ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

T	THIS CHECKLIST IS I	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	
_, Appli	[DHC-Dov [PC-P	ns: andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] withole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] allified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	
[1]	TYPE OF A [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	
	Chec [B]	ck One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	Į TI
	[D]		M
[2]	NOTIFICAT	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	VE
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	, K.
	. [D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,	
	[F]	Waivers are Attached	
[3]		CCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE CATION INDICATED ABOVE.	E
	val is accurate	ATION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on the required information and notifications are submitted to the Division.	nis
	Not	te: Statement must be completed by an individual with managerial and/or supervisory capacity.	1./
mes Bruce		Attorney for Applicant Title Date	110
O. Box 10 inta Fe, Ne	56 w Mexico 87		
		e-mail Address	

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

August 1, 2007

Mark E. Fesmire, P.E. Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Fesmire:

Pursuant to Division Rule 104.F(2), BC Operating, Inc. applies for approval of an unorthodox oil well location for the following well:

Well:

Jammer Well No. 1

Location:

660 feet FSL & 660 feet FEL

Well Unit:

E½SE¼ §21-16S-33E, Lea County, New Mexico

The well was drilled and completed in the Wolfcamp formation, and produces about 3 BOPD. The Division's Hobbs Office placed the well in the Sanmal-Wolfcamp Pool, which is spaced on statewide 40 acre rules. However, the Hobbs Office recently informed applicant that the well must be placed in the Kemnitz-Lower Wolfcamp Pool (formerly the Kemnitz-Wolfcamp Pool). Under Order No. R-1011, the pool is spaced on 80 acres, with wells to be within 150 feet of the center of the northeast or southwest quarter-quarter section of a governmental quarter section.

The SE¼ of Section 21 is subject to State Lease VB-684, which has common interest ownership. Therefore, there is no adversely affected offset, and notice of this application has not been given to anyone. In addition, in the event additional notice was originally required, applicant requests that it be waived due to the Division's initial approval of the APD for the well.

Arv truly yours

ames Bruce

Attorney for BC Operating, Inc.

DISTRICT I 1525 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505

State of New Mexico

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IY 1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30.02	858	j.	Pool Code 1453	D	Sannal Wolfcamp					
Property Code Property Name 35675 JAMMER						Well Number				
OGRID No. Operator Name BC OPERATING, INC.						Elevation 4207'				
	Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	21	16 S	33 E	E 660		SOUTH	SOUTH 660		LEA	
			Bottom	Hole Loc	cation If Diff	erent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint or	r Infill Co	nsolidation	Code Or	der No.			<u> </u>	1	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my traveledge and belief, and that this organization rither owns a userting interest or unlessed mineral interestin the land including the proposed bottom hale location or has a right to drift this well at this location pursuant to a confract with an owner of such a mineral or working interest, or to a woltakery pooling agreement or a computably pooling order heretofore entered by the division.
	G Coza	Emergy LOR	Signature Kenne Th C. Dickeson Printed Name E - 22
		· LOR	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of
ехнівіт 🛕			actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief L - 22 April 7, 2006
	0	4207.9'4208.6'	Date of Survey LVA Signature & Seal of Professional Surveyor
NOTE: 1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927, Distances shown hereon are mean horizontal surface values.	X = 70	6,259.8 2,394.3 4199.9 0 4205.0	W.O. Num. 2006-0242 Certificate No. MACON MEDONALD 12185
			Trements.

8-28 A.28 D-27 Rodlistan
Occidental Permission

Lease Number:

VB-0684-0000

Company name:

CHARLES D. RAY

Company ID:

217214

Assigned from:

N/A

Total acres:

320.00

Prod stat:

N/A

Lease term:

Lease term:

FIVE(5) YEAR TERM, 3/16th ROYALTY

Issue date:

7/1/2005

Termination date:

Active

Termination reason:

N/A

Current term:

Primary Term

Billing information:

Bill to:

CHARLES D. RAY

Rent per acre:

1.00

Billing frequency:

Annual

Dining moquency.

Minimum annual rent: 320.00

Last bill date:

6/7/2007

Next bill date:

7/1/2008

Escalation:

0

Section	Township	Range	Unit Letter	Lot	Tract	Acreage
21	16S	33E	I			40.00
			J			40.00
			K			40.00
			L			40.00
			M			40.00
			N			40.00
			О			40.00
			P			40.00



JAMES BRUCE ATTORNEY AT LAW

RECEIVED 2007 OCT 9 PM 2 19

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

October 4, 2007

David K. Brooks Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: BC Operating, Inc.'s application for an unorthodox oil well location:

Well:

Jammer Well No. 1

Location:

660 feet FSL & 660 feet FEL

Well Unit:

E½SE¼ §21-16S-33E, Lea County, New Mexico

Dear Mr. Brooks:

By the attached e-mail, you requested notice to offsets. Enclosed is the following:

- 1. ONGARD information on offsetting well units (Exhibit A). There is only one offsetting Kemnitz-Lower Wolfcamp well, in the E½SW¼ Section 22.
- 2. As a result, records were examined regarding offset working interest owners. All offset acreage is state minerals, so attached as Exhibit B is information from Land Office records on offset leases and working interest owners.

The offset operator and all offset leasehold owners have been notified off the application. A copy of the notice letter is enclosed. Please call me if you need further information. Thank you.

[rv trulv vours.

ames Bruce

Attorney for BC Operating, Inc.

Subj:

NSL Application - Cimarex Jammer #1

Date:

8/15/2007 4:52:48 P.M. Mountain Daylight Time

From: To: david.brooks@state.nm.us JamesBruc@aol.com

Jim

There is a problem here. Since this well is in the SE/SE, and special pool rules require that it be in the NE or SW quarter of a quarter, Rule 1210.A(2)(d) would appear to require notice to affected persons in all adjacent spacing units.

I am not aware of any rule that would allow us to waive the notice requirements; so I guess I will have to ask you to figure out who the affected persons are, notify them, and provide us with proof of notice.

Thanks

David Brooks
Legal Examiner

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

Well File Search - Select Documents to View

Please click on any thumbnail below in order to view the document. Access to the OCD Internet images does not grant permission to reproduce, disseminate, disclose, or otherwise utilize materials subject to protection of United States copyright or trademark laws. Contact the copyright owner for specific permission to utilize any such materials. Image size and approximate download times are shown below each thumbnail. Download times are based upon a 28.8Kb modem speed.

Clicking the "View All" button below will download a single file containing all documents. "View All" will select only those thumbnails shown in the currently selected API Number. If you wish to select a different API Number, please use the "Go Back" button. "View All" may take several minutes.

Sort Order:

Ascending Descending

API Number

ULSTR

Footages

3002537858

P-21-16S-33E

660 FSL & 660 FEL

Well Name & Number: JAMMER No. 001

Operator: BC OPERATING, INC.

Note: If you are using Microsoft Internet Explorer and your system does not allow you to open TIFF images from the Internet without saving them first, please contact your administrator. You may be experiencing a problem with the Internet Explorer Cumulative Patch. Please refer to the Microsoft Knowledge Base Article, Q319829, "Cannot Open a Tagged Information File Format (TIFF) File in Internet Explorer", located here.

















(86 Kb ~1 min.)



(68 Kb ~1 min.)



(93 Kb ~1 min.)



(98 Kb~1 min.)



(74 Kb ~1 min.)



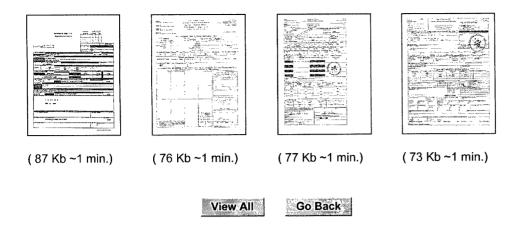
(36 Kb ~1 min.)



(37 Kb ~1 min.)

EXHIBIT

EMNRD Page 2 of 2



Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.



5 Records Found

Displaying Screen 1 of 1

API Number

ULSTR

Footages

C 3002525521

M -22-16S-33E

660 FSL & 660 FWL

Well Name & Number: PRE-ONGARD WELL No. 001

Operator: PRE-ONGARD WELL OPERATOR

C 3002525609

K -22-16S-33E

1980 FSL & 1980 FWL

Well Name & Number: NEW MEXICO 22 STATE No. 001

Operator: LINDENMUTH & ASSOCIATES INC

3002525770

M -22-16S-33E

660 FSL & 660 FWL

Well Name & Number: PRE-ONGARD WELL No. 002

Operator: PRE-ONGARD WELL OPERATOR

c 3002526456

M -22-16S-33E

660 FSL & 660 FWL

Well Name & Number: PRE-ONGARD WELL No. 002

Operator: PRE-ONGARD WELL OPERATOR

C 3002526591

J -22-16S-33E

1650 FSL & 1650 FEL

Well Name & Number: SOMBRERO MS STATE No. 001

Operator: YATES PETROLEUM CORPORATION

5 Records Found

Displaying Screen 1 of 1

Continue

Go Back

EXHIBIT ____

Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

4 Records Found

Displaying Screen 1 of 1

API Number

ULSTR

Footages

3002501278

I-27-16S-33E

1980 FSL & 660 FEL

Well Name & Number: PRE-ONGARD WELL No. 001

Operator: PRE-ONGARD WELL OPERATOR

C 3002520592

L -27-16S-33E

1980 FSL & 660 FWL

Well Name & Number: STATE 27 No. 001

Operator: W A MONCRIEF JR

c 3002526629

D -27-16S-33E

660 FNL & 330 FWL

Well Name & Number: PRE-ONGARD WELL No. 001

Operator: PRE-ONGARD WELL OPERATOR

c 3002526636

C -27-16S-33E

550 FNL & 1980 FWL

Well Name & Number: SOMBRERO MS STATE No. 002

Operator: I & W INC

4 Records Found

Displaying Screen 1 of 1

Continue

Go Back



Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, nerals and Natural Resources Department

Form C-103 Revised 1-1-89

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATI P.O. Box 2		WELL API NO. 30-025-26636			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexic		5 Indicate Type of Lease			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE 6. State Oil & Gas Lease No. 35530 SWD			
SUNDRY NOTICES AND REPORTS ON WI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR P (FORM C-101) FOR SUCH PROPOSALS.)	EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
I. Type of Well: OIL WELL OTHER SWD		Sombrero MS State			
2. Name of Operator		8. Well No. #2			
1&W INC. 3. Address of Operator P.O. Box 98 Loco Hills, New Mexico	88255	9. Pool name or Wildcat			
4. Well Location Unit Letter C: 550 Feet From The A		Real From The 10 > Line			
	Line and \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	SO Feet From The Line			
Section 27 Township 16S I		MPM LEA County			
11. Check Appropriate Box to Indicate		•			
NOTICE OF INTENTION TO:	SUBS	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING				
PULL OR ALTER CASING	CASING TEST AND CEN	MENT JOB [_]			
OTHER:	OTHER:				
 Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1103. 	and give pertinent dates, includi	ng estimated date of starting any proposed			
October 1st 1998 Proposed: Rig up pu out of we		.1 5225' of 23/8"tubing			
October 2nd,1998: Rig up wireline ur could not get past					
October 5th,1998: Rig up unit. Picku could not get mill stopped, workmill	np workstring r . down. Pick up & turn thru ti				
рон.					
October 6th,1998: Run tubing open er checked with OCD,		get past 5,237' casing parted formation & Instruction.			
I hereby certify the information above is true and complete to the best of my knowledge and	l belief.	1 1.4			
SIGNATURE Deorge Tarchio III	ne <u>mgk.</u>	DATE 18/12/98			
TYPEORPRINTHAME GEORGE PARCHMAN		TELEPHONE NO. 885-6663			
(This space for State Use) ORIGINAL SATE TO A WILLIAMS		ρ·ε			
APPROVED BY DISTRACT TO THE HAVE BURN	re	DATE			

State of New Mexico Energy inerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

		P.O.	. Box 201	38
Santa	Fe,	New	Mexico	87504-2088

VELL API NO.		
30-025-26636		
5. Indicate Type of Lease STATE X	FEE	

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	07604 2000	30-025-26636	
• •	5. Indicate Type of Lease STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.			
· · · · · · · · · · · · · · · · · · ·		•	35530 SWD (18158)	
SHNDRY NO	TICES AND REPORTS ON WE	118		
	ROPOSALS TO DRILL OR TO DEEPEN		7. Land Name of Unit Assessment Name	
DIFFERENT RESE	ERVOIR. USE "APPLICATION FOR PE		7. Lease Name or Unit Agreement Name	
	C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL GAS	7			
WELL WELL	OTHER SWD		Sombrero M.S.	
2. Name of Operator			8. Well No. #2	
I&W, INC.				
3. Address of Operator	Hills, New Mexico	88255	9. Pool name or Wildcat	
4. Well Location	HIIIS, New MEXICO	00233	L	
•	William Man	**		
Unit Letter :	Feel From The	Line and	Feet From The Line	
Section 27	Township 16S R	inge 33E	NMPM LEA County	
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	Y/////////////////////////////////////	
		•	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	
II. Check	Appropriate Box to Indicate l	Nature of Notice Re	eport or Other Data	
NOTICE OF IN			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT 🔀	
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB []	
OTHER:		OTHER:		
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	tions (Clearly state all pertinent details, an	d give pertinent dates, includ	ing estimated date of starting any proposed	
•	Pun 23/8"tubing ni	skun 41/2" TST	Packer run in hole set	
o- obor 6th 1000.				
October 6th,1998:				
October 6th,1998:	packer @ 4,800' Rig	g up BJ cement	ers pump 300 sks class H	
October 6th,1998:	packer @ 4,800' Rig 15.6# cement with o	g up BJ cement calcium chlori	ers pump 300 sks class H de (cement report attached	
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October 7th,1998:	packer @ 4,800' Rights 15.6# cement with of shut well down. Wood Tag top of cement @ 4,530' POH with tube to 4,390' 25 sks call,543' tubing wait casing gun. Perf 4 check for circulation with tubing spot part of the short of th	g up BJ cements calcium chlori c (wait overni 4,921', pull cing & packer L"H" pott, Lay 4 Hrs.RU wire holes @ 1,480 ion 300 PSI fo lug @ 1,530'. IH, tagg top c Rig down wirel ion 10 min. 30 weigt tubing. Pu 345' to su	ers pump 300 sks class H de (cement report attached te). up spot 10# salt gel up t GIH spot cement across 4,5 down 3,000' tubing standba line unit GIH with 31/2.42 l'GIH with tubing & packer or 10 min. No Circulation.G 11:30pm 25 sacks of cement of cement @ 1,235'. Pull up line GIH with tubing & pack 0 PSI no circualtion GIH w mp cement 50sacks of class erface.Rig down pull surface	
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October 7th, 1998: I hereby certify the information shove is true Signature	packer @ 4,800' Rights 15.6# cement with of shut well down. Wood Tag top of cement @ 4,530' POH with tube to 4,390' 25 sks classing gun. Perf 4 check for circulation with tubing spot part of the short	g up BJ cement calcium chloric (wait overnic 4,921', pulloing & packer "H" pott, Lay 4 Hrs.RU wire holes @ 1,480 ton 300 PSI follog @ 1,530'. IH, tagg top colon 10 min. 30 point tubing. Pulloing.	de (cement report attached te). up spot 10# salt gel up to GIH spot cement across 4,5 down 3,000' tubing standbactine unit GIH with 31/2.42 down to GIH with tubing & packer or 10 min. No Circulation. Gold 11:30pm 25 sacks of cement for cement at 1,235'. Pull up ine GIH with tubing & pack for GIH with for GIH wi	
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Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

3 Records Found

Displaying Screen 1 of 1

API Number ULSTR Footages

C 3002523613 D -28-16S-33E 660 FNL & 660 FWL

Well Name & Number: PRE-ONGARD WELL No. 001

Operator: PRE-ONGARD WELL OPERATOR

C 3002525379 M -28-16S-33E 660 FSL & 660 FWL

Well Name & Number: AMOCO STATE No. 001 Operator: REX ENERGY OPERATING CORP.

C 3002527324 I -28-16S-33E 1980 FSL & 660 FEL

Well Name & Number: HEXAGON NM 28 STATE No. 001

Operator: HEXAGON OIL & GAS INC

3 Records Found Displaying Screen 1 of 1

Continue Go Back

Lease Number:

VB-0684-0000

Company name:

CHARLES D. RAY => B C operating
217214
N/A
320.00

es his operator

Company ID:

Assigned from:

Total acres:

320.00

Prod stat:

N/A

Lease term:

Lease term:

FIVE(5) YEAR TERM, 3/16th ROYALTY

Issue date:

7/1/2005

Termination date:

Active

Termination reason:

N/A

Current term:

Primary Term

Billing information:

Bill to:

CHARLES D. RAY

Rent per acre:

1.00

Billing frequency:

Annual

Minimum annual rent: 320.00

Last bill date: Next bill date: 6/7/2007 7/1/2008

Escalation:

0

Section	Township	Range	Unit Letter	Lot	Tract	Acreage
21	16S	33E	Ι			40.00
			J			40.00
			K			40.00
			L			40.00
			M		•	40.00
			N			40.00
			О			40.00
			P			40.00

Lease Number:

VB-0699-0000

Company name:

CAZA ENERGY LLC

Company ID:

211016

Assigned from:

N/A

Total acres:

320.00

Prod stat:

N/A

Lease term:

Lease term:

FIVE(5) YEAR TERM, 3/16th ROYALTY

Issue date:

7/1/2005

Termination date:

Active

Termination reason:

N/A

Current term:

Primary Term

Billing information:

Bill to:

CAZA ENERGY LLC

Rent per acre:

1.00

Billing frequency:

Annual

Minimum annual rent: 320.00

Last bill date:

6/7/2007

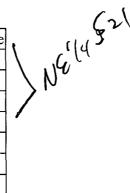
Next bill date:

7/1/2008

Escalation:

0

Section	Township	Range	Unit Letter	Lot	Tract	Acreage
21	16S	33E	A			40.00
			В			40.00
, 3			С			40.00
			D ·			40.00
			Е			40.00
			F			40.00
			G			40.00
			Н			40.00



Lease Number:

LG-4076-0000

Company name:

WESTLAND OIL DEVELOPMENT CORP

Company ID:

25023

Assigned from:

N/A

Total acres:

320.00

Prod stat:

N/A

Lease term:

Lease term:

10 year lease term 1/8th roy

Issue date:

3/1/1977

Termination date:

Active

Termination reason:

N/A

Current term:

Extended Primary Term

Billing information:

Bill to:

LINDENMUTH & ASSOCIATES INC

Rent per acre:

0.25

Billing frequency:

Annual

Minimum annual rent: 80.00

Last bill date:

2/1/2007

Next bill date:

3/1/2008

Escalation:

0

Section	Township	Range	Unit Letter	Lot	Tract	Acreage
22	16S	33E	C			40.00
			D			40.00
			E			40.00
			F			40.00
			K			40.00
			L			40.00
			M			40.00
			N			40.00



Lease Number:

LG-3819-0000

Company name:

YATES PETROLEUM CORPORATION

Company ID:

25575

Assigned from:

N/A

Total acres:

360.00

Prod stat:

N/A

Lease term:

Lease term:

10 year lease term 1/8th roy

Issue date:

10/1/1976

Termination date:

Active

Termination reason:

N/A

Current term:

Extended Primary Term

Billing information:

Bill to:

YATES PETROLEUM CORPORATION

Rent per acre:

0.25

Billing frequency:

Annual

Minimum annual rent: 90.00

Last bill date:

9/6/2007

Next bill date:

10/1/2008

Escalation:

0

Land information:

Section	Township	Range	Unit Letter	Lot	Tract	Acreage
22	16S	33E	A			40.00
			В			40.00
			G			40.00
			H			40.00
			Ι			40.00
			J			40.00
			O		_	40.00
			P			40.00
27	16S	33E	С			40.00

> Pats Nully 827

Lease Number:

VB-0809-0000

Company name:

READ & STEVENS INC

Company ID:

101924

Assigned from:

N/A

Total acres:

600.00

Prod stat:

N/A

Lease term:

Lease term:

FIVE(5) YEAR TERM, 3/16th ROYALTY

Issue date:

12/1/2005

Termination date:

Active

Termination reason:

N/A

Current term:

Primary Term

Billing information:

Bill to:

READ & STEVENS INC

Rent per acre:

1.00

Billing frequency:

Annual

Minimum annual rent: 600.00

Last bill date:

11/2/2006

Next bill date:

12/1/2007

Escalation:

0

Land information:

Section	Township	Range	Unit Letter	Lot	Tract	Acreage
27	16S	33E	A			40.00
			В			40.00
			D			40.00
			E			40.00
			F			40.00
			G			40.00
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Н			40.00
			I			40.00
			J			40.00
			K			40.00
			L			40.00
			M			40.00
			N			40.00
			0			40.00
			P			40.00

> romainder of puilty of 27

Lease Number:

K0-6666-0001

Company name:

OCCIDENTAL PERMIAN LTD

Company ID:

157984

Assigned from:

K0-6666-0000

Total acres:

640.00

Prod stat:

N/A

Lease term:

Lease term:

10 year lease term 1/8th roy

Issue date:

1/17/1967

Termination date:

Active

Termination reason:

N/A

Current term:

Extended Primary Term

Billing information:

Bill to:

OCCIDENTAL PERMIAN LTD

Rent per acre:

0.50

Billing frequency:

Annual

Minimum annual rent: 320.00

Last bill date:

12/21/2006

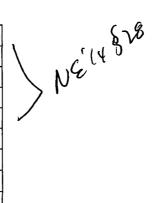
Next bill date:

1/17/2008

Escalation:

0

Section	Township	Range	Unit Letter	Lot	Tract	Acreage
28	16S	33E	A			40.00
			В			40.00
			С			40.00
			D			40.00
			E			40.00
			F			40.00
			G			40.00
			Н			40.00
			I			40.00
			J			40.00
			K			40.00
					,	



L	40.00
M	40.00
N	40.00
О	40.00
P	40.00

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD

Sent: Wednesday, August 15, 2007 3:53 PM

To: 'JamesBruc@aol.com'

Subject: NSL Application - Cimarex Jammer #1

Jim

There is a problem here. Since this well is in the SE/SE, and special pool rules require that it be in the NE or SW quarter of a quarter, Rule 1210.A(2)(d) would appear to require notice to affected persons in all adjacent spacing units.

I am not aware of any rule that would allow us to waive the notice requirements; so I guess I will have to ask you to figure out who the affected persons are, notify them, and provide us with proof of notice.

Thanks

David Brooks Legal Examiner

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD

Sent: Friday, August 31, 2007 1:29 PM

To: 'JamesBruc@aol.com'

Subject: Cimarex - Jammer #1 - NSL Application

Jim

Please refer to my e-mail of August 15, 2007 concerning this application.

Since we have not received proof of notice as requested in that communication, we are cancelling this application at this time, and coding it "Returned to Operator."

We will, however, retain physical possession of the materials submitted, so that the application can be revived in the event we are furnished with the required proof of notice.

Thanks

David K. Brooks Legal Examiner JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

October 5, 2007

Certified Mail - Return Receipt Requested

To: Persons listed on Exhibit A

Ladies and gentlemen:

BC Operating, Inc. filed an application with the New Mexico Oil Conservation Division seeking an unorthodox oil well location in the Section 21, Township 16 South, Range 33 East, N.M.P.M., Lea County, New Mexico. A copy of the application is enclosed. The Division has required that the applicant notify offset owners due to the well being in the improper quarter-quarter section. If you object to the location, you must notify the Division within 20 days of the date of this letter. The Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. Failure to object will preclude you from contesting this matter at a later date.

Very truly yours,

ames Bruce

Attorney for BC Operating, Inc.

EXHIBIT A

Caza Energy, LLC P.O. Box 1767 Artesia, New Mexico 82211

Westland Oil Development Corp. P.O. Box 3651 Conroe, Texas 77305

Lindenmuth & Associates, Inc. Suite 200 510 Hearn Street Austin, Texas 78703

Occidental Permian Ltd. P.O. Box 50250 Midland, Texas 79710

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

Read & Stevens, Inc.
Suite 1000
400 North Pennsylvania
Roswell, New Mexico 88201