W Jewest

11/21/02

DHC TYPE

PKVR 0732555047

ABOVE THIS LINE FOR DIVISION USE ONL

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



# **ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHEC	CKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE AF WHICH REQUIRE PROCESSIN	PLICATIONS FOR EXCEPTIONS T G AT THE DIVISION LEVEL IN SAM	
Application A	_	ms:		
		tandard Location] [NSP-Non-Stand wnhole Commingling]  [CTB-Leas		
		Pool Commingling] [OLS - Off-Lea	ase Storage] [OLM-Off-l	.ease Measurement]
1 1 1 1		[WFX-Waterflood Expansion] [ [SWD-Salt Water Disposal]		· · · · · · · · · · · · · · · · · · ·
[I	EOR-Qu	valified Enhanced Oil Recovery Cer		
[1] TYPI	E OF A	APPLICATION - Check Those Whi	ch Apply for [A]	
	[A]	Location - Spacing Unit - Simula		
		☐ NSL ☐ NSP ☐ SD		
•	Chec	ck One Only for [B] or [C]		
	[B]	Commingling - Storage - Measur	rement	
		☐ DHC ☐ CTB ☐ PL	C PC OLS	OLM
	[C]	Injection - Disposal - Pressure In	crease - Enhanced Oil Rec	Nerv
	[O]	WFX PMX SV		PPR
	r =			
	[D]	Other: Specify		
[2] <b>NOT</b> I	FICA	ΓΙΟΝ REQUIRED TO: - Check Th	nose Which Apply, or Do	es Not Apply
	[A]	Working, Royalty or Overrid		
	[B]	Offset Operators, Leasehold	ers or Surface Owner	
•			75 111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	[C]	Application is One Which R	equires Published Legal N	otice
	[D]	Notification and/or Concurre U.S. Bureau of Land Management - Commi	ent Approval by BLM or S ssioner of Public Lands, State Land Office	20
	[Æ]	For all of the above, Proof o	f Notification or Publicatio	n is Attached, and/or,
	[F]	Waivers are Attached		
	7.7		·	
		CURATE AND COMPLETE IN ATION INDICATED ABOVE.	FORMATION REQUIRE	ED TO PROCESS THE TYPE
4] CERT	IFICA	TION: I hereby certify that the info	ormation submitted with thi	s application for administrative
		and complete to the best of my know		
pplication unti	il the re	equired information and notifications	s are submitted to the Divis	ion.
	Note	: Statement must be completed by an indi	vidual with managerial and/or s	upervisory capacity.
			•	
Print or Type Nat	me ·	Signature	Title	Date
		•		
age of the second			e-mail Addres	S

#### District I. 1625 N. French Drive, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

## District II

1301 W. Grand Avenue, Artesia, NM 88210

**District III** ad. Aztec. NM 87410

**SIGNATURE** 

E-MAIL ADDRESS

TYPE OR PRINT NAME Margrethe Hotter

mhotter@ypcnm.com

**Oil Conservation Division** 

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well Establish Pre-Approved Pools EXISTING WELLBORE

**District IV** APPLICATION FOR DOWNHOLE COMMINGLING X Yes No 1220 S. St. Francis Dr., Santa Fe, NM 87505 MM 88210 **Yates Petroleum Corporation** 105 South Forth Street, Artesia. Operator Address Wyatt BHT State #1 <u>Unit B – Section 6 - 25S-30E</u> Well No. Lease Unit Letter-Section-Township-Range County OGRID No.025575 Property Code 35385 API No. 30-015-34553 Lease Type: Federal State **DATA ELEMENT UPPER ZONE** INTERMEDIATE ZONE LOWER ZONE UNDES spring Aval Pierce Crossing: ash Drav Delaware/ Bone Springs Pool Name 47545 Pool Code 7,138-7,224 8,056-8,960 Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Flowing **Flowing** Method of Production (Flowing or Artificial Lift) **Bottomhole Pressure** data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) 1272 BTU 1272 BTU 43 Oil Gravity 43 Oil Gravity New Zone New Zone Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of Last Production. Date: New Zone Date: New Zone (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) Rates: Rates: Fixed Allocation Percentage Oil Oil Gas Gas than current or past production, supporting data or Allocation % will be Allocation % will be explanation will be required.) submitted when completed submitted when completed **ADDITIONAL DATA** Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Are all produced fluids from all commingled zones compatible with each other? No Will commingling decrease the value of production? No-If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? NMOCD Reference Case No. applicable to this well: Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, <u>attach</u> explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required: List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Operations Engineer DATE 11/15/07

TELEPHONE NO. (505) 748-4165

## Jones, William V., EMNRD

From: Margrethe Hotter [mhotter@YPCNM.COM]

Sent: Monday, November 26, 2007 9:20 AM

To: Jones, William V., EMNRD

Subject: RE: DHC Application: Wyatt BHT State #1 30-015-34553

Hello William Jones.

The Bone Springs is the deeper Bone Springs. In this particular well we are not perforating in the Avalon Sand, only the sands deeper than the Avalon Sand. The Delaware is the Lower Brushy canyon, right above the top of Bone Springs. I think that because of this the two pool names you mentioned would be the ones for this well.

Hope you had a wonderful thanksgiving and enjoyed all the snow.

#### Margrethe Hotter

Area Engineer Yates Petroleum Corporation 105 S. 4<sup>th</sup> St Artesia, NM 88210

Tel.505-748-4165 Fax. 505-748-4585

----Original Message----

From: Jones, William V., EMNRD [mailto:William:V.Jones@state.nm.us]

Sent: Wednesday, November 21, 2007 3:40 PM

**To:** Margrethe Hotter **Cc:** Arrant, Bryan, EMNRD

Subject: DHC Application: Wyatt BHT State #1 30-015-34553

Hello Margrethe:

You have applied for DHC in an area where the Delaware and the Bone Spring may be only one Pool and you did not include any discussion as to the portion of the Bone Spring you will be perforating.

Please let me know whether this well will be completed in the Delaware and in the Avalon Sand.

The problem is the Nash Draw; Delaware/Bone Spring (Avalon Sand) Pool could be the only Pool in play here and if so, you would not need a DHC.

Your geologist should know what portion of the Bone Spring the pay zone is.

If this is NOT the Avalon Sand, then I can assume the Pool names are: Undesignated East Pierce Crossing; Bone Spring Pool and Undesignated Nash Draw; Delaware/Bone Spring (Avalon Sand) Pool Is this correct?

Thank You, William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3448

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

This inbound email has been scanned by the MessageLabs Email Security System.

MARTIN YATES, III FRANK W. YATES 1936-1986



## 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

JOHN A. YATES CHAIRMAN OF THE BOARD

FRANK YATES, JR. PRESIDENT

PEYTON YATES DIRECTOR

JOHN A. YATES, JR. DIRECTOR

November 14, 2007

Will Jones State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Wyatt BHT State #1

Dear Mr. Jones:

Enclosed please find a copy of form C-107A (Application for Downhole Commingling) on Yates Petroleum Corporation Wyatt BHT State #1 of 6-25S-30E, Eddy County, News, Mexico.

If you have any questions or need additional information, please call me at (505) 748-4361.

Sincerely,

Debbie Chavez

Engineering Technician

Enclosure(s)

# District, I

1625 N. French Dr., Hobbs, NM 88240 .

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

ATTACHMENT A

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

W	FLI	. I.O	CA	COLLY	JAND	ACRE	EAGE	DED	ICA'	TION	PLAT
7 7			<i></i>	11101	1 4 11 11			مديدم	-	1 1 U 1	1 1// 11

<sup>1</sup> API Number				<sup>2</sup> Pool Code		<sup>3</sup> Pool Name				
30-	53		96473	ļ	Pierce Crossing; Bone Spring					
<sup>4</sup> Property C		L	<sup>5</sup> Property Name					<sup>6</sup> Well Number		
35385				Wyatt BHT State					#1	
<sup>7</sup> OGRID No.			8 Operator Name					<sup>9</sup> Elevation		
025575			Yates Petroleum Corporation					3,165		
					<sup>10</sup> Surface	Location		=		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West I	ine County	
В	6	25S	30E	l l	330'	FNL	2,310'	FEL	Eddy	
		<u> </u>	11 Bo	ottom Hole	Location I	f Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West l	ine County	
<sup>12</sup> Dedicated Acre 40	s <sup>13</sup> Joint	or Infill 14 C	onsolidatio	n Code 15 Orde	er No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		•		<sup>17</sup> OPERATOR CERTIFICATION  I hereby certify that the information contained herein
				is true and complete to the best of my knowledge and
				belief.  Signature  Stanza
		·	· · · · · · · · · · · · · · · · · · ·	Dobbio Chavez
				Debbie Chavez Printed Name
				Engineering Technician
·				Title and E-mail Address
			٠	11/7/07
				Date
				· .
				<sup>18</sup> SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
	·			same is true and correct to the best of my belief.
,		;		Refer to Original Plat
		,		Date of Survey
			, , , , , , , , , , , , , , , , , , ,	Signature and Seal of Professional Surveyor:
				Certificate Number
L	<u> </u>			

District.l 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

20 S. St. Francis D	r., Santa Fe,	, NM 87505	5		, .				AMENDED REPO	
			11777 T T /		NI ANID ACID	NEACE DEDIC	TATE ON THE	<del></del>	AMENDED REFC	
			WELLL			EAGE DEDIC				
1 API Number				<sup>2</sup> Pool Code			<sup>3</sup> Pool N			
30-	015-345	53 .		47545			Nash Draw;	Delaware		
<sup>4</sup> Property Code					<sup>5</sup> Property I	Name		<sup>6</sup> Well Number		
35385					Wyatt BH'	Γ State			#1	
OGRID N	0.				8 Operator 1	Name			<sup>9</sup> Elevation	
025575	5		*	Ya	tes Petroleum	Corporation			3,165	
	······································				<sup>10</sup> Surface	Location			<u> </u>	
JL or lot no.	Section	Townsl	nip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	e County	
В	6	25S	30E		330'	FNL	2,310'	FEL	Eddy	
		<del></del>	<sup>11</sup> B	ottom Ho	le Location I	f Different From	m Surface	<u></u>		
UL or lot no.	Section	Townsh	nip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	1 10			<u> </u>				<u> </u>		
Dedicated Acres	s 3 Joint	or Infill	<sup>14</sup> Consolidatio	n Code   13 O	rder No.					
40	-									
) VII () MV	DIEWI	II DE .	A SSIGNED T	ന സ്വാഹ	OMDI ETION I	INTIL ALL INTE	DECTC HAVE	DEEN CONSC	I IDATED OD A	
JALLOWA	IDLE WI					APPROVED BY			LIDATED OK A	
			51711	2.110 01	III III III III III III III III III II	'				
				•					CERTIFICATION TERMINATION CONTRACTOR CONTRAC	
							is true as	nd complete to the	hest of my knowledge	

Debbie Chavez Printed Name Engineering Technician Title and E-mail Address 11/7/07 Date <sup>18</sup>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Refer to Original Plat Date of Survey Signature and Seal of Professional Surveyor:

Certificate Number

#### ATTACHMENT B

The Pierce Crossing; Bone Springs is a new zone and production curves are not available.

The Nash Draw; Delaware is a new zone and production curves are not available.

We need to complete both zones to make this an economic well.

ATTACHMENT C