Rec: 2/1/93

SDX RESOURCES, INC.

P.O. BOX 5061 MIDLAND, TEXAS 79704 (915) 685-1761

N.M.O.C.D.
P.O. Box 2088
Santa Fe, N.M. 87504-2088
Attn. Mr. Stogner

Mr. Stogner,

والتوريب والهري

Accompaning this letter are applications for permits to drill on our East Millman Unit and our State B N lease. They are for the East Millman #192-196 & #198-201 and the State B N #6. You should already have applications for the East Millman #191 & #197 and the State B N #5 . This should complete this part of our project. Thanks for your prompt attention.

Sincerely,

Chuck Morgan, P.E.

Church Margar

Submit to Appropriate District Office

13. Elevations (Show whether DF, RT, GR, etc.) $3424~{\rm GR}$

SIZE OF CASING

8-5/8"

5-1/2"

SIZE OF HOLE

12-1/4"

7-7/8"

17.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

16. Approx. Date Work will start

EST. TOP

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Feb.

SACKS OF CEMENT

300

500

State Lease - 6 copies
Fee Lease - 5 copies OIL CONSERVATION DIVISION API NO. (assigned by OCD on New Wells) DISTRICT I P.O. Box 2088 P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE X P.O. Drawer DD, Artesia, NM 88210 FEE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. Type of Work: 7. Lease Name or Unit Agreement Name DRILL X RE-ENTER DEEPEN PLUG BACK b. Type of Well: MULTIPLE SINCEE East Millman WELL X WELL ZONE ZONE 2. Name of Operator 8. Well No. SDX RESOURCES, INC. 192 9. Pool name or Wildcat 3. Address of Operator P.O. BOX 5061 Midland, TX. 79704-5061 E.Millman Q-G-SA 4. Well Location Unit Letter N : 1330 Feet From The West Line and 10 Feet From The South 14 Township 19-S Range 28-E NMPM Eddy Section County 10. Proposed Depth 11. Formation 12. Rotary or C.T. 2600 Grayburg Rot.

PROPOSED CASING AND CEMENT PROGRAM

15. Drilling Contractor

Capstar

350 4

2600;

SETTING DEPTH

Plan to drill a 12-1/4" hole to approx. 350'; set 8-5/8" surface casing. Circulate "C" cement. Drill 7-7/8" hole to TD. Run open hole logs (LDT-CNL-GR & DLL). Run 5-1/2" casing and circulate 50/50 POZ "C" cement. Perforate the Grayburg-Queen and stimulate as necessary for optimum production.

14. Kind & Status Plug, Bond

WEIGHT PER FOOT

Blanket

24#

15.50#

Mud Program:	Fresh water mud Salt water mud	0'-350' 350'-TD.		
IN ABOVE SPACE DESCRIBE ZONE, GIVE BLOWOUT PREVENTER P		. IS TO DEEPEN OR PLU	G BACK, GIVE DATA ON PRESENT PRODUCTIVE	ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information a	bove is true and complete to the best of my kn	nowledge and belief.	Engri	DATE 1/29/93
TYPE OR PRINT NAME (h)	uck Morga			TELEPHONE NO. 748-9314
(This space for State Use)				
APPROVED BY		mue		DATE
CONDITIONS OF APPROVAL, IF ANY:				V

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator		· · · · · · · · · · · · · · · · · · ·		······································	Lease	···		Well No.
ODY D	raaiina	ara r	NC		F4	Millman	i Umalik	192
Unit Letter	ESOUR(.ES, 	NC. Township		Range	Millman	Unit	County
	1		•		} -	-		,
Actual Footage Loc		14	19.	South	28	East	NMPM	Eddy County, N.M.
/ total roomer box								
Ground level Elev.	feet from		South	line and	1	330	feet from	
Ground level Elev.		Producing	Formation		Pool	44.17		Dedicated Acreage:
3424		Q - C	b.		East	Millma	u 0 -	-6-5A: 40 Acres
1. Outlin	ne the acreas	ge dedicated	to the subject we	ell by colored per	icil or hachure n	arks on the plat bel	ow.	
2. If mor	re than one	lease is dedi	cated to the well,	outline each and	identify the ow	nership thereof (bot	h as to worki	ng interest and royalty).
			•					
3. If mor	re than one	lease of diffe	erent ownership i	s dedicated to the	well, have the	interest of all owner	s been conso	lidated by communitization,
	Yes	pooling, etc.		nswer is "yes" ty	ne of consolidati	on.		
If answe		t the owners	and tract descrip	uswer is yes ty	pe or consortial	onsolidated. (Use r	everse side of	f ·
	n if neccess:		and duct descrip	ALOUS WILLOID INSTITUTE	ectuary occur	busondated. (Ose i	cacize wine of	!
			the well until al	l interests have b	een consolidated	(by communitizati	on, unitizatio	n, forced-pooling, or otherwise)
or until	a non-stand	ard unit, elin	ninating such inte	rest, has been ap	proved by the D	ivision.		,,
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		1				ı		OPERATOR CERTIFICATION
		1 1		İ		1		I hereby certify that the informatio
		<u> </u>		1		!		contained herein in true and complete to th
		ļ				Į.	11	best of my knowledge and belief.
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		1				1		I hereby certify that the well location show on this plat was plotted from field notes
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1310		19-10'		_1;	····			NM PECES NESSISME
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District Office State Lease — 6 copies Fee Lease — 5 copies	Energy, 1	Minerals and Natural Re	sources Department			Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM	88240	CONSERVATIO P.O. Box 208	8	API NO. (assi	gned by OCD	on New Wells)	
DISTRICT II P.O. Drawer DD, Artesia, N		inta Fe, New Mexico	87504-2088	5. Indicate T	ype of Lease STA	ATE FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec	NM 87410			6. State Oil 6	& Gas Lease N	io.	
	ION FOR PERMIT T	O DRILL, DEEPEN, C	R PLUG BACK				
la. Type of Work:				7. Lease Nat	ne or Unit Ag	reement Name	
DRILL b. Type of Well:	RE-ENTER	DEEPEN	PLUG BACK				
MEIT A MEIT C	OTHER	SINGLE ZONE	MULTIPLE ZONE	East M	illman		
2. Name of Operator SDX RESOU	IDCES INC			8. Well No.			
	JRCES, INC.			193 9. Pool name	n on Wildoor		
3. Address of Operator P.O. BOX	5061 Midla	nd, TX. 79704-	-5061	E.Millr		-SA	
4. Well Location Unit Letter M	: 51 Feet Fr	om The West	Line and 1294		From The SO		ine
Section 14	Towns	nip 19-S Rai	nge28-E	NMPM Edo	iy	County	
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		10. Proposed Depth	1	ormation		12. Rotary or C.T.	
		2600		yburg		Rot	
13. Elevations (Show whether 3446		4. Kind & Status Plug. Bond Blanket	15. Drilling Contractor Capstar		·-	Date Work will stan 01	
17.	PR	OPOSED CASING AN	ND CEMENT PROGI	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF	CEMENT	EST. TOP	
12-1/4"	8-5/8"	24#	350'+	300		_	
7-7/8"	5-1/2"	15.50#	2600'	500		ur f	
				<u> </u>		urf	
hole logs	(LDT-CNL-GR &	hole to apprement. Drill DLL). Run 5-	7-7/8" hole t 1/2" casing a	o TD. R	un ope	n	

as necessary for optimum production.

Mud Program: Fresh water mud 0'-350' Salt water mud 350'-TD.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	AL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT	PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my	•	
SIGNATURE Chuck Monga		DATE 1/29/93
TYPEOR PRINT NAME Chuck Morgan		TELEPHONE NO. 748-9814
(This space for State Use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL. IF ANY:		

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

SDX RESOURCES, INC. Unit Letter Section Township Range County M 14 19 SOUTH 28 EAST NMPM EDDY COUNTY, Actual Footage Location of Well: 1294 feet from the SOUTH line and 51 feet from the WEST line Ground level Elev. Producing Formation Pool 3446. 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.	
Unit Letter Section Township Range County M 14 19 SOUTH 28 EAST NMPM EDDY COUNTY, Actual Footage Location of Well: 1294 feet from the SOUTH line and 51 feet from the WEST line Ground level Elev. Producing Formation Pool Dedicated Acrea 3446. Q G G G G G G G G G G G G G G G G G G	
Actual Footage Location of Well: 1294 feet from the SOUTH line and 51 feet from the WEST line Ground level Elev. Producing Formation Pool Dedicated Acrea 3446. Q-Gb. Fast Millman Q-G-SA 40	NM
Actual Footage Location of Well: 1294 feet from the SOUTH line and 51 feet from the WEST line Ground level Elev. Producing Formation Pool Dedicated Acrea 3446. Q-Gb. Fast Millnan Q-G-SA 40	
Ground level Elev. Producing Formation Pool Dedicated Acrea 3446. Q-Gb. Fast Millnan Q-G-SA 40	
3446. Q-Gb. East Millnan Q. G. SA 40	
	ge:
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.	Acres
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).	
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?	
Yes No If answer is "yes" type of consolidation	
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.	
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)	
or until a non-standard unit, eliminating such interest, has been approved by the Division.	
OPERATOR CERTIFIC	"ATTON
I hereby certify that the	
contained herein in true and c	
best of my knowledge and belief.)
Signature Signature	ngo
Signature / M	
Printed Name	rgan
Timed Name	
Position	
SOX Resour	000
Company	<u> </u>
1 1/29/93	
Date	
SURVEYOR CERTIFI	CATION
SORVETOR CERTIFIE	CATION
I hereby certify that the well	location show
on this plat was plotted from	
actual surveys made by me supervison, and that the sam	
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belief.	
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District Office State Lease 6 copies	Energy, M	linerals and Natural Res				Form C-101 Revised 1-1-8	9
Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240		ONSERVATIO P.O. Box 208	8	API NO. (ass	gned by OCD	on New Wells)	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Sa	nta Fe, New Mexico	87504-2088	5. Indicate T	ype of Lease STA	те 🔀 г	EE 🗌
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 8741	0		•	6. State Oil 648	& Gas Lease N		
APPLICATION FOR	R PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK				
1a. Type of Work:				7. Lease Na	ne or Unit Agr	eement Name	227777
b. Type of Well:	RE-ENTER	DEEPEN	PLUG BACK				
OIL GAS WELL OTHER		SINCLE ZONE	MULTIPLE ZONE	East M	illman		
2. Name of Operator SDX RESOURCES,	INC.			8. Well No.			
			· · · · · · · · · · · · · · · · · · ·	9. Pool nam	e or Wildcat		
3. Address of Operator BOX 5061	Midlan	d, TX. 79704-	5061	E.Millr		-SA	
4. Well Location K : 1	330 Feet Fro	m The West	Line and 382	Feet	From The SO	uth	Line
Section 14	Townsh	19-S	28-E	_{NMPM} Edo	ly		County
		//////////////////////////////////////					
		10. Proposed Depth 2600		1.Formation rayburg	1	12. Rotary or C.T Rot	Γ.
13. Elevations (Shaw whether DF, RT,	GR. esc.)	Kind & Status Plug. Bond lanket	15. Drilling Contrac Capstar	ctor	16. Approx. D Feb. (Date Work will sta O 1	ırı
17.	PRO	OPOSED CASING AN	ND CEMENT PRO	GRAM			
	OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. T	OP
12-1/4" 8-5/8		24#	350'+	300		ırf	
7-7/8" 5-1/2	11	15.50#	2600'	_500	~)	irf	
Plan to drill a casing. Circula hole logs (LDT-50/50 POZ "C" c	te "C" c CNL-GR &	ement. Drill ' DLL). Run 5-	7-7/8" hole	to TD. F	lun oper	n	
as necessary for	rontimu	n production	arahnara-Ma	sen and s	timula.1	te	

Mud Program: Fresh water mud 0'-350'

	Salt water mud	350'-TD.	
IN ABOVE SPACE DESCRIB ZONE, GIVE BLOWOUT PREVENTER		AL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT	PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information SIGNATURE LINE TYPE OR PRINT NAME	above is true and complete to the best of my Morgan UCK Morgan	knowledge and belief. TITLE Fryk.	DATE 1/29/93 TELEPHONE NO. 748-98/4
(This space for State Use)	<u> </u>		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY	:		DATE

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator		711 0131	ances most co	Lease				Well No.
-								
	RCES, INC				MILLMAN	UNIT	,	194
Unit Letter Sec	ction	Township		Range			County	
K	14	19 S	OUTH	28 EA	ST	NMPM NMPM	EDDY	COUNTY, NM
Actual Footage Location	of Well:							
	t from the	SOUTH	line and	1330		feet from	the WEST	11110
Ground level Elev.	Producir	ng Formation		Pool				Dedicated Acreage:
3426.	+0,-0	56		East	Milla	0.	Gh-5A.	40 Acres
1. Outline the	acreage dedicate	d to the subject we	ll by colored pen				••••	
2. If more than	n one lease is de	dicated to the well,	outline each and	identify the own	ership thereo	f (both as to worki	ne interest and	rovalty).
	n one lease of di force-pooling, et	fferent ownership is .c.?	dedicated to the	well, have the i	nterest of all o	wners been conso	lidated by comr	nunitization,
☐ Ye	s .	No If an	swer is "yes" typ	e of consolidation	on			
		rs and tract descript	ions which have	actually been co	onsolidated. (Use reverse side of	ſ	
this form if ne								
No allowable	will be assigned	to the well until all minating such inter	interests have be	een consolidated	(by communi	uzation, unitizatio	n, torced-poolin	g, or otherwise)
or unit a non-	ouncare umi, el	manating such inter	csi, nas been app	noved by the Di	VISIOII.			· · · · · · · · · · · · · · · · · · ·
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	l							in in true and complete to the
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APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM		CONSERVATIO P.O. Box 208		API NO. (assigned by OC	D on New Wells)
DISTRICT II P.O. Drawer DD, Artesia, N	S	anta Fe, New Mexico	87504-2088	5. Indicate Type of Lease	rate X FEE
DISTRICT III 1000 Rio Brazos Rd., Azteo	NM 87410			6. State Oil & Gas Lease	
		O DRILL, DEEPEN, C	DR PLUG BACK	648	
la Type of Work:	ION TONT LIMIT I	O DIVILL, DELF LIV, C	TT LOG BAOK	7. Lease Name or Unit A	greement Name
DRILL	. RE-ENTER	DEEPEN	PLUG BACK		_
b. Type of Well: OIL GAS WELL WELL	OTHER	SINGLE ZONE	MULTIPLE ZONE	East Millman	i
2. Name of Operator				8. Well No.	
	JRCES, INC.			195	
3. Address of Operator P.O. BOX	5061 Midla	nd, TX. 79704-	-5061	9. Pool name or Wildcat	
4. Well Location	occi mara	na, 17. 19104-	3001	E.Millman Q-	U-SA
Unit Letter K	: 2506 Feet F	rom The West	Line and 1375	Feet From The S	outh Line
Section 14	Towns	hip 19-S Ra	nge28-E	NMPM Eddy	County
				Formation	
		10. Proposed Depth 2600	1	ayburg	12. Rotary or C.T. Rot
13. Elevations (Show wheth 3404		4. Kind & Status Plug. Bond Blanket	15. Drilling Contracto		. Date Work will start
17.		OPOSED CASING A			01
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			F EST. TOP
12-1/4"	8-5/8"	24#	350'+		
7-7/8"	5-1/2"	15.50#	2600'		surf
		<u> </u>			
casing. Ci	rculate "C"	" hole to appr cement. Drill	7-7/8" hole	to TD. Run on	en
50/50 PO7	"C" cement	& DLL). Run 5- Perforate the	1/2" casing	and circulate	
as necessa	ry for optim	um production.	Grayburg-Que	en and stimul	ate
	•	_			
Mud Progra	ım: Fresh wa Salt wat		· =		
	Said Hat	or mad 550	ID.		
IN ABOVE SPACE DES		RAM: IF PROPOSAL IS TO DEEP	EN OR PLUG BACK, GIVE DATA	ON PRESENT PRODUCTIVE ZONE	AND PROPOSED NEW PRODUCTIVE
		te to the best of my knowledge an	d belief.		
SIGNATURE h	it may	•	THE Engr	·	DATE 1/29/93
TYPE OR PRINT NAME	huck 1	Porgan		1	TELEPHONE NO. 749-9914
(This space for State Use)					
APPROVED BY		77	TLE	1	DATE

_ TITLE _

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

	All Distances m	ust be from the outer boundaries	of the section	
Operator		Lease		Well No.
SDX RESOURCE	ES. INC.	EAST MILLMA	N UNIT	195
Unit Letter Section	Township	Range	County	•
K	14 19 SOUTH	28 EAST	NMPM EI	DY COUNTY, NM
Actual Footage Location of W	/ell:			
1375 feet from	n the SOUTH lin	e and 2506	feet from the WE	ST line
Ground level Elev.	Producing Formation	Pool		Dedicated Acreage:
3404.	0-66	Fast Mill	nar 0:6:5A	40 Acres
	age dedicated to the subject well by colo	ored pencil or hachure marks on the	plat below.	
2. If more than one	lease is dedicated to the well, outline e	ach and identify the ownership there	of (both as to working interest ar	nd royalty).
unitization, force			owners been consolidated by co	mmunitization,
Yes	No If answer is " st the owners and tract descriptions which	yes" type of consolidation	// To	
this form if neccess		on have actually been consolidated.	(Use reverse side of	
	be assigned to the well until all interests	have been consolidated (by commu	nitization, unitization, forced-poo	ling, or otherwise)
	lard unit, eliminating such interest, has b		•	
			OPER	ATOR CERTIFICATION
		1	1 1	tion CERTIFICATION by certify that the information
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		!	Position	
	!	!	SDX	Resources, INC
	į į	Ļ	Company	
	1	İ		19/93
	1	!	Date	
	1	1	SIIDA	EYOR CERTIFICATION
			JOK V	LIOR CERTIFICATION
		İ	I hereby ce	rtify that the well location shows
		i	on this plan	was plotted from field notes of
	r li	i		eys made by me or under m
		•		and that the same is true and
	R II	1	i I	the best of my knowledge and
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250.6	<u>. </u>	· ·	Date Survey	ed
			——— JANUAJRA	. 27 R 1993
	1	l	Signature &	SHAMALY CO
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		 	Certificate	
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Submit to Appropriate District Office

State of New Mexico

Form C-101

Energy, Minerals and Natural Resources Department Revised 1-1-89 State Lease - 6 copies Fee Lease - 5 copies OIL CONSERVATION DIVISION API NO. (assigned by OCD on New Wells) DISTRICT P.O. Box 2088 P.O. Box 1980, Hobbs, NM 88240 Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease DISTRICT II STATE A P.O. Drawer DD, Artesia, NM 88210 FEE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. Type of Work: 7. Lease Name or Unit Agreement Name DRILL X RE-ENTER DEEPEN PLUG BACK b. Type of Well: MULTIPLE East Millman WELL | WEIT X ZONE 70NF 2. Name of Operator 8. Well No. SDX RESOURCES, INC. 9. Pool name or Wildcat 3. Address of Operator P.O. BOX 5061 Midland, TX. 79704-5061 E.Millman Q-G-SA 4. Well Location Unit Letter L : 10 Feet From The South Feet From The West Line and 2630 Line 14 Township 19-S Range 28-E Section NMPM Eddy County 10. Proposed Depth 2600 11. Formation 12. Rotary or C.T. Grayburg Rot 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug, Bond 15. Drilling Contractor 16. Approx. Date Work will start 3445 GR Blanket Capstar Feb. 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4" 8-5/8" 24# 350 1+ 300 surf 7-7/8" 5-1/2" 15.50# 2600' 500 surf

Plan to drill a 12-1/4" hole to approx. 350'; set 8-5/8" surface casing. Circulate "C" cement. Drill 7-7/8" hole to TD. Run open hole logs (LDT-CNL-GR & DLL). Run 5-1/2" casing and circulate 50/50 POZ "C" cement. Perforate the Grayburg-Queen and stimulate as necessary for optimum production

	Tor opermum produc	cion.	
Mud Program:	Fresh water mud Salt water mud	0'-350' 350'-TD.	
IN ABOVE SPACE DESCRIB ZONE, GIVE BLOWOUT PREVENTER	E PROPOSED PROGRAM: IF PROPOS PROGRAM, IF ANY.	AL IS TO DEEPEN OR PLUG BACK, GIVE D	DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
	above is true and complete to the best of my	F	1/29/93
TYPE OR PRINT NAME CH	vck Morgan	mu	DATE 1/3/93/14 TELEPHONE NO. 744-98/14
(This space for State Use)			
APPROVED BY		mrue	DATE
CONDITIONS OF APPROVAL, IF ANY	:		

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89

Wall No

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

~P~~~~	Las	
SDX RESOURCES, INC.	EAST MILLMAN UNIT	196
Unit Letter Section Township	Range County	
L 14 19 SOUTH	28 EAST NMPM EDDY	COUNTY, NM
Actual Footage Location of Well:		
2630 feet from the SOUTH line and	10 feet from the WEST	line
Ground level Elev. Producing Formation	Pool	Dedicated Acreage:
Q - 6b	Eact Millman Q-66-SA	40 Acres
1. Outline the acreage dedicated to the subject well by colored per	ncil or hachure marks on the plat below.	
2. If more than one lease is dedicated to the well, outline each and	l identify the ownership thereof (both as to working interest and re	oyalty).
3. If more than one lease of different ownership is dedicated to the unitization, force-pooling, etc.?	·	unitization,
Yes No If answer is "yes" ty If answer is "no" list the owners and tract descriptions which have		
this form if neccessary.	contains occur consolicated (one levelse aide of	
No allowable will be assigned to the well until all interests have b or until a non-standard unit, eliminating such interest, has been ap		, or otherwise)
	ODEDATO	OR CERTIFICATION
		certify that the information
		in true and complete to the
	best of my knowle	
	Chin	of Morga
	Signature) 1
	Printed Name	K /llorgan
 		rgr.
	Position	0
	Company	Resources, In
	i company	9/93
	Date	
0		
	SURVEY	OR CERTIFICATION
	I hereby certify	that the well location shown
	on this plat we	as plotted from field notes of
	actual surveys	made by me or under my
		i that the same is true and best of my knowledge and
	belief.	out of my morneage and
	Date Surveyed	
	JANUARY	29 , 1993
	Signature & Se Professional Son	TVeWor L
2	Professional set	N MICKES
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		5412: Silver
	Cerulicane No.	SURY
	NM PECPS	PNO-SEAN 2
270 (60 000 1700 1600 1700 1700		· WILLIAM
0 330 660 990 1320 1650 1980 2310 2640 20	000 1500 1000 500 0	

Submit to Appropriate District Office

12-1/4"

7-7/8"

8-5/8"

5-1/2"

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

State Lease - 6 copies Fee Lease - 5 copies OIL CONSERVATION DIVISION API NO. (assigned by OCD on New Wells) DISTRICT I P.O. Box 2088 P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE 1 FEE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. Type of Work: 7. Lease Name or Unit Agreement Name DRILL [7] DEEPEN RE-ENTER PLUG BACK b. Type of Well: SINGLE East Millman 70NE ZONE 2. Name of Operator 8. Well No. SDX RESOURCES, INC. 198 9. Pool name or Wildcat 3. Address of Operator P.O. BOX 5061 Midland, TX. 79704-5061 E.Millman Q-G-SA 4. Well Location :2526 Feet From The West Unit Letter K Feet From The South Line and 2630 Line Township 19-S 14 Range 28-E Section NMPM Eddy County 10. Proposed Depth 11. Formation 12. Rotary or C.T. 2600 Grayburg Rot 13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Piug. Bond 15. Drilling Contractor 16. Approx. Date Work will start 3411 GR Blanket Capstar Feb. 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT EST. TOP

350'+

2600'

300

500

sur f

surf

Plan to drill a 12-1/4" hole to approx. 350'; set 8-5/8" surface casing. Circulate "C" cement. Drill 7-7/8" hole to TD. Run open hole logs (LDT-CNL-GR & DLL). Run 5-1/2" casing and circulate 50/50 POZ "C" cement. Perforate the Grayburg-Queen and stimulate as necessary for optimum production.

24#

15.50#

mud Program:	Fresh water mud	0'-350'	
	Salt water mud	350'-TD.	
IN ABOVE SPACE DESCRIBE ZONE. GIVE BLOWOUT PREVENTER	E PROPOSED PROGRAM: IF PROPOS. PROGRAM, IF ANY.	AL IS TO DEEPEN OR PLUG BACK, GIVE DATA	ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information	above is true and complete to the best of my	knowledge and belief.	
SIGNATURE Chuck	Morga	me Fryt.	DATE 1/29/93
TYPE OR PRINT NAME Chu	ck Morgan		TELEPHONE NO. 744-9514
(This space for State Use)			
APPROVED BY		TMLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator				Lease				Well No.
SDX RE	SOURCES, INC	•		EAST	MILLMAN UN	NIT		198
Unit Letter	Section	Township		Range			County	
K	14	19 5	OUTH	28 E	AST	NMPM	EDD	Y COUNTY, NM
Actual Footage Loc	ation of Well:	***************************************						
2630		OUTH	line and	2526		feet from	the WES	T line
Ground level Elev.	Producing	Formation		Pool	4 - 11	40		Dedicated Acreage:
3411.	Q 0	o b.		East	Millman		:-SA	40 Acres
1. Outline	e the acreage dedicated	to the subject well	by colored per	icil or hachure n	aarks on the plat be	elow.		·
2. If mor	re than one lease is ded	icated to the well, o	utline each and	identify the ow	nership thereof (bo	th as to work	ing interest and	royalty).
	re than one lease of diff ation, force-pooling, etc		dedicated to the	well, have the	interest of all owne	ers been consc	olidated by comi	munitization,
	Yes	No If ans		e of consolidati				
	r is "no" list the owners if neccessary.	and tract description	ons which have	actually been c	onsolidated. (Use i	reverse side o	f	
No allow	vable will be assigned to non-standard unit, elir					ion, unitizatio	n, forced-poolir	ng, or otherwise)
	1				1		OPERAT	OR CERTIFICATION
	i				1			certify that the information
	1				1 	1 1		in in true and complete to the veedge and belief.
	i			•	i i		Chi	nele Moran
	i				i i		Signature	
	1				<u>.</u>		Chu	ck Morgan
	1				! 		Printed Name	
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	i				i I		SDX Company	Resources, Inc.
	i				1		Company / /	20/63
	i				† 		Date	£4/
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	į				į	[F		LOD CED TELO
	The second secon		-De		 		SURVE	YOR CERTIFICATION
	2526	Ĭ			i		I hereby certi	fy that the well location shown
	li				İ		on this plat	was plotted from field notes of
}	li				İ			s made by me or under my nd that the same is true and
	li		lt		į		•	na that the same is true and se best of my knowledge and
	li				i		belief.	<i>, ,</i>
	li i				i	} }	Date Surveyed	1
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							NM PEEPS	MESSIGNE
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__ DATE __

District Office State Lease - 6 copies	Energy, N	linerals and Natural Res	sources Department			Revised 1-1	
Fee Lease - 5 copies DISTRICT I	OIL C	ONSERVATIO		API NO. (25	signed by OCD	on New Wells)
P.O. Box 1980, Hobbs, NM		P.O. Box 208	· · · · · · · · · · · · · · · · · · ·				
DISTRICT II P.O. Drawer DD, Artesia, N		nta Fe, New Mexico	87304-2088	5. Indicate	Type of Lease STA	TE A	FEE 🗌
DISTRICT III 1000 Rio Brazos Rd., Azteo	NM 87410				& Gas Lease N	ю.	
APPLICAT	ION FOR PERMIT TO	DOBILL DEEPEN C	R PLUG BACK	648	7///////	////////	7//////
la. Type of Work:	TOTAL OTTAL ELIMINATION	J DITICE, DELI LIV, C	TT LOG BAOK	7. Lease Na	me or Unit Agr	eement Name	
DRILL b. Type of Well:	re-enter	DEEPEN	PLUG BACK		-		
OIL GAS WELL	OTHER	SINCLE ZONE	MULTIPLE ZONE	East M	illman		
2. Name of Operator		·		8. Well No.			
SDX RESOU	RCES, INC.			199			
3. Address of Operator P.O. BOX	5061 Midlan	d TV 70704		l	e or Wildcat	•	
	Joor Midian	d, TX. 79704-	5061	E.Milli	man Q-G	-SA	
4. Well Location Unit Letter E	:10Feet Fro	om The West	Line and 1425	Feet	From The NO	rth	Line
Section 14	Townsh	ip 19-S Rar	ng-28-E	имрм Edo	dy		County
		10. Proposed Depth		ormation		12. Rotary or (
<i>\////////////////////////////////////</i>		2600	l l	yburg	l	not	J. 1.
13. Elevations (Show whether 3467	or DF, RT, GR, etc.) GR B	Kind & Status Plug. Bond lanket	15. Drilling Contractor			ate Work will	start
17.	DD/	DECEED CACING AN		2004	1 160. (<u> </u>	
SIZE OF HOLE	SIZE OF CASING	DPOSED CASING AN WEIGHT PER FOOT	SETTING DEPTH		F CEMENT	EST.	TOP
	8-5/8"	24#			CEMENT	E51.	108
7-7/8"	5-1/2"	15.50#	350'+ 2600'	800	s	urf	
	<u> </u>	15.5(1#	<u> </u>	500	S	ar f	
hole logs 50/50 POZ as necessa	ill a 12-1/4" rculate "C" co (LDT-CNL-GR & "C" cement. Po ry for optimum Tresh water Salt water	DLL). Run 5-jerforate the (n production.	7-7/8" hole t 1/2" casing a Grayburg-Quee	o TD. F	Run oper	n	
ZONE. GIVE BLOWOUT PREV	CRIBE PROPOSED PROGRENTER PROGRAM, IF ANY. Taxion spove is true and complete Moyar huck Mov		I belief.	IN PRESENT PROD	DA	ND PROPOSED NE	W PRODUCTIVE

__ TITLE __

(This space for State Use)

APPROVED BY ___

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

1320

1650

1980 2310

2640

2000

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator				Lease				Well No.
SDX RE	SOURCES, I	INC.		East	Millman	Unit		199
Unit Letter E	Section 14	Township 19 Se	outh	Range 28	East	NMPM	County Eddy	County, N.M.
Actual Footage Loca		North		L	10		<u> </u>	Jeat
Ground level Elev.	feet from the	g Formation	line and	Pool		feet from	the '	line Dedicated Acreage:
3467	06	b		East	Mill	mar	9-66	· · · · · · · · · · · · · · · · · · ·
1. Outline	the acreage dedicates	d to the subject wel	by colored per	cil or hachure m	arks on the plat b	elow.		
2. If more	e than one lease is ded	licated to the well,	outline each and	identify the ow	nership thereof (b	oth as to work	ing interest a	and royalty).
	e than one lease of dif- tion, force-pooling, et		dedicated to the	well, have the	nterest of all own	ners been cons	olidated by c	ommunitization,
	Yes	No If an	swer is "yes" ty	pe of consolidati	on			
this form	r is "no" list the owner if neccessary.							
No allow or until a	able will be assigned non-standard unit, eli	to the well until all minating such inter	interests have b est, has been ap	een consolidated proved by the D	(by communitizativision.	ation, unitizatio	on, forced-po	oling, or otherwise)
	<u> </u>		1		1		OPER	ATOR CERTIFICATION
	1				l Ì			eby certify that the information verein in true and complete to the
	i				•			nowledge and belief.
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- See a control of the second	when the light of contract of the						I hereby o	ertify that the well location shown
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Ω	CONSER	17 A	TION	DIVICE	$\cap N$
VIII.	CURBER			יגטגיאנע	\mathbf{v}_{1}

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 API NO. (assigned by OCD on New Wells)

5.	Indicate Type of Lease	
	STATE	FEE
_	Crate Oil & Cas Leans No.	

					040	 		~~
		ION FOR PERMIT T	O DRILL, DEEPEN, O	R PLUG BACK				
la.	Type of Work:	_		,	7. Lease Nan	ne or Unit Agr	reement Name	1
ъ.	DRILL Type of Well:	. RE-ENTER	DEEPEN	PLUG BACK				
	WEIL WEIL GAS	OTHER	SINGLE ZONE	MULTIPLE ZONE	East M:	illman		
2.	Name of Operator				8. Well No.			
	SDX RESOU	JRCES, INC.			200			1
3.	Address of Operator				9. Pool name	or Wildcat		
	P.O. BOX	5061 Midla	nd, TX. 79704-	5061	E.Millo	nan 0-6	- S A	
4.	Well Location Unit Letter C		rom The West			From The No		ne
l						_		l
	Section 14	Towns	hip 19-S Ran	nge 28 – E	MPM Edo		County	77
<i>77</i>	Section 14	Towns			NMPM Edo		County	
	Section 14	Towns	10. Proposed Depth	11. F	NMPM Edo			
	Section 14	Towns		11. F	NMPM Edo		County	
13.	Section	er <u>DF</u> , RT, GR, etc.)	10. Proposed Depth 2600	11. I Gra 15. Drilling Contractor	NMPM Edo	dy /////////	County 12. Rotary or C.T.	
13.	Section 14 Section 14 Section 14 Section 14 Section 14	er <u>DF</u> , RT, GR, etc.)	10. Proposed Depth 2600	11. F Gra	NMPM Edo	dy /////////	County 12. Rotary or C.T. Rot Date Work will start	///
13.	Elevations (Show whether 3432	er DF, RT, GR, etc.)	10. Proposed Depth 2600	11. F Gra 15. Drilling Contractor Capstar	NMPM Edd	16. Approx. 1	County 12. Rotary or C.T. Rot Date Work will start	///
	Elevations (Show whether 3432	er DF, RT, GR, etc.)	10. Proposed Depth 2600 14. Kind & Status Plug, Bond Blanket	11. F Gra 15. Drilling Contractor Capstar	NMPM Edd	ly 16. Approx. 1 Feb.	County 12. Rotary or C.T. Rot Date Work will start	
	Elevations (Show wheth	er DF, RT, GR, etc.) GR	10. Proposed Depth 2600 14. Kind & Status Plug. Bond Blanket	11. F Gra 15. Drilling Contractor Capstar ND CEMENT PROGI	ormation ayburg RAM SACKS OF	16. Approx. 1 Feb.	County 12. Rotary or C.T. Rot Date Work will start 01 EST. TOP	
	Elevations (Show whether 3432	er DF, RT, GR, etc.) GR PF SIZE OF CASING 8-5/8"	10. Proposed Depth 2600 14. Kind & Status Plug. Bond Blanket ROPOSED CASING AN WEIGHT PER FOOT 24#	11. F Gra 15. Drilling Contractor Capstar ND CEMENT PROGI SETTING DEPTH 350'+	ormation a y burg RAM SACKS OF	16. Approx. 1 Feb.	County 12. Rotary or C.T. Rot Date Work will start 01 EST. TOP	
<u> </u>	Size of Hole 12-1/4"	er DF, RT, GR, etc.) GR PF SIZE OF CASING	10. Proposed Depth 2600 14. Kind & Status Plug, Bond Blanket ROPOSED CASING AN WEIGHT PER FOOT	11. F Gra 15. Drilling Contractor Capstar ND CEMENT PROGI	ormation ayburg RAM SACKS OF	16. Approx. 1 Feb.	County 12. Rotary or C.T. Rot Date Work will start 01 EST. TOP	

Plan to drill a 12-1/4" hole to approx. 350'; set 8-5/8" surface casing. Circulate "C" cement. Drill 7-7/8" hole to TD. Run open hole logs (LDT-CNL-GR & DLL). Run 5-1/2" casing and circulate 50/50 POZ "C" cement. Perforate the Grayburg-Queen and stimulate as necessary for optimum production

	101 optimum produc	, cron.		
Mud Program:	Fresh water mud Salt water mud	0'-350' 350'-TD.		
IN ABOVE SPACE DESCRIBE ZONE. GIVE BLOWOUT PREVENTER I		U. IS TO DEEPEN OR PLUG BACK, GIVE D	NATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED	NEW PRODUCTIVE
I hereby certify that the information a	bove is true and complete to the best of my	knowledge and belief.		
SIGNATURE Church	Morgan	TILE Fry	DATE 1/2	9/93
TYPE OR PRINT NAME	uck Morga) !ac	TELEPHONE NO.	748-9814
(This space for State Use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:		TITLE	DATE	

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

perator	·	7,7,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0	Lease			Vell No.
•	COMPORE THE			IILLMAN UNIT		200
Init Letter	Section INC	Township	Range	ITELIAN UNIT	County	200
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ctual Footage Loc		19 300111	20 EA3	NM NM	IPM EDDY	COUNTY, Mri
1261	feet from the	NORTH line at	nd 1330	•	rom the WEST	line
round level Elev.		NORTH line as	Pool	leet 1		line Dedicated Acreage:
3432.	<i>(</i>) ~	C 1	Face	n.11	0-6-5A	110
	ne the acreage dedicate	d to the subject well by colored	pencil or hachure man	ks on the plat below.	4634	9 C Acres
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		dicated to the well, outline each	-	•		•
	re than one lease of dil ation, force-pooling, et	fferent ownership is dedicated to c.?	o the well, have the int	erest of all owners been or	onsolidated by commu	nitization,
	Yes	No If answer is "yes	" type of consolidation			
		rs and tract descriptions which l	nave actually been con	solidated. (Use reverse sid	ie of	
	n if neccessary.	to the well until all interests ha	ve been consolidated (hy communitization unitia	ration formed modine	or othornica\
or until	a non-standard unit, eli	minating such interest, has been	approved by the Divi	sion.	auon, forced-pooling,	or otherwise)
		mark may Brand some and regular deadly				
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	i		i		I hereby certify	that the well location show
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State Lease 6 copies	ergy, Minerals and Natural Resou			Form C-10 Revised 1-1	
Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240	IL CONSERVATION P.O. Box 2088		API NO. (assigned b	by OCD on New Wells)	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87	504-2088	5. Indicate Type of	Lease STATE	FEE 🗌
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas 648	Lease No.	
APPLICATION FOR PERI	MIT TO DRILL, DEEPEN, OR	PLUG BACK			
la. Type of Work:			7. Lease Name or	Unit Agreement Name	
b. Type of Well:		LUG BACK			
WELL GAS OTHER	SINGLE ZONE	MULTIPLE ZONE	East Mill	man	
2. Name of Operator SDX RESOURCES, INC	•		8. Well No. 201		
3. Address of Operator P.O. BOX 5061 Mi	dland, TX. 79704-5	061	9. Pool name or W E. Millman		
4. Well Location C : 2514	Feet From The West	Line and 1261	Feet From	The North_	Line
Section 1 4	Township 19-S Range	28-E	_{MMPM} Eddy		County
	10. Proposed Depth 2600	1	omation Lyburg	12. Rotary or (/////// C.T.
13. Elevations (Show whether DF, RT, GR, etc.)	14. Kind & Status Plug. Bond Blanket	15. Drilling Contractor Capstar		approx. Date Work will 9b. 01	start
17.	PROPOSED CASING AND	CEMENT PROGE	RAM .		
SIZE OF HOLE SIZE OF CAS		SETTING DEPTH	SACKS OF CEN	MENT EST.	TOP

Plan to drill a 12-1/4" hole to approx. 350'; set 8-5/8" surface casing. Circulate "C" cement. Drill 7-7/8" hole to TD. Run open hole logs (LDT-CNL-GR & DLL). Run 5-1/2" casing and circulate 50/50 POZ "C" cement. Perforate the Grayburg-Queen and stimulate as necessary for optimum production.

24#

15.50#

Mud Program: Fresh water mud 0,-350, Salt water mud 350'-TD.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. we is true and complete to the best of my knowledge and belief. (This space for State Use)

TITLE

SETTING DEPTH

350'+

2600'

Boo

taa

APPROVED BY ... CONDITIONS OF APPROVAL, IF ANY:

12-1/4"

7-7/8"

8-5/8"

5-1/2"

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

perator			Lease				Well No.	
SDX R	ESOURCES, IN	ıc	PA	ST MILLMAN	TINTTO		201	
Unit Letter	Section Section	Township	Range	OT LITTINIAN	UNII	County		
С	14	19 SOUT	Н 28	EAST	NMPM	1	Y COUNTY,	NM
Actual Footage Lo	cation of Well:		1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		14111711	J		
1261	feet from the	NORTH	line and 25	14	feet from	the WES	ľ line	
Fround level Elev	. Produc	ing Formation	Pool				Dedicated Acrea	ge:
3420.	() -	66	Eas	+ M:1/2	na ~ 0-1	C-5A	40	Acres
1. Outli	ne the acreage dedica	ted to the subject well by c	olored pencil or hachu	re marks on the pla	it below.	<u> </u>		
2. If mo	ore than one lease is d	edicated to the well, outlin	e each and identify the	ownership thereof	(both as to work)	ng interest and 1	royalty).	
3. If mo	ore than one lease of o	different ownership is dedic	ated to the well, have	the interest of all or	wners been consol	lidated by comm	nunitization,	
	Yes	No If answer	s "yes" type of consol	idation				
If answ	er is "no" list the own	ers and tract descriptions v	hich have actually be	n consolidated. (U	se reverse side of			
	m if neccessary.	d to the well until all intere	ete have been consolie	loted Out community	ination solitiontin			
or until	a non-standard unit,	eliminating such interest, h	is been approved by the	aten (by communiti te Division.	ization, unitization	i, forced-pooling	g, or otherwise)	
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