

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

PLC-260-C

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

HOLLY C. PERKINS
 Print or Type Name

Holly C. Perkins
 Signature

REGULATORY COMPLIANCE TECH 9/25/2007
 Title Date

holly_perkins@xtoenergy.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO ENERGY INC.
OPERATOR ADDRESS: ~~2700 FARMINGTON AVE, SUITE K 1~~
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Value of Commingled Production	Volumes
KUTZ W PICTURED CLIFFS 79680	1026	BASIN MANCOS 97232	1277		
BASIN FRUITLAND COAL 71629	1060				
GALLEGOS FRUITLAND SAND 77280	1100				
BASIN DAKOTA 71599	1265				
KUTZ GALLUP 36550	1200				

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Holly C. Perkins TITLE: REGULATORY COMPLIANCE TECH DATE: 9/27/2007
TYPE OR PRINT NAME HOLLY C. PERKINS TELEPHONE NO.: (505) 564-6720
E-MAIL ADDRESS: Holly_perkins@xtoenergy.com



2007 OCT 3 PM 3:41

3100, Aztec, NM 87410

Phone: (505) 333-3100 FAX: (505) 333-3280

September 27, 2007

Mr. William Jones
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Mr. Jim Lovato
Bureau of Land Management
1235 LaPlata Hwy
Farmington, NM 87401

Subject: Proposed Amendment to PLC-260
Fullerton Federal CDP #2; San Juan County, NM
Federal Leases NMSF078094, NMSF078089

Dear Mr. Jones & Mr. Lovato:

XTO Energy Inc. requested approval for surface commingling and off-lease measurement of natural gas produced from the wells operated in the Fullerton Federal CDP #2 and the request was approved on September 15, 2004. These wells are located in T27N, R11W in San Juan County, New Mexico. XTO Energy Inc. is seeking approval to add the Fullerton Federal #5F, Wildcat Basin Mancos Mancos (97232) to the Order PLC-260.

XTO Energy is producing the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells, thus increasing their ultimate recoveries on all Indians and non-Indian leases.

The only fuel requirements are for pumping unit engines, separators and for the compressor engine. There are no bypass gas lines for this system.

Each well is equipped with an allocation meter, which is maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). To ensure the system integrity, all flowlines are pressure tested appropriately. Produced liquids are not surface commingled. All interest owners have been notified via certified mail, return receipt, on September 27, 2007.

The following attachments are included with this application:

- Form C107B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well & lease information, spacing, permits, lease numbers, gravities/BTU, MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula, including line purging and venting
- Letter to WI, NRI & ORRI owners & list of owners
- Administrative Application Checklist

Sincerely,

Holly C. Perkins
Regulatory Compliance Tech

xc: Matthew Phillips, XTO Engr

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-34124
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF-078094
7. Lease Name or Unit Agreement Name: FULLERTON FEDERAL
8. Well Number 5F
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA / WC BASIN MANCOS

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 XTO ENERGY INC.

3. Address of Operator
 382 CR 3100 AZTEC, NM 87410 (505) 333-3100

4. Well Location
 Unit Letter J : 1960 feet from the SOUTH line and 1970 feet from the EAST line
 Section 15 Township 27N Range 11W NMPM 6TH County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6326' GR

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER: SURFACE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy proposes to amend surf cmgl PLC-260 by adding the WC Basin Mancos (97232) to commingled production. There are currently 25 wells in T27N-R11W cmgled under Order PLC-260. By producing gas through a central compressor we lower operating expenses & extend economic lives of wells, thus increasing ultimate recovery on all Indian & non-Indian leases. The only fuel requirements are for ppg ut eng, sep, & comp eng. There are no bypass gas lines for this system. Ea well is equipped w/allocation meter maintained by XTO in accordance w/State/Fed Regs. To ensure system integrity, flowlines are PT appropriately. Produced liquids are not surf cmgl.d. All interest owners have been notified via certified mail, return receipt on 9/27/07. Docs attached support this proposal to add FF 5F to PLC-260.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 10/1/2007
 E-mail address: holly_perkins@xtoenergy.com
 Type or print name HOLLY C. PERKINS Telephone No. 505-333-3100

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____
 Conditions of Approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078094
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100, Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1960' FSL & 1970' FEL SEC 15J-T27N-R11W		8. Well Name and No. FULLERTON FEDERAL #5F
		9. API Well No. 30-045-34124
		10. Field and Pool, or Exploratory Area BASIN DAKOTA/WILDCAT BASIN MANCOOS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

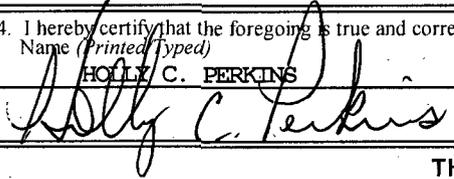
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>AMEND Surf</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Commingle</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to amend surface commingle PLC-260 by adding the Wildcat Basin Mancos (97232) to the commingling of production. There are currently 25 wells in Township 27N, Range 11W commingled under Order PLC-260. By producing gas through a central compressor we will lower operating expenses & extend the economic life of the wells, thus increasing their ultimate recoveries on all Indian & non-Indian leases.

The only fuel requirements are for ppg unit engines, separators & for compressor engines. There are no bypass gas lines for this system. Each well is equipped w/an allocation meter maintained by XTO Energy in accordance w/State & Federal Regs. To ensure system integrity, all flowlines are pressure tested appropriately. Produced liquids are not surface commingled. All interest owners have been notified via certified mail, return receipt on September 27, 2007.

Attached are supporting documents for this proposal to add the Fullerton Federal 5F to PLC-260.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) HOLLY C. PERKINS	Title REGULATORY COMPLIANCE TECH
	Date 10/1/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Amend Fullerton Federal CDP #2

Well Name	Well #	API#	Sec	T	R	FNL/FSL	FEL/FWL	Lease #	Pool	Permits	Spacing	Gravity	BTU	Est Daily Gas Rate	WI	NRI
Fullerton Federal	3	3004506479	14L	27N	11W	1460 FSL	990 FWL	NMSF078094	Basin FTC/Gallegos FS	DHC 2087	S/2 SW/4	0.636	1118.1	57.6	0.375	0.324375
Fullerton Federal	111	3004531141	11I	27N	11W	1635 FSL	1020 FEL	NMSF078094	Basin Fruitland Coal		S/2	0.605	1078.2	105.44	0.375	0.324375
Fullerton Federal	2J	3004560569	15B	27N	11W	660 FNL	1980 FEL	NMSF078094	Kutz W Pictured Cliffs		E/2	0.616	1048.2	44.75	0.375	0.324375
Fullerton Federal	5E	3004524566	15P	27N	11W	1120 FNL	1120 FEL	NMSF078094	Basin Dakota		E/2	0.695	1188.7	38.89	0.750	0.586875
Fullerton Federal	6E	3004524639	11B	27N	11W	790 FNL	1850 FEL	NMSF078094	Basin Dakota/Kutz Gallup	DHC 1536	N/2 NW/4NE/4	0.781	1322.5	104.82	0.375	0.324375
Fullerton Federal	6R	3004531610	11F	27N	11W	2280 FNL	1980 FWL	NMSF078094	Basin Dakota/Kutz Gallup	NSL			Not Drilled Yet			
Fullerton Federal	11	3004513049	14E	27N	11W	1650 FNL	990 FWL	NMSF078094	Basin Dakota/Kutz Gallup	DHC 1428	NW/4	0.773	1318.7	183.07	0.750	0.647875
Fullerton Federal	112	3004531140	11C	27N	11W	730 FNL	1975 FWL	NMSF078094	Basin Fruitland Coal		N/2	0.595	1049.7	185.35	0.375	0.324375
Fullerton Federal	131	3004531145	13C	27N	11W	670 FNL	1595 FWL	NMSF078094	Basin Fruitland Coal		N/2	0.623	1037.2	151.75	0.375	0.324375
Fullerton Federal	142	3004531144	14F	27N	11W	1910 FNL	1715 FWL	NMSF078094	Basin Fruitland Coal		N/2	0.582	1038.4	59.86	0.375	0.324375
Fullerton Federal	151	3004531143	15P	27N	11W	665 FSL	715 FEL	NMSF078094	Basin Fruitland Coal		E/2	0.656	1141.4	133.23	0.375	0.324375
Fullerton Federal 11	41	3004528424	11A	27N	11W	1045 FNL	1095 FEL	NMSF078094	Basin Fruitland Coal		N/2	0.582	1051.7	22.8	0.375	0.324375
Fullerton Federal 11	34	3004529177	11O	27N	11W	870 FSL	1660 FEL	NMSF078094	Kutz W Pictured Cliffs		SE/4	0	0	0	0.375	0.324375
Fullerton Federal 13	12	3004529178	13E	27N	11W	1700 FNL	860 FWL	NMSF078094	Gallegos FS/Kutz W PC	DHC 1657	NW/4 SW/4NW/4	0.634	1047.7	117.63	0.375	0.324375
Fullerton Federal 14	1	3004530855	14A	27N	11W	1105 FNL	1115 FEL	NMSF078094	Basin Dakota/S Kutz Gallup	DHC 3096	E/2 N/2NE/4	0.787	1340.6	86.76	0.75	0.64875
Fullerton Federal 14	32	3004528395	14G	27N	11W	1450 FNL	1700 FEL	NMSF078094	Basin Fruitland Coal		E/2	0.583	1049.7	19.23	0.375	0.324375
Fullerton Federal 14	33	3004528356	14J	27N	11W	2420 FSL	1995 FSL	NMSF078094	Gallegos FS/Kutz W PC	DHC 1750 / NSL 2889A	SE/4	0.654	1082.6	70.05	0.500025	0.432522
Fullerton Federal 15	41	3004528425	15A	27N	11W	790 FNL	790 FEL	NMSF078094	Basin Fruitland Coal		E/2	0.585	1041.6	36.51	0.375	0.324375
Fullerton Federal 15 GD	41	3004529741	15A	27N	11W	800 FNL	800 FEL	NMSF078094	Basin Dakota/S Kutz GP	DHC 2378	E/2	0.623	1101.7	127.53	0.75	0.64875
Fullerton Federal 23 GD	11	3004529740	25K	27N	11W	1850 FSL	1850 FWL	NMSF078094	Basin DK/Basin FTC/S Kutz GP	DHC 2379	S/2 S/2 E/2SW/4	0.581	1047.9	33.13	0.75	0.64875
Fullerton Federal 27-11	1	3004530854	11I	27N	11W	1640 FSL	1000 FEL	NMSF078094	Basin Dakota		E2	0.746	1276.9	102.07	0.75	0.64875
Fullerton Federal 27-11	14	3004530825	14M	27N	11W	1025 FSL	685 FWL	NMSF078094	Kutz W Pictured Cliffs		SW/4	0	0	0	0.375	0.324375
Fullerton Federal Corn	12	3004524584	11D	27N	11W	990 FNL	990 FWL	NMSF078094	Kutz W Pictured Cliffs			0.6	1000	2	0.375	0.324375
Fullerton Federal Corn	15	3004524649	11M	27N	11W	800 FSL	800 FWL	NMSF078094	Kutz W Pictured Cliffs		SW/4	0.6	0	0	0.375	0.324375
Scott E Federal	14	3004524630	22A	27N	11W	795 FNL	825 FEL	NMSF078089	Kutz W Pictured Cliffs		NE/4	0.61	1026.4	53.41	0.375	0.328125
Fullerton Federal	5F	3004534124	15J	27N	11W	1960 FSL	1970 FEL	NMSF078094	Basin DK / Basin Mancos	DHC-submitted 9/17/07	DK: E/2 320 MC: SE/4 160	0.745	127	129	0.75	0.64875

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87508

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-34124		*Pool Code 71399		*Pool Name Basin Dakota	
*Property Code		*Property Name FULLERTON FEDERAL			*Well Number 5F
*OGRD No. 5380		*Operator Name XTO ENERGY INC.			*Elevation 6326

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	15	27-N	11-W		1960	SOUTH	1970	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres 212.320		*Joint or Infill		*Consolidation Code		*Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶

WITNESS CORNER
FD. 2 1/2" BC.
1913 U.S.G.L.O.
99' NORTH OF
CORNER POSITION

CALC'D. CORNER
BY DEL. PROPORTION

S 89-45-01 W
5271.7 (C)

1970'

1960'

N 0-00-01 E
2623.4' (M)

FD. 2 1/2" BC.
1913 U.S.G.L.O.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or retained mineral interest in the land including the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a statutory pooling agreement or a compulsory pooling order heretofore entered by the State.

Henry H. Small 3/30/06
Signature Date

Henry H. Small
Printed Name

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 30, 2006
Date of Survey

Signature _____ Surveyor

Certificate No. 1483

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rto Brazos Rd., Artesia, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-34124		*Pool Code 97232		*Pool Name Basin Mancos	
*Property Code		*Property Name FULLERTON FEDERAL			*Well Number SF
*OGRD No. 5380		*Operator Name XTO ENERGY INC.			*Elevation 6326

10 Surface Location

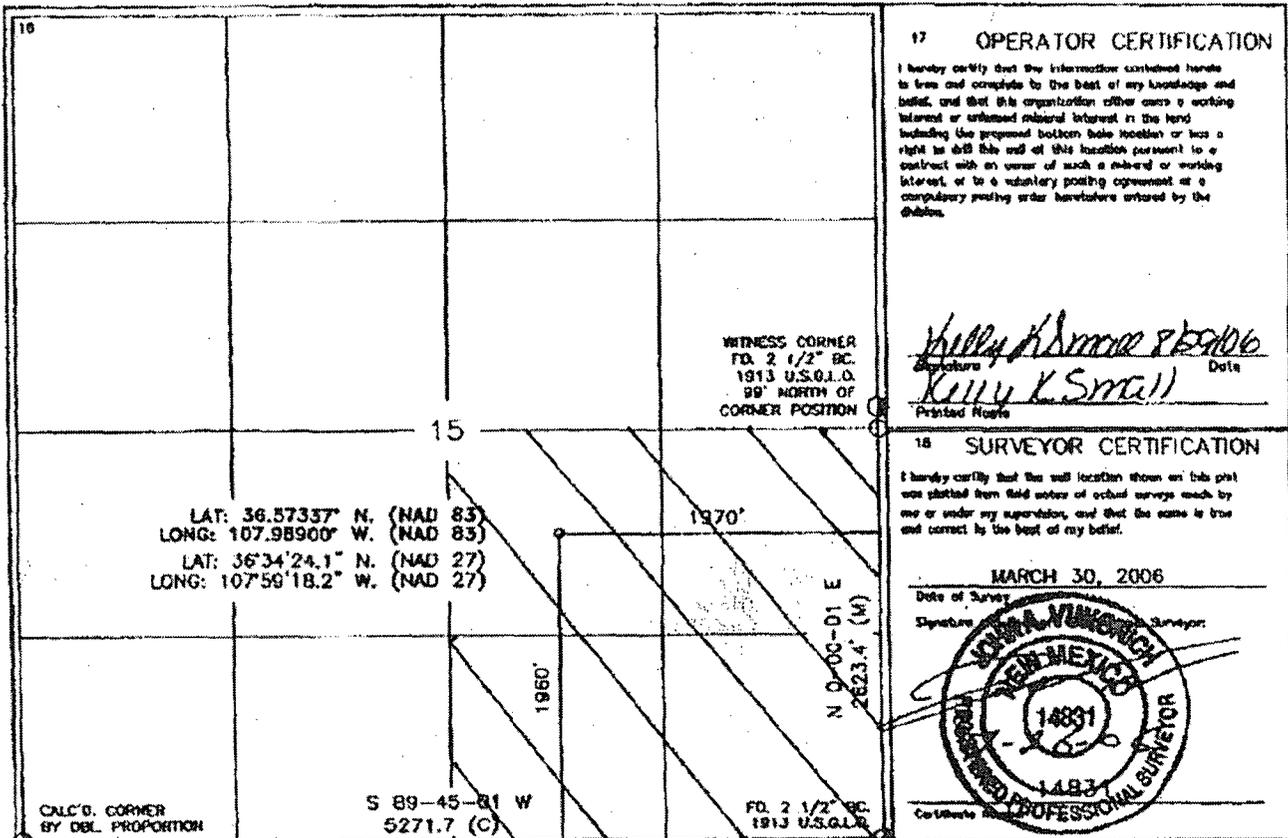
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	15	27-N	11-W		1980	SOUTH	1970	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

*Dedicated Acres SE 1/4 100	*Joint or well	*Conservation Code	*Order No.
--------------------------------	----------------	--------------------	------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Kelly K. Small
Signature
Date
8/29/06
Printed Name
KELLY K. SMALL

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 30, 2006
Date of Survey
Signature
KATHA VINGRICH
Surveyor
14831
1483
PROFESSIONAL SURVEYOR
Certificate

FULLERTON FEDERAL CDP #2
PROPOSED ALLOCATION PROCEDURES

Base Data:

W = Gas Volume (MCF) from allocation meters at individual wells during allocation period

X = Gas Volume (MCF) from CDP sales meter during allocation period

Y = BTU's from CDP sales meter during allocation period

Allocation period is typically a calendar month & will be the same for all wells

Individual Well Gas Production = A + B + C + D + E

A = Allocated Sales Volume, MCF $(W / \text{SUM } W) \times X$

B = On lease fuel usage, MCF. Determined fr/equipment specification & operating conditions

C = Purged and/or vented gas fr/well and/or lease equipment, MCF. Calculated using equipment specifications & pressures.

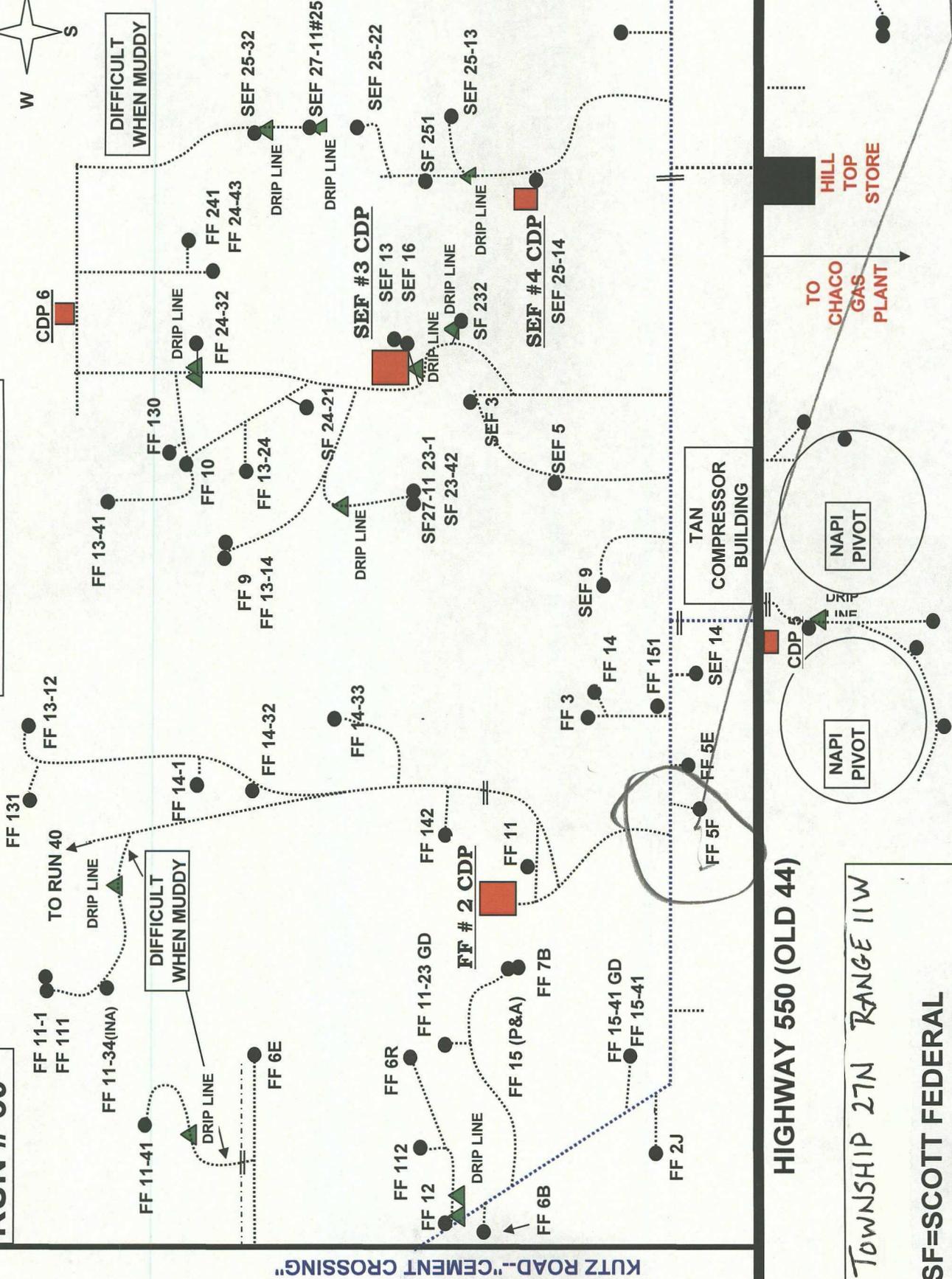
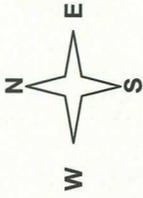
D = Allocated fuel fr/gathering system equipment, MCF > The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting fr/the equipment using allocation factors determined by $W / \text{SUM } W$ for the wells involved.

E = Allocated volume of gas lost and/or vented fr/the gathering system and/or gathering system equipment, MCF. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by $W / \text{SUM } W$.

Allocated individual Well BTU's = $((W \times \text{Individual well BTU}) / \text{SUM } (W \times \text{individual well BTU})) \times Y$.
Individual well gas heating values to be determined in accordance w/BLM regulations (Onshore Order No. 5)

RUN # 59

ROAD MAP NOT TO SCALE



DIFFICULT WHEN MUDDY

DIFFICULT WHEN MUDDY

HIGHWAY 550 (OLD 44)

TOWNSHIP 27N RANGE 11W
SF=SCOTT FEDERAL
SEF=SCOTT 'E' FEDERAL
FF=FULLERTON FEDERAL

TO CHACO GAS PLANT

HILL TOP STORE

TAN COMPRESSOR BUILDING

NAPI PIVOT

NAPI PIVOT

KUTZ ROAD - "CEMENT CROSSING"



382 CR 3100, Aztec, NM 87410

Phone: (505) 333-3100 FAX: (505) 333-3280

September 27, 2007

RE: Notice to Working and Royalty Interest Owners
Amendment to Surface Commingle PLC-260
Fullerton Federal CDP #2 wells
San Juan County, NM

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) and Bureau of Land Management (BLM) to amend surface commingle gas production at the Fullerton Federal CDP #2. XTO Energy is requesting to add the Wildcat Basin Mancos to the commingle. There are currently five (5) pools included in this commingle: Basin Fruitland Coal, Gallegos Fruitland Sand, Kutz W Pictured Cliffs, Basin Dakota and the Kutz Gallup. The NMOCD requires all interest owners be notified of plans to surface commingle or amend a surface commingle when ownership is different between wells.

We currently produce the commingled gas through a shared compressor. Produced liquids are not surface commingled. If you need additional information or have any questions, I may be contacted at (505) 333-3155.

If you have an objection to our application, you must file a protest in writing within 20 days from the date of this letter with the NMOCD Santa Fe office at 1220 So. St. Francis Drive, Santa Fe, NM. The application was mailed to the NMOCD on the date of this letter.

Sincerely,

A handwritten signature in black ink that reads 'Holly C. Perkins'. The signature is written in a cursive style.

Holly C. Perkins
Regulatory Compliance Tech

ConocoPhillips Company
Attn: Lease Gas/Cash Receipts
22295 Network Place
Chicago, IL 60673-1222

Louis Dreyfus Natural Gas Corp
P.O. Box 847763
Dallas, TX 75284-7763

Burlington Resources O&G
P.O. Box 840656
Dallas, TX 75284-0656

Energen Resources Corporation
605 Richard Arrington Blvd, N
Birmingham, AL 35203-2707

Gloria Hardy
P.O. Box 2202
Cleburne, TX 76033-2202

Glenda Earl Ake
P.O. Box 152364
Arlington, TX 76015

William O. Haslbauer
3417 Sherrye Drive
Plano, TX 75074-4112

L.A. Stemmons Jr. Residuary Trust
Suzanne Stemmons Beeman Trustee
1222 Travis Circle North
Irving, TX 75038-6235

David F. Banko
P.O. Box 685
Castle Rock, CO 80104

Leslie Realty, A Partnership
Suzanne Beeman Gen Ptnr
1222 Travis Circle North
Irving, TX 75038-6235

William R. Bates
905 Beth Drive
Tyler, TX 75703-4813

Charles Blacknick
2530 Radcliff
Bronx, NY 10469-4206

Duke G. Burnett
509 VZ County Road 3443
Wills Point, TX 75169-9322

Shannon C. Cook
4647 Alta Vista Lane
Dallas, TX 75229

Jerry M. Crews
8930 Sedgemoor Drive
Tomball, TX 77375-5156

R. Stanley Delong
Rout 1 Box 214
Wellston, OK 77301-1855

Sidney H. Eaton
404 W. Semands
Conroe, TX 77301-1855

G. Michael Gougler
5241 Windsor Terrace
West Linn, OR 97068-3412

Gary W. Hodge
9466 W. Powers Drive
Littleton, CO 80123-2346

Lee E. Jacobs
7022 Morningside Drive
Sugarland, TX 77479-6035

John H. Jefferies & Peggy J Jefferies
9108 Sorrento
Dallas, TX 75228-4454

John N. Karnowski
6902 Alexander Drive
Dallas, TX 75214-3209

R.L. Mitchell
2641 Oak Haven
San Marcos, TX 78666-5089

Haskell Moore
3351 S. 48th Street
Woodward, OK 73801-6512

Betty L. Corbin
2526 Collins
Garland, TX 75044-3706

Frederick J. Perkins
2026 Millhouse Road
Houston, TX 77073-1530

Linda A. Taylor
10214 Northlake Drive
Dallas, TX 75218-1731

Marvin W. Zahn, Jr.
4206 Crestridge
Midland, TX 79707-2732

The Dallas Woman's Club Foundation
7000 Park Lane
Dallas, TX 75225-1754

Dallas County Medical Society Alliar
5500 Swiss Avenue
Dallas, TX 75214-4947

Constance C. Elms
4307 Bretton Bay
Dallas, TX 75287-6712

Catherine C. Knight
P.O. Box 260
Wilson, WY 83014-0260

D&S Partnership
Stephen A Coke General partner
5728 Northbrook Drive
Plano, TX 75093-5953

Dominion Oklahoma Texas E&P Prod
P.O. Box 95294
New Orleans, LA 70195

Mak J Energy Partners Ltd
155 Inverness Drive West
Suite 200
Englewood, CO 80112-5000

Robert C. Coke Estate, Co-Exec
Constance Sue Coke Elms
4307 Bretton Bay
Dallas, TX 75287-6712

Dorothy J Duke Estate
c/o Fred W Vandergriff
P.O. Box 1344
Azle, TX 76098

Janet M Cunningham
1807 Crystal Springs Drive
Duncanville, TX 75137

Markwest Resources
155 Inverness Drive West
Suite 200
Englewood, CO 80112-5000

Sabio Minerals, MV
5646 Milton
Suite 305
Dallas, TX 75206

Saratoga Royalty Corp
c/o J Ritchie Field
P.O. Box 2804
Conroe, TX 77305



382 CR 3100, Aztec, NM 87410

Phone: (505) 333-3100 FAX: (505) 333-3280

October 1, 2007

Ms. Patricia Blackwater
Farmington Daily Times
P.O. Box 450,
Farmington, NM 87499

Subject: Affidavit of Publication to Amend
Fullerton Federal CDP #2

Dear Ms. Blackwater:

Please publish the following legal notice for us pertaining to surface commingle of wells in San Juan County. Please put the emphasized words in bold print in our notice. After publication please send a notarized Affidavit of Publication to our company at the above address. Should any further information be necessary, please do not hesitate to call me at (505) 333-3155.

Public Notice

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) to **amend surface commingle PLC-285 (Fullerton Federal CDP #2)**. There will not be any commingling of oil, condensate or water. All wells and the commingling facilities are located in Sections 11, 13, 14, 15, 22 & 25 of Township 27N, Range 11W, San Juan County, New Mexico. The producing pools are the Kutz W Pictured Cliffs, Basin Fruitland Coal, Gallegos Fruitland Sand, Basin Dakota, Kutz Gallup. We are adding the Basin Mancos to this commingle of production. Any questions should be directed to Holly Perkins at 505-564-6720 or by mail to 382 CR 3100, Aztec, NM 87410. Any objection or request for a formal hearing should be filed in writing with the NMOCD Santa Fe office within 20 days from date of this publication. In the absence of any objection, XTO has requested that the NMOCD approve its application administratively. The NMOCD's address is 1220 South St. Francis Drive, Santa Fe, NM 87505.

Sincerely,

A handwritten signature in black ink that reads 'Holly C. Perkins'. The signature is written in a cursive style.

Holly C. Perkins
Regulatory Compliance Tech