ELK OIL COMPANY @10 CONSERT A TROP DIVISION RECEIVED

BOX 310

JOSEPH J. KELLY **PRESIDENT**

ROSWELL, NEW MEXICO 88202 '92 AUG 13 AM 9 00 (505) 623-3190

August 11, 1992

New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Attention: Michael Stogner

Re: Unorthodox Location for Celtic State #1 1350' FNL, 990' FWL Section 13-T8S-R27E Chaves County, New Mexico

Gentlemen:

Elk Oil Company respectfully requests an administrative approval for an unorthodox location as provided for under NMOCD Rule 104F.

Our location for the above referenced well is 1350' FNL and 990' FWL. The reason for this request is the well was erroneously drilled at the requested location. Elk was granted an unorthodox location under order number NSL-3114 at a location of 1650' FNL and 990' FWL, Unit E. Elk drilled to a depth of 6750' and plugged back to the San Andres formation at 2369. In reviewing the drillsite it was determined that Elk drilled the wrong location. (Elk had the surveyor spot two locations; 1350' FNL, 990' FWL and 1650' FNL, 990' FWL).

Enclosed please find a copy of the lease map enlarged to show offset operators. The offset operators are Collins & Ware, Inc. and Yates Petroleum Corporation who have agreed to our unorthodox location. Enclosed are copies of their signed waivers, along with our C-102 and C-105.

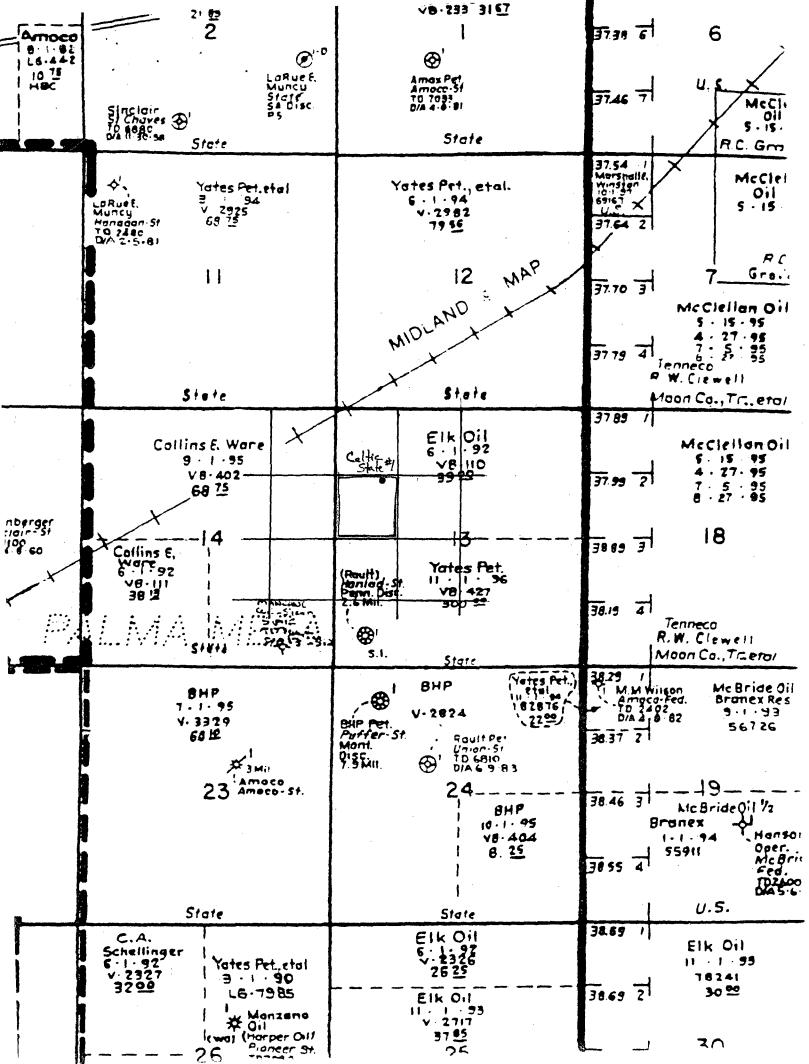
If you should have any questions concerning this matter, please do not hesitate to call. Thank you.

Yours very truly,

ELK OIL COMPANY

President

JJK/jgb Enc.



ELK OIL COMPANY

JOSEPH J. KELLY PRESIDENT

ROSWELL, NEW MEXICO 88202 (508) 623-3190

August 11, 1992

WAIVER

As an offset operator, Collins & Wars, Inc., has no objections to Elk Oil Company proposing an unorthodox location at 1350' FNL and 990' FWL of Section 13, Township 8 South, Range 27 East, Chaves County, New Mexico, provided the spacing unit is 40 acres, being the SW% NW%.

Collins & Ware, inc.

I: HELW:

26-11-8:

1 #:1005229

ELK OIL COMPANY

JUSEPH J. KALLY PRESIDENT

BOX 310 ROSWELL, NEW MEXICO BROOF (505) 623-3190

August 11, 1992

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Byı

Submit to Appropriate District Office State Lease - 4 copies For Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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ELK OIL COMPANY Unit Letter Section Township				Celtic State (AI			1	
Just Letter Section	Range			County				
E 13	3	8S		27E	NMP)	CHA	VES	•
Lennal Footage Location of T	Well:					<u> </u>		
1350 feet fro	NORTH	line and	99	0	fast from	the WEST	line	
round level Elev.	Producing Formation		Pool		100	3 4.0	Dedicated Acre	2ge:
3948	San Andres			TT 1:	4 . 3		40	•
	eage dedicated to the subject w	will by colored non	cil or buchuse	Undesigna			1 40	Acres
3. If more than on unitization, forc	te lease is dedicated to the well to lease of different ownership to-pooling, etc.? No If a	is dedicated to the	well, have the	interest of all own	neus poem come	olidated by com	• ••	
this form if necces No allowable will		li interesta have be	en consolidate	d (by communitiza			ng, or otherwise)	
Of Other a Bod-series	tierd funt' entiremental bress for	steat, mas occur app	tored by the D	TVIBUL	 1			·
1350'	SECTION 13, T	.BS., R.27	E., N.M	P.M.		I hereby contained here best of my know Signature Printed Varia Joseph J Position Presiden Company ELK OIL Date July 3		he information the complete to the
						hereby certified the second surveys supervisor, and correct to the belief. Data Surveyed 4/13	y that the well as plotted from made by me d that the sam best of my l	location show field notes to or under m e is true an mowledge an
330 660 990 13:	20 1650 1980 2310 24	540 2000	1500	1000 500		6290 % BK. 65	Salara.	88

Submit to Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

F	ce Lease - 5 copies		~	001	~~~~				[V	VELL API	NO.				
	ISTRICT I O. Box 1980, Hobbs.	ISERVATION DIVISION P.O. Box 2088					30-005-62898								
	DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210								-		Type of Less	STATE X	7 -	EE 🗍	
D	ISTRICT III										& Gas Leas				
	000 Rio Brazos Rd., A					<u> </u>				VB-01	10	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
12	WELL C	OMPLETION	OR RE	COMPL	ETION REF	PORT	AND LO	G_			une or Unit				
	OIL WELL X	GAS WEL	L 🗌	DRY 🗌	OTHER					i. Lease Na	une or out	муросписии	Name		
b.	Type of Completion: NEW WORK WELL X OVER		PLUG		DEFF RESVR OT	HER				Celtic	State				
2	Name of Operator									B. Well No.					
	ELK OIL C				·					1.					
3.	Address of Operator		11	NT N					1		e or Wildca				
4.	Weil Location	Box 310, R	osweii	, New N	1exico 882	202-0	310			Und. S	an Andr	es			
	Unit Letter	E:13:	50 Feet	From The	North		Line a	nd	990	Feet	From The	We	st	·Line	
	Section	13	Tow	nship 8	South	Range	27 E	ast	NM	PM	Chav	700	c	County	
10.	• 1	11. Date T.D. Resc	hed		compi. (Ready to	Prod.)			tions (DF &	RKB, RT,	GR, esc.)		Casinghes	ad	
-	05/30/92	06/23/			07/20/92					18' GR			955'		
15.	Total Depth 6750'	16. Plug Ba	ck T.D. 69'		17. If Multiple Many Zone	Compi. \$?	How		Intervals Drilled By	Rotary To	ols	Cable To	zois		
19.	Producing Interval(s),			ottom, Name	<u> </u>			<u></u>		X	20. Was Di	merional Si	rvev Mad		
	2152-2192 S			, -							24	Yes	,	•	
21.	Type Electric and Oth					·				22. Was V	Veil Cored				
	Schlumberge	er DLL					·					No.			
23.			CA	SING R	ECORD (Repo	rt all stri	ngs	set in w	rell)					
	CASING SIZE	WEIGHT L			TH SET		LE SIZE				MENTING RECORD AMOU			PULLED	
	8 5/8"	24		615'		12¾"			sxs	None					
	5½" 15.5#			2369'		7.7/8"		625 sxs				None			
	· · · · · · · · · · · · · · · · · · ·			<u> </u>											
		-i						一十				1			
24.			LINE	R RECO	RD				25.	s. TUBING RECORD					
	SIZE	TOP	ВО	TTOM	SACKS CEMENT		SCRE	EN				H SET			
			<u> </u>		<u> </u>				1 3	2 3/8	22	84'			
26.	Perforation reco	mi (interval siz	and n	umber)			77 AC	TD .	SHOT E	DACTIE	E CEME	NT SOI	IEEZE	FTC	
26. Perforation record (interval, size, and number)					DEPTH INTERVAL				I, FRACTURE, CEMENT, SQUEEZE, ETC AMOUNT AND KIND MATERIAL USED						
	2152-2192; 42-½" holes 2152-2192)2	4000) gals 20	NeFe				
					DDODTIC		<u> </u>		·						
28. Dare	First Production		Production	n Method /F	PRODUCTIONING, gas lift.			i rune	nema)		Weil St	anıs (Prod.	or Shuri		
	07/10/92		Pump		" X 10' R		d - new ever	• • • • • •	ρ - φ)		}	ducing		"	
Date	of Test	Hours Tested		oke Size	Prod's For)il - ВЫ.		Gas - MC	F	Water - Bbi.		Gas - Oi	il Ratio	
	07/25/92	24 hrs		-	Test Period		25		TST	M	5		N/		
Flow	Tubing Press.	Casing Pressure		iculated 24- air Rate			Gas - M		Wate	r - BbL	Oii Gr	avity - API	- (Corr.)		
		<u> </u>			25		TST	'M_		5	15.	27			
'Y. [Disposition of Gas (So. Used for fuel		nuea, esc.)							- 1	Vitnessed By				
XQ. T	is Amchments									<u>.</u> ! <u>J</u>	. Kelly				
	2 copies of lo	gs and surve	y						-						
1. /	hereby certify that	the information s	nown on	both sides	of this form i	s true o	ınd compie	ie 10	the best of	f my knowi	ledge and b	elief			
	/	7			Printed T				-					ļ	
	Cianania				Name Jo	oseph	ı J. Kell	l y	Title	Pres	ident	Dat	e 07/	30/92	