MERIDIAN OIL

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November 13, 1990

New Mexico Oil Conservation Division Attn: Mr. Michael E. Stogner P.O. Box 2088 Santa Fe, New Mexico 87504

> RE: Jicarilla 126 S #5 890' FNL, 990' FWL (Unit D) Section 2, T24N, R04W Basin Fruitland Coal Gas Pool Rio Arriba County, New Mexico Unorthodox Coal Gas Well Location

Dear Mr. Stogner:

At the time Meridian Oil submitted the above-referenced unorthodox coal gas well location for your approval, we were aware that two South Blanco Pictured Cliffs gas wells were located in the N/2 equivalent coal gas proration unit. Therefore, in response to your letter dated November 8, 1990 regarding the subject well, the following is submitted:

The primary justification of choosing the Jicarilla 126 S #5 over the Jicarilla 126 S #4 (standard location) was the productivity of the wells. The Jicarilla 126 S #5 has been producing at 5 MCF/D and is uneconomic to operate. Workovers and sales compression of the producing formation were evaluated, but these alternatives could not be economically justified. The Jicarilla 126 S #4 has sustained production of 27 MCF/D and is currently economic to operate. The plug back of the Jicarilla 126 S #4 at this time for the sole purpose of a standardized location would not be considered prudent management by Meridian of existing reserve potential. The continued production of the Jicarilla 126 S #4 and the recompletion of the Jicarilla 126 S #5 is the optimum protection of correlative rights for Meridian, the royalty interest owners and the State of New Mexico. Meridian does not feel the productivity of the coal will vary between the locations. Recompletion of the Jicarilla 126 S #5 will allow us to produce Fruitland Coal reserves without creating economic waste by drilling a new well.

Meridian Oil İnc., 3535 East 30th St., P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-327-0251

New Mexico Oil Conservation Division Jicarilla 126 S #5 Page Two

Included is the requested plat of offsetting dedicated units showing completed coal projects and those proposed to date. Although all proposed coal gas well development projects are included, additional projects may be proposed in the future. Because it is less desirable from an economic standpoint to drill new wells in this area, the off pattern development of this unit utilizing the existing subject wellbore represents the most prudent operation for the immediate area.

Should you have any questions, please contact me.

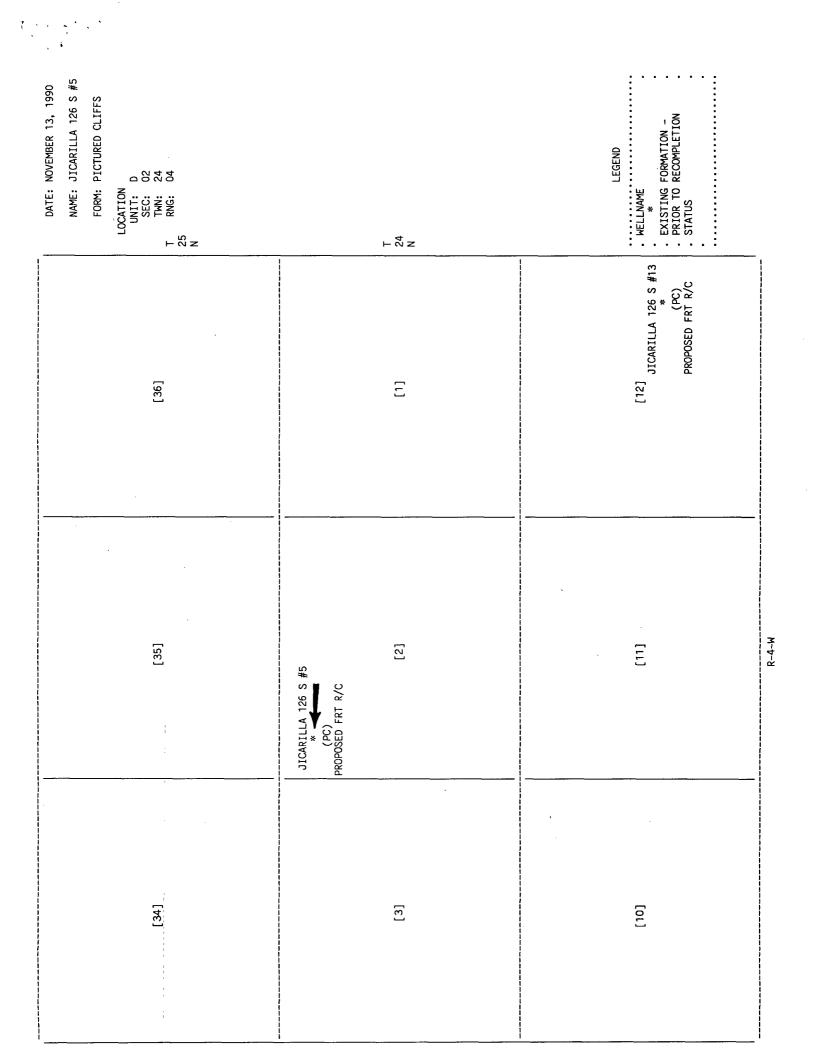
Sincerely,

Richard F. Fraley Regional Production Engineer

REF/CJS:tt

attachments

cc: Oil Conservation Division/Aztec US Bureau of Land Management/Farmington Peggy A. Bradfield



GARREY CARRUTHERS

GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

MERIDIAN OIL 10V 1 / 1990 FARMINGTOM. March Association REGULATORY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

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Meridian Oil. Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

RE:

Unorthodox coal gas well location, Jicarilla 126-S Well No. 5, 890' FNL - 990' FWL (Unit D); 2-T24N-R4W, NMPM, Basin-Fruitland Coal Gas Pool, Rio Arriba County, New Mexico.

November 8, 1990

Dear Ms. Bradfield:

Having received many applications in the past to recomplete existing wells to the Basin-Fruitland Coal Gas Pool at unorthodox coal gas well locations, usually Pictured Cliffs wells, which are off pattern for coal gas development, it appears that additional information may be necessary to properly evaluate future filings in instances when there are two wells in the proposed coal spacing unit producing from the same formation in which the one to be recompleted is off-pattern.

In the immediate instance, the proposed N/2 equivalent coal gas proration unit has two South Blanco Pictured Cliffs Gas wells; the subject Jicarilla 126-S Well No. 5 located in Unit D and the Jicarilla 126-S Well No. 4 located in Unit A at a standard coal gas well location. Why was the No. 5 chosen over the No. 4 well? Also, how does this off-pattern recompletion effect coal development in the immediate area? Please submit any supporting production data, engineering evaluation and related technical data to support your choice of wells for recompletion. Also submit a plat of the offsetting sections showing the coal completions presently planned or currently producing and provide a discussion addressing the proposed off-pattern development.

It would also appear that an exception to rule 4 of the special Rules and Regulations for the Basin-Fruitland Coal Gas Pool is in order for this well. Please file accordingly.

Meridian Oil, Inc. Attention: Peggy Bradfield November 8, 1990 Page 2

Should you have any questions, please contact me.

Sincerely,

Michael E. Stogner Chief Hearing Officer/Engineer

cc: Oil Conservation Division - Aztec US Bureau of Land Management - Farmington

MERIDIAN OIL

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November 29, 1990

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Re: <u>Jicarilla 126 S #5</u>) (890'FNL, 990'FWL Section 2, T=24=N, R-4-W, Rio-Arriba-County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard proration unit in the Basin Fruitland Coal.

An application for non-standard location for plugging back this well to the Fruitland Coal was made October 22, 1990, and this request is to amend the application for inclusion of the non-standard proration unit.

Enclosed is a plat showing location of this well, an offset owners/operators plat, affadavit of notification of offset owners/operators, and well completion log for the original completion.

A copy of this is being sent Federal Express to all offset owners/operators, with a request that they telefax their reply as soon as possible to (505) 326-9833, and furnish your Santa Fee office with a copy.

Sincerely, alfuld

Peggy Bradfield

<u>WAIVER</u>

hereby waives objection to Meridian Oil Inc.'s application for a non-standard proration unit for their Jicarilla 126 S #5 as proposed above.

xc: Apache Corp. Conoco Inc. Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

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DISTRICT II P.O. Drawer DD, Artania, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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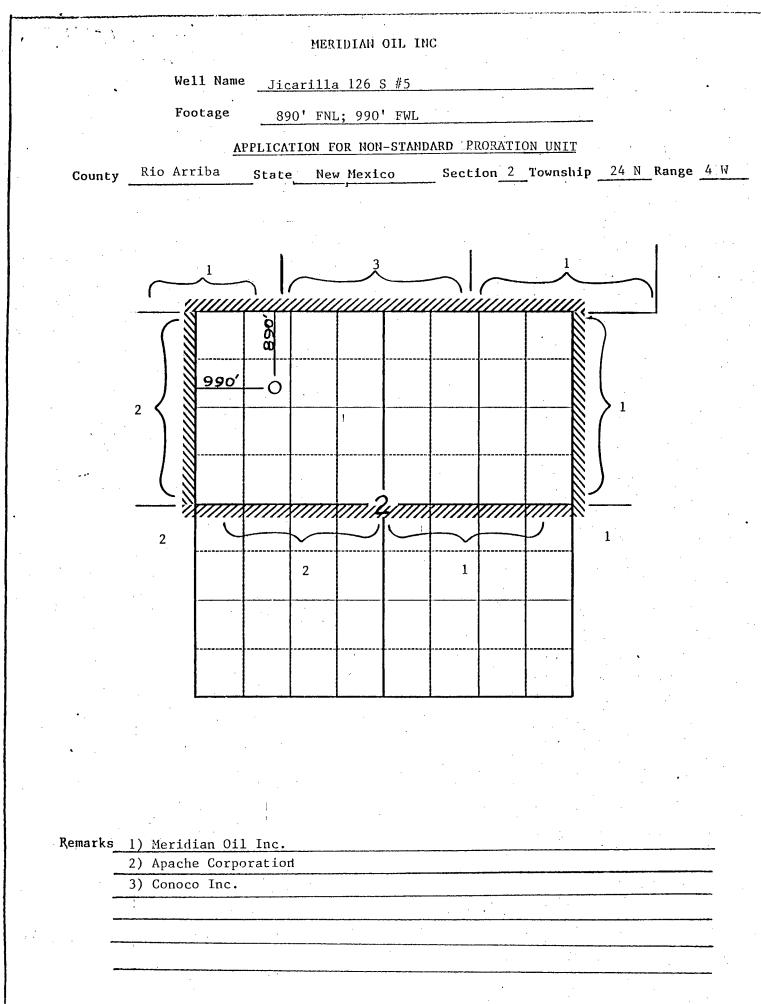
Dryden Survey

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						on th actual super corre belief Date Sign Profe	eby certify that the well location si is plas was plotted from field not it surveys made by me or under vision, and that the same is true ct to the best of my knowledge 10-20-90 Supeyed 10 -20-90 Supeyed 10 -20-90 Sup

Form C-102 Revised 1-1-89

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Re: Jicarilla 126 S #5 890'FNL, 990'FWL Section 2, T-24-N, R-4-W, Rio Arriba County, New Mexico

I hereby certify that the following offset owners/operators have been notified by Federal Express of our application for administrative approval for non-standard proration unit for the plugback and recompletion of the above well.

Apache Corporation Two Warren Place, Suite 1500 Tulsa, OK 74136

Conoco Inc. 600 North Derry Ashford Road Houston, TX 77079

Malfuld

Peggy A. Bradfield November 28, 1990

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San Juan County, New Mexico

My commission expires August 17, 1992

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Conoco Inc.

Oklahoma City Division HSEP - LON DIVISION RECEIVED

'SO DEC 27 AM 9 29

December 19, 1990

Oklahoma City, OK 73112-1400 (405) 948-3100

3817 Northwest Expressway

NS1-2958

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, NM 87503

RE: Meridian Oil's Waiver Request of November 29, 1990 Jicarilla 126 S #5 / Sec. 2-24N-4W / Arriba Co., NM

Dear Mr. LeMay:

Enclosed is a signed original waiver as requested by Meridian Oil Inc. for the above location description.

Sincerely,

Ramp. Jusine

Ronald R. Heldenbrand Manager-Safety, Environmental, Regulatory and Training

Encs.

xc: GMG:JDH:LMK:JES

Meridian Oil Inc. %Peggy Bradfield 3535 E. 30th St. P O Box 4289 Farmington, NM 87499-4289

RRH/058.wpd/sh