### MERIDIAN OIL

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June 5, 1990 EBunch 12/11/90 Case 10021

Certified Mail

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503

> RE: Kutz Deep Test #2 990'FSL, 990'FEL Section 28, T-28-N, R-10-W San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Kutz Deep Test #2 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 990'FSL, 990'FEL, Section 28, T-28-N, R-10-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

> 1. C-102 plat showing location of the well;

2. Plat showing offset owners/operators;

- Affadavit of notification of offset owners/operators; 3.
- Copy of Well Completion Log for original completion. 4.

being submitted a11 offset сору of this application is to Α owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

radfuld

Peggy Bradfield encl.

#### WAIVER

\_ hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Kutz Deep Test #2 as proposed above. By:

Date: \_\_\_\_\_

xc: Southland Royalty Company Amoco Production Company Breck Operating Company

Kutz Deep Test #2 990'FSL, 990'FEL Section 28, T-28-N, R-10-W San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been mailed notification of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Southland Royalty Company P.O. Box 4289 Farmington, NM 87499

Amoco Production Company P.O. Box 800 Denver, CO 80201

Breck Operating Company P.O. Box 911 Breckenridge, TX 76024-0911

afreed

Peggy Bradfield June 5, 1990

San Juan County State of New Mexico

My commission expires August 17, 1992

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

- 1

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102 Revised 1-1-89

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# **OIL CONSERVATION DIVISION**

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P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II ?.O. Drawer DD, Artesia, NM 88210

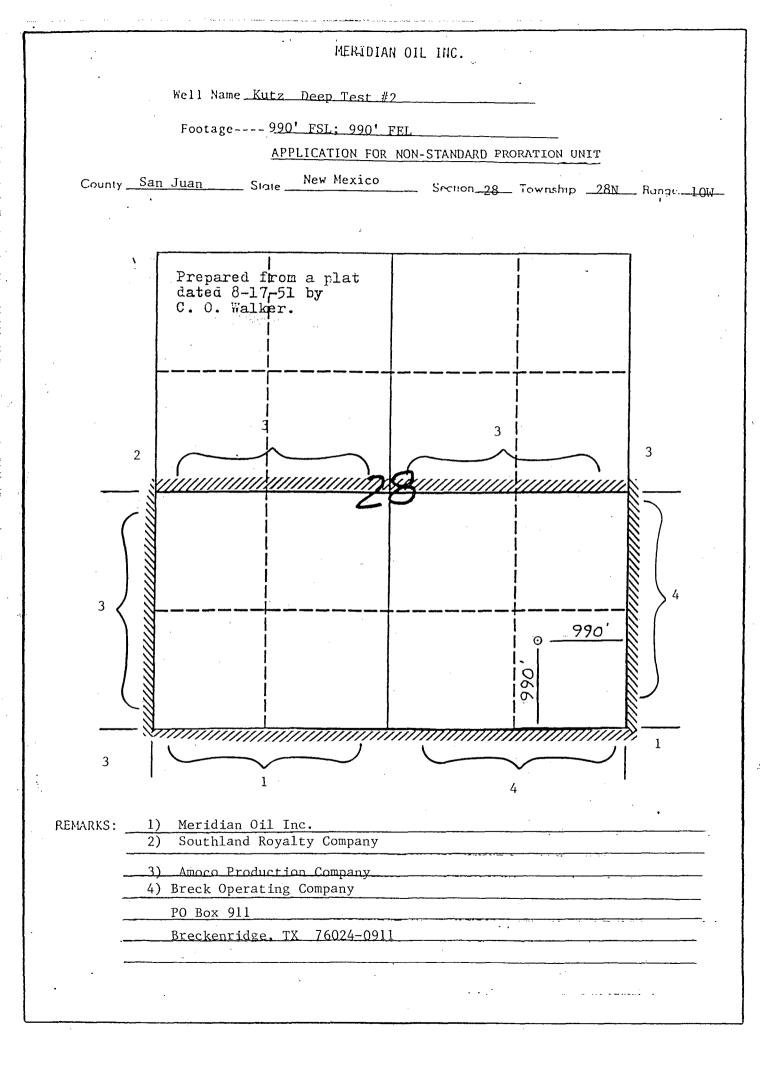
DISTRICT I P.O. Box 1980, Hobbs, NM 85240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease	(	SF-077383A	) <b>w</b>	ell No.	
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## MERIDIAN OIL

June 5, 1990

Certified Mail

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503

Case 10021

RE: Kutz Deep Test #2 990'FSL, 990'FEL Section 28, T-28-N, R-10-W San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Kutz Deep Test #2 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 990'FSL, 990'FEL, Section 28, T-28-N, R-10-W, San Juan County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Bradfuld

Peggy Bradfield encl.

#### WAIVER

Southland Koyalty Company hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Kutz Deep Test #2 as proposed above. By: \_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_\_ Date: \_\_\_\_\_\_\_ Date: \_\_\_\_\_\_\_ Date: \_\_\_\_\_\_\_ Date: \_\_\_\_\_\_\_ Date: \_\_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_\_ Date: \_\_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_ Date: \_\_\_\_\_\_\_ Dat

xc: Southland Royalty Company Amoco Production Company Breck Operating Company **x** 5059888936

5059888936;# 4

SENT BY: Meridian Oil, Inc. AUG-03-1990 15:58 FROM

: 8- 3-90 ; 2:57PM ; 5053269781-BRECK OPERATING CORP TO

P.05 15053269781

### MERIDIAN OIL

June 5, 1990

Certified Mail

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87503

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A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this  $\sim$ office.

Sincerely yours.

Stalled

Peggy Bradfield encl.

Breck Operating Corp., Individually and on behalf of B.B.L., Ltd. hereby waives objection to Meridian Oil Inc.'s application for a non-standard location for their Kutz Deep Test #2 as proposed above. Date: 8-3-90

xc: Southland Royalty Company Amoco Production Company Breck Operating Company

BRECK OPERATING CORF. President Fred

AUG-07-90 TUE 11:31

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	STATE OF NEW MEXICO	
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	OIL CONCERNMENTALYED	
	190 JUL 2 HIT 10 1	•
	1000 RIO BHAZOS ROAD AZ1EC, NEW MEXICO 87410 (505) 334-6178	
	OIL CONSERVATION DIVISION BOX 2088	
·	SANTA FE. NEW MEXICO 87501	
	DATE 6-15-90 Case 10021	. * • •
	RE: Proposed MC	
•	Proposed DHC	
	Proposed SWD	
	Proposed WFX Proposed PMX	
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	Gentlemen:	1
	I have examined the application dated 6-7-90	
	for the Meridian Od Fue Kutz Deen Test #1	
	Operator Lease and Nell 1.0. Unit, Ender	
	and my recommendations are as follows:	•
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	Yours truly,	
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