MERIDIAN OIL

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October	22,	1	990
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Federal Express

Mapping
Section / Wells
E. Busch

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico RE: OCT 2 3 1990 OIL CONSERVATION DIVISION

Huerfanito Unit #95 1090'FNL, 1090'FWL Section 24, T-27-N, R-09-W San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Huerfanito Unit #95 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1090'FNL, 1090'FWL, Section 24, T-27-N, R-09-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal To comply with the New Mexico Oil Conservation Division rules, Pool. Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- Affadavit of notification of offset owners/operators; 3.
- Copy of Well Completion Log for original completion. 4.

application Α copy of this is being submitted a11 offset to owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours . Malpued Peggy Bradfield

encl.

WAIVER

__ hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Huerfanito Unit #95 as proposed above. By: Date:

xc: Meridian Oil Inc. Texaco Producing Inc. Huerfanito Unit #95 1090'FNL, 1090'FWL Section 24, T-27-N, R-09-W San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Meridian Oil Inc. P.O. Box 4289 Farmington, NM 87499

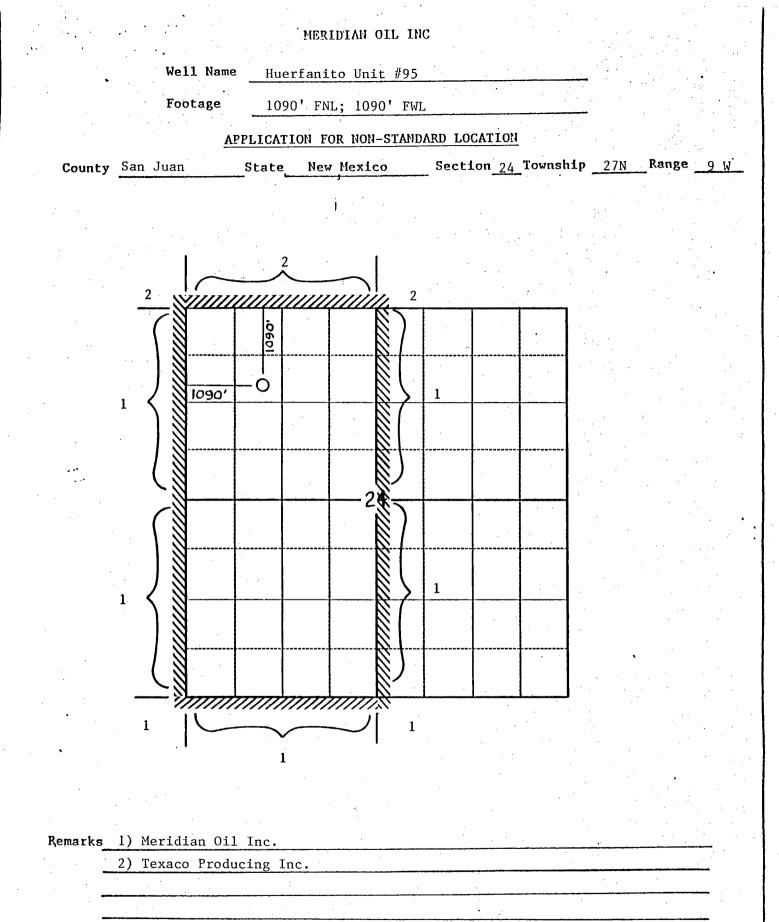
Texaco Producing Inc. P.O. Box 3109 Midland, TX 79702-3109 Attn: Mr. L. E. Trapp Midland Producing

talfued

Peggy Bradfield October 22, 1990

San Juan County State of New Mexico

My commission expires August 17, 1992



ureau No. 42-R355.4. expires 12-31-60. Buc

U.S. LAND OFFICE Santa Fe SERIAL NUMBER SF 078356 LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Box 426, Farmington, New Mexico Company Skelly Oil Company Address Lessor or Tract Gentle "A" Field Fulcher-Kutz State New Mexico Well No. 1 Sec.24 T27N R. 9W Meridian N.M.P.M. County San Juan ft. S. of __N Line and LO20 ft. E. of W__ Line of Section 24 Elevation 6069 Location1090 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed Original Signed/ P. E. Cosper District Foreman Date March 12, 1953 Title The summary on this page is for the condition of the well at above date. February 4 19.53 Commenced drilling January 21, 19 53 Finished drilling OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 1. from <u>G 2045'</u> to <u>2126</u> No. 3, from to No. 6, from _____ to _____ IMPORTANT WATER SANDS No. 1, from <u>None</u> to _____ No. 3, from _____ to _____ No. 2, from to No. 4, from _____ to _____ CASING RECORD Perforated Weight per foot Threads per inch Size Make Amount Kind of shoe Cut and pulled from Purpos From-To-JO sides. If plogeor bridgedwere put iff to will plate Bridgematerial used, position, and results of pumping or bailing. with the reasons for the work and its realids. If there were an one made in the casing, state fully, and if any casing was "state the work or left in the well, give its size and location. If the well has been dynamited, give date, size position, and number Please state in detail the dates of redrilling, together It is of the greatest importance to have a complete history of the well. GIBSOR CAS WELL HISTORY OF FATERARERT MUDDING AND CEMENTING RECORD Size casing Where set Number sacks of cement Method used Mud gravity Amount of mud used 10 3/4 136' 100 Circulated Halliburton 2048' 150 PLUGS AND ADAPTERS

LOCATE WELL CORRECTLY

Form 9-850

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OLD MARK

Heaving plug-Material _____ Length _____ Depth set _____

Submit to Appropriate District Office State Lease - 4 copies Fos Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artosia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

				Lease		Well No.
	so Natur				• Unit (SF-07	8356) 95
	Section 2.4	Township		Range	County	
	24		27 North	9 West	NMPM	San Juan
Footage Locat		N7				
		North	line an		feet from the W	est line
4 isvel Elev. 5069 ¹	Produ	icing Formation		Pool		Dedicated Acreage:
		itland		Basin		320 Acres
2. If more	than one tease is	dedicated to the	well, cutline each	ptacil or hechure marks on the p and identify the ownership there	of (both as to working interv	
unitizati	os, force-pooling	. etc.?	-	the well, have the interest of all		communicization,
If answer i	Yes s "no" list the ow necossary.	No Notis and tract d	escriptions which is	type of coasolidationUn we actually been coasolidated. (<u>itization</u> Una navaras aide of	
No allowat	sie will be assign	ed to the well u	ntil all interests hav	s been consolidated (by commun approved by the Division.	itization, unitization, forced-	pooling, or otherwise)
mm		min				RATOR CERTIFICATION
			Not	resurveyed		ereby certify that the inform
				pared from plat		hereix in true and complete t
	0		N By:	Charles J. Fin	kles best of my	knowledge and belief.
	060			ed: Jan 18, 195		
	2				Signature	
1090'			8	1	Pegg	v Bradfield
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Memorandum

To: P. A. Bradfield

Date:

October 16, 1990

From: T. D. Thomas

'Location: Farmington, NM Production Engineering

RE: Huerfanito Unit #95 NW/4 Sec. 24, T27N, R09W San Juan County, New Mexico

The above-captioned well is a Fruitland Coal recompletion candidate which is situated in an unorthodox location for purposes of recompleting to the Fruitland Coal. Please initiate the appropriate request to NMOCD for administrative approval for an unorthodox gas well location in the Basin Fruitland Coal.

Thank you for your assistance in this matter.

Thoma

T. D. Thomas

:tt attachments

cc: Skip Fraker FTCRT File

LAND SUMMARY PLUGBACK AND RECOMPLETE

Prop NO.: DP NO:
Well Name <u>: Huerfanito Unit #95</u> Critical Well: <u>No</u> Base File No. <u>NM 4930</u>
Current Formation: <u>Pictured Cliffs</u> Objective Formation: <u>Fruitland Coal</u>
PC Unit
Dedication Description: <u>FR W/2</u> Section <u>24</u> Township <u>27N</u> Range <u>9W</u>
Number of Acres Dedicated: <u>320.00 FR</u> County: <u>San Juan</u> State: <u>New Mexico</u>
Well Location: <u>NW/4 NW/4</u> Operator: <u>MOI for EPNG</u>
Subject to GLA No.:214 and 249 Litigated: No
<u>EPPC</u> = G.W.I. <u>50% (FR)</u> N.R.I. <u>37.50% (FR)</u>
Type of Consolidation: Comm Ag. <u>NA</u> Unitization: <u>Huerfanito</u>
Need AFE: Yes Oper. Agmt.: <u>5/31/51</u> Non-consent Penalty: <u>150%</u>
Election Time Under J.O.A.: <u>30 days</u> AFE Limit: \$5,000
Contract and Title Remarks: <u>*Need majority approval from PC PA owners to plugback</u> and abandon PC
1
Description of Dedicated Leases:

<u>FILE NO</u> .	GLA	LEASE NAME	DESCRIPTION	WELL (GROSS <u>ACRES</u>	CO. WELL NET <u>ACRES</u>	EXP. DATE
<u>NM-4930</u>		<u>1–149–IND–8467</u>		160.00	160.00	HBP
<u>NM-8724</u> (Tr. 4A)	Texaco	<u>SF 078356</u> holds FR and PC in	NW/4	160.00	160,00	HBP
(III. 4A) 					<u> </u>	HBP
						HBP
						HBP
						HBP

Non-Operated: Request Preliminary Property Number -- No Sent: N/A Prepared Prograd by PROD. ENGINEERING ' Requested by: <u>J. Knaebel</u> Date: 10/12/90 Zent

WELL NAME<u>Huerfanito Unit #95</u> LAND SUMMARY - PAGE 2

OUTSIDE OWNERS COST BEAL	RING INTEREST:			
NAME :	CONTRACT ADDRESS:	WELL INFO REQ SHEET <u>(Att/N/A)</u>	<u>INTEREST %</u>	
Texaco Producing Inc.	<u>PO Box 2100, Denver, CO 8</u>	80201 <u>N/A</u>	50.00 %	
			%	
	1			
	·			
·····			%	
COPAS INFORMATION:				
COPAS Model Form:	* Effective Date of Ac	counting Procedur	e	
COPAS PROVISIONS: (a) D	rilling <u>\$ *</u>	(b) Producing <u>\$</u>	*	
District Expense: <u>\$</u>	<u>*</u> Employ	vee Benefit Rate:	\$ *	
Annual Adjustment - *				
Amendments or changes t	o the Accounting Procedure -	- *		
-	-			
kemarks: <u>subject to</u>	Huerfanito Unit Operating Ag	greement	······································	
		<u></u>	······································	

Additional COPAS Agreement -- (YES - See Below) (NO)



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ON DIVISION AZTEC DISTRICT OFFICE

RREY CAPRUTHERS GOVERNOR

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1000 000 000705 0000 AZIEC, NEW MEXICO 07410 (5051 004-0170

Dale: 11-26-90

Oll Conservation Division P.O. Box 2008 Santa Fe, NH 87504-2088

litter: Ml. Logue

Proposed NC_ Re: Proposed DHC_ Proposed NSL Proposed SWD____ Proposed WFX__ Proposed PNX

Gentlemen:

I have examined the application dated 10-25-90 uent for the Lease & Well No. Overator

Dr. 2717220 and my recommendations are as follows: Unit, S-T-R

Yours truly,

Saul