STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

DRUG FREE

POST OFFICE BOX 2088

STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504

(505) 827-5800

October 1, 1992

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

> <u>Texaco Exploration & Production Inc.</u> <u>3300 North Butler</u> <u>Farmington, New Mexico 87401</u>

Attention: Ted A. Tipton

RE: Application for non-standard gas well location: <u>Nellie Platero Well No. 5A 1870' FSL</u> -<u>1135' FEL (Unit I) 11-T27N-R9W, NMPM, San Juan County, New Mexico.</u>

Dear Mr. Tipton:

We may not process the subject application for non-standard location until the required information or plats checked below (is)(are) submitted.

- A plat must be submitted clearly showing the ownership of all offsetting leases.
- A statement must be submitted that all offset operators have been notified of the application by <u>certified</u> mail.
- A plat must be submitted fully identifying the topography necessitating the nonstandard location.
- OTHER: <u>Please follow all procedures and supply all applicable information</u> requested pursuant to Division Memorandum 1-90 (see attached).

Sincerely, 11 Stogen

Michael E. Stogner Chief Hearing Officer/Engineer

MES/jc

cc: OCD - Aztec



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

No. 1-90

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POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (S05) 827-5800

MEMORANDUM

TO: All Operators

FROM: William J. LeMay, Director

SUBJECT: Administrative Applications for Unorthodox Locations

DATE: March 21, 1990

Division Memorandum No. 3-89, dated March 24, 1989, advised the industry that the OCD would no longer automatically approve unopposed unorthodox location applications. Unorthodox locations can be approved administratively in accordance with the Rules and Regulations or applicable special pool rules if surface conditions truly prevent the use of a legal location and if directional drilling to a legal location is not feasible.

Topographic conditions which will be considered to justify an unorthodox location include such traditional factors as terrain features (steep slopes, arroyos, etc.) which make drilling impractical. In addition, approval may be given to avoid archeological sites which may not be disturbed without substantial mitigation, incompatible surface uses such as buildings, recreation areas, etc. Applications should fully document the reason an unorthodox location is required.

The attached guidelines state the minimum information which should be submitted with applications for administrative approval of unorthodox locations. Failure to provide the necessary information will probably result in processing delays.

If the surface of the proration unit or proposed drill site is controlled by a Federal Surface Management Agency, a copy of the application must be sent to the appropriate agency office.

If there are legal locations within the proration unit which are drillable, but the operator choses not to drill those locations for geological reasons the application cannot be approved administratively and a hearing will be required.

NEW MEXICO OIL CONSERVATION DIVISION

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SUBMITTAL GUIDELINES FOR ADMINISTRATIVE APPROVAL OF NON-STANDARD LOCATION APPLICATIONS

- I. If the well is located on Federal or Indian Lands, the Federal Surface Management Agency must be notified and an on-site inspection conducted prior to filing the application. If an Application for Permit to drill or a Notice of Staking has been prepared, a copy must be submitted.
- II. Completed C-102 showing the well location, proration unit, leases within the unit and other required information.
- III. Land plat showing offset operators and working interest owners and any offsetting wells producing from the same pool or formation.
 - A. This information may be shown on the topo map if it does not impair the readability of the map.
 - B. The operator should certify that the information is current and correct.
- IV. Original or clear copy of topographic map, preferably 7.5 minute quad, showing contours and other mapped features impacting the location, with the following information marked thereon (In order to be able to adequately show all of the necessary surface conditions it may be necessary to enlarge the relevant portion of the topo map to provide room for detail):
 - A. The proposed well location and proration unit;
 - B. An outline of the orthodox drilling windows as provided in the applicable rules for the subject application;
 - C. The location of any wells to any formation within the area of the proration unit and a statement as to whether an existing pad can be used to drill the proposed well;
- V. An enlargement of the topo map showing the subject area with the applicable additional information:
 - A. Terrain features not shown on the map which make an orthodox location unusable;
 - B. Proposed access roads and pipelines if they affect the location selection;
 - C. The location of any surface uses which prevent use of a legal location;

D. The location of any archeological sites identified in the archeological survey;

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- E. The location and nature of any other surface conditions which prevent the use of an orthodox location.
- VI. If archeological sites are a reason for the unorthodox location request, a copy of the archeological survey, or a summary, identifing sites which cannot be disturbed or which must have any disturbance mitigated. In addition, the location of such areas should be marked on the enlarged topo so they can be clearly identified.
- VII. A narrative report of any on-site inspection of the potential locations. If such on-site has resulted in elimination of legal locations due to surface conditions, such information should also be noted on the enlarged topo.
- VIII. A statement of why directional drilling to reach a legal bottom-hole location is not feasible.
- IX. An affidavit that notice has been sent to all parties entitled thereto, under the Divisions Rules and Regulations with return receipt cards showing date of receipt of notice.



OIL CONSERVE ON DIVISION

REC: VED

Texaco Exploration and Production Inc

3300 N Butler Farmington NM 87401

'92 SEP 11 AM 8 55

August 14, 1992

STATE OF NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM. 87501

Attn: Mr. Mike Stogner

Re: Unorthodox Location Nellie Platero No. 5A 1870 FSL & 1135' FEL "I" Sec. 11 T27N R9W San Juan County, NM Otero, Chacra

Gentlemen:

Texaco respectfully requests administrative approval to produce the referenced well from the Chacra formation at an unorthodox location. Approval of this application would require an exception to NMOCD Rule 104. Texaco has notified all offset operators to the referenced spacing unit.

Attached, for your information, is a map showing the operators in each offset spacing unit and a well location and acreage dedication plat (form C102).

If you have any questions concerning this matter please contact Mr. Darren Segrest at (505) 325-4397. Your attention to this matter is greatly appreciated.

Sincerely,

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Ted A. Tipton AREA MANAGER

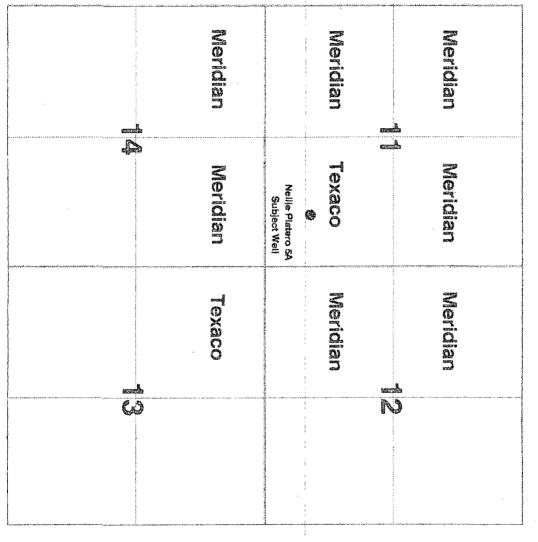
DBS

Attachments cc: file NMOCD - Aztec





T27N-R9W



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Subarit to Appropriate	St	ate of New Mexico	Form C-102
District Office	Energy, Minerals	and Natural Resources Department	Revised 1-1-89
State Lease - 4 copies			
Fee Lease - 3 copies	OT CONS	ERVATION DIVISION	· · · · · · · · · · · · · · · · · · ·
DISTRICT			
P.O. Box 1980, Hobbs, NM 88240		P.O. Box 2088	
DISTRICT II	Santa Fe, 1	New Mexico 87504-2088	
P.O. Drawer DD, Artesia, NM 88210			·
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	WELL LOCATION A	ND ACREAGE DEDICATION P	PLAT
1000 NO 514208 Nu, ALC, 101 57410	All Distances must be	from the outer boundaries of the section	n
Operator	······································	Lesse	Well No.
TEXACO E &	P. Inc. Township	Nellie Platero	#5A
Our Least Sector	IOwnanb	Range	County
I 11 1	27N	<u>09W</u> N	MPM San Juan Co.
Actual Footage Location of Well:			
1870 feet from the St	outh line and	1135 feet	from the East line
Ground level Elev. Producing		Pool	Dedicated Acreage:
5981' Chacra	fm	OTERO-CHACRA	160 Acres
		cil or hachure marks on the plat below.	
		and the summer of the block processes	
2. If more than one lease is dedica	sted to the well, outline each and	identify the ownership thereof (both as to w	vorking interest and royalty).
3. If more than one lease of differ	ent ownership is dedicated to the	well, have the interest of all owners been o	pusolidated by communitization,
unitization, force-pooling, etc.?			
	No If answer is "yes" type	e of consolidation	
	od tract descriptions which have	actually been consolidated. (Use reverse sid	le of
this form if neccessary.	ha mail mutil all income the t		
or until a non-standard unit, elimin	he well und all interests have be	en consolidated (by communitization, unitiz	ation, forced-pooling, of otherwise)
or unit a non-standard unit, ennin	aung soen mieres, has been app	roved by the LAVINOIL	T
			OPERATOR CERTIFICATION
			I hereby certify that the information contained herein in true and complete to the
			best of my knowledge and belief.
			best of my knowledge and bestef.
			Signature
	1		
			Printed Name
	· — — —		Ted A. Tipton
			Position
			Area Manager
i i			Company
		1	Texaco E & P Inc.
			Date 0.14.00
			8-14-92
1	1		
			SURVEYOR CERTIFICATION
	hanne		
	18		I hereby certify that the well location shown
	15		on this plat was plotted from field notes of
1	15	j 31	actual surveys made by me or under my
	3	· · · · · · · · · · · · · · · · · · ·	supervison, and that the same is true and
	13	<u> </u> 35 - 3	correct to the best of my knowledge and
	13		belief.
1	13	· · · · · · · · · · · · · · · · · · ·	Date Surveyed
	3		
	2	E [] \$]	Signature & Seal of Professional Supress
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NMOGCD

NSL-3184 STATE OF NEW MEXICO ENERGY, MINERALIS and NATURAL RESOURCES DEPARTMENT RECEIVED OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE '92 OCT 28 AM 9 17 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 Date: 10-26-92attm: M. Stogner Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088 RE: Proposed MC Proposed DHC Proposed SWD Proposed NSL Proposed WFX Proposed PMX Proposed NSP Proposed DD Gentlemen: I have examined the application received on 10-22-92for the $\frac{\int \mathcal{E} \mathcal{K} \mathcal{H} \mathcal{C} \mathcal{E}}{OPERATOR}$ I vil 5° and my recommendations are as follows: Yours truly,

Grand Sund

DISTRICT			
BO For 19	an Hobbe	.NM	32240

OIL CONSERVATION DIVISION

P.O. Box 2088

OIL CONSERVICE Santa Fe, New Mexico 87504-2088.

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TTP 10 TT 11 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION DL AT2 DO-

1000 Rio Brazos Ri Operator	d., Allec, NM 8/4	AI Dist	ances must b	e from the outer boundaries of the	e section			-01-
	TEXACO E.	& P. Inc.		Nellie Plater			#	5A
Unit Letter	Section	Township		Range		unty .		
T	1 11	27	7N	09W	NMPM	Sa	n Juan	Co.
Actual Footage Loc	auon of Well:	······				•	•	
1870	feet from the	South	line and	1135	fect from the	East	line	•
Ground level Elev.	Produ	cing Formation		Pool			Dedicated Ac	reage:
5981'	Chac	ra fm.		OTERO-CHACRA		ł	160	Ac
I. Outline	the screage dedica	und to the subject well	by colored per	cil or hachure marks on the plat bel				
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royaity).

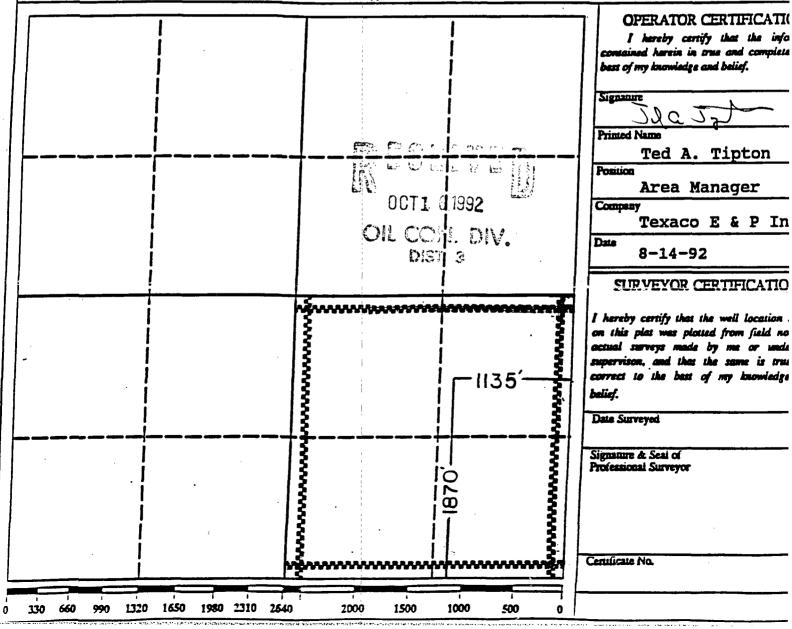
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

Yes No No \square If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of

this form if neccessary.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



SENDER: • Complete items 1 and/or 2 for additional se • Complete items 3, and 4e & b. • Rrint your name and address on the reverse	-	l also wish to r following services (f ^{e can} fee):	
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 dees not permit. Write "Return Receipt Requested" on the ma 			Delivery
 The Return Receipt Fee will provide you the s to and the date of delivery. 	ignature of the person d	elivered Consult postmaster	
3. Article Addressed to:	4	a. Article Number	_
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嘲笑 승규는 감독을 알려야 하는 것이 같아요. 이 것이 같아요.		o. Service Type Registered Insured	
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Farmington NM 8	401	Express Mail Mercha	Receipt for ndise
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