HAL J. RASMUSSEN OPERATING, INC. SIX DESTA DRIVE, SUITE 2700 MIDLAND, TEXAS 79705 (915) 687-1664

October 3, 1990

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Sante Fe, New Mexico 87501

RE: Administrative Approval of an Unorthodox Well Location State "A" a/c 1 #65 Jalmat Gas Pool Lea County, New Mexico

Dear Mr. LeMay,

Hal J. Rasmussen Operating Inc. respectfully requests administrative approval to recomplete the State A a/c 1 # 65 at an unorthodox well location , located 660 ft FNL and 760 ft FWL of Section 23, T23S R36E, Lea County, New Mexico. The State "A" a/c 1 # 65 is currently TA'd in the Langlie Mattix Pool.

The offset operators have been notified of this application by certified mail. Copies of the return receipts will be forwarded when received. Attached is a plat showing the location of the State "A" $a/c \ 1 \ \#65$, and the proration unit the well will be included in. A list of offset operators has also been attached.

If you need any further information regarding this request, please call me at (915) 687-1664.

Thank-you for your consideration.

Sincerely,

Jay Cherski

CC: New Mexico OIl Conservation Division District 1 Office P.O. Box 1980 Hobbs, New Mexico 88240

lubmit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section Operator 1 0200 Well No. Hal J. Rasmussen Operating, Inc. 65 State A A/C 1 Unit Letter Section Township Range County Lea D 36 E 23 23 < NMP Actual Footage Location of Well: feet from the NORTH .60 line line and feet from the WEST א ר Ground level Elev. Producing Formation Pm Dedicated Acreage: Jalmat-TNSL-YTS-7R TANSILL - YATES 320 Acres 1. Outline the acreage dedicated to the subject well by colored peocil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if poccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. CONOCO OPERATOR CERTIFICATION I hereby certify that the information 140 contained herein in true and complete to the best of my knowledge and belief. #98 ろしまし ្ល Signature Printed Name PETE Jav D. Cherski p.90 2-4013 Position Agent 650 16501 RACE Company #2 L Hal J. Rasmussen Operating, Inc. 2 310 *****84 Date 05 90 3 16 SEC MON SURVEYOR CERTIFICATION 23 ARCO CONOCO I hereby certify that the well location shown CONOCO on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No. 2640 1980 * 2310 1500 1000 330 660 990 1320 1650 2000 500 0

Offset Operators

Conoco Mr. Hugh Ingram P.O. Box 460 Hobbs, New Mexico 88240

Grace Petroleum P. O. Drtawer 2358 Midland, Texas 79702

Arco P.O. Box 1610 Midland, Texas 79702 Attn: Kevin Renfro

Meridian Mr. Jim Cramer 21 Desta Drive Midland, Texas 79705 GARREY CARRUTHERS

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION HOBBS DISTRICT OFFISE OCT 12 AM 9 25

10-8-90

POST OFFICE BOX 1980 HOBB5, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE:	Proposed:				
	MC				
	DHC				
	NSL X				
	NSP	-			
	SWD				
	WFX				
	PMY	-			

Gentlemen:

I have examined the application for the:

<u>State A A/C-1 #65-D 23-23-36</u> Unit S-T-R A Hell No. , Aderate

and my recommendations are as follows:

Yøurs very truly, Jerry Sexton Supervisor, District 1

/ed

OIL CONSERVATION DIVISION RECEIVED

HAL J. RASMUSSEN OPERATING, INC. SIX DESTA DRIVE, SUITE 2700 MIDLAND, TEXAS 79705 (915) 687-1664

February 19, 1991

Mr. William J. LeMay, Director New Mexico Oil Conservation Division P. O. Box 2088 Sante Fe, New Mexico 87501

RE: Administrative Approval of an Unorthodox Well Location State (A) a/C 1 (109) Jalmat Gas Pool Lea County, New Mexico

Dear Mr. LeMay,

Hal J. Rasmussen Operating Inc. respectfully requests administrative approval to recomplete the State A a/c 1 # 109 at an unorthodox well location, located 560 ft FNL and 660 ft FEL of Section 23, T23S R36E, Lea County, New Mexico. The State "A" a/c 1 # 109 is currently TA'd in the Langlie Mattix Pool.

The offset operators have been notified of this application by certified mail. Copies of the return receipts will be forwarded when received. Attached is a plat showing the location of the State "A" a/c 1 # 109, and the proration unit the well will be included in. A list of offset operators has also been attached.

If you need any further information regarding this request, please call me at (915) 687-1664.

Thank-you for your consideration.

Sincerely,

Bonita Gilbert

CC: New Mexico OIl Conservation Division District 1 Office P.O. Box 1980 Hobbs, New Mexico 88240

		State of New M	lexico.			
Submit to Appropriate	Energy			•		Form C-101
State Lease – 6 copies	Ellergy,	Minerals and Natural R	lesources Departmen	it , i		Revised 1-1-89
Fee Lease - 5 copies						
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	S	anta Fe, New Mexico	87504-2088	5 J- 2		
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CONDITIONS OF APPROVAL, IF ANY:				,	

Submit to Appropriate	
District Office	
State Lease - 4 copies	
Fee Lease - 3 copies	

DISTRIC	II –			
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DISTRICT II P.O. Drawer DD, Arcesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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Offset Operators

Conoco Mr. Hugh Ingram P.O. Box 460 Hobbs, New Mexico 88240

Grace Petroleum P. O. Drtawer 2358 Midland, Texas 79702

Arco P.O. Box 1610 Midland, Texas 79702 Attn: Kevin Renfro

Meridian Mr. Jim Cramer 21 Desta Drive Midland, Texas 79705

STATE OF NEW MEXICO ENERGY AND MINERALS DEPART MENT OIL CONSERVATION DIVISION HOBBS DISTRICT OPPOEED 25 AM 10 34

2-22-91

· POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

GARREY CARRUTHERS

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed: MC DHC NSL NSP SWD WFX PMX

Gentlemen:

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I have examined the application for the:

State A A/c-1 # 109-A S-T-R 23-23-36 les 11 -Lease & Well No. Operator Unit

and my recommendations are as follows:

Yours very truly Jerry Sexton

Supervisor, District 1

/ed