DOYLE HARTMAN

Oil Operator

500 N. MAIN P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

May 1, 1991

OIL CONSERVATION DIVISION RECEIVED

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CERTIFIED MAIL, RETURN RECEIPT REQUESTED

Mr. William J. LeMay State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Re:

Britt-Laughlin Com No. 4 NE/4 Sec. 8, T-20-S, R-37-E Lea County, New Mexico Non-Standard Location

Gentlemen:

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Reference is made to the attached April 22, 1991 letter requesting administrative approval for simultaneous dedication of our Britt-Laughlin Com No. 4 reentry to the existing 280-acre non-standard Eumont (Gas) proration unit consisting of the SE/4, SE/4 SW/4 of Section 5 and the NE/4 NW/4, NE/4 NE/4 of Section 8, T-20-s, R-37-E, Lea County, New Mexico along with the existing Britt-Laughlin Com No. 1 and Britt-Laughlin Com No. 6. Also attached is the letter we received from Mr. Jerry Sexton on April 29, 1991 notifying us of our need for approval of a non-standard location. We were previously unaware that the Britt-Laughlin Com No. 4 located 660 FRIT and 660 FRIT (A); Section 7, t-20-S, R-37-E, was a non-standard location under the Eumont (Gas) Pool regulations.

In light of this, we hereby request that this letter be made an addendum to our previous letter dated April 22, 1991 and we respectfully request administrative approval of a non-standard Eumont (Gas) location for our Britt-Laughlin Com No. 4. As mentioned in our previous application, we reentered this wellbore to avoid the unnecessary waste of drilling a new well.

Complete copies of this application, along with our previous application and Mr. Sexton's letter, have been sent by certified mail to all offsetting operators owning <u>Eumont (Gas) rights</u>.

New Mexico Oil Conservation Division May 1, 1991 Page 2

Thank you for your consideration in this matter.

Very truly yours,

DOYLE HARTMAN

Patrick K. Worrell

Engineer

PKW/1r Enclosures 555:OCD0430

cc: Mr. Jerry Sexton
Supervisor, District I
Hobbs District
New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240-1980

Marathon Oil Company
P. O. Box 552
Midland, Texas 79702-0552
Attention: Mr. David J. Loran

Texaco, Inc.
P. 0. Box 3109
Midland, Texas 79702-3109
Attention: Mr. R. S. Cornelius

Exxon Corporation P. O. Box 1600 Midland, Texas 79702-1600 Attention: Mr. J. K. Lytle

Amerada Hess Corporation P. O. Box 840 Seminole, Texas 79360 Attention: Mr. J. I. Johnson

Chevron USA, Inc. P. O. Box 1150 Midland, Texas 79702-1150 Attention: Mr. Alan H. Bohling

ARCO Oil & Gas Company
P. O. Box 1610
Midland, Texas 79702-1610
Attention: Mr. J. A. Nicholson

OIL CONSERVE OUN DIVISION

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DOYLE HARTMAN

Oil Operator

500 N. MAIN P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011 June 3, 1991 NSL-3016(5P)

Mr. William J. LeMay State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

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Re: Britt-Laughlin Com No. 4

NE/4 Section 8, T-20-S, R-37-E

Lea County, New Mexico Non-Standard Location Simultaneous Dedication

Gentlemen:

Reference is made to our requests for administrative approval dated April 22, 1991 and May 1, 1991. The first being for the simultaneous dedication of our Britt-Laughlin Com No. 4 (A-8-20S-37E) reentry along with our Britt-Laughlin Com No. 1 (C-8-20S-37E) and Britt-Laughlin Com No. 6 (I-5-20S-37E) to the existing 280-acre non-standard Eumont (Gas) proration unit consisting of the SE/4, SE/4 SW/4 of Section 5 and the NE/4 NW/4, NE/4 NE/4 of Section 8, T-20-S, R-37-E, Lea County, New Mexico (NMOCD Order R-9199). The second request was for administrative approval of a non-standard location for the Britt-Laughlin Com No. 4

Attached, please find copies of the approvals we have received from the offset operators owning Eumont (Gas) rights pertaining to our requests for simultaneous dedication and a non-standard location. In light of these approvals and the fact that the 21-day response period has expired, we respectfully request that you approve the aforementioned administrative applications.

Thank you for your consideration in this matter and if I can be of any further assistance, please let me know.

Very truly yours,

DOYLE HARTMAN

Patrick K. Worrell

Engineer

New Mexico Oil Conservation Division June 3, 1991 Page 2

PKW/lr Enclosures 555:0CD0603

cc Mr. Jerry Sexton
New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, NM 88240-1980

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

April 30, 1996

Doyle Hartman, Oil Operator 3811 Turtle Creek Blvd. Dallas, Texas 75219-4421 Attention: Doyle Hartman

Administrative Order NSL-3016-A(SD)

Dear Mr. Hartman:

Reference is made to your application dated February 7, 1996, supplemented by your letters dated February 23, March 29, and April 8, 1996, for an unorthodox Eumont gas well location in an existing non-standard 280-acre gas spacing and proration unit ("GPU") for said Eumont Gas Pool comprising the SE/4 SW/4 and SE/4 of Section 5 and the NE/4 NE/4 and NE/4 NW/4 of Section 8, both in Township 20 South, Range 37 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order No. R-9199, dated June 15, 1990, which order also approved the simultaneous dedication of said GPU to the Britt-Laughlin Com. Well No. 1 (API No. 30-025-06006), located 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 8, the Britt-Laughlin Com. Well No. 5 (API No. 30-025-05907), located 330 feet from the South line and 2310 feet from the East line (Unit O) of said Section 5, and to the Britt-Laughlin Com. Well No. 6 (API No. 30-025-31105), drilled at a standard gas well location 1860 feet from the South line and 760 feet from the East line (Unit I) of said Section 5.

By Division Administrative Order NSL-3016(SD), dated May 28, 1991, an additional well, the Britt-Laughlin Com. Well No. 4 (API No. 30-025-06005), located at an unorthodox gas well location 660 feet from the North and East lines (Unit A) of said Section 8 was approved for the subject GPU.

The subject well for this application, the **Britt-Laughlin Com. Well No. 8**, formerly the Cities Service Oil Company Laughlin Battery "2" Well No. 1 (**API No. 30-025-05904**), located 1980 feet from the South and East lines (Unit J) of said Section 5, was drilled in 1936 to a total depth of 3,861 feet and completed as an "oil" well in the Monument-Grayburg San Andres Pool. Production ceased in 1971 and the well was subsequently plugged and abandoned. It is our understanding this well has recently been reentered and recompleted to the Eumont Gas Pool.

By authority granted me under the provisions of Rule 2(d) of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool", as

promulgated by Division Order No. R-8170, as amended, the unorthodox gas well location for the **Britt-Laughlin Com. Well No. 8** is hereby approved. Also, you are authorized to simultaneously dedicate Eumont Gas production from the Britt-Laughlin Com. Well Nos. 1, 4, 5, and 6 with the Britt-Laughlin Com. Well No. 8. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all five wells in any proportion.

All provisions of said Division Administrative Order NSL-3016(SD) and Order No. R-9199 shall remain in full force and effect until further notice.

The Division Director retains authority to enter any further orders or proclamations deemed necessary to assure the protection of correlative rights and the prevention of waste.

IT SHALL FURTHERMORE BE NOTED THAT, the applicant's Britt-Laughlin Com. Well No. 5 (API No. 30-025-05907), located 330 feet from the South line and 1650 feet from the West line (Unit O) of said Section 5 is not to be included within the subject 280-acre non-standard GPU until such time as the operator files for and receives approval of an unorthodox Eumont gas well location for this particular unit. Administrative notice of the former 40-acre non-standard gas spacing and peroration unit comprising the SE/4 SW/4 of said Section 5 (approved by Division Administrative Order NSP-1050) in which this location was authorized will be taken at that time, otherwise this order will have no bearing on the existing 280-acre GPU. Further, that portion of the special pool rules for the Eumont Gas Pool that allows for a tolerance of 330 feet with respect to the required distance from the boundary lines does not "grandfather" this location for the now current 280-acre non-standard GPU.

Sincerely,

William J. LeMay

Director

cc:

WJL/MES/kv

Jerry Sexton, Supervisor - Oil Conservation Division, Hobbs

U. S. Bureau of Land Management - Carlsbad

Michael J. Condon - Gallegos Law Firm, Santa Fe

Rand Carroll, Legal Counsel - Oil Conservation Division, Santa Fe

Michael E. Stogner, Chief Hearing Officer/Engineer - OCD, Santa Fe

Daniel S. Nutter - Santa Fe

File: NSL-3016(SD) $\sqrt{}$