

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location]** **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling]** **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling]** **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion]** **[PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal]** **[IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification]** **[PPR-Positive Production Response]**

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

RECEIVED
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[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Vickie Smith
 Print or Type Name

Vickie Smith
 Signature

Regulatory Analyst
 Title

10/19/07
 Date

vsmith@texpetro.com
 e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery Pressure Maintenance _____ Disposal _____ Storage
Application qualifies for administrative approval? Yes _____ No
- II. OPERATOR: Texland Petroleum-Hobbs, LLC
ADDRESS: 777 Main Street, Suite 3200, Fort Worth, Texas 76102
CONTACT PARTY: Vickie Smith or Greg Mendenhall PHONE: 817-336-2751
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: No. R-11638
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Vickie Smith TITLE: Production Analyst
SIGNATURE: *Vickie Smith* DATE: 10/19/07
E-MAIL ADDRESS: vsmith@texpetro.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

ATTACHEMENT TO FORM C-108

III.

INJECTION WELL DATA SHEET

OPERATOR: Texland Petroleum-Hobbs, LLC

WELL NAME & NUMBER: Bowers A Federal #31 API #30-025-23176

WELL LOCATION: 1980' FNL & 660' FWL UNIT LETTER E SECTION 29 TOWNSHIP 18S RANGE 38E
FOOTAGE LOCATION

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 15" Casing Size: 1 1/4", 42#

Cemented with: 300 sx. or ft³

Top of Cement: surface Method Determined: circ

Intermediate Casing

Hole Size: 11" Casing Size: 85/8", 32#

Cemented with: 500 sx. or ft³

Top of Cement: 2300' Method Determined: Temp Surv

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2", 15.5 & 17#

Cemented with: 650 sx. or ft³

Top of Cement: 2600' Method Determined: Temp Surv

Total Depth: 7050'

Injection Interval

5794' feet to 5955' perf _____

(Perforated or Open Hole; indicate which)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. LC-032233A	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. Bowers A Federal	
8. Lease Name and Well No. #31	
9. API Well No. 30-025-23176	
10. Field and Pool, or Exploratory Hobbs, Blinébry	
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 29, T18S, R38E	
12. County or Parish Lea	13. State NM
14. Distance in miles and direction from nearest town or post office* 2 miles west of Hobbs, NM	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'	16. No. of acres in lease 300
17. Spacing Unit dedicated to this well 40	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1180'
19. Proposed Depth 7050'	20. BLM/BIA Bond No. on file 588064
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3644'	22. Approximate date work will start* ASSP
23. Estimated duration 13 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Vickie Smith</i>	Name (Printed/Typed) Vickie Smith	Date 10/19/07
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Title Regulatory Analyst

Approved by (Signature)	Name (Printed/Typed)	Date
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Title	Office
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# Lining Material: ULT-FJ

Type of Packer: Arowset 1-X (IPC/EPC)

Packer Setting Depth: +/- 5710'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? oil recovery

2. Name of the Injection Formation: Blinebry

3. Name of Field or Pool (if applicable): Hobbs

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
Drinkard 6664-6991', Set CIBP @ 6550' w/35' cmt cap

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

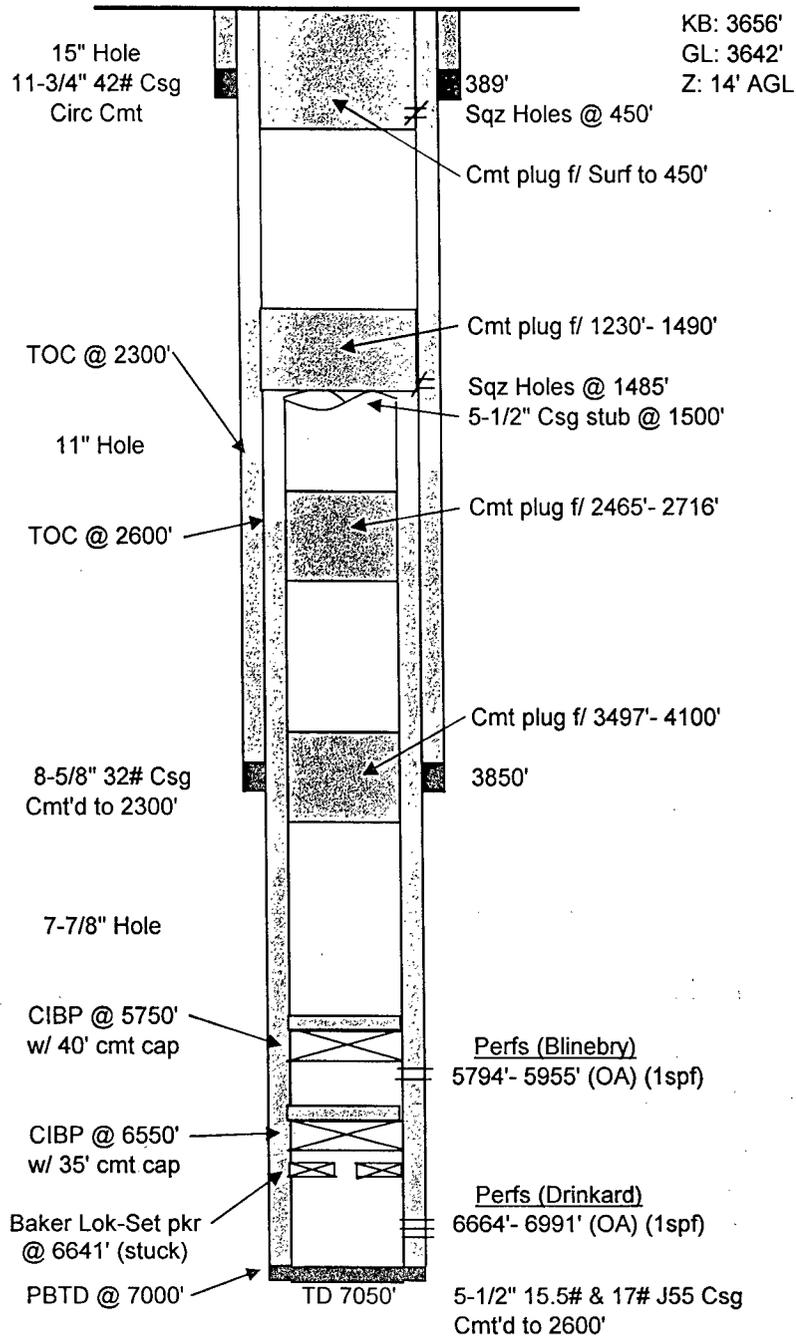
Yates @ 2770', Seven Rivers @ 2750', Queen @ 3900', San Andres @ 4200'

Paddock @ 5300'; Lower Blinebry @ 6200', Tubb @ 6500', Drinkard @ 6600'

Bowers A Federal #31

Present Wellbore Schematic

Dr'd 6/69
P&A'd 8/90



KB: 3656'
GL: 3642'
Z: 14' AGL

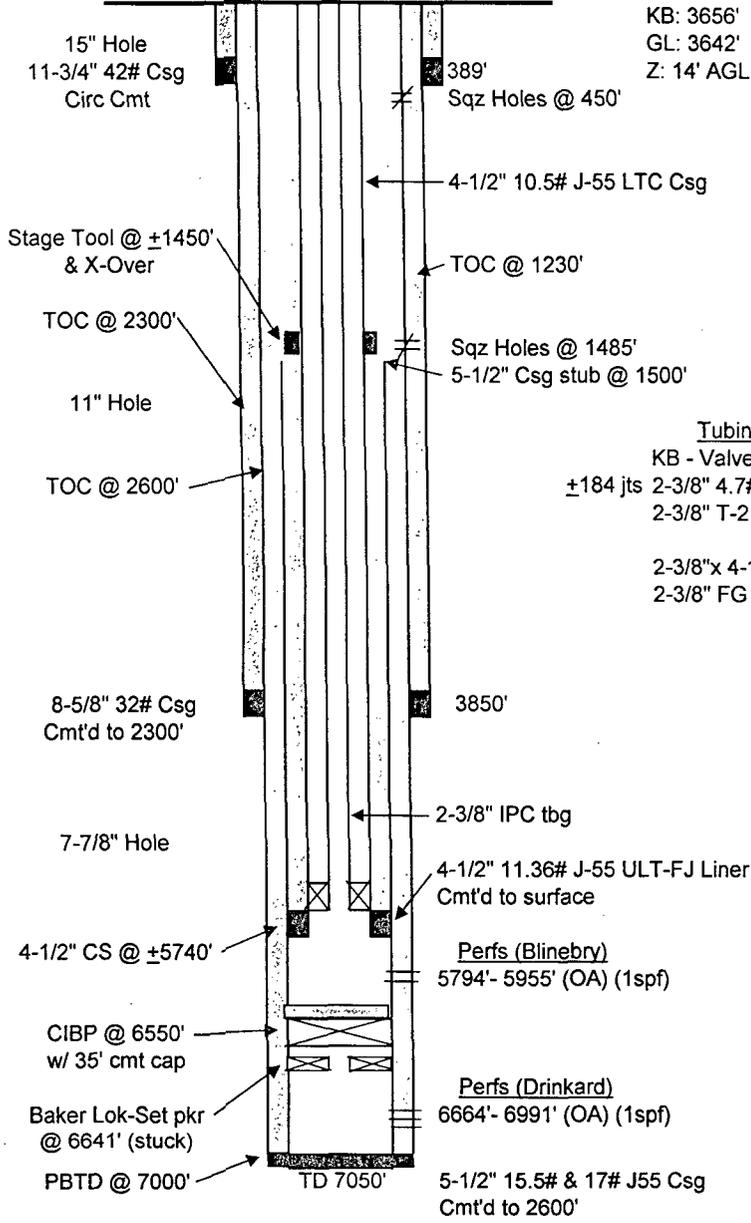
G.Mendenhall

Bowers A Federal #31

Proposed Wellbore Schematic

Dr'd 6/69
P&A'd 8/90

KB: 3656'
GL: 3642'
Z: 14' AGL



Tubing Detail

	<u>Length</u>	<u>Depth</u>
KB - Valve	11.00	11.00
±184 jts 2-3/8" 4.7# J55 8rd EUE IPC tbg	5685.30	5696.30
2-3/8" T-2 O/F tool (316SS) w/ 1.50" F-profile	1.90	5698.20
2-3/8"x 4-1/2" Arrowset 1-X pkr (IPC/EPC)	7.80	5706.00
2-3/8" FG sub	4.00	5710.00

G.Mendenhall
8/9/2007

All distances must be from the outer boundaries of the Section.

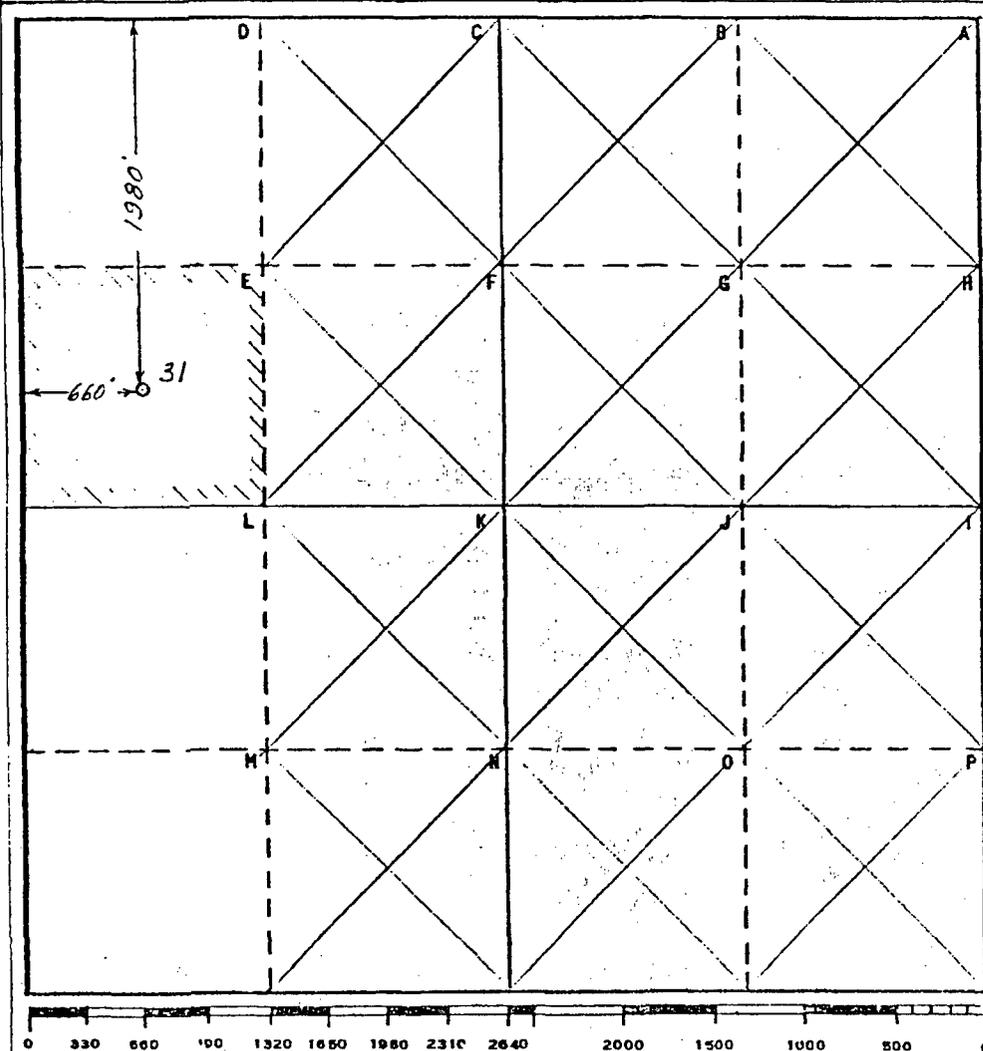
Operator Humble Oil & Refining Co.		Lease BOWERS "A" FEDERAL JUN 10 11 10 AM 1969		Well No. 31
Unit Letter E	Section 29	Township 18 SOUTH	Range 38 EAST	County LEA
Actual Footage Location of Well: 1980 feet from the NORTH line and 660 feet from the WEST line				
Ground Level Elev. LATER	Producing Formation BLINEBRY	Pool HOBBS-BLINEBRY	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

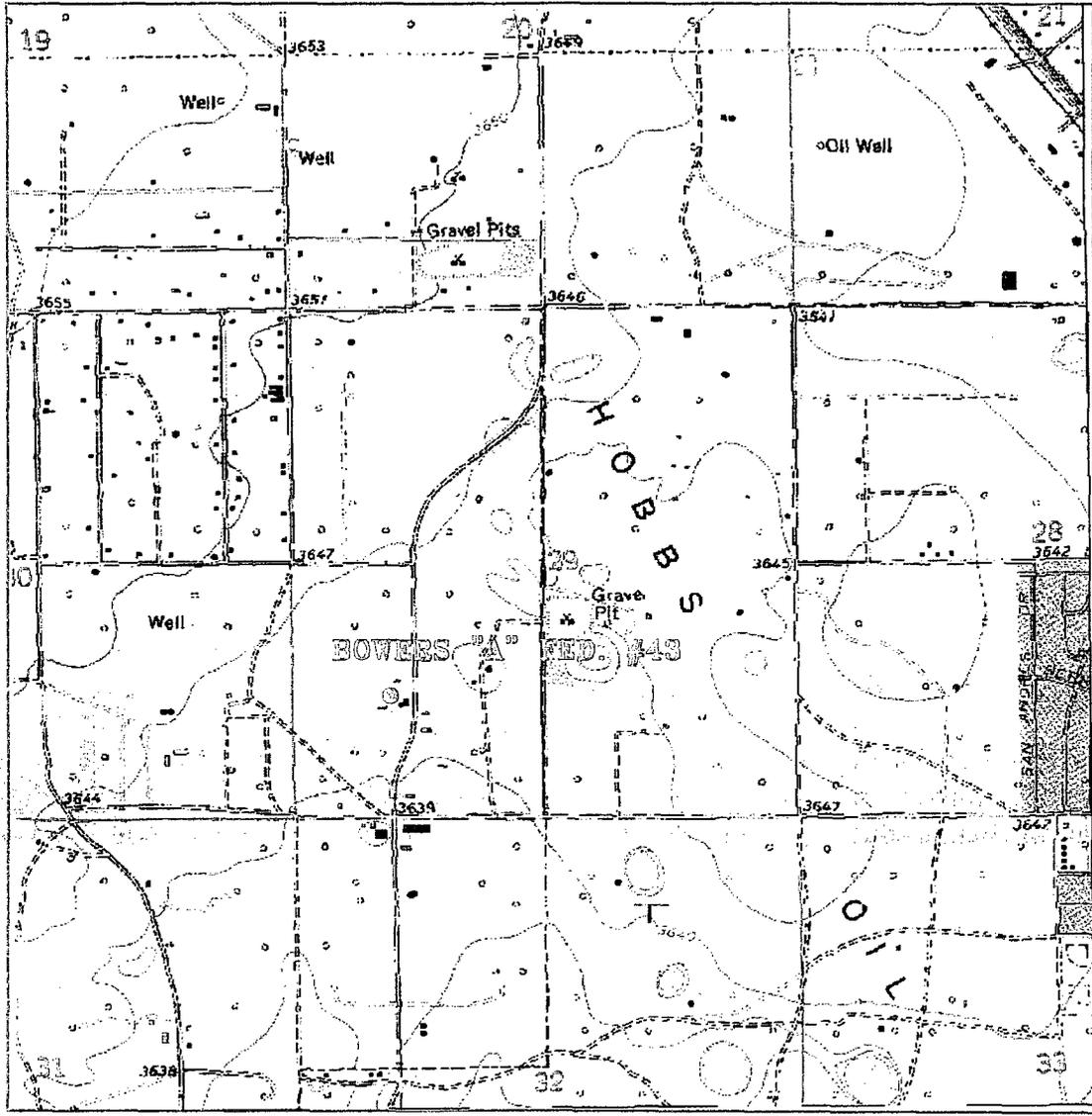
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: H. P. Robertson
 Position: 1st Assistant Surveyor
 Company: Humble Oil & Refining Co.
Box 1600 Midland, Texas
 Date: June 5, 1969

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: April 26, 1969
 Registered Professional Engineer and/or Land Surveyor
H. P. Robertson

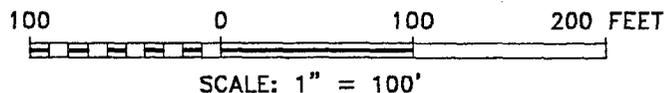
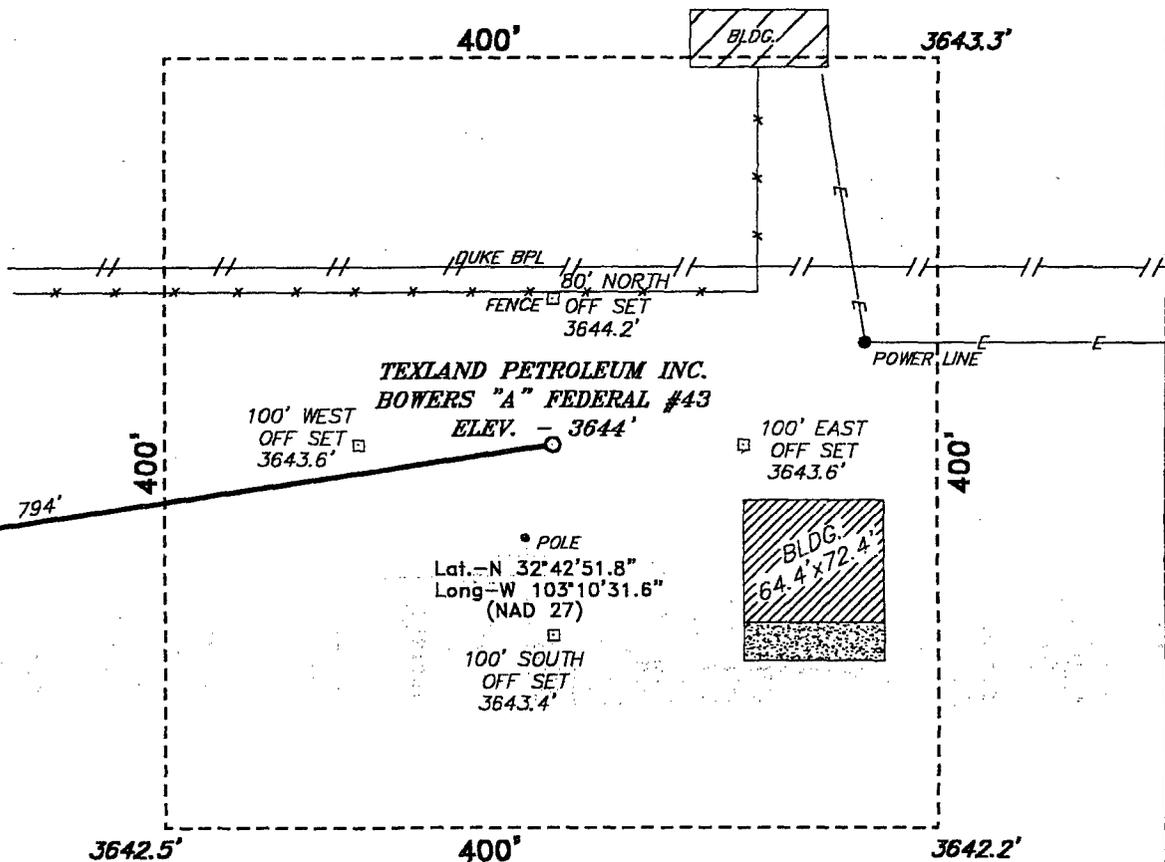
Certificate No. 1382



BOWERS "A" FEDERAL #43
 Located at 1243' FSL and 1015' FWL
 Section 29, Township 18 South, Range 38 East,
 N.M.P.M., Lea County, New Mexico.

 focused on excellence in the oilfield	P.O. Box 1788 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 398-7518 - Office (505) 392-3074 - Fax basin@surveys.com	W.O. Number: 1725AA - KJG CD#4 Survey Date: 07-25-2001 Scale: 1" = 2000' Date: 08-02-2001	TEXLAND PETROLEUM INC.

SECTION 29, TOWNSHIP 18 SOUTH, RANGE 38 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



TEXLAND PETROLEUM INC.

REF: Bowers "A" Fed. No. 43 / Well Pad Topo

THE BOWERS "A" FEDERAL No. 43 LOCATED 1243' FROM
THE SOUTH LINE AND 1015' FROM THE WEST LINE OF
SECTION 29, TOWNSHIP 18 SOUTH, RANGE 38 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 1725 Drawn By: **K. GOAD**

Date: 08-02-2001 Disk: KJG CD#4 - 1725A.DWG

Survey Date: 07-25-2001 Sheet 1 of 1 Sheets

Shell

Shell

19 20

30 29

Humble
163110

Amerida



Getty

T-18-S, R-38-E

Amerida

H. D. McKinley

Marathon

Humble
153674
"A"

Continental

300 Ac. Lease

State

Bowers "A" Federal

State

Skelly

Cities Service

31

32

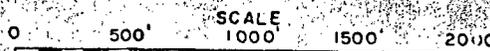
Gulf

Clara Fowler

W. D. Grimes

-LEGEND-

- Bowers Seven Rivers
- ▲ Hobbs Blinbry
- ⊙ Hobbs San Andres Grayburg
- ⊞ Hobbs San Andres Grayburg - Blinbry Dual
- ⊕ Hobbs Drinkard - Blinbry Dual



THIS APPLICATION FOR WELL NO. 31

BOWERS "A" FEDERAL - LSE.# 153624		HUMBLE OIL & REFINING COMPANY	
SE/4 SEC. 30 & S-140 AC. OF W/4 SEC. 29		SOUTHWEST REGION	
T-18-S, R-38-E LEA CO., N.M.		PRODUCTION DEPARTMENT	
		MIDLAND, TEXAS	
DRAWN W. M. B.	ENGR. SECTION	SCALE 1" = 500'	JOB NO.
CHECKED	APPROVED	DATE 5-14-69	W-B 1475

ATTACHMENT TO FORM C-108

V.

ATTACHEMENT TO FORM C-108

III.

INJECTION WELL DATA SHEET

OPERATOR: Texland Petroleum-Hobbs, LLC

WELL NAME & NUMBER: State A-29 #8 API #30-025-23048

WELL LOCATION: 2150' FSL & 1800' FWL K 29 18S 38E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/2" Casing Size: 11 3/4", 42#
Cemented with: 250 sx. or ft³
Top of Cement: surface Method Determined: circ

Intermediate Casing

Hole Size: 11" Casing Size: 85/8", 24 & 32#
Cemented with: 240 sx. or ft³
Top of Cement: 2550' Method Determined: Temp Surv

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2", 14 & 15.5#
Cemented with: 405 sx. or ft³
Top of Cement: 2900' Method Determined: Temp Surv

Total Depth: 5960'

Injection Interval

5793' feet to 5925' perf

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" Lining Material: ULT-FJ

Type of Packer: Arowset 1-X (IPC/EPC)

Packer Setting Depth: +/- 5650'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? oil recovery

2. Name of the Injection Formation: Blinebry

3. Name of Field or Pool (if applicable): Hobbs

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Blinebry perfs:5796-5924',

CIBP @ 5824', TOC @ 5793'; 5695-57878' CIBP @ 5600', TOC @ 5580'; Queen perfs: 3651-3770',
CIPB @ 3602', TOC @ 3567'

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Yates @ 2770', Seven Rivers @ 2750', Queen @ 3900', San Andres @ 4200'

Paddock @ 5300'; Lower Blinebry @ 6200', Tubb @ 6500', Drinkard @ 6600'

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

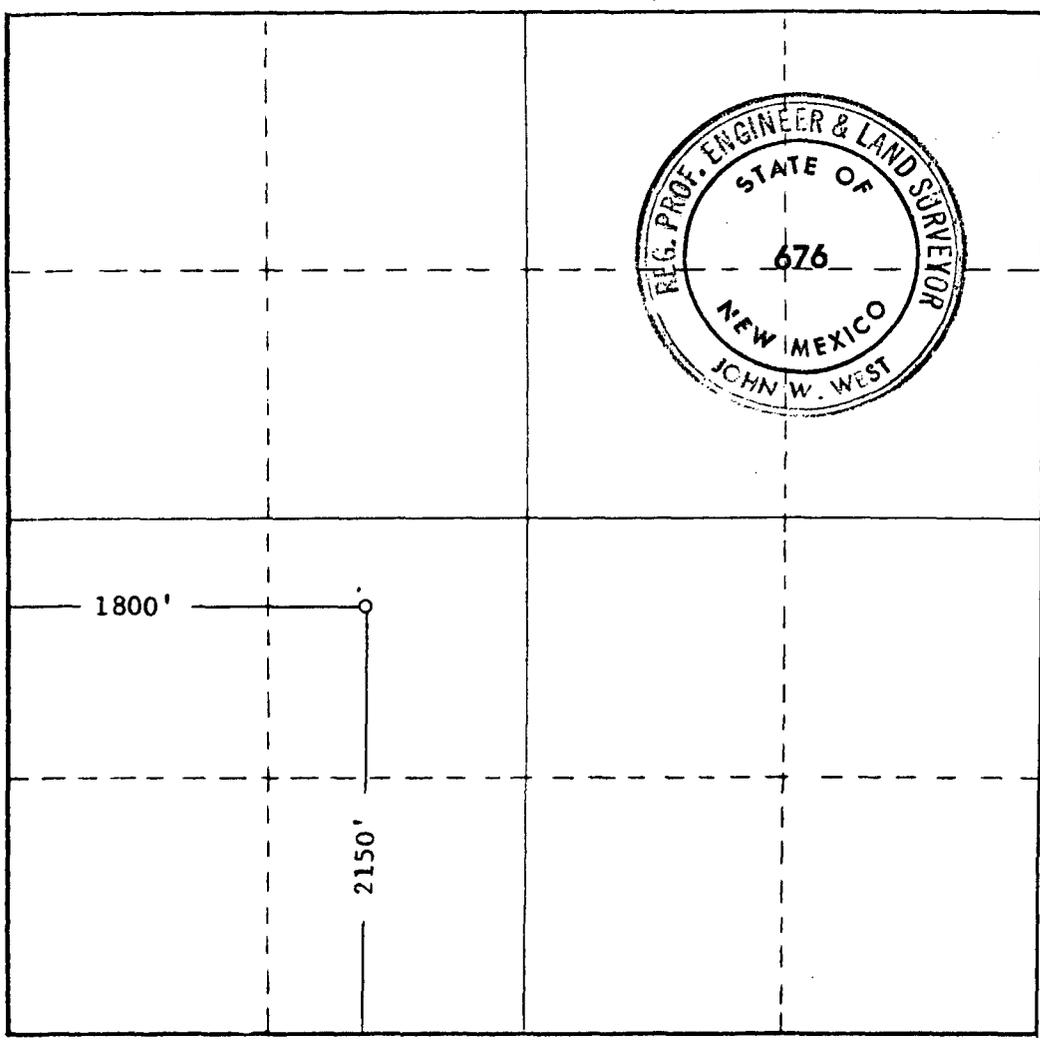
Operator CONTINENTAL OIL COMPANY		Lease STATE A-29			Well No. 8
Tract Letter K	Section 29	Township 18 SOUTH	Range 38 EAST	County LEA	
Actual Footage Location of Well: 2150 feet from the SOUTH line and 1800 feet from the WEST line					
Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage: Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

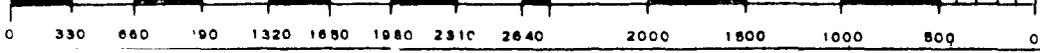
Name _____
Position _____
Company _____
Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
FEB. 26, 1969

Registered Professional Engineer and/or Land Surveyor
John W. West

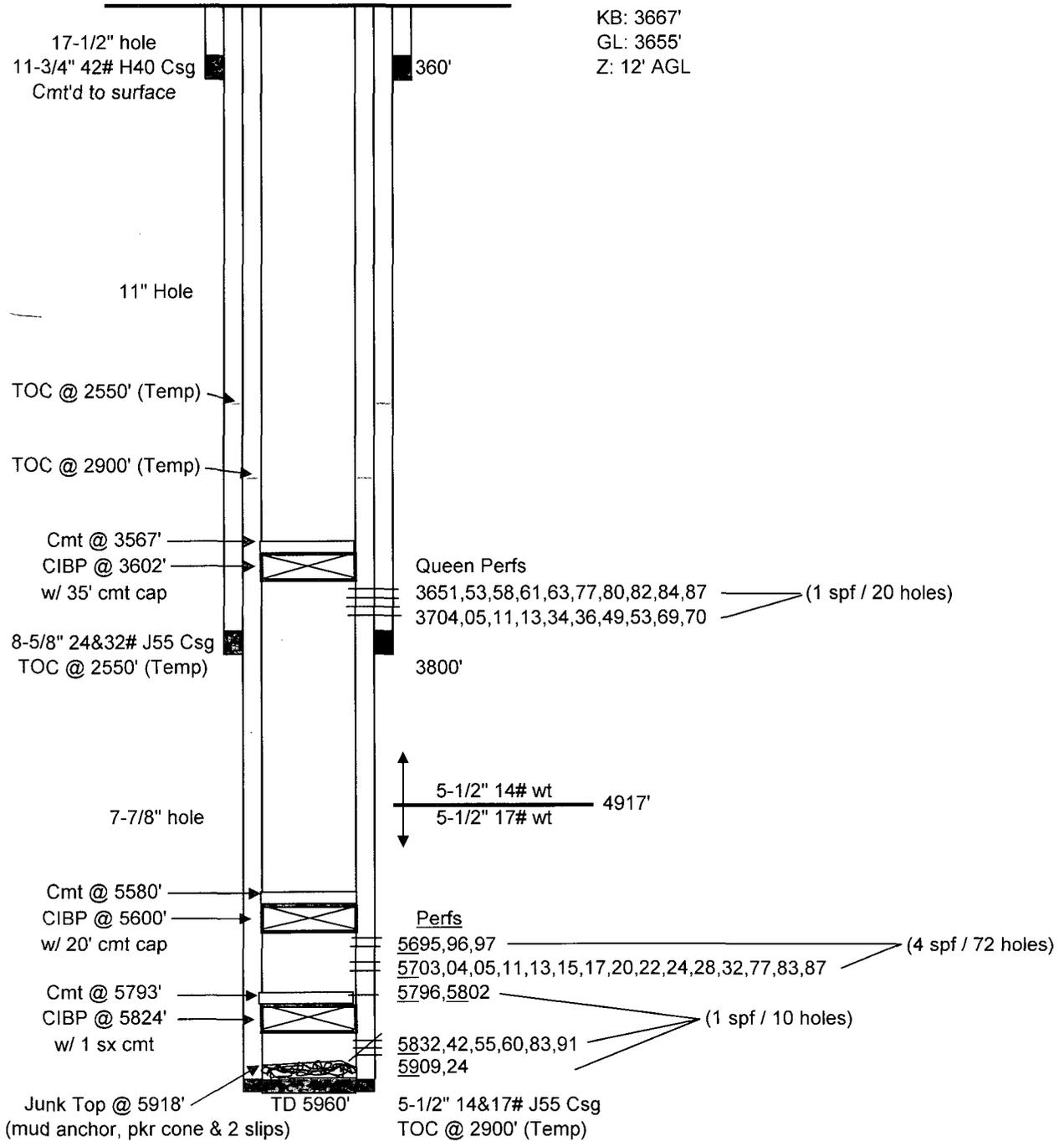
Certificate No. **676**



State A-29 #8
Present Wellbore Schematic

Dr'd 3/69
 TA'd 11/99

KB: 3667'
 GL: 3655'
 Z: 12' AGL



G.Mendenhall
 9/10/2007

State A-29 #8

Proposed Wellbore Schematic

Dr'd 3/69
TA'd 11/99

KB: 3667'
GL: 3655'
Z: 12' AGL

17-1/2" hole
11-3/4" 42# H40 Csg
Cmt'd to surface

360'

Tubing Detail

	Length	Depth
KB - Valve	9.00	9.00
+178 jts 2-3/8" 4.7# J55 8rd EUE IPC tbg	5631.30	5640.30
2-3/8" T-2 O/F tool (316SS)	1.90	5642.20
w/ 1.50" F-profile	-	-
2-3/8"x 5-1/2" 17# Arrowset 1-X pkr (IPC/EPC)	7.80	5650.00
2-3/8" FG sub	4.00	5654.00

	Length	Depth
KB - Valve	9.00	9.00
+178 jts 2-3/8" 4.7# J55 8rd EUE IPC tbg	5631.30	5640.30
2-3/8" T-2 O/F tool (316SS)	1.90	5642.20
w/ 1.50" F-profile	-	-
2-3/8"x 5-1/2" 17# Arrowset 1-X pkr (IPC/EPC)	7.80	5650.00
2-3/8" FG sub	4.00	5654.00

11" Hole

TOC @ 2550' (Temp)

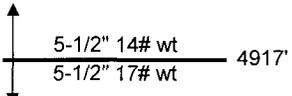
TOC @ 2900' (Temp)

Queen Perfs (Cmt Sqz'd)

3651,53,58,61,63,77,80,82,84,87 (20 holes)
3704,05,11,13,34,36,49,53,69,70

8-5/8" 24&32# J55 Csg
TOC @ 2550' (Temp)

3800'



7-7/8" hole

Pkr @ 5650'

Perfs

5695,96,97
5703,04,05,11,13,15,17,20,22,24,28,32,77,83,87

5796, 5802

New Perfs (Blinebry)

5793,5800,03,08,33,35,37,41,47,49,55,57,59,61,68,70,73,75,83,85,87,91
5910,22,25 (2 spf / 50 holes)

5832,42,55,60,83,91
5909,24

Junk Top @ 5918'
(mud anchor, pkr cone & 2 slips)

TD 5960'

5-1/2" 14&17# J55 Csg
TOC @ 2900' (Temp)

G.Mendenhall
9/10/2007

ATTACHMENT TO FORM C-108

V.

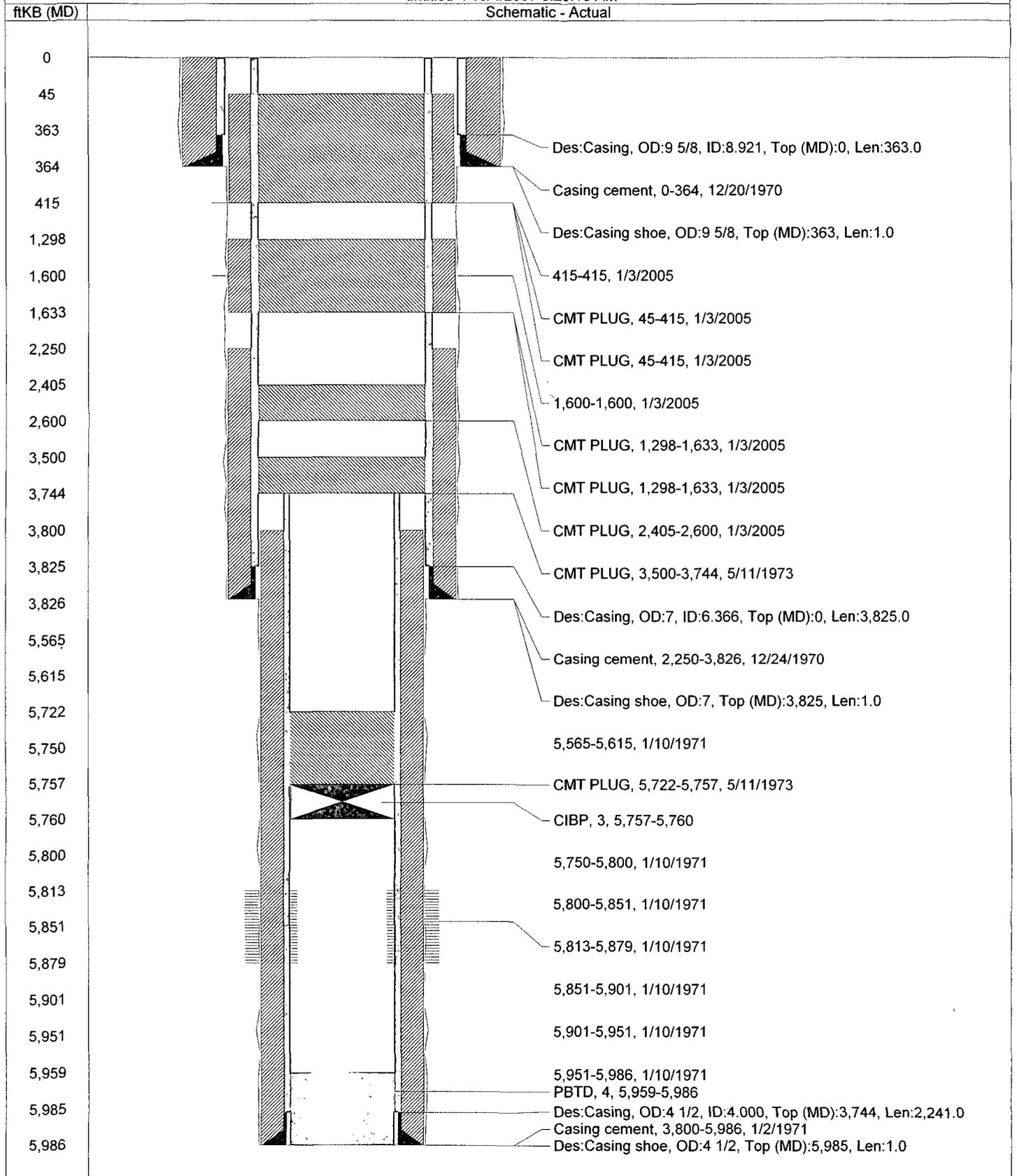
ATTACHEMENT TO FORM C-108

VI.

Wellbore Schematic

API/UWI 30-025-23662	Operator HRC	Field Name HOBBS BLINEBRY	Area	County LEA	State/Province NEW MEXICO
Original KB Elevation (ft)	Ground Elevation (ft) 3,655.00	Spud Date 12/20/1970	Rig Release Date 1/2/1971	Completion Date 3/15/1971	

<untitled>: 10/4/2007 8:28:13 AM
Schematic - Actual

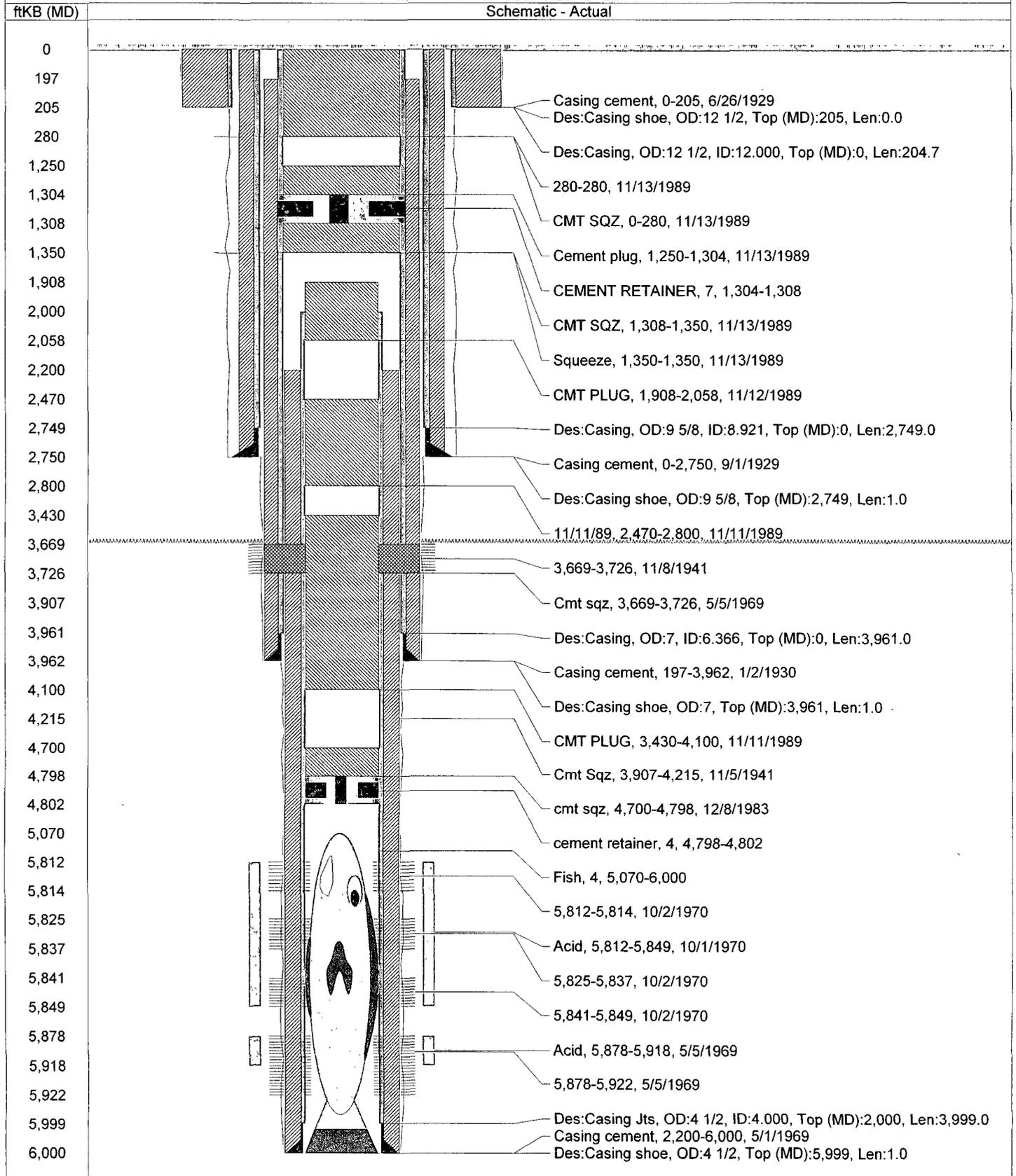


Wellbore Schematic

API/UWI 30-025-07471	Operator Texland Petroleum L.P	Field Name HOBBS BLINEBERRY	Area	County Lea	State/Province NM
Original KB Elevation (ft) 3,657.00	Ground Elevation (ft) 3,647.00	Spud Date 6/10/1929	Rig Release Date	Completion Date	

Main Hole: 10/4/2007 8:28:13 AM

Schematic - Actual



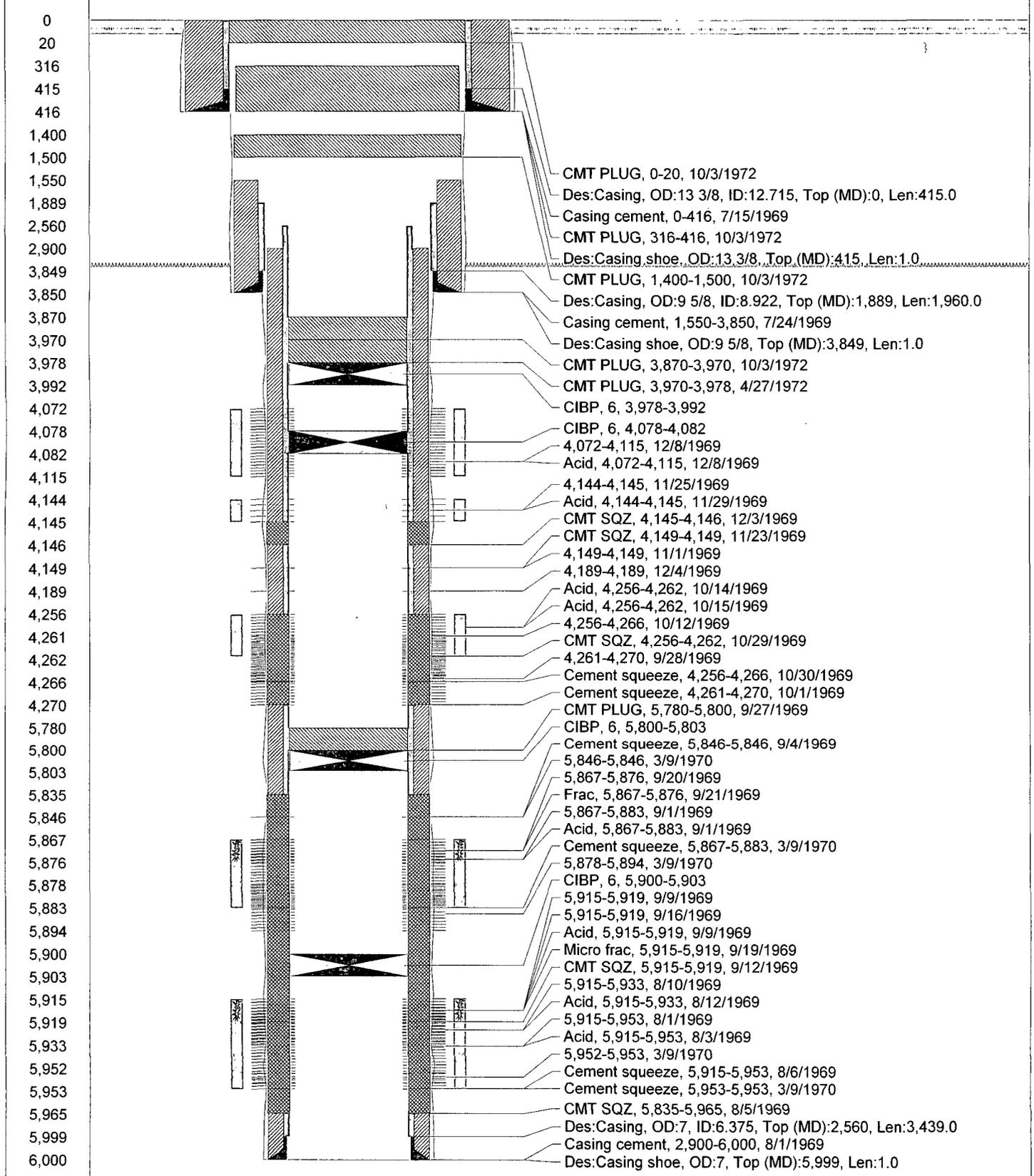
Wellbore Schematic

API/UWI 30-025-23222	Operator TEXLAND PETROLEUM-HOBBS, LLC	Field Name HOBBS GB/SA & BLINEBRY	Area	County Lea	State/Province New Mexico
Original KB Elevation (ft) 3,658.00	Ground Elevation (ft) 3,646.00	Spud Date 7/16/1969	Rig Release Date 8/1/1969	Completion Date	

Main Hole: 10/4/2007 8:28:13 AM

ftKB (MD)

Schematic - Actual



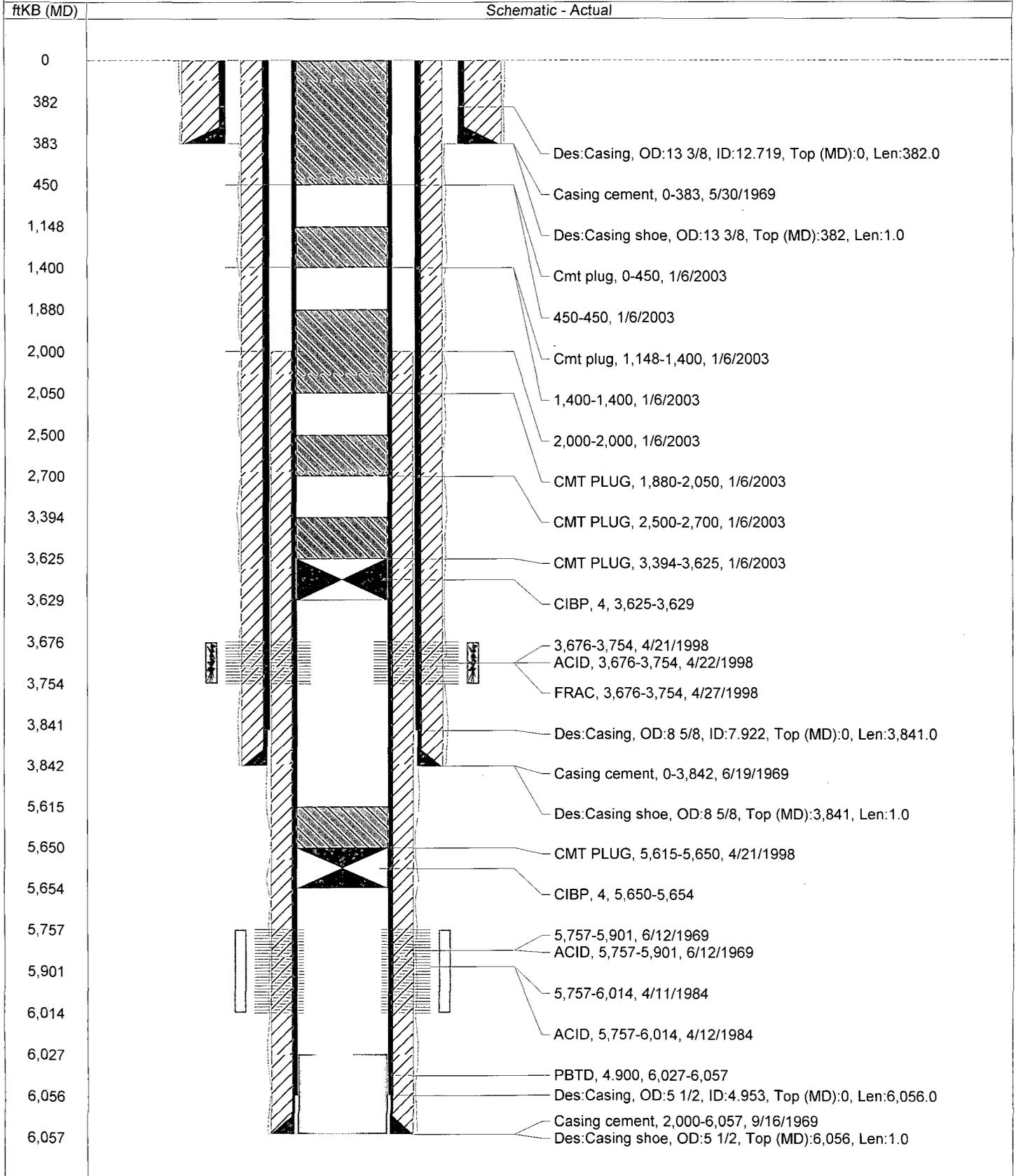
Wellbore Schematic



API/UWI 30-025-23151	Operator CHEVRON	Field Name BYERS QUEEN	Area	County LEA	State/Province NM
Original KB Elevation (ft)	Ground Elevation (ft) 3,648.50	Spud Date 5/30/1969	Rig Release Date 6/13/1969	Completion Date 7/3/1969	

Main Hole: 1/3/2005

Schematic - Actual



WELL COMPLETION DATA

WELL NAME:

BOWERS A FEDERAL #40

BOWERS A FEDERAL 45

OPERATOR	TEXLAND PETROLEUM-HOBBS, L.L.C
API#	30-025-38896
SPUD DATE	10/17/04
DATE DRILLING CEASED	10/31/04
DATE OF COMPLETION	11/23/04

OPERATOR	TEXLAND PETROLEUM-HOBBS, L.L.C
API#	30-025-36837
SPUD DATE	09/29/04
DATE DRILLING CEASED	10/16/04
DATE OF COMPLETION	11/02/04

WELL TYPE	PRODUCER
TOTAL DEPTH	6055
LOCATION	170FWL & 2440FNL 29-16S-38E

WELL TYPE	PRODUCER
TOTAL DEPTH	7168
LOCATION	285 FEL & 755 FSL 30-18S-38E

CONSTRUCTION

SURFACE CSG DEPTH	1,511
AMOUNT OF CSG IN HOLE	
HOLE SIZE	12 1/4
SIZE OF CSG	8 5/8
WT	24
NO. OF SKS OF CMT	750
TOP OF CEMENT	SURFACE
INTERMEDIATE CSG DEPTH	
AMOUNT OF CSG IN HOLE	
HOLE SIZE	
SIZE OF CSG	
WT	
NO. OF SKS OF CMT	
TOP OF CEMENT	
2ND STRING INTERMEDIATE CSG DEPTH	
AMOUNT OF CSG IN HOLE	
HOLE SIZE	
SIZE OF CSG	
WT	
NO. OF SKS OF CMT	
TOP OF CEMENT	
PRODUCTION CSG DEPTH	6054
AMOUNT OF CSG IN HOLE	
HOLE SIZE	7 7/8
SIZE OF CSG	5 1/2
WT	15.5 & 17
NO. OF SKS OF CMT	2305
TOP OF CEMENT	SURFACE

SURFACE CSG DEPTH	1,527
AMOUNT OF CSG IN HOLE	
HOLE SIZE	12 1/4
SIZE OF CSG	8 5/8
WT	24
NO. OF SKS OF CMT	825
TOP OF CEMENT	SURFACE
INTERMEDIATE CSG DEPTH	
AMOUNT OF CSG IN HOLE	
HOLE SIZE	
SIZE OF CSG	
WT	
NO. OF SKS OF CMT	
TOP OF CEMENT	
2ND STRING INTERMEDIATE CSG DEPTH	
AMOUNT OF CSG IN HOLE	
HOLE SIZE	
SIZE OF CSG	
WT	
NO. OF SKS OF CMT	
TOP OF CEMENT	
PRODUCTION CSG DEPTH	7167
AMOUNT OF CSG IN HOLE	
HOLE SIZE	7 7/8
SIZE OF CSG	5 1/2
WT	15.5 & 17
NO. OF SKS OF CMT	1730
TOP OF CEMENT	SURFACE

COMPLETION DATA

PERFS	5752-5940
PERFS	
TREATMENT	2300G 15% NEFE & 125RCNBS
DEPTH INTERVAL	5752-5940
TREATMENT	
DEPTH INTERVAL	
TREATMENT	
DEPTH INTERVAL	
TREATMENT	
DEPTH INTERVAL	
TREATMENT	
DEPTH INTERVAL	
TREATMENT	
DEPTH INTERVAL	
TREATMENT	
DEPTH INTERVAL	
TREATMENT	
DEPTH INTERVAL	

PERFS	5746-5962
PERFS	
TREATMENT	1500 gals 15% NEFE HCL & 60 RCNBS
DEPTH INTERVAL	5859-5962
TREATMENT	1200 gals 15% NEFE HCL & 50 RCNBS
DEPTH INTERVAL	5746-5825
TREATMENT	10,000 gals. 15% gelled NEFE HCL acid & 32
DEPTH INTERVAL	5746-5962

WELL COMPLETION DATA

WELL NAME:

BOWERS A FEDERAL 42

BOWERS A FEDERAL 43

OPERATOR	TEXLAND PETROLEUM-HOBBS, L.L.C
API#	30-025-35756
SPUD DATE	09/06/02
DATE DRILLING CEASED	09/20/02
DATE OF COMPLETION	11/20/02

OPERATOR	TEXLAND PETROLEUM-HOBBS, L.L.C
API#	30-025-35852
SPUD DATE	09/20/02
DATE DRILLING CEASED	10/01/02
DATE OF COMPLETION	11/15/02

WELL TYPE	INJECTOR
TOTAL DEPTH	6063
LOCATION	170 FWL & 1290 FSL 29-18S-38E

WELL TYPE	INJECTOR
TOTAL DEPTH	6065
LOCATION	1015 FWL & 1243 FSL 29 18S-38E

CONSTRUCTION

SURFACE CSG DEPTH	1523
AMOUNT OF CSG IN HOLE	
HOLE SIZE	12 1/4
SIZE OF CSG	8 5/8
WT	24
NO. OF SKS OF CMT	800
TOP OF CEMENT	SURFACE

SURFACE CSG DEPTH	1530
AMOUNT OF CSG IN HOLE	
HOLE SIZE	12 1/4
SIZE OF CSG	8 5/8
WT	24
NO. OF SKS OF CMT	800
TOP OF CEMENT	SURFACE

INTERMEDIATE CSG DEPTH	
AMOUNT OF CSG IN HOLE	
HOLE SIZE	
SIZE OF CSG	
WT	
NO. OF SKS OF CMT	
TOP OF CEMENT	

INTERMEDIATE CSG DEPTH	
AMOUNT OF CSG IN HOLE	
HOLE SIZE	
SIZE OF CSG	
WT	
NO. OF SKS OF CMT	
TOP OF CEMENT	

2ND STRING INTERMEDIATE CSG DEPTH	
AMOUNT OF CSG IN HOLE	
HOLE SIZE	
SIZE OF CSG	
WT	
NO. OF SKS OF CMT	
TOP OF CEMENT	

2ND STRING INTERMEDIATE CSG DEPTH	
AMOUNT OF CSG IN HOLE	
HOLE SIZE	
SIZE OF CSG	
WT	
NO. OF SKS OF CMT	
TOP OF CEMENT	

PRODUCTION CSG DEPTH	6063
AMOUNT OF CSG IN HOLE	
HOLE SIZE	7 7/8
SIZE OF CSG	5 1/2
WT	15.5 & 17
NO. OF SKS OF CMT	2275
TOP OF CEMENT	SURFACE

PRODUCTION CSG DEPTH	6065
AMOUNT OF CSG IN HOLE	
HOLE SIZE	7 7/8
SIZE OF CSG	5 1/2
WT	15.5 & 17
NO. OF SKS OF CMT	1525
TOP OF CEMENT	SURFACE

COMPLETION DATA

PERFS	5748-5903
PERFS	

PERFS	5746-5899
PERFS	

TREATMENT	3500G 15% HCL & 75 RCNBS
DEPTH INTERVAL	
TREATMENT	
DEPTH INTERVAL	

TREATMENT	3500G 15% HCL & 75 RCNBS
DEPTH INTERVAL	5746-5899
TREATMENT	
DEPTH INTERVAL	

TREATMENT	
DEPTH INTERVAL	
TREATMENT	
DEPTH INTERVAL	
TREATMENT	
DEPTH INTERVAL	
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DEPTH INTERVAL	
TREATMENT	
DEPTH INTERVAL	
TREATMENT	
DEPTH INTERVAL	
TREATMENT	
DEPTH INTERVAL	

WELL COMPLETION DATA

WELL NAME:

BOWERS A FEDERAL 44

MCKINLEY, H.D. #8

OPERATOR	TEXLAND PETROLEUM-HOBBS, L.L.C	CHEVRON
API#	30-025-35914	30-025-23151
SPUD DATE	06/06/02	05/30/69
DATE DRILLING CEASED	06/15/02	06/13/69
DATE OF COMPLETION	06/26/02	07/03/69

WELL TYPE	PRODUCER	P & A
TOTAL DEPTH	6025	6057
LOCATION	800 FWL & 719 FSL 29-18S-38E	430FEL & 2310 FNL 30-18S-38E

CONSTRUCTION

SURFACE CSG DEPTH	1,529	383
AMOUNT OF CSG IN HOLE		
HOLE SIZE	12 1/4	17 1/2
SIZE OF CSG	8 5/8	13 3/8
WT	24	48
NO. OF SKS OF CMT	800	400
TOP OF CEMENT	SURFACE	SURFACE
INTERMEDIATE CSG DEPTH		3842
AMOUNT OF CSG IN HOLE		
HOLE SIZE		11
SIZE OF CSG		8 5/8
WT		24 & 32
NO. OF SKS OF CMT		1400
TOP OF CEMENT		SURFACE
2ND STRING INTERMEDIATE CSG DEPTH		
AMOUNT OF CSG IN HOLE		
HOLE SIZE		
SIZE OF CSG		
WT		
NO. OF SKS OF CMT		
TOP OF CEMENT		
PRODUCTION CSG DEPTH	6025	6057
AMOUNT OF CSG IN HOLE		
HOLE SIZE	7 7/8	7 7/8
SIZE OF CSG	5 1/2	5 1/2
WT	15.5 & 17	15.5 & 17
NO. OF SKS OF CMT	1610	650
TOP OF CEMENT	SURFACE	2000

COMPLETION DATA

PERFS	5749-5978	5757-5901
PERFS		3676-3754
PERFS		5757-6014
PERFS		
TREATMENT	5000G 15%HCL & 40BS	2000G 15% NE ACID
DEPTH INTERVAL	5749-5978	5757-5901
TREATMENT		2500G 15% NEFE HCL & 186 RCNBS
DEPTH INTERVAL		3676-3754
TREATMENT		FRAC W/110860# BRADY 16/30 SAND PROPNET
DEPTH INTERVAL		3676-3754
TREATMENT		5000G WATER FRAC + 5500G 15% NEFE ACID
DEPTH INTERVAL		5757-6014
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		

OK

WELL COMPLETION DATA

WELL NAME:

BOWERS A FEDERAL 1

HOBBS STATE # 5

OPERATOR	TEXLAND PETROLEUM-HOBBS, L.L.C	H.R.C
API#	30-025-07471	30-025-23662
SPUD DATE	06/10/29	12/20/70
DATE DRILLING CEASED		01/02/71
DATE OF COMPLETION		03/15/71
WELL TYPE	P & A	P & A
TOTAL DEPTH	6000	5986
LOCATION	660FEL & 1980FNL 30-18S-38E	1980 FWL & 2280FNL 29-18SS-38E

CONSTRUCTION

SURFACE CSG DEPTH	205	364
AMOUNT OF CSG IN HOLE		
HOLE SIZE	17	12 1/4
SIZE OF CSG	12 1/2	9 5/8
WT	55	36
NO. OF SKS OF CMT	180	200
TOP OF CEMENT	SURFACE	SURFACE
INTERMEDIATE CSG DEPTH	2750	3826
AMOUNT OF CSG IN HOLE		
HOLE SIZE	11 1/2	8 3/4
SIZE OF CSG	9 5/8	7
WT	36	23
NO. OF SKS OF CMT	630	200
TOP OF CEMENT	SURFACE	2250
2ND STRING INTERMEDIATE CSG DEPTH	3962	
AMOUNT OF CSG IN HOLE		
HOLE SIZE	7	
SIZE OF CSG	8 3/4	
WT	24	
NO. OF SKS OF CMT	528	
TOP OF CEMENT	197	
PRODUCTION CSG DEPTH	6000	5986
AMOUNT OF CSG IN HOLE	4000	2242
HOLE SIZE	6 1/4	6 1/4
SIZE OF CSG	4 1/2	4 1/2
WT	9.5	11.6
NO. OF SKS OF CMT	275	180
TOP OF CEMENT	2200	3800

COMPLETION DATA

PERFS	5812-5922	5813-5879
PERFS	3669-3726	
PERFS		
TREATMENT	9000G 15%	1500G NE 15%
DEPTH INTERVAL	5812-5922	5813-5879
TREATMENT	2000G	
DEPTH INTERVAL	5878-5922	
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		

OK

WELL COMPLETION DATA

WELL NAME:

HOBBS STATE 2-NORTH HOBBS (G/SA) UNIT 923

OPERATOR	MCCLURE OIL COMPANY	OCCIDENTAL PERMIAN
API#	30-025-23620	30-025-36011
SPUD DATE	11/07/70	10/24/02
DATE DRILLING CEASED	12/02/70	11/16/02
DATE OF COMPLETION	01/01/71	01/02/03

WELL TYPE	PRODUCER	HORIZONTAL PRODUCER
TOTAL DEPTH	7075	7037
LOCATION	1830 FEL & 1980 FNL 29-18S-38E	1568 FWL & 2114 FSL 29-18S-38E

CONSTRUCTION

SURFACE CSG DEPTH	358	40
AMOUNT OF CSG IN HOLE	358	
HOLE SIZE	12 3/4	20
SIZE OF CSG	9 5/8	16
WT	36	CONDUCTOR
NO. OF SKS OF CMT	200	50
TOP OF CEMENT	SURFACE	SURFACE
INTERMEDIATE CSG DEPTH	3850	1560
AMOUNT OF CSG IN HOLE	3850	1560
HOLE SIZE	8 5/8	13 3/4
SIZE OF CSG	7	9 5/8
WT	23 & 20	32.3
NO. OF SKS OF CMT	250	950
TOP OF CEMENT	SURFACE	SURFACE
2ND STRING INTERMEDIATE CSG DEPTH		
AMOUNT OF CSG IN HOLE		
HOLE SIZE		
SIZE OF CSG		
WT		
NO. OF SKS OF CMT		
TOP OF CEMENT		
PRODUCTION CSG DEPTH	7075	5161
AMOUNT OF CSG IN HOLE	7075	5161
HOLE SIZE	6 3/4	8 3/4
SIZE OF CSG	4 1/2	7
WT	11.6	23
NO. OF SKS OF CMT	425	1450
TOP OF CEMENT	3512	SURFACE

COMPLETION DATA

PERFS	6705-7031	5161-7037 OH
PERFS	6318-6352	
PERFS	5846-5912	
PERFS		
TREATMENT	5000G ACID	
DEPTH INTERVAL	6705-7031	
TREATMENT	6000G ACID	
DEPTH INTERVAL	6765-6841	
TREATMENT	4000G ACID	
DEPTH INTERVAL	6841-7031	
TREATMENT	1500G 20% NE	
DEPTH INTERVAL	6318-6352	
TREATMENT	2000G ACID	
DEPTH INTERVAL	5846-5912	
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		

10

WELL COMPLETION DATA

WELL NAME: HOBBS STATE 3 HOBBS STATE 1

OPERATOR	LIQUID RESOURCES	MCCLURE OIL COMPANY
API#	30-025-23621	30-025-23585
SPUD DATE	12/04/70	09/17/70
DATE DRILLING CEASED	12/18/70	10/06/70
DATE OF COMPLETION	03/18/71	10/13/70

WELL TYPE	SWD	PRODUCER
TOTAL DEPTH	6083	7050
LOCATION	1830FEL & 990 FNL 29-18S-38E	1650 FWL & 2130 FNL 29-18S-38E

CONSTRUCTION

SURFACE CSG DEPTH	370	356
AMOUNT OF CSG IN HOLE	370	
HOLE SIZE	12 1/4	17 1/2
SIZE OF CSG	9 5/8	12 3/4
WT	36	48
NO. OF SKS OF CMT	200	200
TOP OF CEMENT	SURFACE	SURFACE
INTERMEDIATE CSG DEPTH	3850	3795
AMOUNT OF CSG IN HOLE	3850	3795
HOLE SIZE	8 3/4	11
SIZE OF CSG	7	8 5/8
WT	23	28&32
NO. OF SKS OF CMT	200	300
TOP OF CEMENT	2300	2600
2ND STRING INTERMEDIATE CSG DEPTH		
AMOUNT OF CSG IN HOLE		
HOLE SIZE		
SIZE OF CSG		
WT		
NO. OF SKS OF CMT		
TOP OF CEMENT		
PRODUCTION CSG DEPTH	6083	7050
AMOUNT OF CSG IN HOLE	6083	7050
HOLE SIZE	6 1/4	7 7/8
SIZE OF CSG	4 1/2	5 1/2
WT	11.6	15.5&17
NO. OF SKS OF CMT	200	700
TOP OF CEMENT	3112	3839

COMPLETION DATA

PERFS	5988-6029	6680-6992
PERFS	5144-5170	
PERFS		
TREATMENT	2500G 15% ACID	750G NE ACID
DEPTH INTERVAL	5988-6029	6978-6992
TREATMENT	1000G 15% ACID	1500G NE ACID
DEPTH INTERVAL	5144-5170	6884-6992
TREATMENT	5000G 15% ACID	1000G NE ACID
DEPTH INTERVAL	5144-5170	6680-6884
TREATMENT		6248-6260
DEPTH INTERVAL		500G NE ACID
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		

WELL COMPLETION DATA

WELL NAME:

BOWERS A FEDERAL 38

STATE A 29# 7

OPERATOR	TEXLAND PETROLEUM-HOBBS, L.L.C	TEXLAND PETROLEUM-HOBBS, L.L.C
API#	30-025-28580	30-025-22934
SPUD DATE	02/23/84	01/14/69
DATE DRILLING CEASED	03/23/84	01/29/69
DATE OF COMPLETION	04/19/84	02/10/69

WELL TYPE	PRODUCER	PRODUCER
TOTAL DEPTH	7007	6050
LOCATION	560 FEL & 2080 FSL 30-18S-38E	1850 FWL & 660 FSL 29-18S-38E

CONSTRUCTION

SURFACE CSG DEPTH	1476	360
AMOUNT OF CSG IN HOLE	1476	
HOLE SIZE	17 1/2	15
SIZE OF CSG	13 3/8	11 3/4
WT	61	42
NO. OF SKS OF CMT	1220	250
TOP OF CEMENT	SURFACE	SURFACE
INTERMEDIATE CSG DEPTH	4491	3800
AMOUNT OF CSG IN HOLE	4491	
HOLE SIZE	12 1/4	11
SIZE OF CSG	10 3/4	8 5/8
WT	45.5 & 51	32 & 24
NO. OF SKS OF CMT	1650	240
TOP OF CEMENT	SURFACE	2515
2ND STRING INTERMEDIATE CSG DEPTH		
AMOUNT OF CSG IN HOLE		
HOLE SIZE		
SIZE OF CSG		
WT		
NO. OF SKS OF CMT		
TOP OF CEMENT		
PRODUCTION CSG DEPTH	6968	6050
AMOUNT OF CSG IN HOLE		
HOLE SIZE	7 7/8	7 7/8
SIZE OF CSG	5 1/2	5 1/2
WT	17	14
NO. OF SKS OF CMT	600	405
TOP OF CEMENT	4985	3300

COMPLETION DATA

PERFS	5760-5950	5823-5941
PERFS	6636-6838	5821-5972
PERFS		
TREATMENT	19278 15%HCL	4000G 15%
DEPTH INTERVAL	5760-5950	5823-5941
TREATMENT	132BBLS 15%NEFE	3500G 15%HCL & 75BS
DEPTH INTERVAL	6636-6838	5821-5972
TREATMENT	2700G	
DEPTH INTERVAL	6764-6782	
TREATMENT	11000G15%	
DEPTH INTERVAL	6903-7006	
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		

WELL COMPLETION DATA

WELL NAME:

BOWERS A FEDERAL 28

BOWERS A FEDERAL 29

OPERATOR	TEXLAND PETROLEUM-HOBBS, L.L.C	TEXLAND PETROLEUM-HOBBS, L.L.C
API#	30-025-23022	30-025-23131
SPUD DATE	03/12/69	05/13/69
DATE DRILLING CEASED	03/31/69	05/26/69
DATE OF COMPLETION	06/05/69	05/31/69

WELL TYPE	GAS WELL	PRODUCER
TOTAL DEPTH	6000	6000
LOCATION	990 FWL & 660 FSL 29-18S-38E	990 FWL & 2150 FSL 29-18S-38E

CONSTRUCTION

SURFACE CSG DEPTH	374	370
AMOUNT OF CSG IN HOLE		
HOLE SIZE	15	15
SIZE OF CSG	11 3/4	11 3/4
WT	42	42
NO. OF SKS OF CMT	300	300
TOP OF CEMENT	SURFACE	SURFACE
INTERMEDIATE CSG DEPTH	3850	3849
AMOUNT OF CSG IN HOLE		
HOLE SIZE	11	11
SIZE OF CSG	8 5/8	8 5/8
WT	24	32 & 24
NO. OF SKS OF CMT	500	500
TOP OF CEMENT	2500	1800
2ND STRING INTERMEDIATE CSG DEPTH		
AMOUNT OF CSG IN HOLE		
HOLE SIZE		
SIZE OF CSG		
WT		
NO. OF SKS OF CMT		
TOP OF CEMENT		
PRODUCTION CSG DEPTH	6000	6000
AMOUNT OF CSG IN HOLE		
HOLE SIZE	7 7/8	7 7/8
SIZE OF CSG	5 1/2	4 1/2
WT	15.5 & 14	11.6
NO. OF SKS OF CMT	450	450
TOP OF CEMENT	1007	3700

COMPLETION DATA

PERFS	2628-2878	5808-5889
PERFS	3644-3734	5831-5889
PERFS	5433-5452	
PERFS	5376-5400	
PERFS	5743-5837	
PERFS	5856-5928	
PERFS		
TREATMENT	1260G 15% HCL	3000G 15% HCL
DEPTH INTERVAL	3644-3734	5808-5889
TREATMENT	FRAC W/20500G +177000# 20/40	500G ACID
DEPTH INTERVAL	3644-3734	5831-5889
TREATMENT	1470G 15% HCL ACID	
DEPTH INTERVAL	2628-2878	
TREATMENT	FRAC W/40200G + 162000# 20/40	
DEPTH INTERVAL	2628-2878	
TREATMENT	500G NE ACID	
DEPTH INTERVAL	5433-5452	
TREATMENT	2000G NE ACID	
DEPTH INTERVAL	5433-5400	
TREATMENT	2500G 15% NE HCL	
DEPTH INTERVAL	5743-5837	
TREATMENT	500G NE ACID	
DEPTH INTERVAL	5856-5928	
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		

WELL COMPLETION DATA

WELL NAME:

STATE 1-29#5

W.D. GRIMES (NCT-A) #25

OPERATOR	TEXLAND PETROLEUM-HOBBS, L.L.C	TEXLAND PETROLEUM-HOBBS, L.L.C
API#	30-025-23173	30-025-35670
SPUD DATE	06/10/69	09/25/01
DATE DRILLING CEASED	07/01/69	10/06/01
DATE OF COMPLETION	07/18/69	11/19/01

WELL TYPE	PRODUCER	INJECTOR
TOTAL DEPTH	7025	6067
LOCATION	2218 FEL & 330 FSL 29-18S-38E	2555 FWL & 140 FNL 32-18S-38E

CONSTRUCTION

SURFACE CSG DEPTH	364	1511
AMOUNT OF CSG IN HOLE		
HOLE SIZE	15	12 1/4
SIZE OF CSG	11 3/4	8 5/8
WT	42	24
NO. OF SKS OF CMT	370	800
TOP OF CEMENT	SURFACE	SURFACE
INTERMEDIATE CSG DEPTH	3808	
AMOUNT OF CSG IN HOLE		
HOLE SIZE	11	
SIZE OF CSG	8 5/8	
WT	28&32	
NO. OF SKS OF CMT	300	
TOP OF CEMENT	2800	
2ND STRING INTERMEDIATE CSG DEPTH		
AMOUNT OF CSG IN HOLE		
HOLE SIZE		
SIZE OF CSG		
WT		
NO. OF SKS OF CMT		
TOP OF CEMENT		
PRODUCTION CSG DEPTH	7022	6067
AMOUNT OF CSG IN HOLE		
HOLE SIZE	7 7/8	7 7/8
SIZE OF CSG	5 1/2 & 6 5/8	5 1/2
WT	24	15.5
NO. OF SKS OF CMT	530	1380
TOP OF CEMENT	3578	SURFACE

COMPLETION DATA

PERFS	5918-5968	5763-5993
PERFS	6648-6930	
PERFS	5945-6030	
PERFS	5917-5978	
PERFS		
PERFS		
PERFS		
TREATMENT	200G HCL	9800G 15% HCL
DEPTH INTERVAL	5918-5968	5763-5993
TREATMENT	2000G HCL	
DEPTH INTERVAL	6922-6930	
TREATMENT	1000G HCL	
DEPTH INTERVAL	6712-6718	
TREATMENT	1250G HCL	
DEPTH INTERVAL	6648-6666	
TREATMENT	5000G ACID	
DEPTH INTERVAL		
TREATMENT	1500G 15% NEFE	
DEPTH INTERVAL	5922-6030	
TREATMENT	4500G 15% NEFE	
DEPTH INTERVAL	5918-6030	
TREATMENT	4000G 20% NEFE	
DEPTH INTERVAL	6648-6930	
TREATMENT	6000G 15% HCL	
DEPTH INTERVAL	5917-5978	
TREATMENT	3500G 15% HCL	
DEPTH INTERVAL	5917-5978	

WELL COMPLETION DATA

WELL NAME:

STATE 1-29 # 9

STATE A-29 # 10

OPERATOR	TEXLAND PETROLEUM-HOBBS, L.L.C	TEXLAND PETROLEUM-HOBBS, L.L.C
API#	30-025-35673	30-025-35674
SPUD DATE	08/23/02	11/04/01
DATE DRILLING CEASED	09/05/02	11/13/01
DATE OF COMPLETION	10/29/02	11/29/01

WELL TYPE	INJECTOR	INJECTOR
TOTAL DEPTH	6067	6073
LOCATION	1300 FEL & 1080 FSL 29-18S-38E	1490 FWL & 110 FSL 29-18S-38E

CONSTRUCTION

SURFACE CSG DEPTH	1512	1538
AMOUNT OF CSG IN HOLE		
HOLE SIZE	12 1/4	12 1/4
SIZE OF CSG	8 5/8	8 5/8
WT	24	24
NO. OF SKS OF CMT	800	800
TOP OF CEMENT	SURFACE	SURFACE

INTERMEDIATE CSG DEPTH		
AMOUNT OF CSG IN HOLE		
HOLE SIZE		
SIZE OF CSG		
WT		
NO. OF SKS OF CMT		
TOP OF CEMENT		

2ND STRING INTERMEDIATE CSG DEPTH		
AMOUNT OF CSG IN HOLE		
HOLE SIZE		
SIZE OF CSG		
WT		
NO. OF SKS OF CMT		
TOP OF CEMENT		

PRODUCTION CSG DEPTH	6067	6073
AMOUNT OF CSG IN HOLE		
HOLE SIZE	7 7/8	7 7/8
SIZE OF CSG	5 1/2	5 1/2
WT	15.5	15.5
NO. OF SKS OF CMT	1555	1350
TOP OF CEMENT	SURFACE	SURFACE

COMPLETION DATA

PERFS	5893-5954	5764-5990
PERFS		

TREATMENT	3500G 15% HCL	9790G 15% NEFE HCL
DEPTH INTERVAL	5893-5954	5764-5990
TREATMENT		
DEPTH INTERVAL		

TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		

WELL COMPLETION DATA

WELL NAME:

NORTH HOBBS (G/SA) UNIT 412 BOWERS A FEDERAL 39

OPERATOR	OCCIDENTAL PERMIAN	TEXLAND PETROLEUM-HOBBS, L.L.C
API#	30-025-23384	30-025-35727
SPUD DATE	12/19/69	10/25/01
DATE DRILLING CEASED	01/09/70	11/03/01
DATE OF COMPLETION	01/20/70	12/14/01

WELL TYPE	PRODUCER	INJECTOR
TOTAL DEPTH	7108	6030
LOCATION	550 FEL & 760 FNL30-18S-38E	1415 FEL & 2505 FSL 30-18S-38E

CONSTRUCTION

SURFACE CSG DEPTH	379	1537
AMOUNT OF CSG IN HOLE		
HOLE SIZE	17 1/2	12 1/4
SIZE OF CSG	13 3/8	8 5/8
WT	48	24
NO. OF SKS OF CMT	400	800
TOP OF CEMENT	SURFACE	SURFACE
INTERMEDIATE CSG DEPTH	3848	
AMOUNT OF CSG IN HOLE		
HOLE SIZE	12 1/4	
SIZE OF CSG	9 5/8	
WT	40	
NO. OF SKS OF CMT	1200	
TOP OF CEMENT	75	
2ND STRING INTERMEDIATE CSG DEPTH		
AMOUNT OF CSG IN HOLE		
HOLE SIZE		
SIZE OF CSG		
WT		
NO. OF SKS OF CMT		
TOP OF CEMENT		
PRODUCTION CSG DEPTH	7106	6025
AMOUNT OF CSG IN HOLE		
HOLE SIZE	8 3/4	7 7/8
SIZE OF CSG	7	5 1/2
WT	23&26	15.5
NO. OF SKS OF CMT	865	1350
TOP OF CEMENT	3400	SURFACE

COMPLETION DATA

PERFS	4198-4261	5785-5953
PERFS	4182-4201	
PERFS	4142-4225	
PERFS	4009-4057	
PERFS	7024-7028	
PERFS	6720-6939	
PERFS	5853-5939	
TREATMENT	1500G 15% PAD	10000G HCL
DEPTH INTERVAL	4198-4261	5785-5953
TREATMENT	3000G 15% PAD	
DEPTH INTERVAL	4182-4201	
TREATMENT	2000G 15% NE	
DEPTH INTERVAL	4142-4225	
TREATMENT	3000G 15% NE	
DEPTH INTERVAL	4009-4057	
TREATMENT	1000G ACID	
DEPTH INTERVAL	7024-7028	
TREATMENT	2500G ACID	
DEPTH INTERVAL	6720-6780	
TREATMENT	3000G ACID	
DEPTH INTERVAL	5853-5939	
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		
TREATMENT		
DEPTH INTERVAL		

WELL COMPLETION DATA

WELL NAME: BOWERS A FEDERAL 33

OPERATOR	TEXLAND PETROLEUM-HOBBS, L.L.C
API#	30-025-23222
SPUD DATE	07/16/69
DATE DRILLING CEASED	08/01/69
DATE OF COMPLETION	

WELL TYPE	P & A
TOTAL DEPTH	6000
LOCATION	660 FWL & 800 FNL 29-18S-38E

CONSTRUCTION

SURFACE CSG DEPTH	416
AMOUNT OF CSG IN HOLE	
HOLE SIZE	17
SIZE OF CSG	13 3/8
WT	48
NO. OF SKS OF CMT	400
TOP OF CEMENT	SURFACE
INTERMEDIATE CSG DEPTH	3850
AMOUNT OF CSG IN HOLE	1961
HOLE SIZE	12 1/4
SIZE OF CSG	9 5/8
WT	36
NO. OF SKS OF CMT	550
TOP OF CEMENT	2555
2ND STRING INTERMEDIATE CSG DEPTH	
AMOUNT OF CSG IN HOLE	
HOLE SIZE	
SIZE OF CSG	
WT	
NO. OF SKS OF CMT	
TOP OF CEMENT	
PRODUCTION CSG DEPTH	6000
AMOUNT OF CSG IN HOLE	3440
HOLE SIZE	8 3/4
SIZE OF CSG	7
WT	23
NO. OF SKS OF CMT	550
TOP OF CEMENT	2900

COMPLETION DATA

PERFS	5915-5953
PERFS	4261-4270
PERFS	5867-5883
PERFS	4144-4145
PERFS	4256-4266
PERFS	
PERFS	
TREATMENT	1500G 15% NE ACID
DEPTH INTERVAL	5915-5953
TREATMENT	500G 15% NE
DEPTH INTERVAL	5867-5883
TREATMENT	1500G 15% NE ACID
DEPTH INTERVAL	5915-5919
TREATMENT	8000G FRAC AND 6500# SAND
DEPTH INTERVAL	5867-5878
TREATMENT	3500G 15% NE ACID
DEPTH INTERVAL	4144-4145
TREATMENT	3500G NE ACID
DEPTH INTERVAL	4256-4266
TREATMENT	
DEPTH INTERVAL	
TREATMENT	
DEPTH INTERVAL	
TREATMENT	
DEPTH INTERVAL	
TREATMENT	
DEPTH INTERVAL	

ATTACHMENT TO FORM C-108

VII., VIII., IX., X., XI., XII.

VII. Proposed Operation

1. Average Injection Rate 500 BWPD
2. Closed Injection System
3. Average Injection Pressure 1580 PSIG
Maximum Injection Pressure 2980 PSIG (.5 x Approx. Total Depth)
4. It will be composed of fresh water and produced water from all wells on our leases (Blinebry). All sources are compatible with the receiving formation.
5. See Attachment for disposal zone formation water Chemical Analysis

VIII. Geological Data

A. Injection Zone

1. Name: Blinebry Formation
2. Description: Injection will be into the Hobbs, Upper Blinebry Pool. The proposed injection interval is from 5700' to 6100'. It produces from dolomite zones, which have a gross thickness of about 200 feet. These units were part of a complex sequence that was deposited in a broad flat, shallow-self setting, which persisted on the Central Basin Platform through Leonardian time. Fluctuating sea level conditions probably controlled deposition in this area. The productive dolomites were deposited in an intertidal to shallow subtidal marine environment. Average pay thickness is 58 feet with an average porosity of 10.6%.
3. Fresh Water Sources: Fresh water production in this area comes from the Ogallala aquifer. The productive interval is from 50' to 200'. No other known fresh water sources overlie the injection interval.

IX. Stimulation Program

Acid treatment of the injection perforations will be performed during the original completion stage of the injection wells.

X. Logging and Test Data

Logs and test data have already been filed with the Division.

XI. Fresh Water Sample Analysis

Please find attached two Chemical Analysis of fresh water from two fresh water wells within one mile of the injection well.

XII. Affirmative Statement

Texland Petroleum-Hobbs, LP affirms that available geologic and engineering data has been examined resulting in the finding of no evidence of open faults or any other hydrologic connection between the disposal zone, and any underground source of drinking water.

Attachments to Section XI Fresh Water Sample Analysis

The GPS location of the wells that were sampled are listed below:

Texland Water Supply Well: 32.71425 N 103.16708 W

Zia Transports Water Well: 32.70860 N 103.17428 W

The chemical analysis of the samples that were taken are summarized in the table attached. If a result is missing in a particular data block, it is not zero, but "below detectable limits" of the analytical procedures.

Typical Blinebry Water Chemical Composition
Hobbs Blinebry Field

LEASE	Bowers A Fed	Bowers A Fed	Bowers A Fed	Bowers A Fed	State A-29
WELL	#29	#38	#44	#45	#7
SAMPLE DATE	7/01/2005	7/01/2005	7/01/2005	7/01/2005	7/01/2005
LAB	Baker-Hughes	Baker-Hughes	Baker-Hughes	Baker-Hughes	Baker-Hughes
FORMATION	Blinebry	Blinebry	Blinebry	Blinebry	Blinebry
WATER ANAL.,MG/L					
CALCIUM (Ca)	1,626	1,550	2,369	2,225	2,025
MAGNESIUM (Mg)	400	363	381	507	254
SODIUM (Na)	19,433	16,352	19,627	24,849	18,659
BICARBONATE (HCO)	1,084	721	1,048	1,187	990
SULFATE (SO)	3,995	3,827	3,453	3,754	3,527
CHLORIDE (Cl)	30,815	26,117	32,668	40,676	30,201
TOTAL SOLIDS	57,353	48,930	59,546	73,198	55,656
SPECIFIC GRAVITY	1.042	1.036	1.042	1.050	1.040



PHONE (325) 875-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

**ANALYTICAL RESULTS FOR
TEXLAND PETROLEUM
ATTN: KIRK JACKSON
P.O. BOX 239
SEMINOLE, TX 79360
FAX TO: (432) 596-4235**

Receiving Date: 09/11/07
Reporting Date: 09/17/07
Project Owner: NOT GIVEN
Project Name: HOBBS BOWERS #31
Project Location: NOT GIVEN

Sampling Date: 09/11/07
Sample Type: WATER
Sample Condition: COOL & INTACT
Sample Received By: KS
Analyzed By: HM/KS

LAB NUMBER	SAMPLE ID	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (uS/cm)	T-Alkalinity (mgCaCO ₃ /L)
ANALYSIS DATE:		09/15/07	09/15/07	09/15/07	09/15/07	09/12/07	09/12/07
H13278-1	ZIA TRANSPORTS WTR. WELL	144	119	32.3	4.1	1,412	240
H13278-2	TEXLAND HOBBS WSW	85	75.8	25.8	2.66	854	196
Quality Control		NR	50.8	50.0	1.91	1416	NR
True Value QC		NR	50.0	50.0	2.00	1413	NR
% Recovery		NR	101	100	95.7	100	NR
Relative Percent Difference		NR	< 0.1	6.2	1.6	0.6	NR

METHODS:	SM3500-Ca-D	3500-Mg E	8049	120.1	310.1
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ANALYSIS DATE:	Cl ⁻ (mg/L)	SO ₄ (mg/L)	CO ₃ (mg/L)	HCO ₃ (mg/L)	pH (s.u.)	TDS (mg/L)	
09/12/07	09/12/07	09/12/07	09/12/07	09/12/07	09/12/07	09/13/07	
H13278-1	ZIA TRANSPORTS WTR. WELL	252	134	0	293	7.32	968
H13278-2	TEXLAND HOBBS WSW	112	82.5	0	239	7.47	558
Quality Control		500	25.5	NR	964	6.99	NR
True Value QC		500	25.0	NR	1000	7.00	NR
% Recovery		100	102	NR	96.4	99.9	NR
Relative Percent Difference		< 0.1	6	NR	6.0	< 0.1	NR

METHODS:	SM4500-Cl-B	375.4	310.1	310.1	150.1	160.1
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[Signature]

Chemist

09-17-07

Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. TEXLAND is not liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

ATTACHMENT TO FORM C-108

XIII.

TEXLAND PETROLEUM, L.P.

EXPLORATION AND PRODUCTION

777 MAIN STREET, SUITE 3200

FORT WORTH, TEXAS 76102

(817) 336-2751

October 22, 2007

Mr. Mark Fesmire, Director
Oil Conservation Division
NM Department of Energy, Minerals & Natural Resources
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Certification of Notification
Water Injection Conversion
State A 29 #8 and Bowers A Federal #31
Section 29, T18S R38E
Lea County, New Mexico

Gentlemen:

In association with Texland Petroleum's application for approval to convert the State A 29 #8 and Bowers A Federal #31 wells to injection wells, Texland is required to provide notice of the conversion to the surface owner where the wells are located and to leasehold operators within one-half mile of the well.

Texland hereby certifies that notice of Texland's application to convert the State A 29 #8 and Bowers A Federal #1 to Blinebry injection wells was sent by certified mail to the surface owner and offsetting leasehold operators within one-half mile of the subject wells. Attached is a list of parties who were mailed notices by Texland.

Respectfully submitted,



W. Frank Pendleton
Manager, Land and Legal

WFP/mn
Attach.

October 22, 2007

**SURFACE OWNER
OFFSET OPERATIONS
STATE A 29 #8
NE/4 SW/4 SEC. 29
BOWERS A FEDERAL #31
SW/4 NW/4 SEC. 29
T18S R38E
LEA COUNTY, NEW MEXICO**

Surface Owner - Both Wells

Mr. David Evans
Occidental Permian Ltd.
P. O. Box 50250
Midland, Texas 79710

Offset Operators

Mr. Terry Cox
McClure Oil Company, Inc.
500 West Texas
Suite 1300
Midland, Texas 79701

Mr. Steve Burleson
Lewis B. Burleson, Inc.
P. O. Box 2479
Midland, Texas 79702

Ms. Denise Beckham
Chevron U.S.A. Inc.
15 Smith Road
Room 3103
Midland, Texas 79705

mn

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Janey Lasley</i> C. Date of Delivery <i>10-24-07</i></p>
<p>1. Article Addressed to:</p> <p>TERRY COX McCLURE OIL CO. INC 500 WEST TEXAS SUITE 1300 MIDLAND, TEXAS 79701</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) 7007 0220 0003 3413 6974</p>	
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540</p>	

mn

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Hkins Jose</i> C. Date of Delivery <i>10/24/07</i></p>
<p>1. Article Addressed to:</p> <p>DENISE BECKHAM CHEVRON USA INC 15 SMITH ROAD Room 3103 MIDLAND, TEXAS 79705</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) 7007 0220 0003 3413 6196</p>	
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540</p>	

mn

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 4. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <i>Julia Pruitt</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Julia Pruitt</i></p> <p>C. Date of Delivery <i>OCT 31 2007</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>STEVE BURLESON LEWIS B. BURLESON INC P.O. BOX 2479 MIDLAND, TX 79702</p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) 7007 0220 0003 3413 6967</p>	
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540</p>	

mn

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 4. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <i>K. Mitchell</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>K. Mitchell</i></p> <p>C. Date of Delivery <i>10/26/07</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>DAVID EVANS OCCIDENTAL PERMIAN PO BOX 50250 MIDLAND, TX 79710</p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label) 7007 0220 0003 3413 6950</p>	
<p>PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540</p>	

HOBBS NEWS-SUN
LEGAL NOTICES

Texland Petroleum-Hobbs, LLC, 777 Main Street, Suite 3200, Fort Worth, Texas 76102, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to reenter the Bowers A Federal #31, located 1980 FNL & 660' FWL, Section 29, Township 18 South, Range 38 East, Lea County, New Mexico, and convert it to a salt water disposal well in the Blinebry Formation from 5794' to 5955'. The maximum injection rate will be 500 BWPD at a maximum surface injection pressure of 1580 psi. Injection water will be sourced from area wells producing from the Blinebry formation, and will be injected into the Blinebry. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Frances Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Greg Mendenhall or Gary Phillips at Texland Petroleum-Hobbs, LLC, 777 Main Street, Suite 3200, Fort Worth, Texas, 76102 or call 817-336-2751.

Published in the Hobbs News-Sun, Hobbs, New Mexico

Oct 26 - Nov. 11, 2007

HOBBS NEWS-SUN
LEGAL NOTICES

Texland Petroleum-Hobbs, LLC, 777 Main Street, Suite 3200, Fort Worth, Texas 76102, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to reenter the State A-29 #8, located 2150' FSL & 1800' FWL, Section 29, Township 18 South, Range 38 East, Lea County, New Mexico, and convert it to a salt water disposal well in the Blinebry Formation from 5793' to 5925'. The maximum injection rate will be 500 BWPD at a maximum surface injection pressure of 1580 psi. Injection water will be sourced from area wells producing from the Blinebry formation, and will be injected into the Blinebry. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Frances Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Greg Mendenhall or Gary Phillips at Texland Petroleum-Hobbs, LLC, 777 Main Street, Suite 3200, Fort Worth, Texas, 76102 or call 817-336-2751.

Published in the Hobbs News-Sun, Hobbs, New Mexico

Oct 26 - Nov 11, 2007

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN*

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 15 weeks.

Beginning with the issue dated October 26 2007 and ending with the issue dated November 11 2007

Kathi Bearden

PUBLISHER

Sworn and subscribed to before

me this 12th day of

November 2007
[Signature]

Notary Public.

My Commission expires February 07, 2009 (Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires: _____

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
October 26-31, 2007
November 1-11, 2007

Texland Petroleum-Hobbs, LLC, 777 Main Street, Suite 3200, Fort Worth, Texas 76102, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to reenter the Bowers A Federal #31, located 1980 FNL & 660' FWL, Section 29, Township 16 South, Range 38 East, Lea County, New Mexico, and convert it to a salt water disposal well in the Blinbery Formation from 5794' to 5955'. The maximum injection rate will be 500 BWPD at a maximum surface injection pressure of 1580 psi. Injection water will be sourced from area wells producing from the Blinbery formation, and will be injected into the Blinbery. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Frances Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Greg Mendenhall or Gary Phillips at Texland Petroleum-Hobbs, LLC, 777 Main Street, Suite 3200, Fort Worth, Texas, 76102 or call 817-336-2751.

#23611

02108309000 02596827
TEXLAND PETROLEUM-HOBBS, LLC
777 MAIN ST., STE. 3200
FORT WORTH, TX 76102

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 15 weeks.

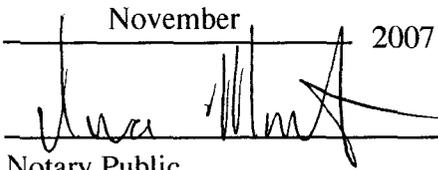
Beginning with the issue dated October 26 2007 and ending with the issue dated November 11 2007



PUBLISHER

Sworn and subscribed to before

me this 12th day of

November 2007


My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
 October 26-31, 2007
 November 1-11, 2007

Texland Petroleum-Hobbs, LLC, 777 Main Street, Suite 3200, Fort Worth, Texas 76102, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to reenter the State A-29 #8, located 2150' FSL & 1800' FWL, Section 29, Township 18 South, Range 38 East, Lea County, New Mexico, and convert it to a salt water disposal well in the Blinbery Formation from 5793' to 5925'. The maximum injection rate will be 500 BWPD at a maximum surface injection pressure of 1580 psi. Injection water will be sourced from area wells producing from the Blinbery formation, and will be injected into the Blinbery. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Frances Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Greg Mendenhall or Gary Phillips at Texland Petroleum-Hobbs, LLC, 777 Main Street, Suite 3200, Fort Worth, Texas, 76102 or call 817-336-2751. #23610

02108309000 02596826
 TEXTLAND PETROLEUM-HOBBS, LLC
 777 MAIN ST., STE. 3200
 FORT WORTH, TX 76102

Injection Pressure Limit

Bowers A Federal Lease

Hobbs Blinebry Field

Three step rate tests were conducted on the Bowers A Federal lease in October 2006. The purpose of the tests was to increase the surface injection pressure for the three injection wells on the lease. From January 2003 to October 2006, the lease experienced an increase in its overall reservoir pressure. Consequently, the parting pressure also increased, as demonstrated by the step rate tests. The request for an increase in the surface injection pressure was granted in December 2006. Based on the new maximum surface injection pressures, Texland requests that the Bowers A Fed #31 and State A-29 #8 wells be authorized to inject at those levels on the Bowers A Federal lease, being on average 1580 psi. This is the average authorized surface pressure of the three existing injectors. Texland believes that injection throughout the project is contained solely to the Blinebry formation and that the reservoir pressure has continued to increase since October 2006, thus warranting an initially higher injection pressure.

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Friday, November 30, 2007 3:01 PM
To: 'Vickie Smith'
Cc: Ezeanyim, Richard, EMNRD; Brooks, David K., EMNRD
Subject: RE: WFX APPLICATION FROM TEXLAND PETROLEUM: Bowers A Federal #31 and State A-29 #8

Hello Vickie:

Talked to Mr. Brooks today about this and he indicated that entering a case for hearing is probably the correct way to go in a situation like yours where the AOR lands have not been leased and fee mineral ownership is extremely difficult to determine.

Probably best for you to talk with David Brooks further about this, but he is in hearing for another week or so - you could email him, he seems to work weekends as well as during the week.

If this came to hearing, we would try to determine if correlative rights of those numerous fee mineral interest owners would be affected by your injection - (I recommend you to) send a geologist, landman, and engineer to help in this regard.

William V. Jones PE
 New Mexico Oil Conservation Division
 1220 South St. Francis
 Santa Fe, NM 87505
 505-476-3448

~~STILL UNDER REVIEW~~
 OK 12/11/07

From: Jones, William V., EMNRD
Sent: Thursday, November 29, 2007 5:33 PM
To: 'Vickie Smith'
Cc: Ezeanyim, Richard, EMNRD
Subject: WFX APPLICATION FROM TEXLAND PETROLEUM: Bowers A Federal #31 and State A-29 #8

Hello Ms. Smith:
 After reviewing this application:

Notice issues:

Please review Division Rule 701B(2) as it has been re-written recently, and let me know if notice was provided as necessary in this case - specifically to Lessee's of tracts that do not have an active well on them.

Your AOR wells that are still active within the AOR list Chevron, HRC, McClure, OXY, and Liquid Resources as operators and yet I don't see the notice provided to these operators - why is that? Does Texland operate these wells now? What about Marcum Drilling as shown on your map - are they a lessee on a tract within the AOR that do not have an active well?

AOR Required Work:

The R-11638 required the North Hobbs Unit 412 to be worked over to isolate the Blinebry from the Drinkard prior to injection within 1/2 mile - please send a writeup on what work has been done to that well.

RULE 40:

You have 2 out of 50 wells inactive - that is the maximum, so Texland is still OK, but it is close. ✓

VERTICAL LIMITS:

Would you ask your Geologist to send the formation tops in this area from above the Blinebry to below the Drinkard? The Unit was approved with vertical limits within the Upper Blinebry but did not give a Type Log to base this on and I did not see.

Sent
 12/6/07

Thank You

11/30/2007

TEXLAND PETROLEUM, L.P.

EXPLORATION AND PRODUCTION

777 MAIN STREET, SUITE 3200

FORT WORTH, TEXAS 76102

RECEIVED

2007 DEC 11 PM 1 58

(817) 336-2751

December 6, 2007

Oil Conservation Division
Attn: Will Jones
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

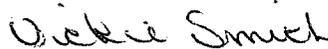
Re: Attachments to Form C-108 previously submitted
Bowers A Federal #31 (API #30-025-23176) and
State A-29 #8 (API #30-025-23048)
Lea County, New Mexico

Dear Mr. Jones;

Please find enclosed two copies each of the additional information you requested on the above captioned wells to be attached to the previously submitted C-108. The maps and listed operators have been updated to reflect the off setting operators of the Blinbry formation only. A package has been sent to Apache for review.

If you have any questions or need further information, please do not hesitate to give me a call.

Sincerely,



Vickie Smith
Production Analyst

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-23384

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

5. Indicate Type of Lease
STATE FEE

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name
NORTH HOBBS (G/SA) UNIT
Section 30

1. Type of Well:
Oil Well Gas Well Other

8. Well No. 412

2. Name of Operator
Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

10. Pool name or Wildcat HOBBS (G/SA)

4. Well Location
Unit Letter A : 760 Feet From The NORTH 550 Feet From The EAST Line
Section 30 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3650' GR

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU. Wellhead has been replaced for CO2 service.
- Drill out CIBP's @4300' and 4500'. Set new CIBP @6100' + 10' cmt, set CIBP @4500' + 10' cmt. Isolate Blinebry and Drinkard for Texland.
- Sqz perfs 4009 to 4083 using 250 sx Prem + cmt w/2% CaCl.
- Perforate the following intervals: 4182-92 and 4198-4201 using 2 spf and 180 deg spiral ph. (30 holes).
- Stimulate perfs 4182-4201 w/3000 g 15% PAD acid.
- RIH w/Reda ESP on 130 jts 2-7/8" tbg w/drain valkve. Install QCI wellhead connection. Intake set @3970'.
- RDPU. Clean Location.

Rig Up Date: 12/04/2004
Rig Down Date: 12/17/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Robert Gilbert TITLE Workover Completion Specialist DATE 12/30/2004

TYPE OR PRINT NAME Robert Gilbert E-mail address: robert.gilbert@oxy.com PHONE NO. 505/397-8206

For State Use Only
APPROVED BY Gary W. Wank TITLE _____ DATE JAN 13 2005

CONDITIONS OF APPROVAL IF ANY:

Please find below the information you requested for "Vertical Limits", the formation tops from above the Blinebry to below the Drinkard.

STATE A-29 #8

Rustler	1500'
Yates	2638'
Queen	3656'
Grayburg	3896'
San Andres	4008'
Glorieta	5362'
Blinebry	5784'

Well was logged from 1450' to 5957', Drillers TD 5960'

BOWERS A FEDERALRL #31

Grayburg	3930'
San Andres	4040'
Glorieta	5400'
Blinebry	5783'
Tubb	6453'
Drinkard	6618'

Well was logged from 3850' to 7005', Drillers TD 7000'

October 22, 2007

**SURFACE OWNER
OFFSET OPERATIONS
STATE A 29 #8
NE/4 SW/4 SEC. 29
BOWERS A FEDERAL #31
SW/4 NW/4 SEC. 29
T18S R38E
LEA COUNTY, NEW MEXICO**

Surface Owner - Both Wells

**Mr. David Evans
Occidental Permian Ltd.
P. O. Box 50250
Midland, Texas 79710**

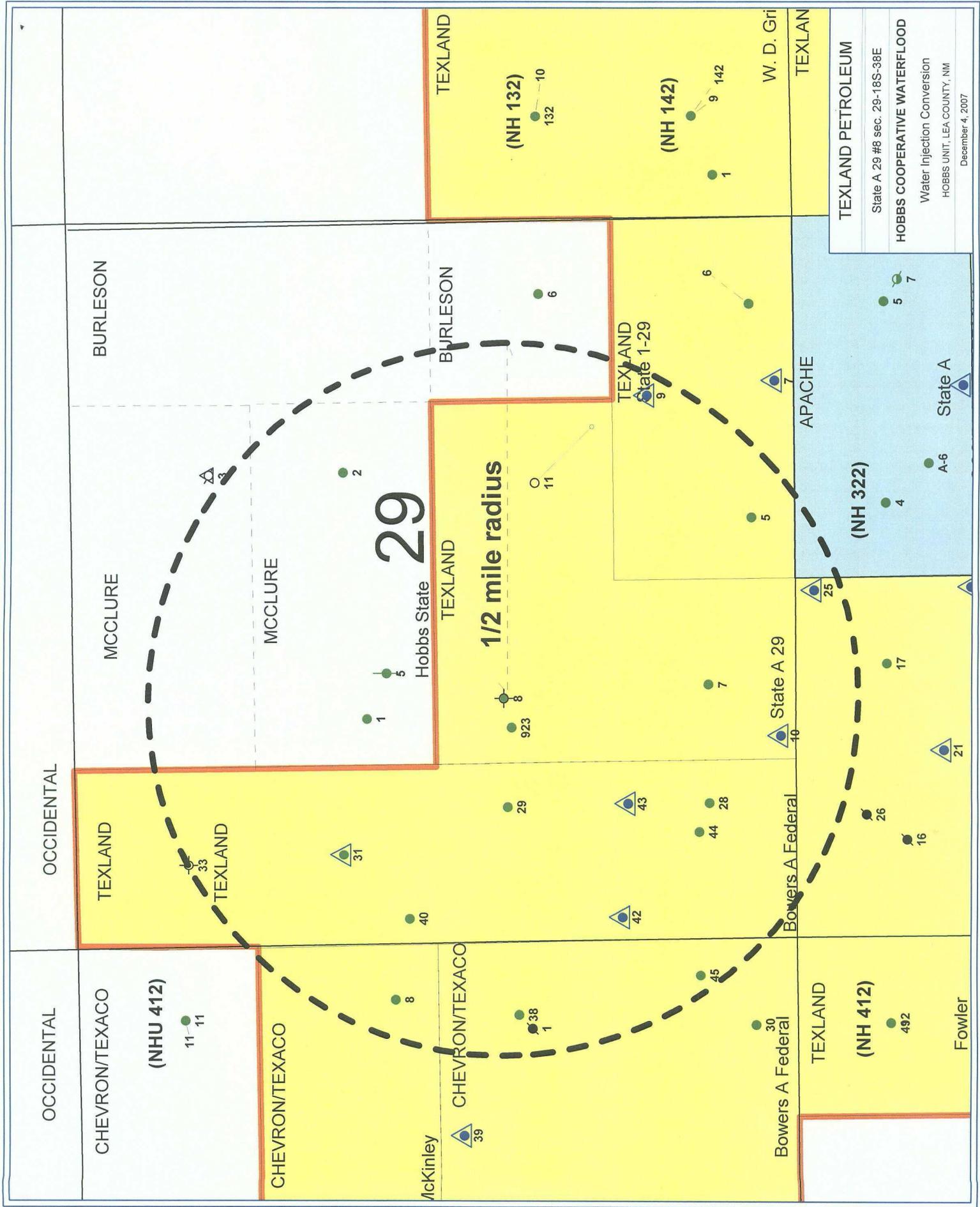
Offset Operators

**Mr. Terry Cox
McClure Oil Company, Inc.
500 West Texas
Suite 1300
Midland, Texas 79701**

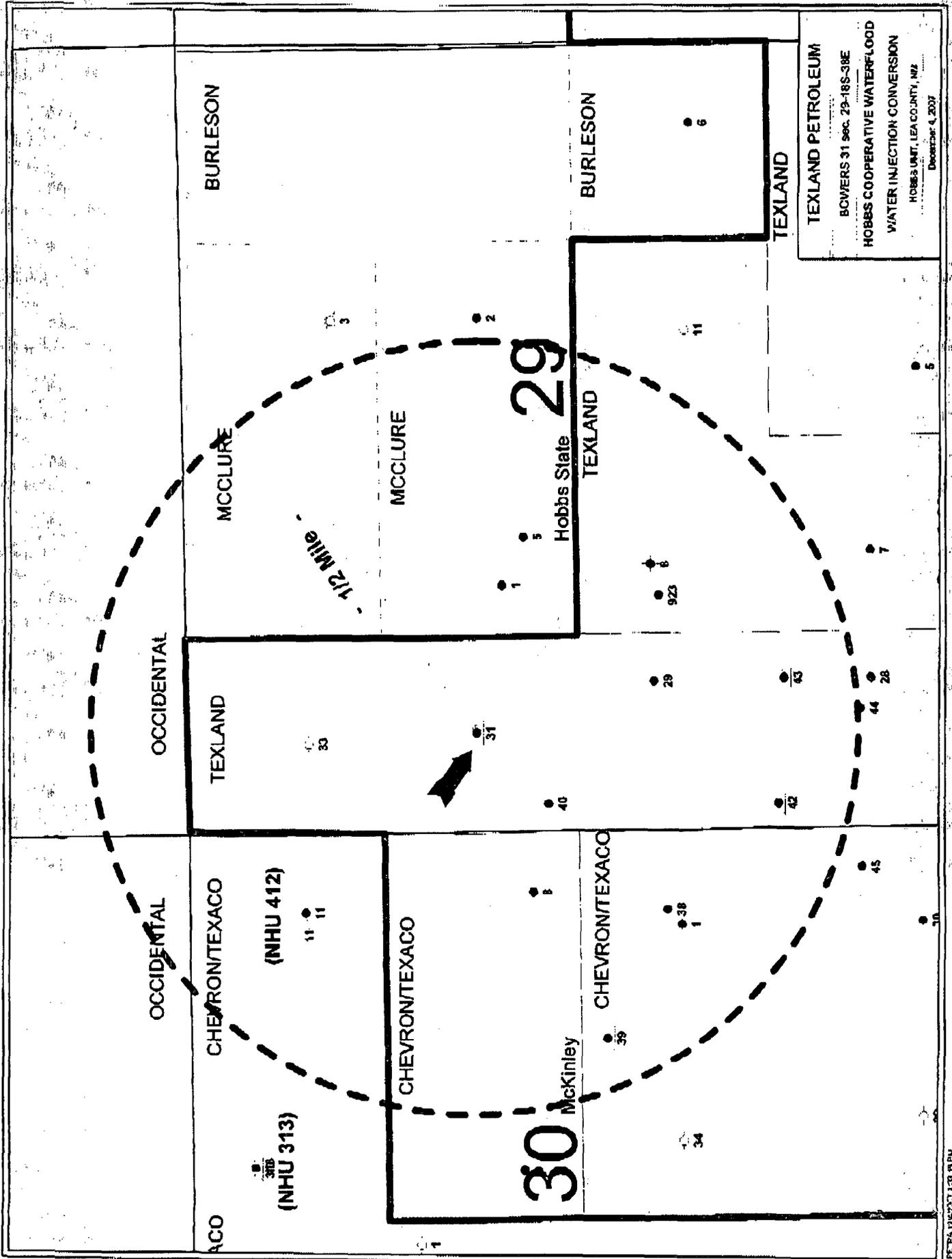
**Mr. Steve Burleson
Lewis B. Burleson, Inc.
P. O. Box 2479
Midland, Texas 79702**

**Ms. Denise Beckham
Chevron U.S.A. Inc.
15 Smith Road
Room 3103
Midland, Texas 79705**

**Apache Corporation
2000 Post Oak Blvd.
Suite 100
Houston, Texas 77056**



TEXLAND PETROLEUM
 State A 29 #8 sec. 29-18S-38E
HOBBS COOPERATIVE WATERFLOOD
 Water Injection Conversion
 HOBBS UNIT, LEA COUNTY, NM
 December 4, 2007



Boxed A #31 SWD Application

UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

Texland Petroleum, Inc.
777 Main Street
Suite 3200
Fort Worth, TX 76102
MARGARET NETTLETON



<p><i>MN</i></p> <p>SENDER: COMPLETE THIS SECTION</p> <ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>COMPLETE THIS SECTION ON DELIVERY</p>	
<p>1. Article Addressed to:</p> <p>APACHE CORPORATION 2000 POST OAK BLVD SUITE 100 NEWSTON, TEXAS 79058</p>		<p>A. Signature <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Agent <input type="checkbox"/> Addressed <input type="checkbox"/> Addressed</p>	
		<p>B. Received by (Printed Name) _____ C. Date of Delivery _____ 12-6-07</p>	
		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
		<p>3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>	
		<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
<p>2. Article Number (Transfer from service label)</p>		<p>7007 0220 0003 3413 6943</p>	

Inactive Well List

Total Well Count: 50 Inactive Well Count: 2 Since: 9/5/2006

Printed On: Thursday, November 29 2007

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
1	30-025-23221	H D MCKINLEY #009	G-30-18S-38E	G	113315	TEXLAND PETROLEUM-HOBBS, LLC	P	O	06/1994	BLINEBRY		
1	30-025-23173	STATE 1-29 #005	O-29-18S-38E	O	113315	TEXLAND PETROLEUM-HOBBS, LLC	S	O	04/2006	DRINKARD		

WHERE Ogrid:113315, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

WEX

Injection Permit Checklist 2/8/07

SWD Order Number 832 Dates: Division Approved _____ District Approved _____

Well Name/Num: _____ Date Spudded: 6/69

API Num: (30-) _____ County: LEA

Footages _____ Sec 29 Tsp 185 Rge 38E

Operator Name: Texland Petro - Hobbs, LLC Contact VICKI SMITH

Operator Address: _____

Current Status of Well: _____ Planned Work: _____ Inj. Tubing Size: 2 3/8 WITHIN 120

Rule 40 of 2/29/07

	Hole/Pipe Sizes	Depths	Cement	Top/Method
Surface				
Intermediate			<u>5794' - 5935'</u>	
Production	<u>UNITE (1980 FNL / 660 FWL)</u>	<u>Down A' Fed #31</u>		<u>30-025-23176</u>
Last DV Tool				
Open Hole/Liner	<u>UNITE</u>	<u>State A 29 #8</u>		<u>30-025-23048</u>
Plug Back Depth	<u>2150 FSL / 1800 FWL</u>	<u>(5798 - 5925)</u>		

TAED

Diagrams Included (Y/N): Before Conversion _____ After Conversion _____ Hobbs UPPER Blinby COOP w/ PRO

Checks (Y/N): Well File Reviewed _____ ELogs in Imaging _____

Intervals:	Depths	Formation	Producing (Yes/No)
Salt/Potash			
Capitan Reef			
Cliff House, Etc:			
Formation Above			
Top Inj Interval	<u>(5794 - 5793)</u>	<u>Blinby</u>	
Bottom Inj Interval	<u>(5935 - 5925)</u>	<u>"</u>	
Formation Below			

R-11638
Hobbs - UPPER Blinby POOL

1580
1159 PSI Max. WHIP
NO Open Hole (Y/N)
NO Deviated Hole (Y/N)

5793
1586

Fresh Water: Depths: 50' - 200' Wells (Y/N) Yes Analysis Included (Y/N) Yes Affirmative Statement

Salt Water Analysis: Injection Zone (Y/N/NA) Yes Disp Waters (Y/N/NA) Yes Types: _____

Notice: Newspaper (Y/N) _____ Surface Owner Dave EVANS Mineral Owner(s) _____

Other Affected Parties: Apache, Chevron, H.R.C., McClure, OXY, LIQUID RES, Terry Cox, Robson, Beckler

AOR/Repairs: Num Active Wells 19 Repairs? _____ Producing in Injection Interval in AOR _____

AOR Num of P&A Wells 4 Repairs? _____ Diagrams Included? _____ RBDMS Updated (Y/N) _____

Well Table Adequate (Y/N) _____ AOR STRs: Sec _____ Tsp _____ Rge _____ UIC Form Completed (Y/N) _____

New AOR Table Filename _____ Sec _____ Tsp _____ Rge _____ This Form completed _____

Conditions of Approval: Sec _____ Tsp _____ Rge _____ Data Request Sent _____

AOR NOTICE = ? OK
" " = ? OK

NAL #412 work done? Yes

AOR Required Work: _____

Required Work to this Well: _____