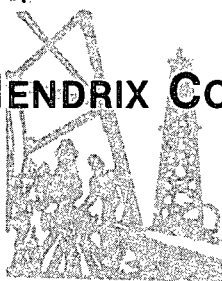


JOHN H. HENDRIX CORPORATION



'92 OCT 15 PM 9 01

(915) 684-6631
223 WEST WALL, SUITE 525
MIDLAND, TEXAS 79701

October 13, 1992

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

RE: Application for a Non-Standard Location
Hinton No. 13, Unit L, 2310' FSL &
990' FWL, Section 12, T22S - R37E, Lea
County, New Mexico, Blinebry Gas Pool

Gentlemen:

John H. Hendrix Corporation respectfully requests administrative approval for a non-standard location for the Hinton No. 13 which is located 2310' FSL and 990' FWL Section 12, T22S - R37E, Lea County, New Mexico. This well was originally drilled as a standard location for the Drinkard and Wantz Granite Wash Pools. It is proposed to plug this well back in the Blinebry Gas and produce on a 160 acre gas unit. This location is 330 feet south of a John H. Hendrix Corporation lease line and 990 feet west of the nearest offset operator other than Hendrix.

Approval of this request will protect correlative rights, promote conservation, and encourage the efficient recovery of gas reserves. The well is not located inside 330 feet from any lease or quarter quarter section line.

By copy of this letter, we are notifying the offset operators of this proposed non-standard location. If these operators have no objections, we ask that they execute the attached waiver and return one copy to the N.M.O.C.D. and another to me at the letterhead address.

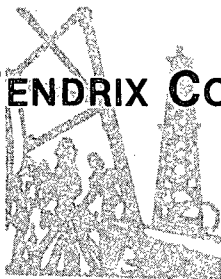
Yours very truly,

A handwritten signature in dark ink, appearing to read 'Ronnie H. Westbrook', is written over the typed name.

Ronnie H. Westbrook
Vice-President

cc: N.M.O.C.D. - Hobbs
Offset Operators - Certified

JOHN H. HENDRIX CORPORATION



(915) 684-6631
223 WEST WALL, SUITE 525
MIDLAND, TEXAS 79701

October 13, 1992

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attention: Mr. David R. Catanach

RE: Non-Standard Location Request
Hinton No. 13, Unit L,
NW/4 SW/4 Section 12, T22S -
R37E, Lea County, NM
Blinebry Gas Pool

Dear Mr. Catanach:

As an offset operator, the undersigned has no objection to the John H. Hendrix Corporation application for a non-standard location for the Hinton No. 13 in the Blinebry Gas Pool.

Approved By: _____

Representing: _____

Title: _____

Date: _____

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-24426

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

223 W. Wall, Suite 525, Midland, TX 79701

7. Lease Name or Unit Agreement Name

Hinton

8. Well No.

13

9. Pool name or Wildcat

Blinebry Gas

4. Well Location

Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line

Section 12

Township 22S

Range 37E

NMPM

Lea

County

10. Proposed Depth

6200' PBD

11. Formation

Blinebry

12. Rotary or C.T.

-

13. Elevations (Show whether DF, RT, GR, etc.)

3341' Gr.

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

-

16. Approx. Date Work will start

ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

1. Set RBP at 6200' to T.A. DHC Brunson Drinkard Abo, South and Wantz Granite Wash.
2. Spot acid and perforate Blinebry 5420' - 5600'
3. Acidize perforations.
4. Test well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ronnie H. Westbrook

TITLE

Vice-President

DATE

Oct. 6, 1992

TYPE OR PRINT NAME

Ronnie H. Westbrook

(915)

TELEPHONE NO. 684-6631

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

OCT 08

CONDITIONS OF APPROVAL, IF ANY:

Production from Blinebry Pro. gas subject to approval of NSL.

OCT 09 '92

Submit to, Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator John H. Hendrix Corporation			Lease Hinton		Well No. 13
Unit Letter L	Section 12	Township 22S	Range 37E	NMPM	County Lea
Actual Footage Location of Well: 2310 feet from the South line and 990 feet from the West line					
Ground level Elev. 3341'	Producing Formation Blinebry		Pool Blinebry Gas		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes

☐ No

If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

(Gas) Hendrix Elliot Hinton #1	(Gas) Hendrix Cossat #1	(Oil) Hendrix Rogers #2
#13	(Oil) Zachary Hinton #4	(Oil) Zachary Hinton #5

OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Signature

Printed Name

Ronnie H. Westbrook

Position

Vice-President

Company

John H. Hendrix Corporation

Date

October 6, 1992

SURVEYOR CERTIFICATION

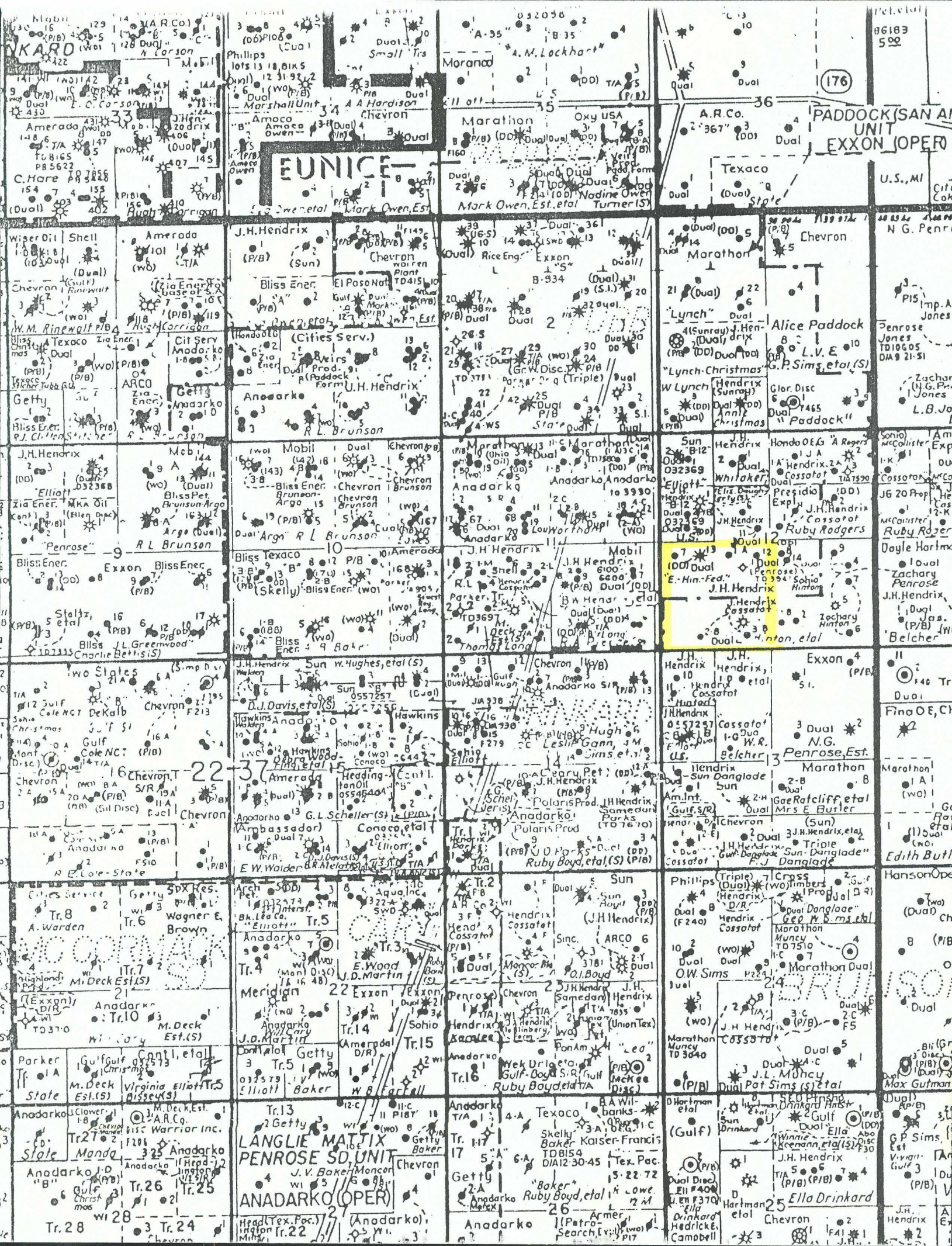
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



OFFSET OPERATORS TO
JOHN H. HENDRIX CORPORATION'S
HINTON NO. 13

Marathon Oil Company
P. O. Box 552
Midland, TX 79702

Exxon Company U.S.A.
P. O. Box 1600
Midland, TX 79702

Chevron U.S.A., Inc.
P. O. Box 1150
Midland, TX 79702

Mobil Exploration and Producing U.S., Inc.
P. O. Box 633
Midland, TX 79702