

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE NEW MEXICO 87501

October 9, 1975

C Atlantic Richfield Company  
P. O. Box 1610  
Midland, Texas 79701

Attention: Mr. J. L. Tweed

AMENDMENT

Administrative Order NSP-526

Gentlemen:

O Reference is made to your application for approval of a 320-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the following acreage:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM  
Section 12: S/2

P It is understood that this unit is to be simultaneously dedicated to your State 157 "D" Well No. 7, located 330 feet from the South line and 2310 feet from the West line and your State 157 "D" Well No. 4, located 2310 feet from the South line and 990 feet from the East line, both in said Section 12.

Y By authority granted me under provisions of Order No. R-1670, as amended, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 320 acres.

Very truly yours,

JOE D. RAMEY,  
Secretary-Director

JDR/JEK/dr

cc: Oil Conservation Commission - Hobbs  
Oil & Gas Engineering Committee - Hobbs  
State Land Office - Santa Fe  
Proration Dept, OCC - Santa Fe

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

*(cc mailed to  
State Oil & Gas  
Conservation  
Comm. & P.N.G. - in Pass)*

September 23, 1960

Sinclair Oil & Gas Company  
P. O. Box 1470  
Midland, Texas

Attention: Mr. M. F. Gullette

Administrative Order MSP-526

Gentlemen:

Reference is made to your application for approval of a 320-acre non-standard gas proration unit in the Humont Gas Pool consisting of the following acreage:

TOWNSHIP 22 SOUTH, RANGE 36 EAST, NEPM  
Section 12: S/2

It is understood that this unit is to be dedicated to your State 157 "D" Well No. 7, located 330 feet from the South line and 2310 feet from the West line of said Section 12.

By authority granted me under provisions of Order No. R-1670, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 320 acres.

The approval herein granted is contingent upon your plugging back the said State 157 "D" Well No. 7 so that the lowermost perforations will be above the base of the Queen formation.

Very truly yours,

A. L. PORTER, Jr.,  
Secretary-Director

ALP/OEP/og

*cc: Mr. Gullette*

C  
O  
P  
Y



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

May 27, 1993

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

ARCO Oil and Gas Corporation  
P.O. Box 1610  
Midland, TX 79702

Attention: David K. Newell

*Administrative Order NSL-3192-A(SD)*

Dear Mr. Newell:

Reference is made to your application dated March 18, 1993 for an unorthodox Eumont gas well location in an existing non-standard 320-acre gas spacing and proration unit (GPU) for said Eumont Gas Pool comprising the S/2 of Section 12, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Order NSP-526, dated September 23, 1960 and had dedicated thereon the State 157-D Well No. 7 located in Unit N of said Section 12.

On October 9, 1975, Division Order NSP-526 was amended to include the State 157-D Well No. 4 which was recomplected to the GPU from the Arrowhead Grayburg Pool and located at a previously approved unorthodox gas well location (Division Administrative Order NSL-723, as amended and dated October 6, 1975) 2310 feet from the South line and 990 feet from the East line (Unit I) of said Section 12.

By Division Order NSL-3192(SD), dated November 16, 1992 and corrected November 30, 1992, an additional well, the State 157-D Well No. 15 located in Unit M at an unorthodox gas well location 660 feet from the South line and 940 feet from the West line of said Section 12, was included in the 320-acre Eumont spacing unit.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described well, to be recomplected from the Drinkard Pool and located at an unorthodox gas well location, is hereby approved:

*State 157-D Well No. 9  
660' FSL & 330' FEL (Unit P).*

*Administrative Order NSL-3192-A(SD)*

*ARCO Oil and Gas Company*

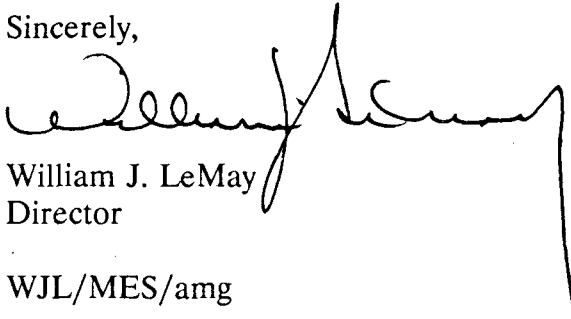
*May 27, 1993*

*Page 2*

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Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the No. 9 with the Well Nos. 4, 7 and 15. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all of the above-mentioned wells in any proportion.

Sincerely,



William J. LeMay  
Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe  
File: NSL-723  
NSL-3192(SD)  
NSP-526

State of New Mexico  
**ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT**  
Santa Fe, New Mexico 87505



**OIL CONSERVATION DIVISION**



January 12, 1995

ARCO Oil and Gas Corporation  
P.O. Box 1610  
Midland, TX 79702

Attention: David K. Newell

***Administrative Order NSL-3192-B(SD)***

Dear Mr. Newell:

Reference is made to your application dated December 13, 1994 for an unorthodox Eumont gas well location in an existing non-standard 320-acre gas spacing and proration unit (GPU) for said Eumont Gas Pool comprising the S/2 of Section 12, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Administrative Order NSP-526, dated September 23, 1960 and had dedicated thereon the State 157-D Well No. 7 (API No. 30-025-08895) located in Unit N of said Section 12.

On October 9, 1975, Division Administrative Order NSP-526 was amended to include the State 157-D Well No. 4 (API No. 30-025-08885) which was recompleted to the GPU from the Arrowhead Grayburg Pool and located at a previously approved unorthodox gas well location (Division Administrative Order NSL-723, as amended and dated October 6, 1975) 2310 feet from the South line and 990 feet from the East line (Unit I) of said Section 12.

By Division Administrative Order NSL-3192(SD), dated November 16, 1992 and corrected November 30, 1992, an additional well, the State 157-D Well No. 15 (API No. 30-025-26628) located in Unit M at an unorthodox gas well location 660 feet from the South line and 940 feet from the West line of said Section 12, was included in the 320-acre Eumont spacing unit.

By Division Administrative Order NSL-3192-A(SD), dated May 27, 1993, a fourth well, the State 157-D Well No. 9 (API No. 30-025-26146) located at an unorthodox gas well location 660 feet from the South line and 330 feet from the East line (Unit P) of said Section 12, was included in the subject GPU.

**VILLAGRA BUILDING - 408 Galisteo**

Forestry and Resources Conservation Division  
P.O. Box 1948 87504-1948  
827-5830

Park and Recreation Division  
P.O. Box 1147 87504-1147  
827-7465

**2040 South Pacheco**

Office of the Secretary  
827-5950

Administrative Services  
827-5925

Energy Conservation & Management  
827-5900

Mining and Minerals  
827-5970

Oil Conservation  
827-7131

Administrative Order NSL-3192-B(SD)  
ARCO Oil and Gas Corporation  
January 12, 1995  
Page 2

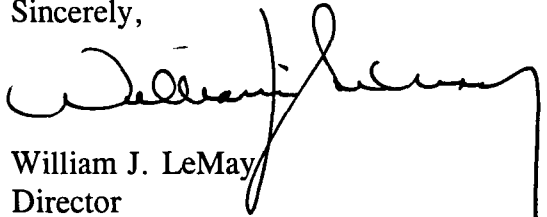
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By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended, the following described well, to be recompleted from the Drinkard Pool and located at an unorthodox gas well location, is hereby approved:

*State 157-D Well No. 13  
1980' FSL & 330' FEL (Unit I)  
API No. 30-025-26624*

Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the State 157-D Well No. 13 with the Nos. 4, 7, 9, and 15. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all of the above-mentioned wells in any proportion.

Sincerely,



William J. LeMay  
Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe  
File: NSL-723  
NSL-3192(SD)  
NSP-526  
NSL-3192-A(SD)

Subject Well:	State 157-D No. 15		NSL: (Y/N)	yes	
Location:	660' FSL - 940' FWL		S-T-R	M-12-225-36E	
Size of Proration Unit:	320	Comprising:	212		
Unit Authorized By:	NSP-526	For The:	State 157-D Well No. 7		
Number of Existing Wells in the Unit: 2					
Name	Location	Unit	Section	Approval	Date
State 157-D No. 4	2310' FSL - 990' FEL	I	12	NSP-526(A)	10-9-75
State 157-D No. 7	330' FSL - 2310' FWL	N	12	NSL-723(H)	10-6-75
				NSP-526	9-23-60
Application Received:	Oct. 5, 1992	Release Date:		Oct. 26, 1992	
Buck Sheet In?	Yes	All Waivers In?		1 of 7	
NOTES:					
Waivers pending from Conoco, Marathon, W.B. Yon bawegh, Meridian, Amerada Hess, Dallas McCarland					
No. 15 currently in the Drunkard Pool					