

OIL CONSERV. ON DIVISION RECEIVED

M56-3018

'91 JUN 12 AM 10 21

June 11, 1991

New Mexico Oil Conservation Division Attn: Mr. Michael E. Stogner P.O. Box 2088 Santa Fe, New Mexico 87501

RE: Avon Energy Corporation

Administrative Application For Unorthodox Well Location In A Leasehold Waterflood Project, Turner "B" Federal Well No. 88

Dear Mr. Stogner:

Avon Energy Corporation (a wholly owned subsidiary of Alta Energy Corporation), successor to Socorro Petroleum Company, as operator of the Turner "B" leasehold waterflood project previously approved by Division Order R-3528 (copy enclosed) requests administrative approval of the following unorthodox well location:

Turner "B" Federal Well No. 88
Unit J, Section 29, T-18-S, R-31-E
Eddy County, New Mexico
Location: 1335 FSL & 1335 FEL

The Turner "B" leasehold waterflood project is currently being developed with infill wells using a 20 acre well density. The subject well is one of those wells and is located in the interior of the unit and is not competitive with offsetting wells outside the unit.

Enclosed is a copy of a plat showing the boundary of the waterflood. Also enclosed is a copy of the Form C-101 and C-102.

We believe that the infill development using the 20 acre density will improve waterflood sweep efficiency and will increase secondary oil recovery.

Because the well is not located within 330 feet to any other boundary, we believe no notification to offsetting operators is required.

Please do not hesitate to call me at either 303-825-0714 or 915-683-5449 should you have any questions or need any further information.

Very truly yours,

Mitchell L. Solich Sr. V.P. & Chief Operating Officer

MLS/ssj

Enclosure

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3885 Order No. R-3528

APPLICATION OF SINCLAIR OIL & GAS COMPANY FOR A WATERFLOOD EXPANSION, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 9, 1968, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 22nd day of October, 1968, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, seeks permission to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Pool by the injection of water into the Premier Sand of the Grayburg formation through 12 additional injection wells in Sections 20, 29, and 30, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico.
- (3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.
- (4) That the proposed expansion of the Turner "B" Grayburg-Jackson Waterflood Project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.

(5) That the subject application should be approved and the expanded project should be governed by the provisions of Rules 701. 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, is hereby authorized to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Pool by the injection of water into the Premier Sand of the Grayburg formation through the following-described wells in Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico:

LEASE		WELL NO.	UNIT	SECTION
Turner "B	" SP	44	N	20
Turner "B	" SP	46	P	20
Turner "B	" SP	47	B	29
Turner "B	" SP	50	D .	29
Turner "B	" SP	54	F	29
Turner "B	" SP	55	Ħ	29
Turner "B	" SP	61	J	29
Turner "B	,	64	L	29
Turner "B		66	N	29
Turner "E	" SP	68	P	29
Turner "B	" SP	56	J	30
Turner "B	" SP	76	· p · ·	30

- (2) That the expanded waterflood project shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.
- (3) That monthly progress reports of the expanded waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

GUYTON B. HAYS, Member

#8160-3 .evember 1983) (2) (154-9 (1989)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN THE ATES
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

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OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

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NSL-3018

OIL CONSERVE ON DIVISION RECEIVED

'91 JIN 12 00 10 21

June 11, 1991

New Mexico Oil Conservation Division Attn: Mr. Michael E. Stogner P.O. Box 2088 Santa Fe, New Mexico 87501

RE: Avon Energy Corporation

Administrative Application For Unorthodox Well Location In A Leasehold Waterflood Project, Turner "B" Federal Well No. 92

Dear Mr. Stogner:

Avon Energy Corporation (a wholly owned subsidiary of Alta Energy Corporation), successor to Socorro Petroleum Company, as operator of the Turner "B" leasehold waterflood project previously approved by Division Order R-3528 (copy enclosed) requests administrative approval of the following unorthodox well location:

Turner "B" Federal Well No. 92 Unit N, Section 29, T-17-S, R-31-E Eddy County, New Mexico Location: 1305 FSL & 1350 FWL

The Turner "B" leasehold waterflood project is currently being developed with infill wells using a 20 acre well density. The subject well is one of those wells and is located in the interior of the unit and is not competitive with offsetting wells outside the unit.

Enclosed is a copy of a plat showing the boundary of the waterflood. Also enclosed is a copy of the Form C-101 and C-102.

We believe that the infill development using the 20 acre density will improve waterflood sweep efficiency and will increase secondary oil recovery.

Because the well is not located within 330 feet to any other boundary, we believe no notification to offsetting operators is required.

Please do not hesitate to call me at either 303-825-0714 or 915-683-5449 should you have any questions or need any further information.

Very truly yours,

Mitchell L. Solich Sr. V.P. & Chief Operating Officer

MLS/ssj

Enclosure

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3885 Order No. R-3528

APPLICATION OF SINCLAIR OIL & GAS COMPANY FOR A WATERFLOOD EXPANSION, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 9, 1968, at Santa Fe. New Mexico, before Examiner Elvis A. Utz.

NOW, on this 22nd day of October, 1968, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, seeks permission to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Pool by the injection of water into the Premier Sand of the Grayburg formation through 12 additional injection wells in Sections 20, 29, and 30, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico.
- (3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.
- (4) That the proposed expansion of the Turner "B" Grayburg-Jackson Waterflood Project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.

(5) That the subject application should be approved and the expanded project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, is hereby authorized to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Pool by the injection of water into the Premier Sand of the Grayburg formation through the following-described wells in Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico:

LEASE	WELL NO.	UNIT	SECTION
Turner "B" SP	44	N	20
Turner "B" SP	46	₽	20
Turner "B" SP	47	В	29
Turner "B" SP	50	D.	29
Turner "B" SP	54	F	29
Turner "B" SP	55	Ħ	29
Turner "B" SP	61	J	29
Turner "B" SP	64	L	29
Turner "B" SP	66	N ·	29
Turner "B" SP	68	P	29
Turner "B" SP	56	J	30
Turner "B" SP	76	p .	30

- (2) That the expanded waterflood project shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.
- (3) That monthly progress reports of the expanded waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

GUYTON B. HAYS, Member

Form \$160-9 (November 1953) (formerly 9-881C)

DNITED STATES DEPARTMENT OF THE INTERIOR

Cother instructions on reverse side)

Form approved, Budget Bureau No. 1994—9136 Expires August 31, 1935

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Propose to drill to about 3500' and complete as an in-fill non-standard Grayburg producer. State approval of the unorthodox location is pending. Set 5-1/2" production casing to TD, cemented with sufficient cement to isolate all porosity zones. Selectively perforate favorable Grayburg zones.

Run 2-7/8" tubing to perforations and treat formation with 15% HCL. Sand-frac formation and test to tanks.

See attached Drilling data and Surface Use Plan.

The surface grazing lessee has been advised of the proposed operation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to despen or plug back, give data on present productive sone and preposed new productive sone. If proposal is to drill or despen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowest preventer program, if any.

asonan Serry it Tong	TITLE Permit Agent	DATE November 19,1990
(This space for Pederal or Sfate office use) Parmit No.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

*See Instructions On Reverse Side

#326 P05

4 copies

ATRICTI

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department,

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT II P.U. Drawer DD, Artesia, NM 88210

DISTRICT III IUU Rio Braios Rd., Assec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section عوفقا 92 Turner "B" Federal Avon Energy Corporation Section 20 Unit Letter Clunty 17 Southange Eddy 31 East NAII'M Actual Footage Location of Well: West 1350 1305 South <u>(ect from the</u> feet from the line and Ground level Elev. roducing Formation Indicated Acrosses Pool 3643 40 Gravburg Grayburg-Jackson I. Outline the acreage dedicated to the subject well by colored pencil or hachure in the on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SINGLE LEASE 3. It more than one take of different ownership is dedicated to the well, have the interest of all owners been consulidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation (Use reverse side of answer is "so" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if seccessary. No allowable will be assigned to the well until all interests have been consolidated (by communication, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the informati contained herein in true and complete to the best of my knowledge and belief. Permit Agent Content AVON ENERGY CORPORATION November 19, 1990 SURVEYOR CERTIFICATION I hereby certify that the well location shi on this plat was placed from field nouse octual surveys made by me or under supervision, and that th correct to the best of my knowledge belief. Date Surveyed 3626.6 3637.6 Signature & Senior 1350' 3624 3645.9 P.R. P Centrale No. BRIDGE 1400 1000 SIN

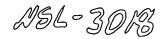
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OIL CONSERVED ON OTVISION RECEIVED

91 JUN 12 FM 10 22

June 11, 1991

New Mexico Oil Conservation Division Attn: Mr. Michael E. Stogner P.O. Box 2088 Santa Fe, New Mexico 87501

RE: Avon Energy Corporation
Administrative Application For
Unorthodox Well Location In A
Leasehold Waterflood Project,
Turner "B" Federal Well No. 93

Dear Mr. Stogner:

Avon Energy Corporation (a wholly owned subsidiary of Alta Energy Corporation), successor to Socorro Petroleum Company, as operator of the Turner "B" leasehold waterflood project previously approved by Division Order R-3528 (copy enclosed) requests administrative approval of the following unorthodox well location:

Turner "B" Federal Well No. 93 Unit N, Section 29, T-17-S, R-31-E Eddy County, New Mexico Location: 1140 FSL & 2560 FWL

The Turner "B" leasehold waterflood project is currently being developed with infill wells using a 20 acre well density. The subject well is one of those wells and is located in the interior of the unit and is not competitive with offsetting wells outside the unit.

Enclosed is a copy of a plat showing the boundary of the waterflood. Also enclosed is a copy of the Form C-101 and C-102.

We believe that the infill development using the 20 acre density will improve waterflood sweep efficiency and will increase secondary oil recovery.

Because the well is not located within 330 feet to any other boundary, we believe no notification to offsetting operators is required.

Please do not hesitate to call me at either 303-825-0714 or 915-683-5449 should you have any questions or need any further information.

Very truly yours,

Mitchell L. Solich Sr. V.P. & Chief Operating Officer

MLS/ssj

Enclosure

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3885 Order No. R-3528

APPLICATION OF SINCLAIR OIL & GAS COMPANY FOR A WATERFLOOD EXPANSION, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 9, 1968, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 22nd day of October, 1968, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, seeks permission to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Pool by the injection of water into the Premier Sand of the Grayburg formation through 12 additional injection wells in Sections 20, 29, and 30, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico.
- (3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.
- (4) That the proposed expansion of the Turner "B" Grayburg-Jackson Waterflood Project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.

(5) That the subject application should be approved and the expanded project should be governed by the provisions of Rules 701. 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, is hereby authorized to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Pool by the injection of water into the Premier Sand of the Grayburg formation through the following-described wells in Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico:

LEASE		WELL NO.	UNIT	SECTION
Turner "B	" SP	44	N	20
Turner "B	' SP	46	₽	20
Turner "B"	" SP	47	В	29
Turner "B		50	D .	29
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Turner "B		66	N	29
Turner "B	" SP	68	P	29
Turner "B	" SP	56	ัง	30
Turner "B	_	76	P .	30

- (2) That the expanded waterflood project shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.
- (3) That monthly progress reports of the expanded waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

GUYTON B. HAYS, Member

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

°°AFPROVAE'SESIEUT'TO

"See Instructions On Reverse Side

ATTACHED

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State of New Mexico y, Minerals and Natural Resources Departmen

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DISTRICT I FALTER 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. New Mexico 87504-2088

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DISTRICT III IUD No Ensor Rd., Amed, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section **Under the** لادقا 93 Turner "B" Federal Avon Energy Corporation Link Letter Townsia Range County 31 East Eddy 17 South NHIM Actual Footage Location of Well: 2560 West 1140 South feet from the feet from the line and Dedicated Aurage: Uround level Elev. roducing Formalium 3690 Grayburg-Jackson Grayburg 40 Acres 1. Outline the acrosge dedicated to the subject well by colored penell or hachure it it is on the plat below. 2. If more than one leave is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SINGLE LEASE 3. If many than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitieation, unitiation, force-pooling, etc.? Yes] No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if seccessary. No allowable will be assigned to the well until all interests have been controlled (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my branchedge and bolief. Name **JERRY** LONG Permit Agent Crenishy AVON ENERGY CORPORATION November 23, 1990 SURVEYOR CERTIFICATION I hereby serify that the well location show on this plat was plotted from field notes a actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surve sed November 3684.9 ठेक रिस्ट इ मागळाहार 25601 I'ndessional Spireyo 3710.8 3694.8 Centrale No. AMIRA!

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BIL CONSERVE TON DIVISION

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'91 JUN 12 00 10 22

June 11, 1991

New Mexico Oil Conservation Division Attn: Mr. Michael E. Stogner P.O. Box 2088 Santa Fe, New Mexico 87501

RE: Avon Energy Corporation

Administrative Application For Unorthodox Well Location In A Leasehold Waterflood Project, Turner "B" Federal Well No. 96

Dear Mr. Stogner:

Avon Energy Corporation (a wholly owned subsidiary of Alta Energy Corporation), successor to Socorro Petroleum Company, as operator of the Turner "B" leasehold waterflood project previously approved by Division Order R-3528 (copy enclosed) requests administrative approval of the following unorthodox well location:

Unit G, Section 29, T-17-S, R-31-E Eddy County, New Mexico Location: 2590 FNL & 2590 FEL

The Turner "B" leasehold waterflood project is currently being developed with infill wells using a 20 acre well density. The subject well is one of those wells and is located in the interior of the unit and is not competitive with offsetting wells outside the unit.

Enclosed is a copy of a plat showing the boundary of the waterflood. Also enclosed is a copy of the Form C-101 and C-102.

We believe that the infill development using the 20 acre density will improve waterflood sweep efficiency and will increase secondary oil recovery.

Because the well is not located within 330 feet to any other boundary, we believe no notification to offsetting operators is required.

Please do not hesitate to call me at either 303-825-0714 or 915-683-5449 should you have any questions or need any further information.

Very truly yours,

Mitchell L. Solich Sr. V.P. & Chief Operating Officer

MLS/ssj

Enclosure

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 3885 Order No. R-3528

APPLICATION OF SINCLAIR OIL & GAS COMPANY FOR A WATERFLOOD EXPANSION, EDDY COUNTY. NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on October 9, 1968, at Santa Fe. New Mexico, before Examiner Elvis A. Utz.

NOW, on this 22nd day of October, 1968, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, seeks permission to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Fool by the injection of water into the Premier Sand of the Grayburg formation through 12 additional injection wells in Sections 20, 29, and 30, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico.
- (3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.
- (4) That the proposed expansion of the Turner "B" Grayburg-Jackson Waterflood Project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.

(5) That the subject application should be approved and the expanded project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Sinclair Oil Corporation, formerly Sinclair Oil & Gas Company, is hereby authorized to expand its Turner "B" Grayburg-Jackson Waterflood Project in the Grayburg-Jackson Pool by the injection of water into the Premier Sand of the Grayburg formation through the following-described wells in Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico:

LEASE		WELL NO.	UNIT	SECTION
Turner "B"	SP	44	N	20
Turner "B"	SP	46	P	20
Turner "B"	SP	47	B	29
Turner "B"	SP	50		29
Turner "B"	SP	54	F	29
Turner "B"	SP	55	Ħ	29
Turner "B"	SP	61	J	29
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Turner "B"	SP	66	N	29
Turner "B"	SP	68	P	29
Turner "B"	SP	56	์ บั	30
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- (2) That the expanded waterflood project shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.
- (3) That monthly progress reports of the expanded waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

GUYTON B. HAYS, Member

(formarly 9-331C)

SUBMIT IN 1 LICATE! (Other Instructions on Foverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

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GENERAL REQUIREMENTS AND

*See Instructions On Revene Side

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III ILUU Rio Brazos Re., Asiec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

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