Revised October 10, 2003

Form C-141

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rto Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

		<b>OPERA</b>	UK	🛛 Initia	al Report		Final Report		
Name of Company SOUTHWEST ROYALTIES INC.		Contact DA	WN M. HOWA						
Address 6 DESTA DR, STE 2100, MIDLAND, TX 79705	J	Telephone No. 432/688-3267							
Facility Name FLYING M SAU BATTERY 2 SWD	I	Facility Type SALTWATER DISPOSAL							
Surface Owner State of NM Mineral Owner	er S	tate of NM			Lease No. NM70949A				
LOCATION OF RELEASE									
		South Line	Feet from the	East/W	est Line	County			
D 21 9S 33E ~1978 N	ĺ	,	1993	w		LEA			
Latitude 33.53146 Longitude 103.57374									
NATURE OF RELEASE									
Type of Release Water & oil			Release 375 B				240 BI		
Source of Release Wtr tank overflow at disposal triplex			Date and Hour of Occurrence Date and Hour of Discovery 12/25/07 2PM						
Was Immediate Notice Given?  ☑ Yes ☐ No ☐ Not Required			If YES, To Whom? Rep on call 12/25/07; Sylvia 12/26/07 & Richardson 12/27/07						
By Whom? Terry Mabrey			Date and Hour 12/25/07 recording - 12/27/07 talked w/Ms. Richardson						
Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse.							
Yes 🛛 No									
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.*									
The middle of three triplex motors did not pump for 3 days due to the head switch on the valve register being plugged w/BS&W and scale.  This disposal will be shut in until all valves have been repaired and operating properly.									
Describe Area Affected and Cleanup Action Taken.*  Approximate recovery of 240 BF (being approx 35 BO + 205 BW) of the total spill-375 BF (being approx 75 BO + 300 BW) was immediately vacuumed up and disposed. There were two areas affected – 1) approx 30' X 200' 2) 30' X 500'. Dirt was removed to depths ranging mainly from 8" – 10" but in some places 12". This dirt was placed on plastic tarps on location. Approx 200 cu ft soil affected. Approx 40 BF of spill contained within the firewall.  Our next plan of action will be to consult a professional environmental company. Note: battery is the closest to well #13-1.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Signature: Own X (own A)  Printed Name: Dawn M. Howard			Approved by District Short Provided NMENTAL ENGINEER						
	$\top$						. 0		
Title: Operations Assistant	A	pproval Date	: 1.3.08	E	xpiration l	Date: S · ا	(0 .6	) &	
E-mail Address: dhoward@claytonwilliams.com	_ c	Conditions of	Approval:		/	Attached			
Date: 12/27/07 Phone: 432/688-3267  Attach Additional Sheets If Necessary									