



OIL CONSERVATION DIVISION  
RECEIVED

'93 JAN 28 AM 9 19

P.O. Box 421  
Blanco, New Mexico 87412  
(505) 325-5599 • Fax (505) 325-5512

January 20, 1993

Mr. William J. LeMay  
New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

REF: Non-Standard Location  
Maralex Resources, Inc.  
Gallegos Federal 26-13-24 #2  
900' FSL, 700' FWL  
Section 24, T26N, R13W  
San Juan County, New Mexico

Dear Mr. LeMay:

This is a request on behalf of Maralex Resources for administrative approval of the above referred to unorthodox location.

This well is located on the Navajo Agricultural Products Industries (NAPI) Block 9 and was staked to avoid future cultivated fields.

I have attached, for your review, a copy of the Application for Permit to Drill, a location plat, a plat indicating the offset operators, and a list of offset operators and their addresses.

The offset Fruitland Coal operators are being notified of this application by certified mail. Copies of these letters are enclosed.

Thank you for your consideration and approval of this application. If you have any questions, please do not hesitate to call on me.

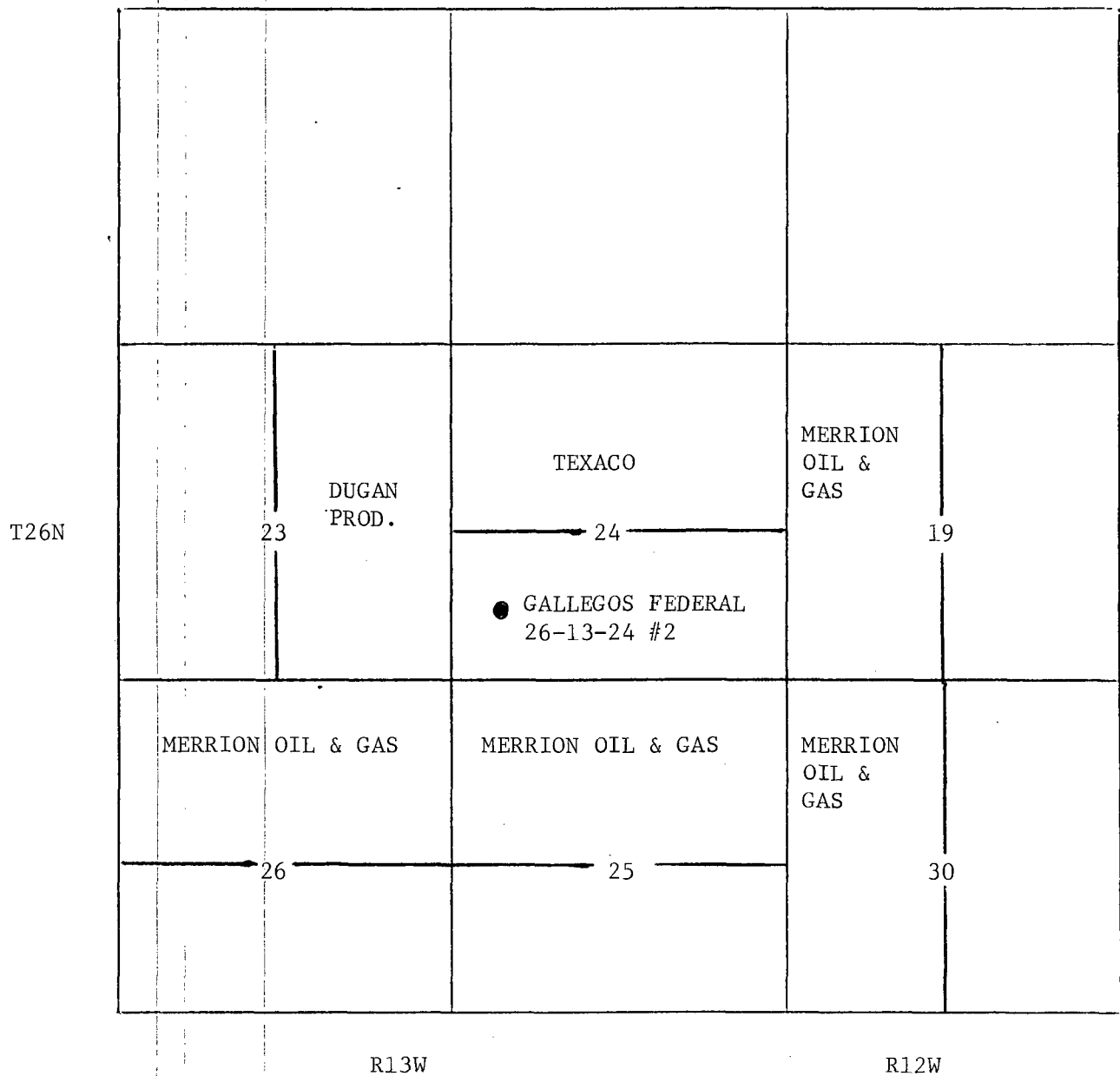
Sincerely,

A handwritten signature in cursive script, appearing to read 'A. M. O'Hare'.

A. M. O'Hare  
President

*Copy to Nadeo 1/20/93*

FRUITLAND COAL OFFSET OPERATORS  
 MARALEX RESOURCES  
 GALLEGOS FEDERAL 26-13-24 #2



MARALEX RESOURCES, INC.  
OFFSET OPERATORS TO  
Gallegos Federal 26-13-24 #2  
900' FSL & 700' FWL, Section 24, T26N, R13W  
San Juan County, New Mexico

OFFSET OPERATORS

Merrion Oil & Gas Company  
Attn: Pat Hegarty  
P. O. Box 840  
Farmington, New Mexico 87499

Dugan Production Company  
Attn: John D. Roe  
P. O. Box 420  
Farmington, New Mexico 87499

Texaco  
Attn: Al Kleier  
3300 North Butler  
Farmington, New Mexico 87401

January 20, 1993

CERTIFIED - RETURN RECEIPT

Texaco  
Attn: Al Kleier  
3300 North Butler  
Farmington, New Mexico 87401

REF: Application for Unorthodox Location  
Maralex Resources, Inc.  
Gallegos Federal 26-13-24 #2  
900' FSL, 700' FWL  
Section 24, T26N, R13W  
San Juan County, New Mexico

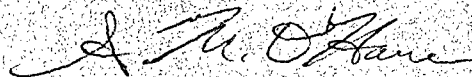
Dear Mr. Kleier:

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico. A Copy of any remarks to the undersigned would be appreciated. The Oil Conservation Division will wait for twenty (20) days, after receipt of the application, before taking action on the application.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,



A. M. O'Hare  
President

January 20, 1993

CERTIFIED - RETURN RECEIPT

Merrion Oil & Gas Company  
Attn: Pat Hegarty  
P. O. Box 840  
Farmington, New Mexico 87499

REF: Application for Unorthodox Location  
Maralex Resources, Inc.  
Gallegos Federal 26-13-24 #2  
900' FSL, 700' FWL  
Section 24, T26N, R13W  
San Juan County, New Mexico

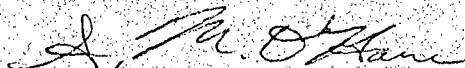
Dear Mr. Hegarty:

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico. A Copy of any remarks to the undersigned would be appreciated. The Oil Conservation Division will wait for twenty (20) days, after receipt of the application, before taking action on the application.

Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,



A. M. O'Hare  
President

January 20, 1993

CERTIFIED - RETURN RECEIPT

Dugan Production Company  
Attn: John D. Roe  
P. O. Box 420  
Farmington, New Mexico 87499

REF: Application for Unorthodox Location  
Maralex Resources, Inc.  
Gallegos Federal 26-13-24 #2  
900' FSL, 700' FWL  
Section 24, T26N, R13W  
San Juan County, New Mexico

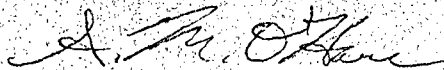
Dear Mr. Roe:

Enclosed you will find a copy of the above referred to application that has been submitted to the New Mexico Oil Conservation Division for administrative approval.

If you desire to submit remarks concerning the application, please send them to Mr. William J. LeMay, Director, New Mexico Oil Conservation Division, Santa Fe, New Mexico. A Copy of any remarks to the undersigned would be appreciated. The Oil Conservation Division will wait for twenty (20) days, after receipt of the application, before taking action on the application.

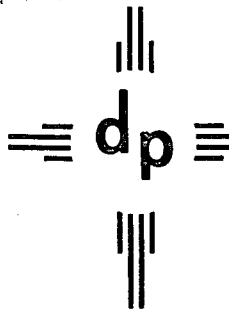
Thank you for your consideration in this matter and if you have any questions, please do not hesitate to call upon me.

Sincerely,



A. M. O'Hare  
President

Mr. Bill DeMay



# dugan production corp.

OIL CONSERVATION DIVISION  
RECEIVED

'93 JAN 29 AM 9 31

January 28, 1993

A.M. O'Hare  
President  
Maralex Resources, Inc.  
P.O. Box 421  
Blanco, NM 87412

COPY

Dear Mr. O'Hare:

We are in receipt of two letters from you, each dated January 20, 1993, serving as notice of Maralex's application to the New Mexico Oil Conservation Division (NMOCD) for unorthodox locations to drill the Gallegos Federal 26-13-11 #1 and the Gallegos Federal 26-13-24 #2 wells.

Each letter advised that a copy of your application to the NMOCD was enclosed and that the NMOCD would wait for twenty (20) days after receiving the application prior to taking administrative action. Dugan Production received these letters on January 28, 1993 by certified mail (the envelope was postmarked January 26, 1993). Neither application was enclosed and your letter does not provide sufficient information for us to comment. Dugan Production does have leasehold interest adjacent to each of the proposed locations. Please provide copies of each application. If your applications do not include the objective horizon and your proposed acreage dedication, we will also need this information.

By copy of this letter, we are advising the NMOCD that we would appreciate having the opportunity to comment regarding your request for administrative approval for two unorthodox locations offsetting acreage held by Dugan Production Corp. If, in fact, the NMOCD application was mailed on or about January 20, 1993, approximately half of the comment period will be expired prior to our receiving your applications.

Should you have questions as to our request, please feel free to call.

Sincerely,

*John D. Roe*

John D. Roe  
Manager of Engineering

JDR/cg

cc: New Mexico Oil Conservation Division



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

RECEIVED

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

'93 FEB 23 AM 8 49

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Date: 2-18-93

*Attn: Mike Hogner*

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87504-2088

RE: Proposed MC \_\_\_\_\_  
Proposed NSL X \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed NSP \_\_\_\_\_

Proposed DHIC \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed PMX \_\_\_\_\_  
Proposed DD \_\_\_\_\_

Gentlemen:

I have examined the application received on 2-3-93

for the MARALEX RESOURCES, INC. GALLEGOS FED 2613-24 #2  
OPERATOR LEASE & WELL NO.

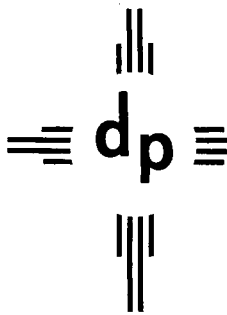
M-24-26N-13W and my recommendations are as follows:  
UL-S-T-R

*Approve*

Yours truly,

*Ernest Bruch*





dugan production corp.

OIL CONSERVATION DIVISION  
RECEIVED

'93 FEB 8 AM 8 51

February 5, 1993

Mr. Bill LeMay  
New Mexico Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87504

**Re: Maralex Resources' Applications for Unorthodox Locations to Drill  
Gallegos Federal 26-13-11 #1 (G-11-26N-13W) and  
Gallegos Federal 26-13-24 #2 (M-24-26N-13W)  
Basin Fruitland Coal Pool  
San Juan County, New Mexico**

Dear Mr. LeMay:

Dugan Production Corp. received the subject applications on February 2, 1993 and, upon reviewing, have no objections to the granting of either application.

Sincerely,

John D. Roe  
Manager of Engineering

JDR/cg

enc.

cc: Maralex Resources

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIVISION  
RECEIVED  
JAN 23 1993 4 AM 9 45

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Maralex Resources, Inc.

3. Address and Telephone No.

P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FEL & 700' FWL  
Section 24, T26N, R13W

5. Lease Designation and Serial No.

NM-7787

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Federal 26-13-24 #2

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

JAN 23 1993

OIL CON. DIV.  
DIST. 3

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routing Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Production Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Production Casing: TD @ 1370' on 1-03-93

Hole Size: 6 1/4"

Casing: 32 Jts (1360.50') 4 1/2", 10.5#, J-55, Casing set @ 1373.50', Guide Shoe @ 1373', Float Collar @ 1330.48', 10 Centralizers @ 1354', 1312', 1228', 1144', 1060', 976', 892', 808', 724' & 640'.

Cement: 175 sx Class B w/2% CaCl & 1/4 pps Cello-Seal + 2 sx Extra NdR2. (1.18 Yield/50 cu ft). Circ 6 bbls cement to surface.

Bump Plug w/1000 psi.

Plug Down @ 10:20 PM on 1-04-93.

14. I hereby certify that the foregoing is true and correct

Signed Carrie A. Base

Title Agent (915) 694-6107

Date 1/08/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

Date

NMOC

JAN 23 1993

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT CONSERVATION DIVISION  
RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Maralex Resources, Inc.

3. Address and Telephone No.

P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FEL & 700' FWL  
Section 24, T26N, R13W

5. Lease Designation and Serial No.

NM-7787

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Federal 26-13-24 #2

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Spud Date/Surface Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud Date: 12-30-93 @ 11:00 AM

Hole Size: 8 3/4"

Casing: 3 Jts (126.63') 7", 20#, J-55, Casing set @ 132.65', Guide Shoe @ 132'.

Cement: 50 sx Class B w/2% CaCl (1.18 Yield/59 cu ft). Circ 3 bbls cement to surface.

Pressure Test: Pressure Test BOP Stack & Casing to 600 psi - Held OK.

14. I hereby certify that the foregoing is true and correct

Signed Eddie A. Bay

Title Agent (915) 694-6107

Date 1/08/93

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

NMOC

JAN 25 1993

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Gallegos

Federal 26-13-24

9. API Well No.

2

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well

☐ Other

2. Name of Operator

Maralex Resources, Inc.

3. Address and Telephone No.

P. O. Box 421, Blanco, NM 87412

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FEL, 700' FWL SW/SW Sec 24, T26N, R13W

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change operator.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change operator from SG Interests I, Ltd. to Maralex Resources, Inc. If you have any questions call A. M. O'Hare at (505) 325-5599.

RECEIVED

JAN 12 1993

OIL CON. DIV.  
DIST. 3

93 JAN -5 PM 2:04

RECEIVED  
JAN 12 1993

14. I hereby certify that the foregoing is true and correct

Signed A. M. O'Hare

Title President

Date 01/04/93

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

JAN 06 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

\*See Instruction on Reverse Side

BY

WAGCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OIL CONSERVATION DIVISION  
RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
SG Interests I, Ltd. Attn: A. M. O'Hare

3. Address and Telephone No.  
P. O. Box 421 Blanco, N.M. 87412-0421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900'FSL, 700'FWL (SWSW)  
Section 24, T26N, R13W

5. Lease Designation and Serial No.

NM-7787

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Callegos  
Federal 26-13-24 #2

9. API Well No.

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan Co, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of Multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change in Drilling and Cementing Program:

SURFACE:

Hole Size	Casing Size	Wt.	Depth	Quantity of Cement
8-3/4"	7"	20#	120'	50 cuft. Class B w/2% CaCl2 and 1/4#/sx Flocele.

PRODUCTION:

Hole Size	Casing Size	Wt.	Depth	Quantity of Cement
6-1/4"	4-1/2"	10.5#	1390'	16 cuft. Class B with 2% Meta-Silicate
				18 cuft. Class B with 1/4# Flocele

DEC-8 1992

14. I hereby certify that the foregoing is true and correct

Signed A. M. O'Hare

Title Agent SG Interests I, Ltd.

Date 11/23/92

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOC

DEC 07 1992

AREA MANAGER

UNITED STATES  
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

30-045-28833

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

3. NAME OF OPERATOR

SG Interests I, Ltd. Attn: A. M. O'Hare

4. ADDRESS OF OPERATOR

P O Box 421, Blanco, NM 87412-0421

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

900' FSL & 700' FWL (SWSW)

At proposed prod. zone

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

20 miles South of Farmington, New Mexico

7. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

700'

8. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3500'

9. NO. OF ACRES IN LEASE

1120 960

10. NO. OF ACRES ASSIGNED  
TO THIS WELL

5/320

11. PROPOSED DEPTH

1950' 1370'

12. ROTARY OR CABLE TOOLS

Rotary

13. ELEVATIONS (Show whether DF, RT, GR, etc.) This action is subject to technical and

6108' GL

procedural review pursuant to 43 CFR 3125.8

14. APPROX. DATE WORK WILL START\*

as soon as permitted

15. PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	250' 236 ft	118 class B 2% CaCl <sub>2</sub>
7-7/8"	5-1/2"	15.5#, J-55	1950' 1370'	275 class B 2% CaCl <sub>2</sub>
			422 ft	w/ additives

SG Interests I, Ltd., proposes to drill a vertical well to develop the Fruitland Coal formation at the above described site. The well will be drilled using a fresh water based low solids non-dispersed mud system. A double ram type blowout preventer and choke assembly will be used to maintain well control throughout drilling operations. A description of the BOP equipment and Choke assembly along with schematic sketches of the equipment are included as Exhibits to this application. A full suite of logs will be run upon reaching total depth. Both casing strings will be cemented to surface in separate single stage jobs. A high strength cement will be placed across the pay zone and at least 500 feet above the bottom of the hole. A minimum of six centralizer will be used to optimize placement of the cement around the pipe.

Formerly approved as the Star Federal 24-2.  
If you have any questions please contact A. M. O'Hare at (505) 325-5599.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. A. M. O'Hare

SIGNED A. M. O'Hare

TITLE Agent SG Interests

DATE 11-16-92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV. 1

DIST. 3

C-104 For NGL + prod chg Fed 24 #1 well  
See Instructions On Reverse Side

APPROVED  
AS AMENDED

NOV 20 1992

AREA MANAGER

DISTRICT 1  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED  
BLM

92 NOV 16 PM 2:46

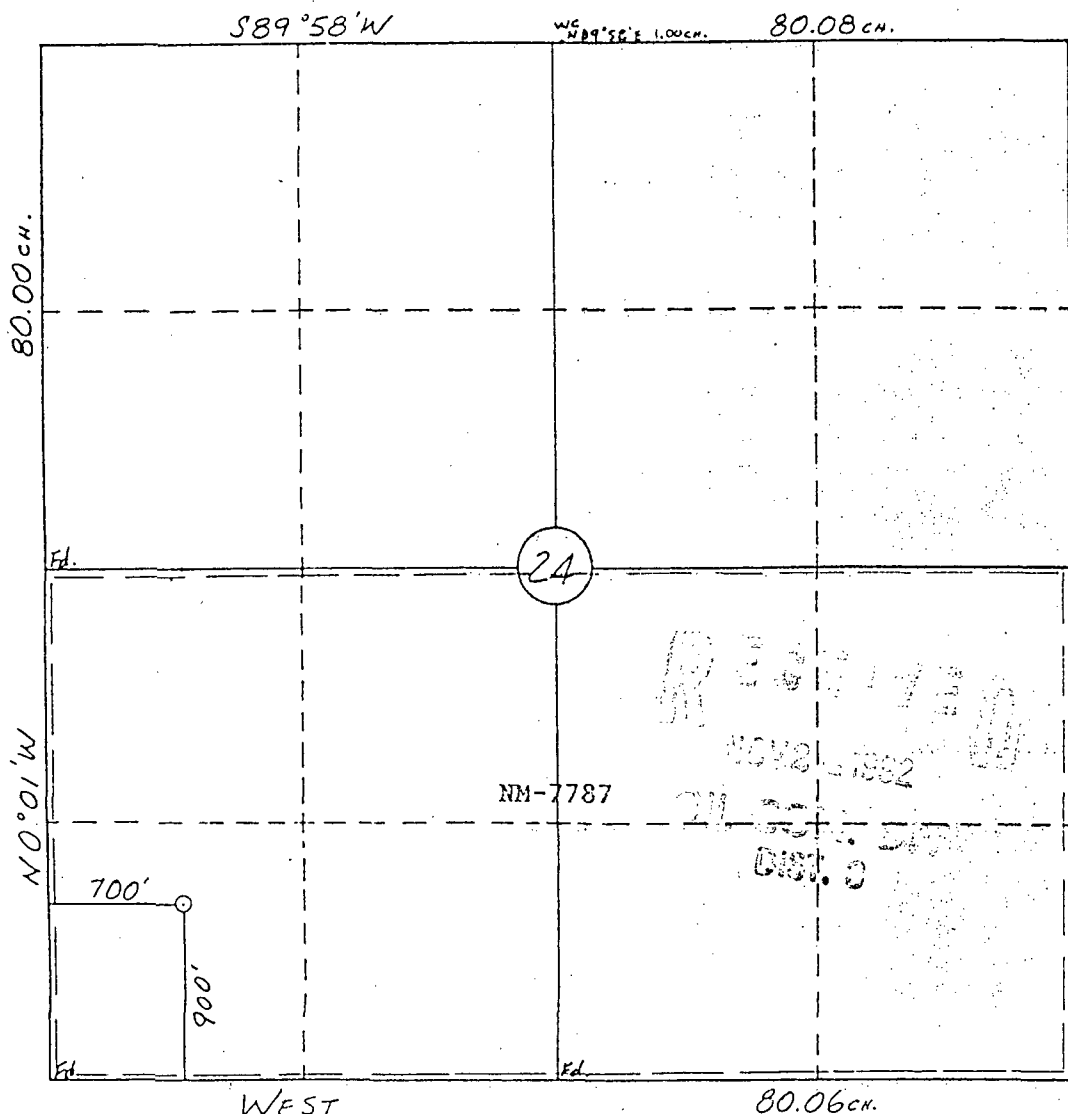
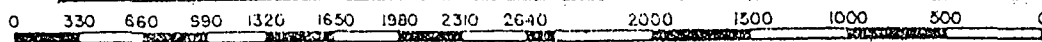
## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section.

19 FARMINGTON, N.M.

Operator SG Interests I, Ltd.		Lease Gallegos Federal 26-13-24		Well No. 2
Unit Letter M	Section 24	Township 26 N	Range 13 W NMPM	County San Juan
Actual Footage Location of Well: 900 feet from the South line and 700 feet from the West line				
Ground level Elev. 6108	Producing Formation Fruitland	Pool Basin <i>Fruitland Coal</i>		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
- ☐ Yes      ☐ No      If answer is "yes" type of consolidation \_\_\_\_\_
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). \_\_\_\_\_
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

Printed Name

A. M. O'Hare

Position	President/Maralex
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Company	Agent/SG Interests

Date \_\_\_\_\_

11/16/92

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

4-17-90

Date Surveyed \_\_\_\_\_

William E. Mahnke II

Signature & Seal of  
Professional Surveyor