Resources, Jugiselession DIVISION

'90 OCT 25 AM 8 54

October 22, 1990

518 17th St., Suite 1030 Denver, Colorado 80202 (303) 571-4220

State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

Attn: William J. Lemay

Re: Unorthodox Locations Hammond W.N. Fed No. 9 Hammond W.N. Fed No. 10 Hammond W.N. Fed No. 11 Oxnard W.N. Fed No. 9 Oxnard W.N. Fed No. 9 Oxnard W.N. Fed No. 8 Marron W.N. Fed Com No. 9 Township 27 North, Range 8 West San Juan County, NM

Gentlemen:

Maralex Resources, Inc. (Maralex) as stated in our applications for unorthodox locations dated October 5, 1990, hereby submits the return receipt cards signifying receipt by the offset operators of notification of our applications.

As with the applications, the notifications for the different wells were submitted in one package to each of the operators. Therefore, there is only one card per operator. Copies of the applications were hand delivered to the Bureau of Land Management on October 10, 1990.

Please let us know at your earliest convenience the status of our applications so that we may proceed with the drilling and completion of our wells prior to expiration of the Section 29 tax credit.

Sincerely, A. M. Have

A. M. O'Hare, P.E. President Maralex Resources, Inc.

3 and 4	4: Article Number	Lichard Contract Cont	8. Addressee a Address (ONLY if requested and fee paid) to the second and fee paid) to the second and fee paid) to the second and fee paid	SENDER Complete Alterné (1 and 2 (Wian additional) and Sarvibas and Alterné (2 (Wian additional) and Alterné (2 (Wian additional) and Alterné (2 (Wian additional)) and Alterné (2 (Wian additina)) and Alterné (2 (Wian additional)) and Alterné	4. Article, Number P.712.*0015;283 Ivpe of Sarvice:
Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and and check box(ea) for additional fees the following services are available. Consult, postmaster, for fees and check box(ea) for additional fees the following services are available. Consult, postmaster, for fees and check box(ea) for additional fees the addresses is address. 2.2.1.0. Restricted Delivery for the state of the state addresses is address. 2.2.1.0. Restricted Delivery for the state of the state addresses is address. 2.1.0. Restricted Delivery for the state of the state addresses is address.	PRODUCTION CO.	15 87499		pieces Lieme A. 1. and 2.2. When additional Sarvissas Are 786anad tha "RETURN TO-" Space on the reversalsulates and the factor to you The return leckip (ee. Will brown as solute to the development of the return leckip (ee. Will brown of the of definitional sarvices in a following services are svallables (Const of definitional sarvices in a dedresse 5 address Are 2. 10 here of definitional sarvices in dedresse 5 address Are 2. 10 here (Earrow Care) and devese 5 address Are 2. 10 here (Earrow Care) and devese 5 address Are 2. 10 here (Earrow Care) and a sarvices are 2. 10 here	Artere Addressed to GREAT LAKES CHEMICAL BOX 2200 WEST LAFAYETT, IN 47906 WEST LAFAYETT, IN 47906
2588	3. Article Addressed to:	r Frotrado Farmington, NM	15 Signature (5 Signature) (6 Signature) (7 Dete 9/ De (7 Dete 9/ De (8 Signature)		
Ut you address in the "RETURN TO". Space on the reverse side: Failure to do this will pevent this cards being training to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and offect box(es) for additional service(s) i addresses is address at available. Consult postmaster for fees and offect box(es) for additional service(s) i addresses is address at 2.0 The fracticed Delivery. C. Show to whom delivered, date, and addresses is address in 2.0 The fracticed Delivery.	4 Article Number P. 1/1 2 0.15 285	ali (S	B: Address (0/L) / / represented and /ee paid) represent and /ee paid)	ilvered aster	P177122 01157 282 Typerof Service Typerof Service Certified Certified Ecrit Ecrit Ecr
(Your address In the : RETURN TO, Space on the rev in bing returned to you. The return receipt fee will pro det of delivery. For additional Sea the following ser doneck box(es) for additional service(s) requested. Consck box(es) for additional service(s) requested. Consck box(es) for additional service(s) requested. To Show for whom delivered. date, and addressed for the form	Partnership Partnership Boy qiji	BRECKENRIDGE, TX 7/6024	C): Signature - Addresses XX B C V V V D V V V V D V V V V V D V V V V V	tie Items 1, sind 2, when additic the Items 1, sind 2, when additic RETURN TO: Space on the rev you the return result for will pro you the return result for wing se additional services) requested delivered tare and addresses	a Article Addressed to: WESTERN OLLI & MINERALS ILTD PEOL Drawer 1228 Fatmington, NM 87499 ATTN: Mr. Jack Beaty

.

15

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

October 26, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Maralex Resources, Inc. 518 17th Street Suite 1030 Denver, CO 80202

Attention: A.M. O'Hare

RE: Application for an unorthodox coal gas well location; Oxnard W.N. Federal Well No. 10, 1233' FNL - 1757' FWL (Unit C) Section 15, Township 27 North, Range 8 West, NMPM, Basin-Fruitland Coal Gas Pool, San Juan County, New Mexico.

Dear Mr. O'Hare:

Your application dated October 5, 1990 does not provide sufficient data to show why a single suitable location in the standard drilling window for a coal gas well in the NE/4 of said Section 15 does not exist.

Please provide a more detailed plat showing the topographic and archeological restrictions preventing the drilling of a well in this area. Also, submit copies of each archeological evaluation and any and all correspondence between you and the U.S. Bureau of Land Management concerning the NE/4.

I appreciate your cooperation in this matter, and should you have any questions please contact me. Also, please refer to Memorandum No. 3-89 for future reference. Thank you.

Sincerely,

Michael E. Stogner Chief Hearing Officer/Engineer

MES/ag

cc: Oil Conservation Division - Aztec US Bureau of Land Management - Farmington

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

POST DFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 ISOSI 827-5800

No. 3-89

MEMORANDUM

TO: ALL OIL AND GAS OPERATORS

FROM: WILLIAM J. LEMAY, DIRECTOR UT-

SUBJECT: UNORTHODOX WELL LOCATIONS

DATE: MARCH 24, 1989

Previously, it has been the practice of the Division to approve applications for unorthodox well locations without penalty if they were not opposed by any off-setting operator. However, due to the increased applications for unorthodox locations based predominantly on "closeology", this Division policy may no longer be appropriate. In the future, applications for unorthodox locations, whether for administrative approval or through the hearing process, will have to be supported by substantial evidence.

The Division will be reviewing future applications in an effort to develop guidelines for approving or denying such applications. Generally, if the application is based upon surface conditions, i.e., topography, archaeological considerations, etc., it will have to be clearly shown what obstructions prevent the drilling of the well at a legal location and the unorthodox location will have to be as close as practicable to the orthodox location. If unorthodox location is being requested for geological reasons, the applicant should be prepared to present evidence showing the geological factors that dictate the necessity for drilling an unorthodox location.

As always, the Division welcomes industry input into the process.

dr/

OIL CONSER ON DIVISION

DIVISION OF CONSERVATION ARCHAEOLOGY

San Juan County Museum Association DCA projectura 689-9023

November 28, 1990

Mr. Mike Stockner State of New Mexico Energy, Minerals, and Natural Resources Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87504

Dear Mr. Stockner:

The proposed **Oxnarde WeN** Frederal No. 10 well pad was originally plotted for staking in the northeast quarter of Section 15. Due to geographical constraints, existing well pads, and previously recorded archaeological sites in the vicinity, the well pad was not staked, a formal survey was not done, and an alternate location was sought. The well pad was then moved to the northwest quarter of the section (Walker-Buchanan 1990a and 1990b). This second location proved to be unorthodox and thus, an archaeological survey was completed at the original location in the northeast quarter of Section 15 and written as an addendum to the original report.

During the survey, one site (LA 80460/DCA-90-625) was found. The well pad could not be moved to allow sufficient area between the site and well pad construction activities. Therefore, due to the location of the site within the original well pad location and the presence of three previously recorded sites in the vicinity, it is recommended that the well pad project be abandoned or remain at its present (unorthodox) location.

Sincerely,

Patricia Walker Buchanan/ly

Patricia Walker-Buchanan Supervisory Archaeologist

PWB:jf

cc: Marty Ward, ARCO Oil and Gas Company, Midland, Texas Mickey O'Hare, MARALEX Resources, Blanco, New Mexico

REFERENCES CITED

Walker-Buchanan, Patricia

- 1990 An Archaeological Survey of the Proposed Oxnard W.N. Federal No. 10 Well Pad and Access Road Located in Largo Canyon, San Juan County, New Mexico. <u>Division of</u> <u>Conservation Archaeology Technical Report No</u>. 2265. Farmington, New Mexico.
- 1990 An Addendum to An Archaeological Survey of the Proposed Oxnard W.N. Federal No. 10 Well Pad Located in Largo Canyon, San Juan County, New Mexico. <u>Division of</u> <u>Conservation Archaeology Technical Report No</u>. 2265. Farmington, New Mexico.