FAX 505-326-5900

MERRION OIL & GAS CORPORATION

610 REILLY AVE. • P. O. Box 840

FARMINGTON, NEW MEXICO 87499

CERTIFIED MAIL

Ruines, 2/27/98

December 20, 1990

Mr. William LeMay New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87503

RE: Snake Eyes No. 2 1980' FSL & 1980' FWL Section 20, T21N, R8W San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Dakota Pool.

Merrion Oil & Gas will re-enter and complete the Snake Eyes No. 2 well to the Snake Eyes Dakota Pool. The current location of this well is 1980' FSL & 1980' FWL, Section 20, T21N, R8W, San Juan County, New Mexico. The well is considered non-standard due to the footage requirements established for the Snake Eyes Dakota Pool. To comply with the New Mexico Oil Conservation Division rules, Merrion is submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well;
- Plat showing offset owners/operators;
- 3. Affadavit of notification of offset owners/operators;
- Copy of Well Re-completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

George F. Sharpe Reservoir Engineer

GFS/eg

Enclosures

CC: Well File

New Mexico Oil Conservation Division Page Two December 20, 1990

WAIVER

		hereby	waive	s obi	ection	. to
		application for a non-sta 2 as proposed above.				
By:		Date:				

CC: Bureau of Land Management-Farmington, NM NMOCD-Aztec, NM Well File

SNAKE EYES NO. 2
1980' FSL & 1980' FWL
Section 20, T21N, R8W
San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location to re-enter and complete the above well.

Bureau of Land Management 1235 La Plata Highway Farmington, New Mexico 87499

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

San Juan County State of New Mexico

Esther J. Greyeyes
December 20, 1990

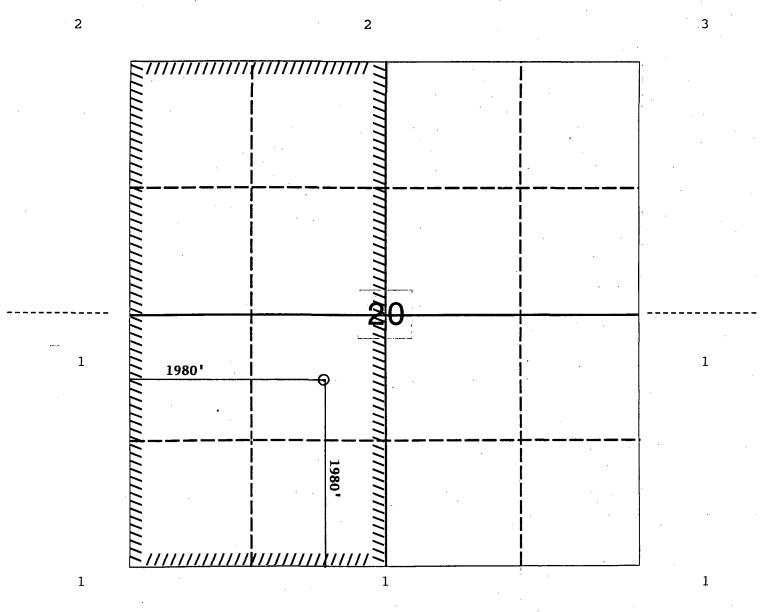
My commission expires:

August 7, 1994

MERRION OIL & GAS CORPORATION

SNAKE EYES NO. 2 1980' FSL & 1980' FWL Section 20, T21N, R8W San Juan County, New Mexico

APPLICATION FOR NON-STANDARD PRORATION UNIT



Remarks:

- 1) Merrion Oil & Gas Corp., PO Box 840, Farmington, NM 87499
- 2) BLM, 1235 LaPlata Highway, Farmington, NM 87401
- 3) NMOCD, 1000 Rio Brazos Road, Aztec, NM 87410

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico ergy, Minerals and Natural Resources Departm

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Well No. Operator Merrion Oil & Gas Corporation Snake Eyes 🎎 2 - Township Unit Letter Section Range County 21N 8 W San Juan **NMPM** Actual Footage Location of Well: 1980' 1980' feet from the South line and feet from the West line Ground level Elev. Producing Formation Dedicated Acreage: 6,560' Dakota Snake Eyes Dakota 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization. unitization, force-pooling, etc.? ☐ No Yes If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Sharpe George F. Position Engineer Соправу Merrion Oil & Gas -Date 10-26-90 **温**(1) SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my 1,980 supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor 80 Ceruficate No.

Stundard 640 acre Section

1320 1650 1980 2310 2640

330

660

990

2000

1500

1000

500

3 OCD, Aztec cc: 1 Well File

DISTRIBUT:		tiga tiga para Kalingga parang				n.	er dat German	
ILR		NELL COMP	W MEXICO DIL CO	ONSERVATION COMPLETION		nioci ""	्रीत प्राम्य । (स्त । []] रम्ब द्वारत (स्त	r 🔀
PERATON					-			
TIPE OF COURS	\$11 \$11000	.E.) 2	will out	3	andre y a grande and the		A manufact Trans.	
Time of Camping		[X]		1		S The Walt	nake Eyes	
James P.	Dunigan, Ir		en de la companya della companya della companya de la companya della companya del			2	ी ते का एका, क् प	Ideal .
Box 23, A	hilenc, Tex	as 7960)4	-		- 1111	VIIdeal	illillillillillillillillillillillillill
<u>K</u>	1	080 .,,	sout	h	1980 ,,			
west use	20	., 21N	RW			San	Juan	
30 Oct 71	4 Aug 7:	3	dry	· 100 (18)	560 CH., 6	585 KH.	8080	14. 美麗麗
िक जिले 5629			det mix	To Thomas There	42: fotografa	Thereby have	107	
1.	in, of this complet		long transe				75. Was Estrocy Limber No	but il ingeny
Type ideatric and	1-4613 dept	er i dien en e	e anne e Tre Carlosa	المنطقة والوالمسادونية		4.2	No	
IES	and the second s		ASING RECOND (R	rin menang persaman diringan	eand commo		Print print and a series	
8 5/8"	23	8	111 121 11	2 1/4	100	LCIPCL	AMOUN	
	and an art of Deadle.		PV - A SA ANDREA (SA ANDREA) COMPANY (SA ANDREA)	les bibelles assesses.		and the second s	. 2. 13	
	100	INFR RECORD	na agamin will be the providers	SCREEN	10. SIZE	TUBING F		ER SET
Perforation france	fluterial vere and	nymheri			CID, SHOT, FRA	CTURF, CEMENT	SOUEEZE, ETC	
		• .	* .					
e first fre-furtion			Toming, one left, one tion after de		type party	We/ if	and Prod. of W	Weln)
P of Tee:	Moute "enter!	· Sing m Afgen		111 - 1111	Garage (de)P	William 1911	lefe and if the	11111
Taling I room.	Control remaute	Calculation Linear Hotte	24 C.(= 111). ·	1 4 m - Mc	1 3	(0)11,	cal (wavity = Al-	1 (6 000.1
	Bald, used fin fue	(, (ened, ele.)		AUG T	14/3	Pat Williams	ATTIV	
List of Attaches				OIL CON.	. <u> </u>			
I beerby correty the	et the information of	tergin on hoth to	des of this form is to	ur miraympirir	to the to it of my	sminteder and be	11 - 1.	i

. .

• • • • • •

INSTRUCTIONS

This bear is to be filed with the grangitus District Office of the Commission and lifer than 29 days after the commission and t .

MONCATE FORMATHIN TOPS IN CONSTRUANCE WITH OFMERAPHICAL MECTHIN OF STATE

かのある

--

2,4

		. : *	Southe	extern	New Messe	•				Northwest						,
	, Markov				Canyon			r On Al	# HW1		T	P********	11811			
	41			, r	Strawt		معسمانیده دست. اردور درور درور درور درور درور درور درور	r Kirtlur	pj. 17 mai ti e	980	'	Parme	· · · · ·			
n S	41			1	Atriba			f. Pietur	al Cliffs	<u>640</u>	'	. Laude				
				1.	Miss					610	· · · ·	Mudia				
T. 7	Rivers	·		T	Pryonten	شد. ب د سد		T. Menefe	•	2550		#111.a.r	***			<u> </u>
				Ť	Selection		ر مستسبب ندن	t. Print	Punkiant.	2670		Mefr	rken			
_ '_	_			₹.	Montey a			3. 2011				. Ignar				
												. ; Granı				
					Mr Keer			Bone (See		4375	·					
										4847					-	٠
T. 1	Hinrbi	7		T.	Gr. Wanh			T, MORIS	PN	5612						· .
4.	Pubb			Т.	Ciranite -			t tomit		5623				-		
T. 1	Drive ar	4		T	Delaware	Sami										•
T.	Abn			T	[hine Mp#				4							
T. 1	T olfcar	mp		T	•	- ا		To Commit								3
.T.	Penn							1 1,								
· T (isen (Denugh C)		F				i i i i man	- N	*****					. ,	
		and the second		- N 11			કકુની દા પ્રદુષ્યનો ઉ ————————————————————————————————————	Service Control			g Korr. N					
			1		FORMATIC	IN RECO	RD Anach	464111004	010011		, <u></u>		<u> </u>			-
-			Dicker sol	- جي مي سيد. 1-1-12	24 Land		2024 6	Prom	•-	Thermose			Y or state	477		die de
. 🖠		70	In Feet		P or	Mort Colfe		770	14.10	IR Post		e Commenter de la commentación d		شت بد		
					<u>alanin alah sasari</u> Kancasa Jawa s				1		77					
7. 1.		145		17 5 A				1	l	1 . 1				mln.r		
		-45	3.4.4	Sere	form C	-103 (or neellt	onnt d	4111 Ht	bin tun	H AT	II.	iche	um	. ` ` `	
		20			w 4630.		en (tro ty							- "		
	· .	(f)		134, 113	W 1000						4					
					n in imagi		الله أفرار والمركة ا		1	45 5 6 4				· :		100

FORMATION RECORD (Attach additional elects it necessary)

		-			454110114	FORMATION RECORD (Allech		
	Parmetten	and the second s	Theritapes In Foot	Pn	Prom	Farmer tan	To Thirtimese	roa
	repening	in after	in tes	-111 #te	oniit di	form C-103 for addit		
	د از این					w 4630.		
N COM	NSERVATION	Oil, Co						
	Santa la							
•5			-					
	<u> </u>							

20: 00 (2011) 01(11):					, ,			
DISTRIBUTION							, millioner Hillsonia	
SANTA PE FILE	1/1		MÉXICO OIL CON ETION OR RECO			in including		[3]
v.s.o.s.)	. ,2	LLL JOHN L	LINON ON NEC			To Coop In the State of the Sta	THE GAR LAG	an the
LAND OFFICE	+	**************************************			IVE	IIIII C	ummi	umm.
2, 1 th 2 (2 at 1 L	an didde och i mai. I			تلاث ينها	IVE		in the second of the	
2. 1189 OF MILL	61,	11	1 x	LAND	0			
hitekk de Courskin : 410 (1 12)	911 1	1 1 2000		AUNT	JAN 11 E.	(pt	The Section of	
ाक्टर कि क्या । जीवहरू कि स्वात		1	d - Chartendal	2, 29, 10 1, 41 1 1 1 1 1 1	بقائيلة والتواثيلية	77 87 1 X N.	n nin nin nin nin nin nin nin nin nin n	
Tenneco Oll Co	mpany					12	्रम् । जन्म स्टानको स्टा	ित्र है। स्थापन स
Suite 1200, L	incoln To	er buildi	ış, Deaver, (oloredo i	10203	· .	signated	111
Commission and the commission of the commission	1 12				1, 7			
K.	1 1	980'	South	1101 100 2	980'	12 (100) (100) (100)		
e West and er act	20 .	. 21-W	, 6-4			Mexin		MARIN
Salane Parkisten .	turister 1325 for 	Tomas 12. Lorde	copl. (Reads to P	to k T		KH. KI, CH. etc.	n i type fineli	angeratis.
10-30-71 6. Tetal Lagar	11-9-71	12-		6560	23. [6]************************************	linter 1 s	7 10 10	
4630		18	16 my			10-4630		actional survey
4. Pre-suction Intervalled,	:T 17/88 WAIRE	the role perior	i. Hittiet		/ RILL	Ikris/	Partie	
4551 -4613'		l Kanadaniya			IRN C	- 1972-)	YES	
145 PUC-CR			•		and the second second		No	
	DEIGHT LB.	CAT	INO NECONO (Rep	el ell strings co	OW CO	ווים אוב לייוט	T AMOU	HT PULLED
CASING SIZE	24	62			O ske e	na mangangan dan kalangan dan ka		The second secon
5-1/3"	15,5	463	1-1	/ !	100 secks	and the second s		\$4.00 A.32
	a literatura da di							
5188	TOP LI	HO ! TOM	SACRI CEMENT	SCREEN)0, 5128	DEPTH SET	*****	***
					1-1/4	4657		
1. Perfection timents (Int	enal, the and	rumber l		12. ACI	D. 9101. FP	ACTURE, CEMINI	QUELZE. FT	
				DEPTHINT		AMOUNT AND	IND MATERI	
4605'-08', 4	555'-60',	and	,	4605-08		.500 gale, 1000 gale.	151 HCL 151 HCL	**************************************
430004.	14 JUFF							
		····	PRODI	TION	<u>_</u>			
ne tiret fre funtion	19.5167	iin i stinai iPTa	ine, en life, numpl	To a life and in	na marzicionia emercia per francis)	West H	Trent or	inuicini
11-15-71	and Trains	Thete fire	Litatin For)II = IIbli	ries - Meth	Shut		Satto
12/21/71	34	40/64	Ton I mind	Chin = Picit.	3697	5		
Sew Tubbing I-ross.	1525	Calculates How Bate	Oil - hist.	- 3697	4414	r • fuit.	il inivity A	
ी, विक्रिकशाधिक को जैना (उँमा			. Incar na ca casa.			I'mat Wittenann.		
Meli shut in	P904 l	ng, merket.				Mes Hebb		
				the state of the s				

INSTRUCTIONS

* * 66 84

This form is to be filed with the appropriate interior of the Complishin tell laboration of the the complete of the constant inflined or support well. It should be brong indeed the constant of the individual to the constant of the constant in the constant in the constant of the constan

INDICATE FORMATION TOPS IN CONFORMANCE BYTH GEOGRAPHICAL SECTION OF STATE

			benders New Yesten		<i>y.</i> 4,14		Super Charac	entem Nes	Mester		
P &	_		+		T Ob /	Mamo	;	T	Penn 1981		
rentti Likali			T \$1:240		T. Kieria	nd-Fruit	and BUE	T. T.	Pens C"		
							560				
				and the second s				0 T			
			T Kalasa as	and the second s	T Print	Lookout					
			T Manters	*	T Manue		267	D +	Me Can bear		
	Anin		E Simuson		T. Galli		345	L T.	Ignacia Otz		
. Cilar	IF10		F. McKer		bene flee	enhorn	435	Q T.	Cirmite		
			f fillindings	dependance and deficient with these 22	T. Duke	سحست ۱۸	432	L r			
			T to Wash -		T. Morri	ron .BOS	resch	1 17			
		;			T Tods!	te		r			
Desa	h d		1. Delaumen Sa	(el	T. Enten	ula		T			
Aber		-	T. Ibine Springs	, , ,	T Wine	ur					
				The state of the s	T. Chief	r		T			
			T								
	· / (T		t Denn	11 A11		T			
CHIT	. Camping	1.1	and a grant of the same				,				
		4 4 5 7	FORMATION F	RECURD (Arrech e	dditiond	sharts H	nocessa	r)			÷
Prum	7.	This sine so	random in management of the second	. /	Prom.	Tn.	Thirtness in Feet	-	Firmal	un mai para	 -
	<u> </u>						, 17		بليف السا	مانو سالوند برايد	~~.~
		1	1								
	}		her at 'the	erval- 4525	44				6 \040#		
	•	1 1	Day 91 1nt	A14 4323	EØ 43	, ,	Well I	OWEG Y	. O MARCE		
			Dry gas per	day.					,		
	1	1	IHP2257	. 1		1.	1				
			ISIP1995								
	1	! !	i FP1264	` . [1					
	l	1 1	PFP1661			1	,	}			
	ļ ·	1 1	YS1P1994	. 1							
		1 1	F HP 2241			1	}				
	İ	1				1					
		1		. [
	ł	1									
		1				•					
		1	•	į		}				,	
										7	·
				j		,					
	·	1			•.	· ·	3 10 %				• •
		1 .		l		i : !					
] [. [. *					•	
		1 . !		· ·							
		1				j					
		1		ł		1					
			•	1) [

	and the search of the control of the control of the search		
	Tenneco Oil Co.	Done Petrolium Corp	Dome Petrolian Corp.
	Smake Eyes Will No. 1	Santa Fr 20-21-8	Santa F. 20-21-8 Well
	660 FAL- 1980 FAL Soud : 5/31/71	Will No. 6.	No.5
	Snake Eyes Dokola	980 [23 10 12]	970 12162
	+ 2	Spell 7/1/77 Spell Free Enterta	Proposed horalist
	Tolly	· 01/20/	Only
	T.D-4739	·) Completion	ے ق
	Policy 1974 defail		
		PIA ed : 7/15/77	
	Merion O. 10 bas log.		Minis . 01/ 1605 60%
	Sanda Fo 20 will No. 2		Santa 1, 20 21 8 = 3
	2150'ENL-1980'FWL	~ •	1220 Fac-990 FEC Soud: 6/5/27, 50 5841
	Snod 7/22/77	Merie-Oil & bosley	South Lys Entrada
	T.D. 5849 Snake Eyes Entrada	Santa Fe 20 31	0.10-1
		1800 FAC-2110 FAC Soud 1/19/77 TO-584	
	Comp	Snoke Eyes Entrada -	• 2
		0.1 Cmp	
			de la constant des trains de la constant de la cons
			And a second second
			and the second section is
			٠,
			Mercio Cil + bes logs
	0		Santa Fe 20 "4
	Mirion O. 1 + 605 Co		2310'ESL-990 IFEC
	Sant Ever #2		Soud: 7/15/89
	Small Eyes #2 1980 FSL - 1980 FUL		T.D. 5699' Entracts Trus
	Soud: 10/30/71		A CHARLES AND A SAN AND AND A CONTRACTOR OF A
	T.O: 56291		
	Entrada Wil		
	Pipid: 8/4/73		
17 14 16 1 1	ma 後 201	Control Standard Standard Control	

State of New Mexico

1 Well File

Form C-101

State Lease > 6 copies		outcios and Italia in	coonices Departure			Revised 1-1-89
Fee Lease - 5 copies	17 L	CONSERVATIO		API NO. (a	ssigned by OC	D on New Wells)
P.O. Box 1980, Hobbs, 1	NTM 12874G	P.O. Box 208	87504 2000		30-04	5-20955
DISTRICT II P.O. Drawer DD, Artesia	PAREC 18 AM	Santa Fe, New Mexico	87304-2088		Type of Lease	
DISTRICT III					l & Gas Lease	No.
1000 Rio Brazos Rd., Az				NM N	5 277210	
L	ATION FOR PERMIT	TO DRILL, DEEPEN, O	OR PLUG BACK			
la. Type of Work:				7. Lease N	ame or Unit A	greement Name
b. Type of Well:	LL RE-ENTE		PLUG BACK	Snak	e Eyes	· ·
MEIT MEIT	🗶 опех	SINCLE ZONE	X ZONE			
2. Name of Operator Merrion Oil	& Gas Corporat	ion		8. Well No) .	
3. Address of Operator				<u></u>	ne or Wildcat	
	40, Farmington,	NM 87499		Snak	e Byes D	akota
4. Well Location Unit Letter	K : 1980 Feet	From The South	Line and	1980 Fee	From The	West Line
					_	
Section	20 Town	nship 21N Ras	ige 8W	NMPM S	an Juan	County
		10. Proposed Depth				
		4700'		11. Formation Dakota		12. Rotary or C.T.
13. Elevations (Show what	her DF, RT, GR, etc.)	14. Kind & Status Plug. Bond P&A	15. Drilling Contr	actor	16. Approx.	Date Work will start
17.	P	ROPOSED CASING AN	ID CEMENT PRO	DGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT		F CEMENT	EST. TOP
_	<u> </u>					
		<u> </u>		I		<u> </u>
		APPROVAL EXPIRES UNLESS DRILLING IS SPUD NOTICE MUST	6-10-91	your appro	DECO	1 7 E 1990 N. DIV
		WITHIN 10 DAYS.			DIST	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

DATE 12-6-90 SIGNATURE -George F. Sharpe TELEPHONE NO. 505-327-9801 TYPE OR PRINT NAME

MERRION OIL & GAS CORPORATION

A. Marie Carry Trans

The sections

SNAKE EYES NO. 2

Re-Entry Procedure

LOCATION:

1980' FSL & 1980' FWL

October 23, 1990

Sec. 20, T21N, R8W

San Juan County, New Mexico

ELEVATION:

6560' GL

Prepared by: George F. Sharpe

6572' KB

- 1.) Cut off dry hole marker. Weld on bradenhead. Set anchors.
- 2.) MIRU. NU BOPs. Pick up 7-7/8" bit and drill collars. Drill out following cement plugs tripping for bit when necessary:

0 - 28'

42' - 160'

223' - 400'

902' - 950' 5-1/2" casing top

- 3.) POH w/ 7-7/8" bit. RIH w/ flat bottom mill and mill off top of 5-1/2" csg. POH. RIH w/ washpipe shoe. Wash over 5-1/2" csg to ±960' KB. POH. RIH w/ mill and dress off top of 5-1/2". POH.
- 4.) Pick up and RIH w/ 5-1/2" 15.5# csg w/ csg patch. Tie on to 5-1/2" @ 950'. Land 5-1/2" and install csg head.
- 5.) RIH w/ 4-3/4" bit and drill out cmt plug 950' to 1050'. Pressure test csg. If test good, go to step 9 and perform remedial cement job at a later date. If csg leaks, continue in hole and tag cement plug @ 4463'. Drill 50' to insure no trash in cement. Circ hole clean. POH.
- 6.) RU Wireline. Run CBL from 3500' to TOC (±2000'). RIH and perf sqz holes above TOC. RIH w/ tbg and CICR and set above squeeze holes.
- 7.) RU Cementers. Establish circulation. Cement csg to surface w/ procedure supplied @ later date. POH.
- 8.) RIH w/ 4-3/4" bit and drill out cmt through sqz holes. Pressure test csg to 1000 psi.

- 9.) Continue in hole and drill out cmt plug 4463' 4620'. Circ hole clean. Swab well down to 2000'. POH.
- 10.) Run GR correlation log from PBTD to 3400'. RIH w/ 4" csg guns and perf 4580' 4584' (5') and 4605' 4608' (4') w/ 2 SPF (18 holes) @ 90°. (Induction log) POH. Swab in and test zone through a separator. Acidize if necessary.
- 11.) If zone looks wet, squeeze w/ 50 sx.
- 12.) Swab well down to 1500'. RIH w/ 4" csg guns and perf 4555' 4560' (5') w/ 4 SPF (20 holes) @ 90°. RIH w/ 2-7/8" production string. Swab in and test through separator. Acidize if necessary. RDMOL.

Approved:

Date: 10-24-90

* MERRION OIL & GAS *

WELLBORE SCHEMATIC

Well: Snake Eyes No. 2

Location:

1980'FSL & 1980'FWL

Field: Snake Eyes Dakota

Sec. 20, T21N, R8W San Juan Co. New Mexico

Elevation: 6,572' KB 6.560' GL Operator:

Tenneco

TOC @ Surface

Surface Plug w/10sx from 28' to surface

8 5/8" 24# Surface @ 62' KB w/ 40sx

Cement Plug w/40sx @ 160-42'KB

Cement Plug w/60sx @ 223-400'KB

Cut off Casing @ 950'KB Cement Plug w/50sx - 902-1.050'KB est.

> Tops Depth Fruitland Surface Pic Cliff 260 Cliffhouse 560 Menefee 610 Pt Lookout 2.550 Mancos 2,670 Gallup 3,450 Dakota 4.375

TOC @ 2.044'KB est

Hole size - 7 7/8"

Cement Plug w/25sx @ 4.463-4.650'KB

Dakota Perfs:

4,555-4.5601

4.580-4.584'

4,605-4,608

5 1/2" 15.5# Casing @ 4.630'KB w/ 300sx TD @ 4,630' KB

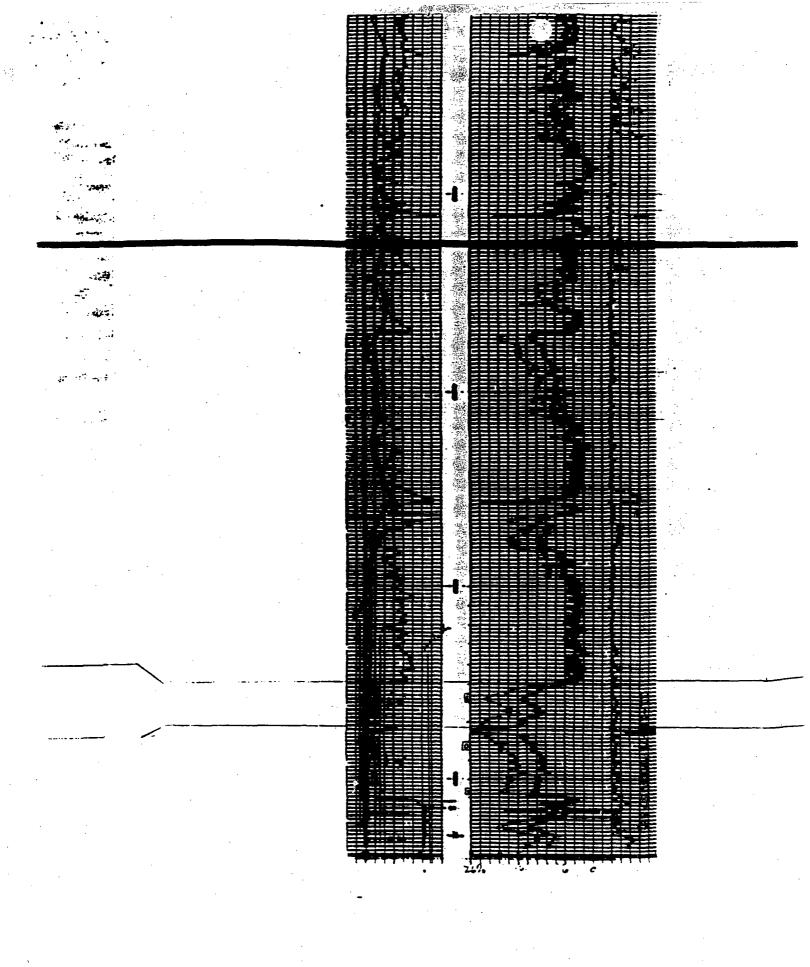
10/21/1988 File: SE2.sch Capacities: 2 3/8" Tbg -

5 1/2" 15.5#Csg~

0.00387 Bb1/Ft 0.0238 Bb1/Ft

Annulus -

0.1732 Cuft/Ft



	1
NO. OF COPIES RECEIVED 3	7
DISTRIBUTION	Form C-103 Supersedes Old
SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
	F119C11A9 1-1-02
U.S.G.S. MAY 21 1974	5a. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR OIL CONSERVATION COMM.	5. State Oil & Gas Lease No.
Santa Fo	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "*APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.) 1.	7. Unit Agreement Name
OIL X GAS WELL OTHER.	7. Ont Agreement Name
2. Name of Operator	8. Farm or Lease Name
James P. Dunigan, Inc.	Snake Eyes
3. Address of Operator	9. Well No.
Box 23, Abilene, Texas 79604	2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM	Wildcat
THE West LINE, SECTION 20 TOWNSHIP 21N RANGE 8W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	12. County San Juan
16	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	The American Edition
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	
work) SEE RULE 1 103.	estimated date of starting any proposed
4 Aug 73 shot off and pulled 950 ft. 5 1/2" casing, spotted cemen	
15 sx 5629-5507, 25 sx 4650-4463, 50 sx 1050-902, 60 sx 400-22	
10 sx 28' to surface with standard marker. Pits filled, location	restored.
	1
MAY 2 0 1974	1
l luc.	/
OIL CON. COM	·/
DIST. 3	
10.7 beach, actiful that the information of the inf	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Ma Ja . H Han Brains & Engine on	16 Mar 74
Project Engineer	DATE 16 May 74
TIME III III III III III III III III III	
Consider Chilly STELLIVE STELL	5.20.74
APPROVED BY CHILLY CONDITIONS OF APPROVAL, IF ANY:	DATE 5.20.74

NO. OF COPIES RECEI	VED 5) ju	INSTRUCTION			m C-105
DISTRIBUTION	** : **				te District Office	ahaongo <u>ant illi</u>	vised 1-1-65
SANTA FE	10	NEW	MEXICO OIL	CONSERVATION	ON COMMISSION		cate Type of Lease 20002
FILE					ON REPORT AN	ID LOG	Oil & Gas Lease No.
U.S.G.S.	2				.cCil alib ex	a Carrier Sustate	OIL G.Gds Ledse-No. (E)
OPERATOR						7777	mmmm
O' ENATOR	11.03	terrown is acc	ITH GEOGRAF	W JOVENSIGE	Partie to term	ora vikati	
1q. TYPE OF WELL	1 325. 1. le 1810)	r. of Josephinese.				-22 3 -7. Unit	Agreement Name
	The stand with the control of the co	L GAS	—	[XI:			
b. TYPE OF COMPLE	ETION PERMIT	ELL	TOTAL STATE OF THE		3177		or Lease Name
NEW (WC	ORK DEEF	PEN X S BACH					bnake Eyes
2. Name of Operator	: Minomed				6	0.10-11	
James P.			***********		08100		T. 7 Rivers
3. Address of Operator			e.wood https			30 57	ld and Pool, or Wildcat
_ Box 23, Ab	ilene, Te	xas	and the second	g 25		nots i	Vildeat nudvert I
4. Location of Well	reporte Otan		- uiler				
	931.4329 LOCATED	1,2014	0,10 1000-p\$) :	· 254	1980 _F	IIII T. Mei	
UNIT LETTER K	LOCATED	1980 FEET	FROM THE SOU	th LINE AN	L 1980		
	20	0187	OTT		THIMILL	12. Cou	
THE West LINE OF	SEC. ZU	TWP. ZIN RO	E. 8W N	MPM-			Juan
							19. Elev. Cashinghead . T
20. Total Depth	4_ Aug (iug Back T.D.		itiple Compl., H			6560 MA T
5629			Many		Drilled F	By Rotary 1001s	5629 at 1
24. Producing Interval(s), of this compl	etion - Top. Botton	n. Name	*		>t. I	25, Was Directional Survey
		The same of the same and the sa	1,	1	a kanan saja makana dan saja dan perungan sana saja mangan sang saja mangan saja saja saja saja saja saja saja	and a second	Made Made
Dakota 455	1-4613 der	oleted,,	No to a si	tibbe aseas	ATION RECORE	FORM	No
26. Type Electric and ([standers Section Section			terior des preside personales de disposition de la companya de la companya de la companya de la companya de la	2	7. Was Well Cored
	gris mastro	<u> </u>	1 12 1 14	:	Formation		No ef more
28.	T		SING RECORD (The second secon
8 5/8"	WEIGHT LE			HOLE SIZE	CEMENT	ING RECORD	AMOUNT PULLED
5 1/2"	15.5			$\frac{12 \cdot 1/4}{7 \cdot 7/8^{11}}$			950
0 1/4	10.0	* +030		1 1/0	300 5	K mer loor	330
			:				
29.		LINER RECORD			30.	TUBING R	RECORD
SIZE	TOP	воттом	SACKS CEMEN	T SCREEN	SIZE	DEPTH SET	
						:	
31. Perforation Record	(Interval, size ar	nd number)		32.	ACID, SHOT, FRA	CTURE, CEMENT	SQUEEZE, ETC.
•	* * **			· DEPTH	INTERVAL	AMOUNT AND	KIND MATERIAL USED
**			;	<u> </u>			
	,		:	<u> </u>			<u> </u>
33.				ODUCTION			<u> </u>
Date First Production	Prod	uction Method (Flo			nd type nump)	Well St	tatus (Prod. or Shut-in)
	J.	No producti	• • • • • • • • • • • • • • • • • • • •	- T	na type pump)	"en si	dids (1 fod. of Situt-tit)
Date of Test	Hours Tested	Choke Size	Prod'n. For	Ott Bhi	Gas – MCF	Water - Bbl.	Gas - Oil Ratio
1			Test Period			,	
Flow Tubing Press.	Casing Pressu	re Calculated 2	4- Oil - Bbl.	Gas -	MCF Vate	r - Bbl.	Oil Gravity - API (Corr.)
34 Dissertity 4 C	(Sold word for f	1	> :-	1			
34. Disposition of Gas	isoia, usea for fu	iei, ventea, etc.)		AUG 1	L 3 1973	Test Witnesse	ed By
35. List of Attachments	•	: :	·	OIL CO	N. COM.	· · · · · · · · · · · · · · · · · · ·	1
26 11	Ab - 2- 5 -	_1		DIS	T. 3,	, , , , , , , , , , , , , , , , , , , 	1: 6
36. I hereby certify that		Shown on both side		Project 1			8 Aug 73
SIGNED			TITLE _			DATE _	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

-	Southeast	ern	New Mexico	***	Northwestem Ne	w Mexic	20	S B g C C
т.	Anhy	T.	Canyon	Т.	Ojo AlamoT.	Penn.	"B"	·
T.	Salt	T.	Strawn	. T.	Kirtland-Fruitland T.	Penn.	"c"	<u> </u>
В.	Salt	T.	Atoka	T.	Pictured Cliffs 260 T.	Penn.	"D"	·
T.	Yates	T.	Miss	T.		Leadvi	11e	
T.	7 Rivers	Ţ,	Devonian	т.	Menefee 610 T.	Madiso	n	1111
T.	Queen	T.	Silurian	T.	Point Lookout 2550 T.	Elbert	1 1.5	
T.	Grayburg	T.	Montoya	т.	Mancos	McCrad	ken	<i>0</i> ∠ -0
т.	San Andres	T.	Simpson	Т.	Gallup 3450 T.		Qtzte	
T.	Glorieta	T.	McKee	Bas	se Greenhorn 4330 T.	Granite	·	
T.	Paddock	T. .	Ellenburger	T.	Dakota 4375 T.		<u> </u>	
T.	Blinebry	T.	Gr. Wash	T.	Morrison 4047 T.			
T.	Tubb	T.	Granite	т.	Todilto 18 5612 T.	 :		3 100 100 1
T.	Drinkard	T.	Delaware Sand	Т.			<u> </u>	-thir
T.	Abo	Ť.	Bone Springs	. T.	WingateT.	* · · /\	1 77	4 :5 50
T.					ChinleT.			
T.	Penn.	T.		Т.	PermianT.			(+ Ç +
Ť					Penn. "A"T.			· · · · · · · · · · · · · · · · · · ·

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			G 100 C 1179				
			See form C-103 for addit below 4630.	onal di	rill Ste	em tes	ts after deepening
		:,					
		E MANUEL VARIABLES			A CONTRACTOR OF THE STATE OF TH	17 18667-00 (300 september 1866 sept	្រែនេះស្រាន់ប្រ
				e mar for 1		***	AUG 1.6 1973-
		and American		•	2		OIL CONSERVATION COMM
			process.	*			Santa Fe
			, a stan 1998		e a successive term	and the second s	A CONTRACTOR OF THE STATE OF TH
•				<u>.</u>	\$#.x 		
	 					and the state of t	***
•		ŕ					,

SUNDRY NOTICES AND REPORTS ON WELLS, 1975-1975 Control of Processed for Records of Season 1 of Seas	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR 3		ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-10. Effective 1-1-65 5a. Indicate Type o State 5. State Oil & Gas	Lease Fee X
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1703. Drilled 4 3/4" hole from 4630' to 5629'. DST #1 Morrison Sand 5580-5605, to 30" SI 30". rec. 35' mud, FP 27#, SIP 1942#. DST #2&3 miss muns. DST #4 Entrada 5583-5629, to 90", SI 30", rec. 4080' fresh water. FP 135-1473#, SIP 2350#. On 4 Aug 73 shot off and pulled 950' 5 1/2" casing, prepared to spot cement plugs as follows: 15 sx over Entrada in 4 3/4" hole from 5629 to 5507; 25 sx over Dakota from 4650 to 4463; 50 sx plug over Point Lookout from 1050 to 902; 60 sx plug over Pictured Cliffs from 400 to 223; 40 sx plug in base of surface casing from 160 to 42ft; 10 sx from 28'	2. Name of Operator James P. Dunigan, Inc. 3. Address of Operator Box 23, Abilene, Texa 4. Location of Well UNIT LETTER K 1	OTHER- C. C	2 0 1973	8. Farm or Lease N Snake Ey 9. Well No. 2 10. Field and Pool, Wildcat	ame 'es
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1703. Drilled 4 3/4" hole from 4630' to 5629'. DST #1 Morrison Sand 5580-5605, to 30" SI 30". rec. 35' mud, FP 27#, SIP 1942#. DST #2&3 miss muns. DST #4 Entrada 5583-5629, to 90", SI 30", rec. 4080' fresh water. FP 135-1473#, SIP 2350#. On 4 Aug 73 shot off and pulled 950' 5 1/2" casing, prepared to spot cement plugs as follows: 15 sx over Entrada in 4 3/4" hole from 5629 to 5507; 25 sx over Dakota from 4650 to 4463; 50 sx plug over Point Lookout from 1050 to 902; 60 sx plug over Pictured Cliffs from 400 to 223; 40 sx plug in base of surface casing from 160 to 42ft; 10 sx from 28'	PERFORM REMEDIAL WORK	Appropriate Box To Indicate NITENTION TO: PLUG AND ABANDON	KB ature of Notice, Report or SUBSEQUE REMEDIAL WORK COMMENCE DRILLING OPNS.	San Juan Other Data ENT REPORT OF:	7
rec. 35' mud, FP 27#, SIP 1942#. DST #2&3 miss muns. DST #4 Entrada 5583-5629, to 90", SI 30", rec. 4080' fresh water. FP 135-1473#, SIP 2350#. On 4 Aug 73 shot off and pulled 950' 5 1/2" casing, prepared to spot cement plugs as follows: 15 sx over Entrada in 4 3/4" hole from 5629 to 5507; 25 sx over Dakota from 4650 to 4463; 50 sx plug over Point Lookout from 1050 to 902; 60 sx plug over Pictured Cliffs from 400 to 223; 40 sx plug in base of surface casing from 160 to 42ft; 10 sx from 28'	17. Describe Proposed or Completed Opwork) SEE RULE 1 103.		nils, and give pertinent dates, includ	•	
RELIVED	rec. 35' mud, FP 27#, to 90", SI 30", rec. 4 off and pulled 950' 5 1 15 sx over Entrada in 4463; 50 sx plug over from 400 to 223; 40 sx	SIP 1942#. DST #2&3 080' fresh water. FP 1 /2" casing, prepared to 4 3/4" hole from 5629 t Point Lookout from 109 plug in base of surface	miss muns. DST #4 35-1473#, SIP 2350# 5 spot cement plugs a 5 5507; 25 sx over Da 5 to 902; 60 sx plug 6 casing from 160 to	Entrada 5583 On 4 Aug 73 s follows: kota from 465 over Pictured	-5629, shot 0 to Cliffs
AUG 1 3 1973 OIL CON. COM. DIST. 3			OIL CON. COM.		

SUPERVISOR DIST. #3

AUG 13 1973

NEW MEXICO OIL CONSERVATION COMMISSION DE L'ET Supersedes C-128 Supersedes C-128 Effective 1-1-65 AUG - 3 1972 WELL LOCATION AND ACREAGE DEDICATION PLAT AUG - 3 1972

			All dist	ences must be from t	he outer t	oundaries of	the Section	
Ope	rator Tennec	es Oil	1 Company	Leo	Sná	ike a	_ Ye	SOURSELLATION COMM 2
	t Letter	Section	Township	1	Romge	8	County	yo Sankyan
Act	tual Footage Loc 1980	ation of Well: feet from the	South	line and	1980) feet	t from the	West line
	und Level Elev:		ing Formation	Dakota Poo		Kota	,	Dedicated Acreage: 320 Acres
•	1. Outline th	e acreage d	edicated to the	e subject well h	y colore	ed pencil o	r hachure	marks on the plat below.
		an one leas id royalty).	se is dedicated	to the well, ou	tline ea	ch and ide	ntify the	ownership thereof (both as to working
	3. If more tha	ın one lease	of different o	wnership is dedi	cated to	the well, l	have the	interests of all owners been consoli-
				, force-pooling.				JUL 2-8 19 72
	Yes	No No	If answer is	yes," type of co	nsolidat	ion		OIL CON. COM.
		is "no," list f necessary.		d tract descripti	ons whi	ch have ac	tually be	en consolidated. (User everse side of
	No allowab forced-pool	le will be as ling, or other	ssigned to the v wise) or until a	well until all inte non-standard un	erests h it, elimi	ave been c nating sucl	onsolida h interes	ted (by communitization, unitization, ts, has been approved by the Commis-
<u>. </u>	sion.							1
		1			i 			CERTIFICATION
					i			I hereby certify that the information con- tained herein is true and complete to the
		i i			i		·	best of my knowledge and belief.
		<u> </u>			, -			Nome
		i			j			Position D T An
		,			1			Company Did A
			2		i			Sance Orl CO
-	·							1/86/12
		l l			1		1	I hereby certify that the well location
		1	*					shown on this plat was plotted from field notes of actual surveys made by me or
					1	•	Ì	under my supervision, and that the same is true and correct to the best of my
-					- +			knowledge and belief.
		! !			i I			Date Surveyed
The second second		1			1		A PERSONAL PROPERTY OF THE PERSON NAMED IN PER	Registered Professional Engineer
- Armer - X		1			 	• .	7277	and/or Land Surveyor
								Certificate No.
ó	330 660 19	90 1320 1650	1980 2310 26	40 2000	1500	1000 50	φ. <u>ο</u> :	

NO. OF COPIES RECEIVED	4	7				Form C-103	\ \
DISTRIBUTION				. •		Supersedes Oli	
SANTA FE	1	-	NEW MEXICO OIL CONSE	RVATION COMMISSION		C-102 and C-10 Effective 1-1-6	
FILE	1	ž.		•			
u.s.g.s.						5a. Indicate Type	
LAND OFFICE						State	Fee X
OPERATOR	2					5. State Oil & Gas	Lease No.
(DO NOT USE THIS FOR	1UZ	NDR'	Y NOTICES AND REPORTS ON V POSALS TO DRILL OR TO DEEPEN OR PEUG BA ON FOR PERMIT -" (FORM C-101) ROR SUCH	VELLS			
	APPL	ICATI	ON FOR PERMIT _** (FORM C-101) FOR SUCH	PROPOSALS:			
1. OIL X GAS WELL X WELL				HEREN AND III		7. Unit Agreement	Name
well X well 2. Name of Operator			OTHER-			8. Farm or Lease	Name
·	•	_ ' -		9 1973			
James P. Dun	<u>ıga</u> ı	<u>n, </u>	Inc.			Snake Ey	<u>'es</u>
Box 23, Abile	ne.	Te	300 7UEN/	ERVATION COMM.		2	
4. Location of Well				Santa Fo		10. Field and Poo	l. or Wildcat
K		198	50 FEET FROM THE SOUTH	1980		Wildcat	•
UNIT LETTERIX	•		FEET FROM THE DOLLUIT	_ LINE AND F	EET FROM	TITITITI	mmin
west .			N 20 TOWNSHIP 21N	RANGE 8W			
THE L	INE, S	ECTIO	N TOWNSHIP	RANGE	NМРМ.		
	III		15. Elevation (Show whether D	F, RT, GR, etc.)		12. County	HHHHH
	III		6560 GI			San Juan	
16.	Che	ck A	Appropriate Box To Indicate Na		t or Oth		
			TENTION TO:			REPORT OF:	
				00000	-40-111	KEI OKT OT.	
PERFORM REMEDIAL WORK	1		PLUG AND ABANDON	REMEDIAL WORK		ALTERI	NG CASING
TEMPORARILY ABANDON	Ī			COMMENCE DRILLING OPNS.	Ħ		ID ABANDONMENT
PULL OR ALTER CASING]		CHANGE PLANS	CASING TEST AND CEMENT JOB			
_				OTHER			
OTHERDeeper	<u> </u>		X				
					 		
work) SEE RULE 1103.	mprere	ю Оре	erations (Clearly state all pertinent detai	is, and give pertinent dates,	inciuaing	estimated date of si	larting any proposed
				•			
This well has	hee	n r	ourchased from Tenneco	Oil Company a	nd wa	s formerly	ລ ແລຂ
			ndes. Dakota Field.				
	-			•			-
			555 to 4608 . This zone				
			Inc., and we propose t				
			3/4 hole to approximate				
from TD to ap	pro	oxir	nately 4400 feet and cir	culated with cem	ient in	the event	of a
completion att	em	pt i	in the Entrada. Operation	ons will commend	ce abo	out 15 Jul 7	3. A
40 acre prora	tion	un	nit of NE4 SW4 Sec. 20	is assigned.			
				J	_		
						CLIVE.	
					/21	1.11V*O\	
					/ '`-	See See 1 2 See See 1	1
					JUI	2 1973	}
					ี ปับเ	_ 2 13/3	1
				,	\ our d	CON. COM. /	<i>'</i>
					•	ST. 3	
18. I hereby certify that the is	nforme	tion	above is true and complete to the best of	my knowledge and belief.	1		
u		1	/ M				
SIGNED	~	1	TITLE Pro	oject Engineer		DATE 29	Jun 73
	····	_					
41,111	٨		() sadd	ERVISOR DIST. #3		## 11	2 1973
APPROVED BY	4	ullet	TITLE			DATE JUL	N
CONDITIONS OF APPROVAL	. /F	ANY:	z prior to product.				
wood New	e	-10	2 prior to product.			•	
			, v				

HO. OF COPIES REC		7	
DISTRIBUTIO	 		
SANTA FE	7	4	
FILE		11	
U.S.G.S.			
LAND OFFICE			
IRÂNSPORTER	OIL	17	
THAILS: ON EN	GAS	1/	
OPERATOR	3		
		1	

DISTRIBUTION /		ONSERVATION COMMISSION	Form C-104
FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS
LAND OFFICE			•
TRANSPORTER GAS /		RECEIVED	
OPERATOR 3		0 1972	
PRORATION OFFICE Operator	<u> L</u>	_ ·	· · · · · · · · · · · · · · · · · · ·
Tenneco Oil Com	pany	OIL CONSERVATION COMM	
Address	Tower Bldg.,-Denver, Colo	orado 80203	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gar	二	and the second s
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			•
DESCRIPTION OF WELL AND	LEASE	·	
Lease Name	Well No. Pool Name, Including Fo		· •
Snake Eyes	2 Undesignated	Dakots State, Feder	ral or Fee Fee
Unit Letter K , 1980	Feet From The South Line	e and 1980 Feet From	The West
Line of Section 20 Tow	waship 21_N Range	8-W , NMPM, MCKT	HI AV SAN ARCOUNT
Line of Section 20	Trainip Z =14 Training	O-M / Milital Carling	III AV
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	
Plateau Inc. 'Name of Authorized Transporter of Cas	inghead Gas Or Dry Gas X	Box 108 Farmington. Address (Give address to which appr	New Mexico oved copy of this form is to be sent)
Anderson Oil Company	· —	635 Majestic Bldg.,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	K 20 21 8	NO L	
<u> </u>	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	n - (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-30-71	12-21-71	4630	4618
Elevations (DF, RKB, RT, GR, etc.) 6560 GR	Name of Producing Formation Dakota	Top Oil/Gas Pay	Tubing Depth
Perforations	Dakota	4551	4657 Depth Casing Shoe
•			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 - 1/4 7 - 7/8	8 - 5/8	62 4630	40 Sks Cir.
7 - 170	, , , = 1/2	4030	300 Sks
	1 ;		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF FFP 5 37
		A Company of the Comp	1 50 7 1972
		Transport of the Control of the Cont	OIL CON. COM
GAS WELL			<u>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ </u>
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
9300 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1658	Packer	4 - Piont
CERTIFICATE OF COMPLIANCE		h	ATION COMMISSION
		APPROVED FEB	
I hereby certify that the rules and r		APPROVE	, 19
Commission have been complied washove is true and complete to the	to and that the information given best of my knowledge and belief.	BY Cleur	levelet
/)	SUPER	IISOR DIET. #3
	/	11166	
Dill Ind		14	compliance with RULE 1104.

(Signature) Sr. Production Clerk (Title)

1972 February 4,

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED	2		Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	11	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		RECEIVED	<u>_</u>
u.s.g.s.		•	5a, Indicate Type of Lease
LAND OFFICE		JAN 1 3 1972	State Fee XX
OPERATOR	3	OTHER DESIGNATION	5. State Oil & Gas Lease No.
	•	OUL CONSERVATION COMM;	,
(DO NOT USE THIS FOR	RM FOR PROP	NOTICES AND REPORTS ON WELLS	
1.	APPLICATIO	N FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS	\mathbf{x}	OTHER-	
2. Name of Operator		UINEK-	8. Form or Lease Name
-	Campan		
Tenneco Oil (сощрану		Snake Eyes 9. Well No.
l ' ' .	7 4 1	M P11 P	
	rincoin	Tower Bldg, Denver, Colorado 80203	#2
4. Location of Well		1000	10. Field and Pool, or Wildcat
UNIT LETTER	·- ,	1980 South Line and 1980 FEET FROM	Undesignated Dakota
THE West	INE. SECTION	20 TOWNSHIP 21-N RANGE 8-W	
		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		6560 GR	-Heitinitey
16.	Chaola A	propries Den Te Isliana News (N. 1. Diese Od	Jerry
		ppropriate Box To Indicate Nature of Notice, Report or Oth	
NOTIC	E OF IN	FENTION TO: SUBSEQUENT	REPORT OF:
	· ·		
PERFORM REMEDIAL WORK	_	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	<u>]</u>	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING]	CHANGE PLANS CASING TEST AND CEMENT JOB	
		OTHER Perforate and	d acidize X
OTHER			
· · · · · · · · · · · · · · · · · · ·			
17. Describe Proposed or Conwork) SEE RULE 1703.	mpleted Ope	rations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
Cleaned out (Acidized 460 tubing landed	to P. B 5'-08' d at 45 MCF, 5	unit II/15/71, tested casing and B. O. P. to 10. T. D. of 4618'. Perforated 4605'-08', 4555'-6w/500 gals 15% HCL and 4555'-84' w/1000 gals. In 67', swabbed, blew well to cleam up well tested BBLS. water, FTP and CP-1525. A.O.F. 10 MM CF/10 market	60' and 4580'-84'. 5% HCL. Ran 2-7/8" 12/21/71, 24 hrs. 40/64
,			JAN 6 1972 L CON. COM. DIST. 3
	/		
18. I hereby certify that the in	nformation	beve is true and complete to the best of my knowledge and belief.	•
4/1	2	/	
SIGNED	Zow	Sr. Production Clerk	DATE 12/22/71
APPROVED BY	L, IF ANY:	SUPERVISOR DIST. #3	DATE JAN 6 107-
. (/		/	

	•				* · · · · · · · · · · · · · · · · · · ·	•	
NO. OF COPIES RECEIV			3,540	OTOUPTEM			orm C-105'.
DISTRIBUTION			t esta		and the second of the second	en	evised 1-1-65
SANTA FE	110		MEXICO OIL CO			N	dicate Type of Lease
FILE	!/! v	VELL COMPLE				1 04	ate
U.S.G.S.				771111		5. Sta	te Oil & Gas Lease No.
LAND OFFICE							
OPERATOR			•			TTA = CI:	
		4414 L 1 1	. ,		EIA	¬ √ √ √ ○ 6.000	
la. TYPE OF WELL				REV	EIVE	On the state of the Unit	t Agreement Name
	OIL WEL	GAS WELL	X DRY	7 10	UTO 121	-	
b. TYPE OF COMPLE		in the state of			ISERVATION C	OMM 8. For	m or Lease Name
NEW X WO		N BACK	DIFF. RESVR.	CIOTHER!	GANTA	Sna	ake Eyes
		560			**		1 No.
Tenneco Oil	• •	<u>. 0ja</u>				#2	
3. Address of Operator		25562	_		00000		eld and Pool, or Wildcat
Suite 1200,		wer Buildin	g, Denver,	Colorado	80203	Und	lésignated Dakota
4. Location of Well		3450					
a toposition Workship to people agency is of the		the state of	أن الحد عد	A supplemental pro-	and the same of th	art walk "	
UNIT LETTER K	LOCATED	1980' 🧺 📜	South	LINE AND	-1980¹		
a part of the second sections of the section sections of the section sections of the section sections of the section section section section sect				LINE AND	iiiiiii	- FEET FROM	and Colored to
THE West LINE OF	20	21 -N			HXIII	McK	
15 Date Spudded	SEC. ZO T	wp. ZI RG	E. 8-W NMP	Prod			19. Elev. Cashinghead
				1 1		, KKB, KI, GK, etc.	19. Elev. Cashinghead
10-30-71		12-			560 GR	12 (11 m)	gas, 15
20. Total Depth		g Back T.D.	22. If Multip	ple Compl., Ho	w 23. Inter	ada Par	Cable Tools
4630	4				1	0-4630	
24. Producing Interval(s), of this complet	ion - Top, Botton	n, Name		7011	INTO	25. Was Directional Survey
year on the grant means a house political		g anytherapes of the first street			1 1 1 1	A Second	Made
4551'-4613'	Dakota "D	**	*				YES
26. Type Electric and (ION	g 19/2 11	27. Was Well Cored
TEC PIC CD	PUC CONTC		e. Astronomic di dei scriptorio dell'interiore	er a aremania surran ar estado entres. E	-1 -2011	0	1/0
IES, FDC-GR,	DUC-SOUTC		SING RECORD (Re		1.0000	ON. COM	
		. CAS	ING RECORD (Re	port all string	s seivician)	1CT 3	
CASING SIZE	WEIGHT LB.	FT. DEPTH	I SET HO	DLE SIZE	CEM	HING RECORD	AMOUNT PULLED
8-5/8"	24	62		-1/4"		circulated	
5-1/2"	15.5	4630		-7/8"	300 sac		1
	7.00 ADIOF	Bil cicwed	W . CC# (73, CZCH	-FRAJADUT		
		,				·]
29.	L	INER RECORD		:	30.01	TUBING	RECORD
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SE	T PACKER SET
					2-7/		
				 	- ~~~(\(\)	11161	
31. Perforation Record	(1		<u> </u>	1	400 000	FRACTURE, CEMEN	
31, Perioration Necora	(Interval, Size and	і питоег)		32.			
44071 001		_			INTERVAL		D KIND MATERIAL USED
4605'-08',		and		4605-0		500 gals.	
4580'-84',	w/2 JSPF	£ .		4555-8	4	1000 gals.	15% HCL
		•	,	·			
33.	-		PRO	DUCTION			
Date First Production	Produ	ction Method (Flor	ving, gas lift, pum	ping - Size a	nd type pump)	Well	Status (Prod. or Shut-in)
11-15=71		•		7.		Sh	ut In
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - M		
	1		Test Period	1	1.		
12/21/71 Flow Tubing Press.	Casing Brossur	40/64	Oil - Bbl.		<u></u> 3697		Ott Complete ADI (Com)
•	Casing Pressure	e Calculated 24 Hour Rate	- 011 - 651.	Gas —	1.	Water - Bbl.	Oil Gravity - API (Corr.)
1525	1525			<u> 36</u>	97	5	
34. Disposition of Gas	(Sold, used for fue	el, vented, etc.)			. –	Test Witnes	ased By
Well shut	Lnpend	ing market				Max Web	<u>.</u>
35. List of Attachments							
None		\bigcap			_		
36. I hereby certify tha	t the information s	hown on both side	s of this form is t	rue and comple	te to the best	of my knowledge and	belief.
//		1/					•
<u> </u>	11 1	V				ē	12/22/71
	11	Λ	_	r. Produc			

INSTRUCTIONS

Les d'amountaine

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sou	theastern	MEM MEXI				-	1 1 5	estem No	ew Mexico		
. Anhy			Т.	Canyon _	*.,		T. Ojo A	NamoX		Т.	Penn. "B"		<u> </u>
. Salt_	 .		T.	Strawn	· .		T. Kirtla		and Sur	f. T.	Penn. "C"		9.1
. Salt_	<u> </u>	aria sair	<u>nd T.</u>	Atoka		-2 - 1	T. Pictu		260		Penn. "D"		
. Yates	s		Т.	Miss			T. Cliff		560		Leadville		
7 Rive	ers		T.	Devonian	1		T. Mene		61		Madison		
. Queer	n		т.	Silurian _			Foint		, 255	n	Elbert Sni		· <u> </u>
Grayb	ted Det.	r e signa	mii T.	Montoya.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		T. Manc		267	O TOW	McCracken	, oo,	
	ndres	· .		Simpson			T. Gallu		345	^	Ignacio Otz		
. Glorie	eta			McKee			Base Gre		433	^	Granite		
. Paddo	ock	•	ீ	Ellenburg	rer — i		T. Dako		437.	5 700 1	-		
Blinel	96 2 Va.	and the state of	a build	Gr. Wash	٠ ,		T. Morri		reach	ed T			
. Tubb.	,	taley'		Granite_	, , ,		T. Todil		4. 1	7 T	20		1897
. Drink			т	Delaware	Sand		T. Entra	• •		<u></u>			
. Abo			т	Bone Spri	ings O	ਹਵੇਰੇ	T. Wings	1 V I	12-2	T.	17-9-71		11-08-0
Wolfe	amp_		т	Dotte obti			T. Chinl		724 1*				
. Penn.				و در الجيمة ۾ 🗘			T. Perm			819	<u> </u>		<u> 7 E (</u>
	(Bough (T.		1.00		T. Penn.			;. T.			
	(B	,	à .		.: ·)		1. I cinc	71					\ 1 0 × 1
	तर्भ	Y		ORMATIO	N RECOF	D (Attach	additional	sheets if	necessar	y)	Dakota "E	'. £ 10	531-46 ;777-
From	то	Thickness in Feet	v.laC	S A TOT	nation		From	То	Thickness in Feet		JIMU Formati	-GK mo	is, Fuc
						s		N 27 M	**				
·	* * *	1		E 75.0	S. 3				79114				
1			134		سند محمورين								
			lated		40 sks		12-1/4		62				ي"ظ∑ڏ−ج
	24 4 T			CALCO	40 sks		7-7/		4630		15.5		2-5/5" 5-1/2"
				CALCO	40 sks	 1- 4525		55'.	4630	owed 9	15.5 TOMM 6. 6		"2\2" 3-1/2"
	,	-	DS'	1 #1 A	40 sks 300 sac avratni		7-7/	55'.	4630	owed 9	24 15.5 TOMM 6.6	A TO MAKE	"8\6-x "2\1-8
			DS'	CALCO	40 sks 300 sac avratni		7-7/	55'.	4630	owed S	15.5 TOMM 6.6	and the second	"2\1-6
			DS'	y gas p	200 sks. 300 second sec		to 45	55 '.	υξόλ Well fi		25.21 75.6 MMCF		"&\&-@ "2\1-&
			DS'	1 #1 A	200 sks. 300 second sec		7-7/		4630 Well f:	25 Tab. 1.	24 15.5 TOMM 6.6		"2\1-6
			Ds:	y gas p	cale 04 one 008 Interva oerday.		to 45		4630 Well f:	25 Tab. 1.	24 15.5 TOMM 6.6		"2\f_6
			Dr.	y gas p	257		to 45		4630 Well f:	25 Tab. 1.	9.6 MMCF		"2\f_6
			Dr.	r #1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	257		to 45		4630 Well f:	45.44	9.6 MMCF		"2\Z
	Tr		DS: Dr. IHI	r #1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	257 257 261 257 261	1- 4525	to 45		4630 Well f:	28 have	9.6 MMCF	A Los	12\1-6
	ŢŨ	, ~ -	DS: Dr. IHI ISI	y gas p P22 IP19 P16 IP19	257 257 261 257 261	1- 4525	to 45		4630 Well f:	28 have	9.6 MMCF)-* č0c)
	CL GL		DS: Dr. IHI	y gas p P22 IP19 P16 IP19	257 257 261 257 261	1- 4525	to 45		4630 Well f:	28 have	9.6 MMCF)-* čuc
		, ~ -	DS: Dr. IHI ISI	y gas p P22 IP19 P16 IP19	257 257 261 257 261	1- 4525	to 45		4630 Well f:	28 have	9.6 MMCF)-* č0c)
		, ~ -	DS: Dr. IHI ISI	y gas p P22 IP19 P16 IP19	257 257 261 257 261	1- 4525	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		4630 Well f:	28 have	9.6 MMCF)-* č0c)
		, ~ -	DS: Dr. IHI ISI	y gas p P22 IP19 P16 IP19	257 257 261 257 261	1- 4525	to 45		4630 Well f:	28 have	9.6 MMCF)-* č0c)
		AŽI	DS: Dr. IHI CISI	y gas p P22 IP19 P16 IP19	257 257 261 257 261	1- 4525	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		4630 Well f:	28 have	9.6 MMCF)-12\I-6
		, ~ -	DS: Dr. IHI ISI FFI FSI SIFH SIFH	y gas p P22 IP19 P16 IP19	257 257 261 257 261	1- 4525 30-306 48-333	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		4630 Well f:	28 have	9.6 MMCF)-12\I-6
	CL 	AŽI	DS: Dr. IHI ISI IFI FFI ISI IFI ISI IFI ISI	y gas p P22 IP19 P16 IP19	257 257 295 261 261 261 261	1- 4525	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		4630 Well fi	da valanti	######################################		7-1/2" (005*-005*-000*-000*-000*-000*-000*-000*
	CL 	AŽI	DS: Dr. IHI ISI FFI FSI SIFH SIFH	y gas p P22 IP19 P16 IP19	257 257 261 257 261	1- 4525 30-306 48-333	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		4630 Well f:	da valanti	9.6 MMCF		7-1/2" (005*-005*-000*-000*-000*-000*-000*-000*
	CL 	AŽI	DS: Dr. IHI ISI IFI FFI ISI IFI ISI IFI ISI	y gas p P22 IP19 P16 IP19	257 295 261 267 267 295 261 294 241	1- 4525 30-200 48-222	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		4630 Well fi	da valanti	70MM 6.6	·	5-1/2" 6005'-c 6500'-c 11-15=7
	CL 	AŽI	DS: Dr. IHI ISI IFI FFI ISI IFI ISI IFI ISI	y gas p P22 IP19 P16 IP19	257 295 261 267 267 295 261 294 241	1- 4525 30-306 48-333	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		4630 Well fi	da valanti	70MM 6.6	·	1/2" (5005'-c (560'-c (1-1.5=7
	CL 	Lington	DS: IHI IS: IFI FFI FSI SIES ACC	y gas p P22 IP19 P19 P19 P19	257 295 261 267 267 295 261 294 241	1- 4525 30-200 48-222	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		4630 Well fi	and and	70MM 6.6		0-1/2" (005'-0 (005'-0 1560'-0 (1-15=7 (1-15=7
	CL 	Lington	DS: Dr. IHI ISI IFI FFI ISI IFI ISI IFI ISI	y gas p P22 IP19 P19 P19 P19	257 295 261 267 267 295 261 294 241	1- 4525 30-200 48-222	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		4630 Well fi	and and	70MM 6.6		0-1/2" (005'-0 (005'-0 1560'-0 (1-15=7 (1-15=7
	CL 	Lington	DS: IHI IS: IFI FFI FSI SIES ACC	y gas p P22 IP19 P19 P19 P19	257 295 261 267 267 295 261 294 241	1- 4525 30-200 48-222	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		4630 Well fi	and and	70MM 6.6		0-1/2" (005'-0 (005'-0 1560'-0 (1-15=7 (1-15=7
	CL 	Lington	DS: IHI IS: IFI FFI FSI SIES ACC	y gas p P22 IP19 P19 P19 P19	257 295 261 267 267 295 261 294 241	1- 4525 30-200 48-222	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		4630 Well fi	and and	70MM 6.6		5-1/2" (5005'-0 (560'-0 (11-15=7 (12/21/7
	CL 	Lington	DS: IHI IS: IFI FFI FSI SIEG	y gas p P22 IP19 P19 P19 P19	257 295 261 267 267 295 261 294 241	1- 4525 30-200 48-222	(N.)	3 2 2 2	4630 Well fi	and and	70MM 6.6		1-1/2" 1500'-c 1500'-c 1-1.5=7 2/21/7 (e11 s)

	**	1
NO. OF COPIES RECEIVED	n e	Form C-103
DISTRIBUTION	/	Supersedes Old C-102 and C-103
SANTA FE / U	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE /	NEW MEXICO OIL CONSERVATION COMMISSION	5a. Indicate Type of Lease
U.S.G.S.		State Fee XX
OPERATOR 7	-ON COMM	5, State Oil & Gas Lease No.
<u> </u>	OH CONSERVATION COMM	5. Jan 52 & 32 2
SLINDR	Y NOTICES AND REPORTS ON WELLS	millionimi —
(DO NOT USE THIS FORM FOR PRO USE "APPLICAT	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
WELL WELL AND	OTHER-	
2. Name of Operator		6. Form or Lease Name
Tenneco Oil Company 3. Address of Operator		Snake Eyes
-	er Bldg.,-Denver, Colorado 80203	9. Well No.
4. Location of Well	or brage, bonvor, obtorado boxo,	10. Field and Pool, or Wildcat
K 10	80 FEET FROM THE South LINE AND 1980 FEET FR	Snake Eves
UNIT LETTER,,	FEET FROM THE LINE AND FEET FR	
THE West LINE, SECTION	IN TOWNSHIP 21-N RANGE 8-W NMF	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
$\frac{1}{16}$	6560 GR	McKINLEY ()
Check A	Appropriate Box To Indicate Nature of Notice, Report or (Other Data
NOTICE OF IN	TENTION TO: SUBSEQUE	NT REPORT OF:
		<u> </u>
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
	OTHER	
OTHER Change of Well No	ame only	
15 D 4 D 1 0 1 10		
work) SEE RULE 1 105.	erations (Clearly state all pertinent details, and give pertinent dates, includi	ing estimated date of starting any proposed
NOW READS: Si	nake Eyes "A" well No. 1	
	•	
SHOULD READ:	Snake Eyes well No. 2	
Diagra mafama	are intention to duill detect establem 10 1071	
riease referen	nce intention to drill, dated october 18, 1971	•
	, i.a.	
	DE	r 6 1971
	DE	U j
	OIL	CON. COM.
	\(\frac{1}{2}\)	DIST. 3
	\wedge	
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
617-	4/	
SIGNED Y. U. Jo	Sr. Production Clerk	12-3-71
9. 1	SUPERVISOR DIST. #3	DEC 6 1971
APPROVED BY . (/ CLUW) ()	(Klungs)	DEC 6 19/1

CONDITIONS OF APPROVAL. F ANY:

· · · · · · · · · · · · · · · · · · ·	
NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE /	1-1-03
U.S.G.S.	Sa. Indicate Type of Lease
	State Fee XX
LAND OFFICE	
OPERATOR //	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement Name
1. OIL XX GAS WELL OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator Suite 1000 Linears W. Distance of Operator	
Tenneco Oil Company	8. Farm or Lease Name Snake Eyes "A"
3. Address of Operator	501/11 9. Well No.
3. Address of Operator Suite 1200, Lincoln Tower Bldg. Denver, Colo. 80203 OL CONSERVATION 4. Location of Well	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET	Undesignated Dakota
FEET FROM THE SOURCE LINE AND 1700 FEET	
THE West LINE, SECTION 20 TOWNSHIP 21N RANGE 8W N	
THE LINE, SECTION TOWNSHIP RANGE N	MPM.
15. Elevation (Show whether DF, RT, GR, etc.)	1220Cty 7 CK
	M War
6560 GR	-Guintel ()
Check Appropriate Box To Indicate Nature of Notice, Report of	Other Data
NOTICE OF INTENTION TO: SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
OTHER	ϵ
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incl. work) SEE RULE 1103.	uding estimated date of starting any proposed
work) SEE ROLE 1103.	
Well spudded 10/30/71 with $12-\frac{1}{4}$ " hole and drilled to T. D. of 62', 24# casing landed at 62', cemented with 40 sacks circulated. Teste to 1000 psi, held 0K. Drilled out with 7-7/8" hole to T. D. of 469 ran 143 jts. of $5-\frac{1}{2}$ " 15.5 # casing landed at 4630', cemented with 11/10/71 and now waiting on completion unit.	ed casing and B. O. P. 30' on 11/9/71, logged,
	4074
	1 5 1971
	i haitu de '
	OIL CON. COM.
	OIL COLL 3
	DIST. 3
\wedge	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
k/l 2 - l	•
SIGNED J. J. Jow	DATE 11/11/71
A	
SUPERVISOR DIST. #3	NOV 1 5 1971
APPROVED BY COUNTY TITLE	DATE

CONDITIONS OF APPROVAL, F ANY:

	14 °				• •	
NO. OF COPIES RECEIVED	5					
NOITUBINTZIO		NEW MEXICO OIL CON	SERVATION COMMISSI	ON	Form C-101	
SANTA FE	10		ECEIVE	7	Revised 1-1-65	30-045-20955
FILE	<u>/ </u>	11			5A. Indicate T	·
U.S.G.S.	7		OCT 29 1971		STATE	FEE X
LAND OFFICE	,	• • • • • • • • • • • • • • • • • • •			.5. State O11 &	Gas Lease No.
OPERATOR		•	IL CONSERVATION COM	<i>1</i> .		
4551 104716		<u> </u>				
APPLICATION APPLIC	N FOR PER	MIT TO DRILL, DEEPEN	I, OR PLUG BACK			
	_	·			7. Unit Agreen	ient Name
b. Type of Well]	DEEPEN	PLUC	BACK 🔲	8. Farm or Lea	N
OIL GAS	1		SINGLE TO M	ULTIPLE [7]		
2. Name of Operator	1 OTHER	* **	SINGLE X M	ZONE -	Snake Ey	es A
Tenneco Oil Compan				-	J. Well No.	,
3. Address of Operator	шу		· · · · · · · · · · · · · · · · · · ·		10. Field and	Pool, or Wildcat
Suite 1200 Lincol	n Tower Bu	ilding, Denver, Co	Lo. 80203			ated Dakota
4. Location of Well	v	LOCATED 1980	South		innin	viillillilli
UNIT LETT	-n	LUCATED	PRET FROM THE	LINE		
AND 1980 FEET FROM	THE West	LINE OF SEC. 20	TWP. 21-N RGE.	8-W NMPM		
	TITITILI.				12. County	
					San Juan	
			19. Proposed Depth	19A. Formation	, , , , -	0. Rotary or C.T.
			4700'	Тор ЈМ		Rotary
21. Elevations (Show whether DF	, K1, etc.) 2	P.I.A. Kind & Status Plug. Bond	21B. Drilling Contractor			Oate Work will start
See Below 23.	L		Unknown		Upon Ap	provar
23.		PROPOSED CASING A	ND CEMENT PROGRAM		* *	
SIZE OF HOLE	SIZE OF C	ASING WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
12-1/4	8-5/8"	24	60'	suff. t	o circula	
7-7/8	5-1/2	15.5	4700*	suff. t	o fill	
	•			500' ab	ove shall	owest pay zone.
	1 :				1	
Well	to be dri	llled to approximat	ely 4700', Log,	and if co	mmercial	•
•	:			٠.		•
productio	n is indic	cated, casing will	be run to T.D.,	periorate	ea, and	4.231
			-1.1	-1		
formation	treated a	is necessary to est			.1011.	
P A	D to bo t	tested each 24 hour	APPROVA s. FOR 90 DA		i	
в.О.	r. to be t	Lesteu each 24 hour	DRILLING C			OCT 2 0 1971
•					1	, i j
			EXPIRES	18-72	(0)	L CON. COM.
Note: El	evation ar	nd certified plats	will be forward	ed when re	eceived.	DIST. 3
				•		
					_	
•	•	•				•
N ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT	OPOSED PROG	RAM: IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE A	ID PROPOSED NEW PRODUC-
hereby certify that the information	on above is true	and complete to the best of my	knowledge and helief.	:		
h/T	21	-			10 10	71
Signed	fine	Title Sr. Prod	uction Clerk)ate	/ L
• (This space for	State Use)	7)				
6		1/	0.			
APPROVED ON MORLEY	TI lund	·V	2 / 1511			20-71
	Com	1 TITLE 124	IN COUNTY	_	NATE ///	00-11
ONDITIONS OF APPROVAL, IF	Com 4	TITLE	if cal il		DATE	2021/

NEW MEXICO OIL CONSERVATION COMPRECEIVED WELL-LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section One Well No. TENNECO OID COMPANY Section Township Range 21 NORTH 8 West 34 Ban Juan Actual Footage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the horrigin Ground Level Elev. Producing Formation Dedicated Avereage 6560.0 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and eidentify the ownership thereo interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of by communitization, unitization, force-pooling etc? OCT 21 1971 Yes () No If answer is "yes," type of consolidation OIL CON COM If answer is "no," list the owners and tract descriptions, which have actually consolidated (Use R No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission

CERTIFICATION

Sec. 20

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Nome

Position:

Temates Oil Causay

.......

I hereby certify that the well location shown on this: plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

1266ctober, 1971

Registered Professional Engineer

1863 MFS :

AMES P. LEESE

Certificate No.

FARMINGTON, N. M.