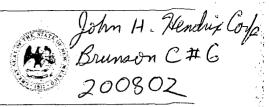
SD

PDKB0736551493

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



	THE CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
App	[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [] NSL [] NSP [X] SD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
thinn	CERTIFICATION: Thereby certify that the information submitted with this application for administrative desaccurate and complete to the best of my knowledge. I also understand that no action will be taken on this contact the required information and notifications are submitted to the Division.
	Note: Statement must be completed by an individual with managerial and/or supervisory capacity.
	Fig. Note: Signature Title Date
mini i	Perc Notice Signature Tale Date
	e-mail Address



MAILING ADDRESS
P.O. BOX 3040
MIDLAND. TX 79702-3040

(432) 684-6631 FAX (432) 684-7317 110 N. MARIENFELD, SUITE 400 MIDLAND, TEXAS 79701-4412

September 12, 2007

Mr. Mark E. Fesmire, P.E. State of New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

RE:

Administrative Application for 120-Acre Non-standard Gas Proration Unit, and Unorthodox Gas Well Location, For Brunson C No. 6, and Simultaneous Dedication of Blinebry Gas for Brunson C Nos. 5, 6, and 7

Dear Mr. Fesmire:

John H.Hendrix Corporation (JHHC) respectfully requests administrative approval for a 120-acre non-standard Blinebry gas proration unit, and unorthodox gas well location for our Brunson C No. 6 (API No. 30-025-09988) located 2080' FSL & 560' FEL of Section 3, T22S, R37E, Lea County, New Mexico. Also, requested simultaneous dedication of Blinebry gas for Brunson C Wells No. 5, 6, and 7.

The Brunson C No. 6 was drilled by Cities Service Oil Company in August, 1949 to a total depth of 6550'. It was completed in the Drinkard from perfs. 6450-6550'. In 1955 it was recompleted in the Tubb with perfs. 5840-6160'. It was dually completed at that time with the Tubb and Drinkard. In 1996 Drinkard perfs. 6450-6550' and Tubb perfs. 5840-6160' were squeezed off and the well became a Tubb single producer with perfs. at 5939-6161'.

It is proposed to recomplete the Blinebry Gas to maximize Blinebry production from this lease. As such, the Brunson C No. 6 is 560' FEL and is non-standard for a gas well location. A Paddock well was drilled at a 1980' FSL & 660' FEL by Cities Service in 1947.

Brunson C No. 7 was originally completed in the Drinkard October 11, 1949 at a total depth of 6522' and dually completed with the Blinebry Gas on August 20, 1954. Originally the proration unit consisted of 160 acres, but was reduced to 120 acres under NSP-674 (March 23, 1964 copy attached). This was done in order to produce the Brunson C No. 4 as a Blinebry oil well.

In February 7, 1966 the Commission approved a 120-acre non-standard gas proration unit in the Blinebry Gas Pool to be dedicated to the Brunson C No. 7. This order also said that the Brunson C No. 5 would remain shut-in while this order is in effect. (Copy attached). It has not been determined why it was necessary to shut in Well No. 5.

The Oil Conservation Commission authorized JHHC to dedicate the 160-acre gas proration unit comprising the SE/4 of Section 3, T22S, R37E, Lea County, NM, as per attached letter dated October 6, 1976. This authorized producing the Brunson C No. 5 and Brunson C No. 7. At that time the Brunson C No. 4 (a Blinebry oil well) was shut-in. The Blinebry oil zone was squeezed off in March, 1998.

In order to reopen the Brunson C No. 4 as a Blinebry oil well it is necessary to have a 120-acre non-standard gas proration unit. In order to recomplete the Brunson C No. 6 in the Blinebry gas, a non-standard location and simultaneous dedication of acreage is required.

Current Blinebry gas wells on the current 160-acre proration unit are the Brunson C No. 5 (API 30-025-09987) and Brunson C No. 7 (API 30-025-09989).

In summary, it is respectfully requested that this 120-acre non-standard proration unit, unorthodox gas well location for the Brunson C No. 6 and simultaneous dedication of Blinebry acreage for our Brunson C Nos. 5, 6 and 7 be approved.

To support this request the following information has been submitted for your review.

- 1. Previous Administrative orders and letter authorizing Blinebry gas production.
- 2. C-102 showing Brunson C Lease outlined in red, requested non-standard unit outlined in yellow and location of offset operators.
- 3. C-102 location of Brunson C Nos. 5, 6 and 7 to be simultaneous dedicated.
- 4. Copy of offset operators and addresses with copies of signed certified receipts returns.

Thank you for your consideration of this matter. If you have any questions, please call.

rours very truly,

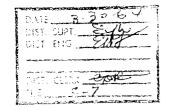
What Harris Harris Very truly,

Ronnie H. Westbrook

Vice President

RHW/ah

Enclosures



GOVERNOR JACK M. CAMPBELL CHAIRMAN

State of New Mexico

Bil Conserbation Commission



LAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBER

P. D. BOX *X 2088

STATE GEOLOGIST

A. L. PORTER, JR.
SECRETARY - DIRECTOR

March 23, 1964

Cities Service Oil Company Box 97 Hobbs, New Mexico

Attention: Mr. E. Y. Wilder

Administrative Order NSP-674

Gentlemen:

Reference is made to your application for approval of a 120-acre non-standard gas proration unit in the Blinebry Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
Section 3: S/2 SE/4 and NE/4 SE/4

It is understood that this unit is to be dedicated to your Brunson C Well No. 7, located 760 feet from the South line and 560 feet from the East line of said Section 3.

By authority granted me under the provisions of Order No. R-1670, as amended, governing the Blinebry Gas Pool, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 120 acres.

This order shall be effective the date an oil well allowable was assigned to your Brunson C Well No. 4, located 1980 feet from the South line and 1980 feet from the East line of said Section 3.

Very truly yours

A. L. PORTER, Jr. Secretary-Director

ALP/JMD/esr

Cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
Proration Department, OCC - Santa Fe

AL B

LAND COMMISSIONER

GUYTON B. HAYS

MEMBER

GOVERNOR

JACK M. CAMPBELL

CHAIRMAN

State of New Mexico

Bil Conservation Commission

P.O.BOX 2088 SANTA FE STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

February 7, 1966

Cities Service Oil Company P. O. Box 69 Hobbs, New Mexico 88240

Attention: Mr. E. Y. Wilder

Administrative Order NSE-736

Gentlemen:

Reference is made to your application for approval of a 120-acre non-standard gas proration unit in the Blinebry Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
Section 3: S/2 SE/4 and NE/4 SE/4

It is understood that this unit is to be dedicated to your Brunson "C" Well No. 7 located 760 feet from the South line and 560 feet from the East line of said Section 3.

By authority granted me under the provisions of Order No. R-1670, as amended, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Your Brunson "C" Well No. 5 located in Unit O of said Section 3 shall remain shut in while this Administrative Order is in effect.

A. L. PORTER, Jr.

Secretary-Director

ALP/JMD/esr

cc: Oil Conservation Commission--Hobbs
Oil & Gas Engineering Committee - Hobbs
Proration Department, OCC - Santa Fe

DIRECTOR JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P.O. BOX 2088 - SANTA FE 87501

LAND COMMISSIONER PHIL R. LUCERO



October 6, 1976

John H. Hendrix 525 Midland Tower Midland, Texas 79701

Gentlemen:

You are hereby authorized to dédicate the 160-acre gas proration unit comprising the SE/4 of Section 3, Township 22 South, Range 37 East, Blinebry Oil and Gas Pool, Lea County, to your Brunson Well No. 5 located in Unit O of Section 3 and Brunson C Well No. 7 located in Unit P of Section 3 both in Township 22 South, Range 37 East, NMPM.

You are hereby permitted to produce the allowable from either well in any proportion.

Very truly yours

JOE D. Secretary-Director

JDR/JEK/og

Oil Conservation Commission Hobbs, New Mexico

> Gas Proration Department - OCC Santa Fe, N. Mex.

(8) of 10/12/10

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form Collection
Supersedes C-120
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Cities Service Oil Co. Brunson C #7 Flange County P 3 22S 37E Lea Actual Footage Location of Well: 760 feet from the South line and 560 feet from the First to	0		All distances must be t	rom the outer boundaries of	the Section	
The letter Section P 3 County 228 378 County 760 test from the South Inc. 150 Tool Inc. In	Operator Cities Ser	rvice Oil Co.		Lease Brunson C #	47	Well No. 7
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3390' Blinebry (132) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. None on this plot was plotted tom field notes of course, which plot was plotted tom field notes of course, to the best of my was coursely under my supervision, and that the same is force and correct to the best of my			South line and	560	ar camera — Frest.	to .
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District'l 1625 N. French Dr., Hobbs, NM 88240

'District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IY

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATIONDIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

TALUS, St. Planets	Dr., Sauta F	e, 18181 0 / 30	3					ι	-J AME	NUEU KI	SPORT
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120											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 BEC	Chevron	Chevron	Exxon	17 OPERATOR CERTIFICATION 1 hereby certify that the information contained herein is true and complete to
Sec. 3	Sec. 3	Sec. 3	Sec. 2	the best of my knowledge and belief, and that this organization either towns a working interest or unleased mineral interest in the lead including the proposed bottom hole location or have a right to drill this well at this location pursuant to a contract with an towner of such a mineral or working interest.
				or to a whinitary pooling agreement or a compilarry pooling order heretofore entered by the division.
Оху	John H. I	endrix Corp.	Exxon	07/17/2007 Signature Date
Sec. 3	Sec	. 3	Sec. 2	Ronnie H. Westbrook Printed Name
Оху		2080	Exxon	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat
Sec. 3		7	Sec. 2	was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Bruns	on C		
Chevron	Chevron	Chevron	Marathon	Date of Survey Signature and Seal of Professional Surveyor:
Sec. 10	Sec. 10	Sec. 10	Sec. 11	
				Certificate Number

<u>District'l</u>

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IY

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATIONDIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

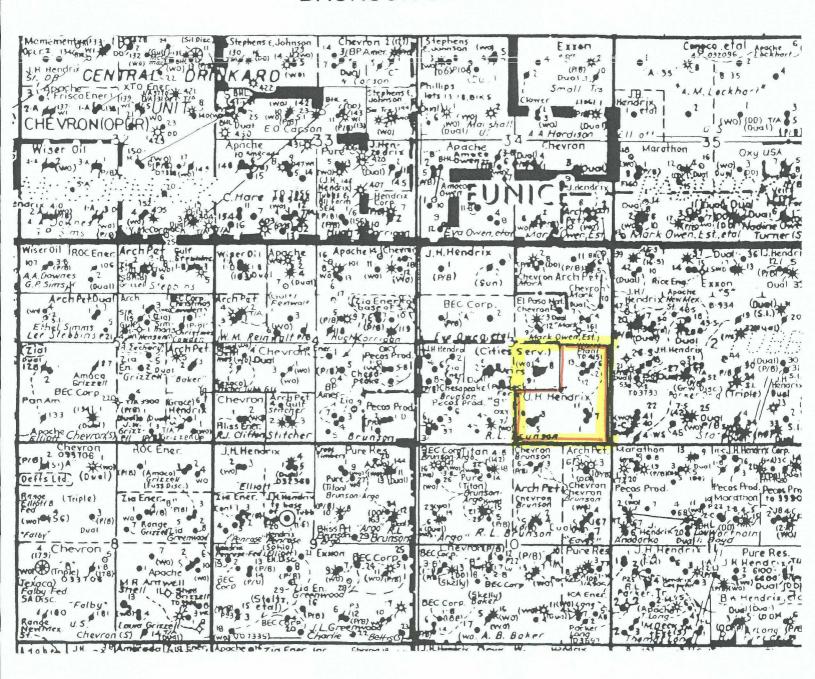
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¹ ogrid 012024		John H. I	Hendrix Co	orporation	'Operator i	Name		3389'	'Elevation DF
					¹⁰ Surface	Location			
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			11 Bc	ottom Ho	le Location It	f Different From	n Surface		
UL or lot no.	Section	Township	Range		Feet from the	North/South line	Feet from the	East/West line	County
" Dedicated Acre	s "Joint or	Infill " (Consolidation (Code "Or	der No.	, <u> </u>	<u> </u>		
120	Ì								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	,			17 OPERATOR CERTIFICATION I hereby certify that the information contained herem is true and complete to the best of my howhedge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division
				Signature Date Ronnie H. Westbrook Printed Name
			30800	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		\$ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	086, 500	Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

AREA MAP

BRUNSON C LEASE



Yellow Outlines the Lease Red 120 Acre Proration Unit



MAILING ADDRESS P.O. BOX 3040 MIDLAND, TX 79702-3040

(432) 684-6631 FAX (432) 684-7317 110 N. MARIENFELD, SUITE 400 MIDLAND, TEXAS 79701-4412

September 12, 2007

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

OFFSET OPERATORS

RE: Notice of Administrative Application for 120-acre Non-standard Gas

Proration Unit and Unorthodox Gas Well Location for Brunson C No. 6 and Simultaneous Dedication of Blinebry Gas for Brunson C

Wells Nos. 5, 6 and 7

Dear Sir or Madam:

Attached is a revised copy of an administrative application for NMOCD approval for a 120 acre non-standard gas proration unit, an unorthodox gas well location, and simultaneous dedication for the subject wells.

Any objections must be filed with the Oil Conservation Division within 20 days of the Division receiving this application.

If you have any questions please call me at (432) 218-0122 or (432) 684-6631. Thank you for your prompt attention in this matter.

Yours very truly

Ronnie H. Westbrook

Water

Vice President

RHW/ah

Enclosures

OFFSET OPERATORS

120 Acre Non-Standard Blinebry Gas Proration Unit With Simultaneous Dedication – Sec. 3 – S/2 SE/4, And NE/4 SE/4 T22S – R37E, Lea County, NM

BEC Corporation P. O. Box 1392 Midland, TX 79702

Chevron USA Inc. 15 Smith Road Midland, TX 79705

Exxon Mobil Corporation P. O. Box 4358 Houston, TX 77120

Marathon Oil Company P. O. Box 3497 Houston, TX 77056

Oxy USA Inc. P. O. Box 4294 Houston, TX 77210

A Company of the Comp	
SENDER: COMPLETE THIS SECTION.	COMPLETE THIS SECTION ON DELIVERY.
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	A. Signature Agent Addresser
so that we can return the card to you. Attach this card to the back of the mailpiece, or the front if space permits.	B. Received by (Printed Names P 20.10.11) Deliver
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Marathon Die	
Boy3497 Dougton IX	3. Service Type Certified Mail
77056	4. Restricted Delivery? (Extra Fee)
2. Anicle Number 7004 11E	-0 0000 4925 1244
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you, Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
DXY USA	
Box 42 94	3. Şervice Type
Houston de	Certified Mail Registered Insured Mail C.O.D.
//3/0	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from service lai 7005 1160	0005 3883 2762
	turn Receipt 102505 02 M 150

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Signature A. Signature Agent Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery 9/25/57
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
BEC Corporation	3
Midlend St	3. Service Type Certified Mail Registered Insured Mail C.O.D.
79702	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number (Transfer from service label)	1160 0005 3883 2533
PS Form 3811, February 2004 Domestic F	Return Receipt 102595-02-M-1540
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY. A. Signature
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	X Agent Addressee
so that we can return the card to you.	By Received by (Printed Name) C. Date of Delivery FIGURE
or on the front if space permits.	D. Is delivery address different from item 1? Yes
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Midlend Ix 79705	3. Service Type
	4. Restricted Delivery? (Extra Fee) Yes
2 Article Number 7005 116	0 0005 3883 2540
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SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	A. Signature A. Signature A. Agent Addressee
 so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: English Carp P. O. Boy 4358	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
P.O. Box 4358	
Houston, 24	3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise C.O.D.
77120	4. Restricted Delivery? (Extra Fee) Yes
2. Article Number (Transfer (Fan Sei Michigan) (Transfer (Fan Sei Michigan	



MAILING ADDRESS P.O. BOX 3040 MIDLAND, TX 79702-3040

(432) 684-6631 FAX (432) 684-7317 110 N. MARIENFELD, SUITE 400 MIDLAND, TEXAS 79701-4412

,	DATE: 19108
	TIME:
FAX COVER SHEET	
PLEASE DELIVER THE FOLLOWING PAGE(S) TO:	
NAME: David K. Brooks	
COMPANY & LOCATION: O.C. D.	
EAX NO: 505-476-3462	
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FROM: Now Westlinger	
FROM: Row Westlings	UDING COVER SHEET
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(432) 584-6631 FAX (432) 684-7317 110 N. MARIENFELD, SUITE 400 MIDLAND, TEXAS 79701-4412

January 3, 2008

New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division David K. Brooks Legal Examiner 1220 South St. Francis Drive Santa Fe. NM 87505

RE:

Brunson C Well No. 6 API No. 30-025-09988 Unit I, Section 3 – 22S – 37E Lea County, New Mexico

Dear Mr. Brooks:

Reference is made to your letter attached dated December 31, 2007 concerning NSL, NSP, and SD for the subject well. In answer to your question concerning the working interest owners of the NW/4 SE/4 of Section 3, please be advised that the SE/4 of Section 3 is comprised of 160 acres with Hendrix being the operator and the working interest ownership in the NW/4 SE/4 is identical to ownership in the proposed 120-acre unit.

Thank you for your consideration of this matter. Hopefully this will allow you to process the NSP and SD application.

A hard copy of this letter will follow. If you have any questions please call me at 432-818-0122.

Ronnie H. Westbrook

Vice President

RHW/ah Attachments 1625 N. French Dr., Hobbs, NM 88240
Disprict II
1301 W. Grand Avenue. Arteria, NM 88210
Disprict III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

API Number

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATIONDIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

OCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

30-025-099	88		724	480	В	linebry Oil & Gas	5		
Property Code 005135 Brunson C 'OGRID No.				· · · · · · · · · · · · · · · · · · ·	'Property!	Yame .		6	Well Number
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			11 Bo	ottom Ho	ole Location I	f Different Fron	n Surface		
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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

December 31, 2007

John H. Hendrix Corporation Attn: Ronnie H. Westbrook P.O. Box 3040 Midland, TX 79702-3040 FAX No. 432-684-7317

Re: Brunson C Well No. 6 API No. 30-025-09988 Unit I, Section 3-22S-37E Lea County

Dear Mr. Westbrook:

Reference is made to your administrative application dated September 12, 2007 for approval of a non-standard location (NSL) and non-standard proration unit (NSP) for this well and for simultaneous dedication (SD) of this well and two other gas wells to the proposed non-standard unit.

Since we had all the information necessary to approve the NSL, I have prepared Order NSL-5741 granting that application. Approval to produce this well from the Blinebry is, however, expressly conditioned upon separate approval of the NSP and SD requests.

These requests would require notice to working interest owners in the portion of the SE/4 of Section 3 that will be excluded from the proposed unit, i.e. the NW/4 SE/4 of Section 3, unless either (a) Hendrix owns 100% of the working interest in that tract, or (b) working interest ownership in that tract is identical to ownership in the proposed 120-acre unit.

Please specifically confirm that notice is unnecessary because condition (a) or (b) stated in the preceding sentence applies. Otherwise please provide proof of notice to all working interest owners in the excluded quarter-quarter section. Upon receipt of this information, we will promptly process your NSP and SD applications.

Should you have questions, please feel free to call the undersigned at (505)-476-3450.

Very truly yours,

David K. Brooks, Legal Examiner

TRANSACTION REPORT

JAN-09-2008 WED 03:17 PM

FOR:

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DATE START SENDER RX TIME PAGES TYPE NOTE M# DP

JAN-09 03:16 PM 14326847317 1'17" 5 RECEIVE OK



MAILING ADDRESS P.O. BOX 3040 MIDLAND, TX 79702-3040

(492) 684-6631 FAX (432) 684-7317 110 N. MARIENFELD, SUITE 400 MIDLAND, TEXAS 79701-4412

	DATE: 1/9/08
	TIME:
FAX COVER SHEET	
PLEASE DELIVER THE FOLLOWING PAGE(S) TO:	
NAME: David K. Brooks	
COMPANY & LOCATION: 0, C. (Q)	
FAX NO: 505-476-3462	
FROM: Row Westbrook	
TOTAL NUMBER OF PAGES: 4 INCLUDE	ING COVER SHEET
MESSAGE:	
Henton) #11	
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IF YOU SHOULD HAVE PROBLEMS RECEIVING THIS FME AT (432) 684-6631.	FAX, PLEASE CALL



MAILING ADDRESS P.O. BOX 9040 MIDLAND, TX 79702-3040

(432) 684-6631 FAX (432) 684-7317 110 N. MARIENFELD, SUITE 400 MIDLAND, TEXAS 79701-4412

January 3, 2008

New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division David K. Brooks Legal Examiner 1220 South St. Francis Drive Santa Fe, NM 87505

RE:

Hinton Well No. 11 API No. 30-025-24229

Unit F, Section 12 – 22S – 37E Lea County, New Mexico

Dear Mr. Brooks:

Reference is made to your letter dated December 31, 2007, (copy attached). Please be advised that the working interest ownership in tracts N/2 and SW/4 of NW/4 of Section 12 is identical to ownership in the proposed 40 acre unit SE/4 NW/4 of Section 12. I have also attached a C-102 showing this same information.

Thank you for your consideration of this matter. If you have any questions please call me at 432-818-0122. I hope this information will enable you to process the NSP application. A hard copy of this fax is to follow.

Yours very truly,

Ronnie H. Westbrook

Vice President

RHW/ah

Enclosures

District 1

1625 N. French Dr., Hebbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District [1]

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATIONDIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

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Fee Lease - 3 Copies

☐ AMENDED REPORT

30-025-242	API Numbe	•	864	' Poel Code		EAGE DEDIC ubb Gas	' Pool Na		
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		ſ		¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat
				was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true
				and correct to the best of my belief.
'				
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	,			
				Signature and Seal of Professional Surveyor.
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				Certificate Number
,		l		



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabing Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

December 31, 2007

John H. Hendrix Corporation Attn: Ronnie H. Westbrook P.O. Box 3040 Midland, TX 79702-3040 FAX No. 432-684-7317

Re:

Hinton Well No. 11 API No. 30-025-24229 Unit F, Section 12-22S-37E Lea County

Dear Mr. Westbrook:

Reference is made to your administrative application dated August 16, 2007 (received October 15, 2007) for approval of a non-standard proration unit (NSP) for this well.

This request would require notice to working interest owners in the portions of the NW/4 of Section 16 that will be excluded from the proposed unit, i.e. the N/2 and SW/4 of the NW/4 of Section 16, unless either (a) Hendrix owns 100% of the working interest in those tracts, or (b) working interest ownership in those tracts is identical to ownership in the proposed 40-acre unit.

Please specifically confirm that notice is unnecessary because condition (a) or (b) stated in the preceding sentence applies. Otherwise please provide proof of notice to all working interest owners in the excluded portions of the quarter section. Upon receipt of this information, we will promptly process your NSP application.

Should you have questions, please feel free to call the undersigned at (505)-476-3450.

Very truly yours.

David R. Broshe

David K. Brooks,

Legal Examiner

Oil Conservation Division * 1220 South St. Francis Drive * Santa Fc. New Mexico 87505
Phone: (505) 476-3440 * Fax (505) 476-3462 * http://www.cumrd.state.nm.us