCF calculated using equipment specifications and pressures.

D = Allocated fuel from gathering system equipment, MCF. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by $W / \text{SUM } W$ for the wells involved.

E = Allocated volume of gas lost and/or vented from the gathering system and/or gathering system equipment, MCF. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by $W / \text{SUM } W$.

2. **Allocated individual Wells BTU's** = $((W \times \text{individual well BTU}) / \text{Sum } (W \times \text{individual well BTU})) \times Y$. Individual well gas heating values to be determined in accordance with BLM regulations (currently Onshore Order No. 5).

Surface Commingle Worksheet

Contact: Patsy Clugston clugspl@comocophilips.com 505-326-9518
Operator: Burlington Resources Oil & Gas, LP 14538
Address: 3401 East 30th Street
 Farmington, NM 87402
County: Rio Arriba

Oil

Gas Delivery

Delivery

Point: Not Available Point: On Lease

Formation Spacing

Pool A: Blanco-Mesaverde Prorated Gas Pool (72319)	Mesaverde	320
Pool B: Basin Dakota Prorated Gas Pool (71599)	Dakota	320

Lease 1: Federal SF-079519-A Sec 13: E/2 E/2 Sec 12: E/2, E/2 W/2
Lease 2: Federal SF-080516-B Sec 13: W/2 E/2, SW/4, SE/4 NW/5

API	Well	Well Status	BH Well Loc (Unit)	BH Well Loc (Sec)	Tsp Rge	Mesaverde Acreage Dedication	Dakota Acreage Dedication	DHC Order
30-039-23855	San Juan 28-5 Unit #102E	Existing	O	12	T28N R5W	299.04 Acres All Sec 12	310.19 Acres NSP R-2948 Unit 5	1815
30-039-29855	San Juan 28-5 Unit #102N	New	N	12	T28N R5W	299.04 Acres All Sec 12	310.19 Acres NSP R-2948 Unit 5	2538AZ
30-039-27823	San Juan 28-5 Unit #31B	New	B	13	T28N R5W	N/2 Sec 13	342.3 Acres NSP R-2948 Unit 6	2542AZ
30-039-29853	San Juan 28-5 Unit #31M	New	P	12	T28N R5W	299.04 Acres All Sec 12	342.3 Acres NSP R-2948 Unit 6	2540AZ

API	Well	State /Fed Lease	Partic ipating Area(s)	Gas Vol Exped	Gas Metering Method	Oil Vol Exptd	Oil Metering Method
30-039-23855	San Juan 28-5 Unit #102E	1	Mvrd/Dkta	Gas Well	Alloc Meter	<1	Well Test
30-039-29855	San Juan 28-5 Unit #102N	1	Mvrd/Dkta	Gas Well	Alloc Meter	<1	Well Test
30-039-27823	San Juan 28-5 Unit #31B	2	Mvrd	Gas Well	Alloc Meter	<1	Well Test
30-039-29853	San Juan 28-5 Unit #31M	2	Mvrd/?Dkta	Gas Well	Alloc Meter	<1	Well Test