

DATE IN 1/24/01	SUSPENSE 2/13/01	ENGINEER MS	LOGGED RW	TYPE NSL(SD)
-----------------	------------------	-------------	-----------	--------------

ABOVE THIS LINE FOR DIVISION USE ONLY

102541842

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
 NSL NSP DD SD

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

Case 12609

01 JAN 24 PM 4:09

OIL CONSERVATION DIV.

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

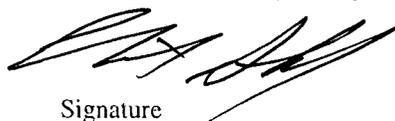
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Christian J Affeld
Print or Type Name


Signature

Petroleum Engineer
Title

January 22, 2001
Date

January 22, 2001



Chevron

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Administrative Application For
NonStandard Location and
Simultaneous Dedication
Eumont (Pro Gas) Pool
Harry Leonard NCT-A # 15
1980' FSL and 760' FWL, Unit L
Section 22, T-21-S, R-36-E
Lea County, New Mexico

Case 12609

State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
2040 South Pacheco
Santa Fe, New Mexico 87504

Attn: Mr. Stogner

Dear Mr. Stogner:

Chevron U.S.A. Inc. respectfully requests your approval of this administrative application for Non-Standard Location and Simultaneous Dedication.

Chevron is planning to drill the Harry Leonard NCT-A # 15 in the Eumont (Pro Gas) Pool. We are requesting the approval of this nonstandard gas well location. It is also our desire to simultaneously dedicate the existing 480 acre Non-Standard Gas Proration Unit assigned to our Harry Leonard NCT-A wells # 3, # 6, # 7, # 12, # 13, and # 14 (Order R-3253 (SD)) to all six wells. This 480 acre GPU consist of NE/4 and S/2 of Section 22, T-21-S, R-36-E, NMPM, Lea County, New Mexico.

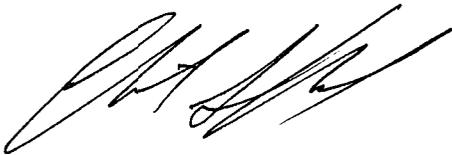
Chevron respectfully requests your approval of this administrative application for Non-Standard Location and Simultaneous Dedication.

Attachments to this request include:

- Commercial Map with Proration Unit Outline and Offset Operators
- Form C-102 plat
- Copy of Order NSL-3253-(SD) Dated 5/28/1993
- List of "Affected Persons" as defined in Division Rule 1207.A(2)
- Copy of Letters to Affected Persons
- Copy of Certified Mailing Labels
- Supporting Evidence

All offset operators have been properly notified by certified mail in compliance with Division rules and orders and the stipulated declaratory judgement of the district court of the Santa Fe County, dated January 4, 2001. If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,



C.J. Affeld
Chevron U.S.A. Production Co.
Petroleum Engineer
Midland, Texas
ph. (915) 687 - 7271
fx. (915) 687 - 7905
e-mail: caff@chevron.com

Attachments

cc: CJ Affeld – Engineering
Bill Dees – Geology
Marcia Barabash – Land
Janice Ripley – Regulatory
Central Files
Nathan Mouser – Field
Hobbs District Office

Chevron U.S.A. Production Co.

Administrative Application For Non-Standard Location and Simultaneous Dedication

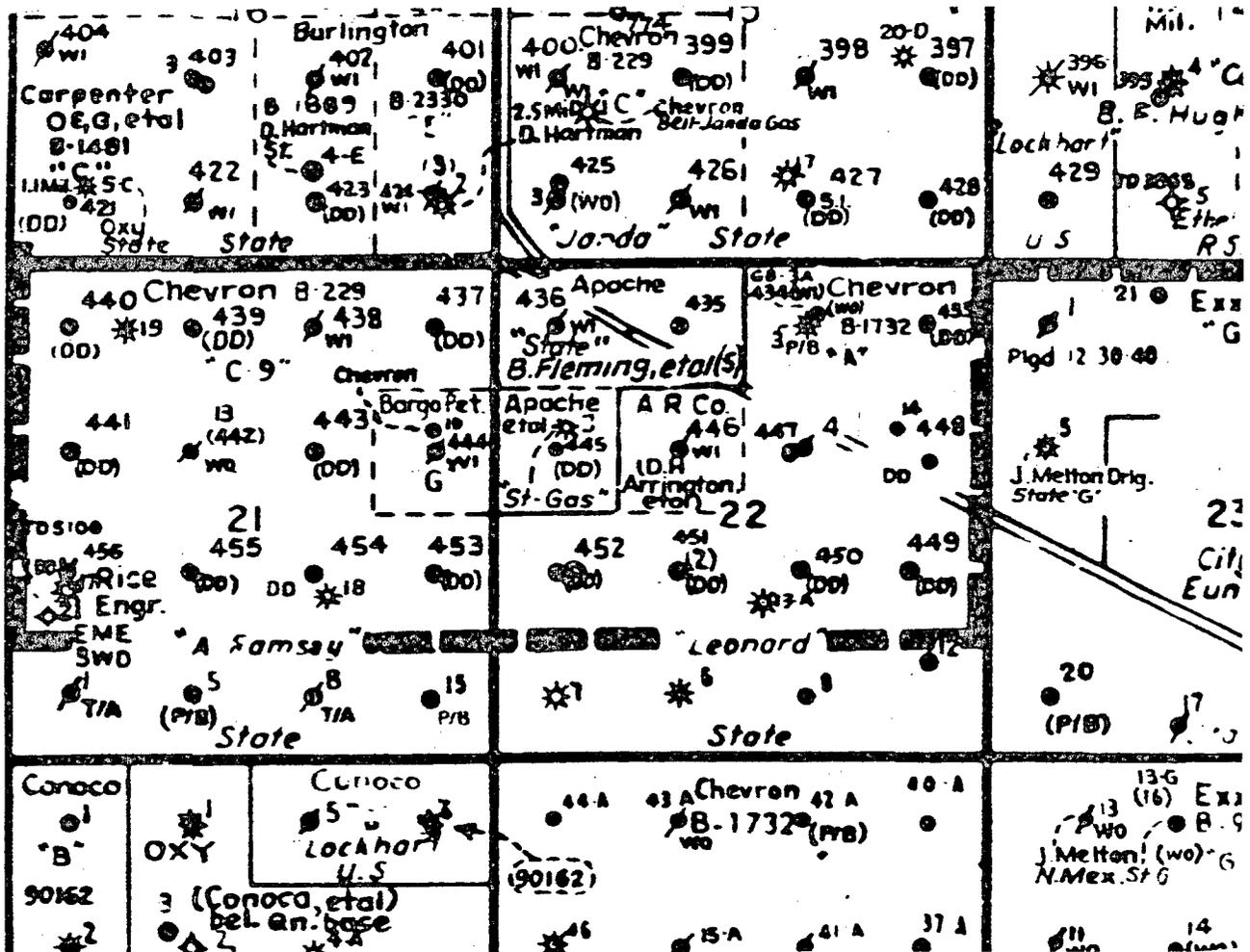
Eumont (Pro Gas) Pool

Harry Leonard NCT-A # 15

1980' FSL and 760' FWL, Unit L, Section 22, T-21-S, R-36-E

Lea County, New Mexico

Commercial Map



District I
 PO Box 1983, Hobbs, NM 88241-1988
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Grande Rd., Aztec, NM 87416
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-04757		Pool Code 76480		Pool Name EUMONT; Yates-7, RVRS-QUEEN (PRO GAS)	
Property Code 2666		Property Name HARRY LEONARD (NCT A)			Well Number 3
GRID No. 4323		Operator Name CHEVRON U.S.A., INC.			Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	21S	36E		660	North	1980	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedication Acres 480	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			#3		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
			#15		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			#13		
			#7	#6 (oil)	

Signature _____
 Printed Name _____
 Title _____
 Date _____

Date of Survey _____
 Signature and Seal of Professional Surveyor: _____

Certificate Number _____

District I
 PO Box 1988, Hobbs, NM 88241-1988
 District II
 PO Drawer DD, Artesia, NM 88211-8719
 District III
 1000 Rio Grande Rd., Aztec, NM 87418
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-04759		2 Pool Code 76480		3 Pool Name EUMONT; Yates-7 RVRS-QUEEN (PRO GAS)	
4 Property Code 2666		5 Property Name HARRY LEONARD (NCT A)			6 Well Number 6
7 OGRID No. 4323		8 Operator Name CHEVRON U.S.A., INC.			9 Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	21S	36E		660	South	1980	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedication Acres 480	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		#3		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
			#14	
	#15		#13	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	#7	#6	#12	
				Certificate Number

District I
 PO Box 1908, Hobbs, NM 88241-1908
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Grande Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-025-04760		* Pool Code 76480		* Pool Name EUMONT; Yates-7 RVRS-QUEEN (PRO GAS)	
* Property Code 2666		* Property Name HARRY LEONARD (NCT A)			* Well Number 7
* OGRID No. 4323		* Operator Name CHEVRON U.S.A., INC.			* Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	22	21S	36E		660	South	660	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

* Deduct - 1 Acre	* Joint or Infill	* Consolidation Code	* Order No.
480			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		#3		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
			#14	
	#15		#13	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	#7	#6	#12	

Signature _____
 Printed Name _____
 Title _____
 Date _____

Date of Survey _____
 Signature and Seal of Professional Surveyor: _____

Certificate Number _____

District I
 PO Box 1908, Hobbs, NM 88241-1908
 District II
 PO Drawer DD, Artesia, NM 88211-8719
 District III
 1000 Rio Grande Rd., Aztec, NM 87416
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* API Number 30-025-25496		* Pool Code 76480		* Pool Name EUMONT; Yates-7 RVRs-QUEEN (PRO GAS)	
* Property Code 2666		* Property Name HARRY LEONARD (NCT A)			* Well Number 12
* OGRID No. 4323		* Operator Name CHEVRON U.S.A., INC.			* Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
P	22	21S	36E		990	South	660	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

¹² Dedication - 1 Acre 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		#3				¹⁷ OPERATOR CERTIFICATION	
						I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
						Signature	
						Printed Name	
						Title	
						Date	
						¹⁸ SURVEYOR CERTIFICATION	
						I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
						Date of Survey	
						Signature and Seal of Professional Surveyor:	
						Certificate Number	

District I
 PO Box 1908, Hobbs, NM 88241-1908
 District II
 PO Drawer DD, Artesia, NM 88211-8719
 District III
 1008 Rio Grande Rd., Aztec, NM 87418
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-31320		Foot Code 76480		Foot Name EUMONT; Yates-7 RVRs-QUEEN (PRO GAS)	
Property Code 2666		Property Name HARRY LEONARD (NCT A)			Well Number 13
OGRID No. 4323		Operator Name CHEVRON U.S.A., INC.			Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	22	21S	36E		1650	South	2310	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedication - Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		#3		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
			#14	
	#15		#13	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	#7		#12	
		#6		

Signature _____
 Printed Name _____
 Title _____
 Date _____

Date of Survey _____
 Signature and Seal of Professional Surveyor: _____

Certificate Number _____

District I
 PO Box 1908, Hobbs, NM 88241-1908
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87416
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-32154		Pool Code 76480		Pool Name EUMONT; Yates-7 RVRS-QUEEN (PRO GAS)	
Property Code 2666		Property Name HARRY LEONARD (NCT A)			Well Number 14
OGRID No. 4323		Operator Name CHEVRON U.S.A., INC.			Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
H	22	21S	36E		1760	North	990	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

¹² Deduct - 1 Acre	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
480			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			#3		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
			#14		
#15			#13		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
#7			#6		
					Certificate Number _____

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1984
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code 76480	Pool Name EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)
Property Code 2666	Property Name HARRY LEONARD NCT-A	Well Number 15
OGRID No. 4323	Operator Name CHEVRON U.S.A. PRODUCTION COMPANY	Elevation 3594

Surface Location

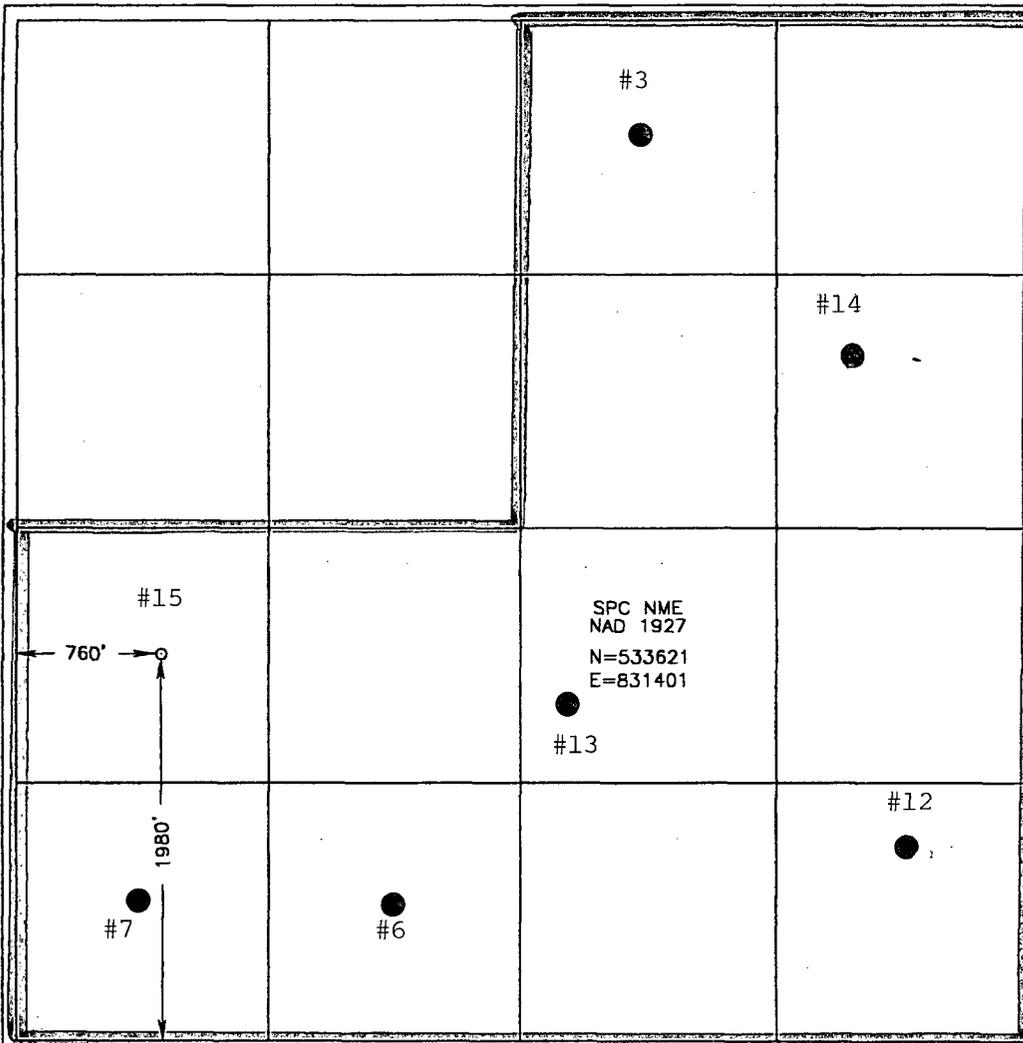
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	22	21S	36E		1980	SOUTH	760	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 480	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name _____

Title _____

Date _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 10, 2001

Date Surveyed _____ AWB

Signature & Seal of Professional Surveyor

Ronald J. Eidson 01/16/01

00-11-1616

Certificate No. RONALD J. EIDSON 3239
GARY EIDSON 12641



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

May 28, 1993

Chevron U.S.A. Inc.
P.O. Box 1150
Midland, TX 79702

Attention: F. S. Godbold, III

Administrative Order NSL-3253(SD)

Dear Mr. Godbold:

Reference is made to your application dated May 3, 1993 for an unorthodox Eumont gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Eumont Gas Pool comprising the NE/4 and S/2 of Section 22, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Administrative Order NSP-944, dated April 12, 1974, and upheld by Division Order No. R-5549, dated October 25, 1977. Said GPU had dedicated thereon the Harry Leonard (NCT-A) Well Nos. 3, 7, and 12 located in Units B, M, and P, respectively, of said Section 22.

In the last quarter of 1991 the Harry Leonard (NCT-A) Well No. 13, located at a standard gas well location in Unit J of said Section 22 was included in the subject GPU.

It is our understanding that the subject well to be considered at this time is completed in the Eumont Oil Pool, however said well will be plugged back and recompleted in the upper Eumont Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170 as amended, the following described well located at an unorthodox gas well location is hereby approved:

*Harry Leonard (NCT-A) Well No. 6
660 FSL - 1980' FWL (Unit N)*



Administrative Order NSL-3253

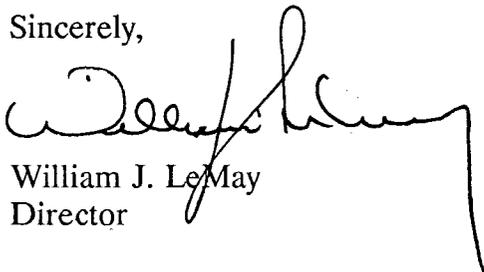
Chevron U.S.A., Inc.

May 28, 1993

Page 2

Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the Harry Leonard (NCT-A) Well No. 6 with the Harry Leonard (NCT-A) Well Nos. 3, 7, 12 and 13. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all of said wells in any proportion.

Sincerely,



William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs
NM State Land Office - Santa Fe

Chevron U.S.A. Production Co.
Administrative Application For Non-Standard Location and Simultaneous Dedication
Eumont (Pro Gas) Pool
Harry Leonard NCT-A # 15
1980' FSL and 760' FWL, Unit L, Section 22, T-21-S, R-36-E
Lea County, New Mexico
Affected Persons

TEXACO
500 N. Loraine
Midland, Texas 79702

BP
P. O. Box 3092
Houston, Texas 77250

HARTMAN, DOYLE
500 N. Main
Midland, Texas 79701

MELTON, JOE DRILLING
P. O. Box 4203
Midland, Texas 79704

EXXON
P.O. Box 4697
Houston, Texas 77210

CONOCO Inc.
10 Desta Drive, Ste. 100W
Midland, Texas 79705

OXY U.S.A.
P. O. Box 50250
Midland, Texas 79702



Chevron

January 22, 2001

Chevron U.S.A. Production Company

P.O. Box 1150

Midland, TX 79702

Administrative Application For
NonStandard Location and
Simultaneous Dedication
Eumont (Pro Gas) Pool
Harry Leonard NCT-A # 15
1980' FSL and 760' FWL, Unit L
Section 22, T-21-S, R-36-E
Lea County, New Mexico

Conoco, Inc.
10 Desta Drive, Ste 100W
Midland, Texas 79705

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

C.J. Affeld
Chevron U.S.A. Production Co.
Petroleum Engineer
Midland, Texas
ph. (915) 687 - 7271
fx. (915) 687 - 7905
e-mail: caff@chevron.com

Attachments



January 22, 2001



Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Administrative Application For
NonStandard Location and
Simultaneous Dedication
Eumont (Pro Gas) Pool
Harry Leonard NCT-A # 15
1980' FSL and 760' FWL, Unit L
Section 22, T-21-S, R-36-E
Lea County, New Mexico

Texaco
500 N. Loraine
Midland, Texas 79702

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

A handwritten signature in black ink, appearing to read 'C.J. Affeld', written over a white background.

C.J. Affeld
Chevron U.S.A. Production Co.
Petroleum Engineer
Midland, Texas
ph. (915) 687 - 7271
fx. (915) 687 - 7905
e-mail: caff@chevron.com

Attachments



Chevron

January 22, 2001

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Administrative Application For
NonStandard Location and
Simultaneous Dedication
Eumont (Pro Gas) Pool
Harry Leonard NCT-A # 15
1980' FSL and 760' FWL, Unit L
Section 22, T-21-S, R-36-E
Lea County, New Mexico

BP
P. O. Box 3092
Houston, Texas 77250

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

C.J. Affeld
Chevron U.S.A. Production Co.
Petroleum Engineer
Midland, Texas
ph. (915) 687 - 7271
fx. (915) 687 - 7905
e-mail: caff@chevron.com

Attachments



January 22, 2001



Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Administrative Application For
NonStandard Location and
Simultaneous Dedication
Eumont (Pro Gas) Pool
Harry Leonard NCT-A # 15
1980' FSL and 760' FWL, Unit L
Section 22, T-21-S, R-36-E
Lea County, New Mexico

Doyle Hartman
500 N. Main
Midland, Texas 79701

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

A handwritten signature in black ink, appearing to read "C.J. Affeld".

C.J. Affeld
Chevron U.S.A. Production Co.
Petroleum Engineer
Midland, Texas
ph. (915) 687 - 7271
fx. (915) 687 - 7905
e-mail: caff@chevron.com

Attachments



Chevron

January 22, 2001

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Administrative Application For
NonStandard Location and
Simultaneous Dedication
Eumont (Pro Gas) Pool
Harry Leonard NCT-A # 15
1980' FSL and 760' FWL, Unit L
Section 22, T-21-S, R-36-E
Lea County, New Mexico

Joe Melton Drilling
P. O. Box 4203
Midland, Texas 79704

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

C.J. Affeld
Chevron U.S.A. Production Co.
Petroleum Engineer
Midland, Texas
ph. (915) 687 - 7271
fx. (915) 687 - 7905
e-mail: caff@chevron.com

Attachments



January 22, 2001



Administrative Application For
NonStandard Location and
Simultaneous Dedication
Eumont (Pro Gas) Pool
Harry Leonard NCT-A # 15
1980' FSL and 760' FWL, Unit L
Section 22, T-21-S, R-36-E
Lea County, New Mexico

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Exxon
P. O. Box 4697
Houston, Texas 77210

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

A handwritten signature in black ink, appearing to read "C.J. Affeld".

C.J. Affeld
Chevron U.S.A. Production Co.
Petroleum Engineer
Midland, Texas
ph. (915) 687 - 7271
fx. (915) 687 - 7905
e-mail: caff@chevron.com

Attachments



Chevron

January 22, 2001

Chevron U.S.A. Production Company
P.O. Box 1150
Midland, TX 79702

Administrative Application For
NonStandard Location and
Simultaneous Dedication
Eumont (Pro Gas) Pool
Harry Leonard NCT-A # 15
1980' FSL and 760' FWL, Unit L
Section 22, T-21-S, R-36-E
Lea County, New Mexico

Oxy U.S.A.
P. O. Box 50250
Midland, Texas 79702

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

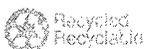
"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

C.J. Affeld
Chevron U.S.A. Production Co.
Petroleum Engineer
Midland, Texas
ph. (915) 687 - 7271
fx. (915) 687 - 7905
e-mail: caff@chevron.com

Attachments



Chevron U.S.A. Production Co.
 Administrative Application For Simultaneous Dedication
 Eumont (Pro Gas) Pool
H. L. Leonard NCT-A #15
 1980' FSL and 760' FWL, Unit L
 Section 22, T-21-S, R-36-E
Supporting Evidence

In September of 2000 the WA Ramsay NCT A #43 well in the adjoining lease (T:21S R:36E S:27) was worked over in the Eumont with a fracture stimulation. This is the ninth Eumont gas well in the 640-acre WA Ramsay NCT A lease. Two of the wells are direct offsets to the WA Ramsay NCT A #43 to the East, West and a third is diagonally offset to the Southwest (Figure 1). There is a dip in production in August, this is due to the El Paso line explosion that caused production to be shut down for 2 weeks. The WA Ramsay #42 is completed lower in the Eumont (Queen and Penrose) and has experienced some difficulty recovering from the El Paso Shut down. The WA Ramsay #44, #46, and #43 are all completed in the same interval and have not seen adverse affects to production from the recompletion of the WA Ramsay NCT A #43 (Figure 2). The lease production has shown an increase in production and reserves from the WA Ramsay NCT A lease that would otherwise have gone undeveloped (Figure 3).

The WA Ramsay lease is analogous to the **H. L. Leonard** lease and the same increased Gas production and increased reserves response is expected in the **H. L. Leonard** Lease. The Geology for the WA Ramsay lease is similar to the **H. L. Leonard** lease of the proposed new well location and therefore an additional well location is necessary to efficiently and economically drain the proration unit to prevent waste and protect correlative rights.

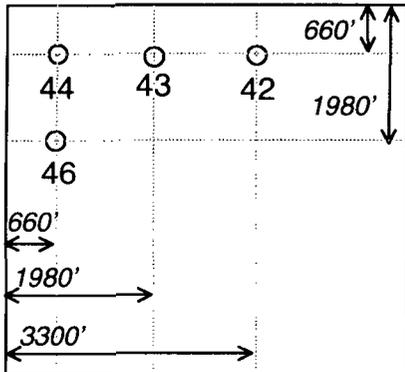


Figure 1

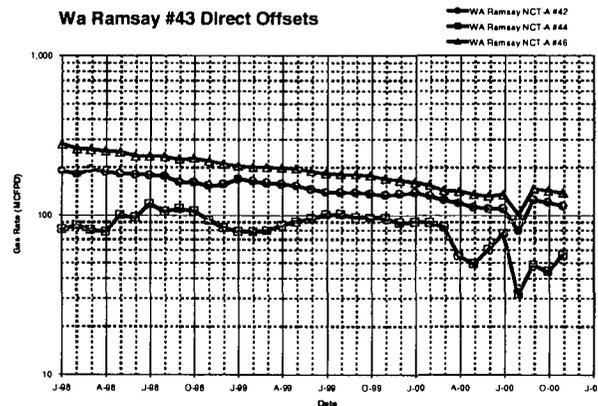


Figure 2

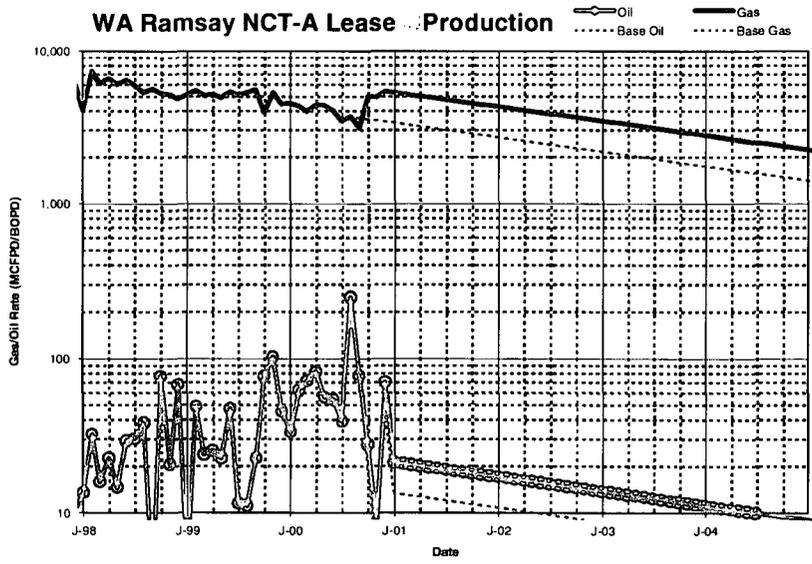


Figure 3

First Class Mail

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

TEXACO
500 N LORRAINE
MIDLAND TX 79702

H. Leonard A #15

2. Article Number (Copy from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature Agent
 Addressee

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

First Class Mail

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) _____ B. Date of Delivery _____

C. Signature _____ Agent
 Addressee

D. Is delivery address different from item 1? Yes
 No
If YES, enter delivery address below: _____

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
 - Print your name and address on the reverse so that we can return the card to you.
 - Attach this card to the back of the mailpiece, or on the front if space permits.
1. Article Addressed to:

BP
P O BOX 3092
HOUSTON TX 77250

H. Leonard A #15

2. Article Number (Copy from service label) _____

Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-0952

First Class Mail

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

DOYLE HARTMAN
500 N MAIN
MIDLAND TX 79701

H. Leonard A #15

2. Article Number (Copy from service label)

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

Agent
 Addressee

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

Service Type

Certified Mail
 Registered
 Insured Mail
 Express Mail
 Return Receipt for Merchandise
 C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

First Class Mail

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JOE MELTON DRILLING
P O BOX 4203
MIDLAND TX 79704

H. Leonard A #15

2. Article Number (Copy from service label)

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

Agent

Addressee

D. Is delivery address different from item 1? Yes

No

If YES, enter delivery address below:

Service Type

Certified Mail

Express Mail

Registered

Return Receipt for Merchandise

Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

First Class Mail

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EXXON
P O BOX 4697
HOUSTON TX 77210

H. Leonard A # 15

2. Article Number (Copy from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) _____ B. Date of Delivery _____

C. Signature _____ Agent
 Addressee

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below: _____

Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

First Class Mail

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CONOCO INC
10 DESTA DRIVE STE 100W
MIDLAND TX 79705

H. Leonard A#15

2. Article Number (Copy from service label)

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) _____ B. Date of Delivery _____

C. Signature _____ Agent
 Addressee

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

Service Type

- Certified Mail
- Registered
- Insured Mail
- Express Mail
- Return Receipt for Merchandise
- C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

First Class Mail

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA
P O BOX 50250
MIDLAND TX 79702

H. Leonard A#15

2. Article Number (Copy from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

Agent
 Addressee

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

Service Type

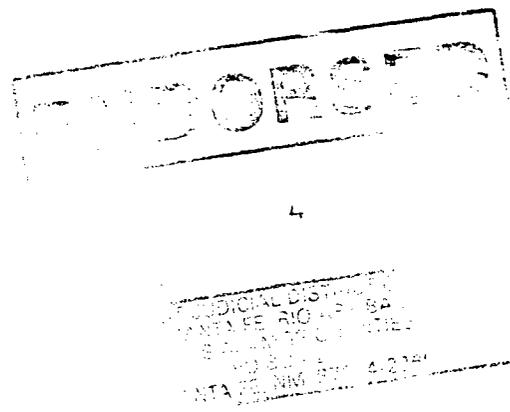
Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

FIRST JUDICIAL DISTRICT
STATE OF NEW MEXICO
COUNTY OF SANTA FE



DOYLE HARTMAN, OIL OPERATOR,

Plaintiff,

v.

No. D-0101-CV9902927

NEW MEXICO OIL CONSERVATION
DIVISION, LORI WROTENBERY, DIVISION
DIRECTOR,

Defendants.

STIPULATED DECLARATORY JUDGMENT

Plaintiff Doyle Hartman, Oil Operator filed his Motion for Summary Judgment herein on December 15, 2000, which was supported by a Memorandum and Affidavit of Linda Land. The defendants New Mexico Oil Conservation Division ("Division") and Lori Wrotenbery, Division Director, agree to the granting of the plaintiff's motion by the entry of this Declaratory Judgment in the terms hereafter stated and the Court being fully advised IT IS THEREFORE ORDERED AND DECREED as follows:

1. The approval of drilling an additional well or wells on a spacing unit ("infill drilling") in the Eumont and Jalmat Gas Pools shall be administered in a manner that affords due process to affected parties, including notice, an opportunity to object and in the case of objection a right to public hearing in accordance with Division Rule 104.

2. In accordance with those principles it is provided that in the event an operator files an application with the Division for approval of an additional well or wells in the Eumont Gas Pool or the Jalmat Gas Pool, which if allowed would result in spacing

of less than 160 acres per well on a proration unit, the infill well or wells may be permitted only after notice pursuant to Division Rule 1207A(2) and opportunity for hearing for affected persons. The application must be supported by evidence that the additional well or wells are necessary to efficiently and economically drain the proration unit, will prevent waste and protect correlative rights.

3. Each party shall bear their own costs and fees incurred in this matter.

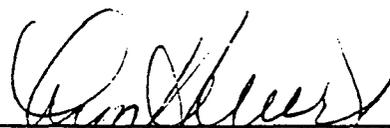
JUDGE JIM HALL

JAMES A. HALL
DISTRICT COURT JUDGE

AGREED AND APPROVED:

GALLEGOS LAW FIRM, P.C.

By 
J.E. GALLEGOS
MICHAEL J. CONDON
Attorneys for Doyle Hartman, Oil Operator

By 
MARILYN S. HEBERT
Attorney for New Mexico Oil Conservation
Division and Lori Wrotenbery, Director

HOLLAND & HART LLP
AND
CAMPBELL & CARR
ATTORNEYS AT LAW

DENVER • ASPEN
BOULDER • COLORADO SPRINGS
DENVER TECH CENTER
BILLINGS • BOISE
CHEYENNE • JACKSON HOLE
SALT LAKE CITY • SANTA FE
WASHINGTON, D.C.

SUITE 1
110 NORTH GUADALUPE
SANTA FE, NEW MEXICO 87501-6525
MAILING ADDRESS
P.O. BOX 2208
SANTA FE, NEW MEXICO 87504-2208

TELEPHONE (505) 988-4421
FACSIMILE (505) 983-6043
www.hollandhart.com

August 2, 2001

HAND DELIVERED

Mr. Michael E. Stogner
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

OIL CONSERVATION DIV
01 AUG - 3 AM 10:10

Re: Chevron U.S.A. Production Company

Administrative application for simultaneous dedication of Eumont gas production to the previously approved 160-acre non-standard gas spacing and proration unit comprising the SE/4 of Section 28, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico (approved by Division Administrative Order NSP-272 dated June 27, 1956) from Chevron U.S.A., Inc's S. E. Fulton Wells No. 1, 2, 5, and 6.

Administrative application for: (i) an unorthodox infill gas well location for the proposed Harry Leonard NCT-A Well 15 (API No. 30-025-35396) to be drilled 1980 feet from the South line and 760 feet from the West line (Unit L) of Section 22; and (ii) simultaneous dedication of Eumont gas production to the previously approved 480-acre non-standard gas spacing and proration unit comprising the NE/4 and S/2 of Section 22, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico (authorized by Division Administrative Order NSP-944, dated April 12, 1974, and upheld by Division Order No. R-5549, issued in Case No. 6041 on October 25, 1977) from Chevron's Harry Leonard NCT-A Wells No. 3, 6, 7, 12, 13, 14, and 15.

Dear Mr. Stogner;

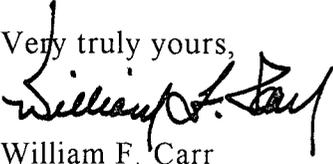
Each of the above-referenced administrative applications was filed by Chevron in January 2001. At the time these applications were filed, there were no clear procedures

Letter to Michael E. Stogner
August 2, 2001
Page 2.

in either in the Division's rules governing the Eumont Gas Pool or the Stipulated Declaratory Judgment issued by the First Judicial District Court in Santa Fe County, New Mexico on December 15, 2000, for administrative review of applications for additional infill wells in the Eumont gas pool which result in spacing of less than 160 acres per well on a proration unit. Accordingly, by letters from the Division dated February 13, 2001, these applications were set for hearing. At the request of Chevron, these cases have been continued on several occasions and are currently scheduled for hearing on August 9, 2001.

In our discussion of this date you advised me that the Stipulated Declaratory Judgment has been amended and that the procedures for administrative review of these application have been clarified so that it may be possible for the Division to consider these application without the necessity of a hearing. If the amended Stipulated Declaratory Judgment allows, Chevron requests that the above-referenced applications be considered for administrative approval and, if they can be administratively approved, that Division Cases 12609 and 12610 be dismissed.

Your attention to this request is appreciated.

Very truly yours,

William F. Carr
Attorney for Chevron U.S.A.
Production Company

Cc: C. J. Affeld



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Estetive 7-11-01
Lori Wrotenbery
Director
Oil Conservation Division

July 5, 2001

James A. Hall
District Judge, Division II
First Judicial District Court
P.O. Box 2268
Santa Fe, New Mexico 87504

Re: *Doyle Hartman, Oil Operator v. The New Mexico Oil Conservation Division, Lori Wrotenbery, Division Director, First Judicial District Cause No. D-0101-CV9902927*

Dear Judge Hall,

Counsel for the Division in this matter, Lyn Hebert, has left the Energy, Minerals and Natural Resources Department and for the time being I am handling this matter.

Please find enclosed the original and several copies of a proposed Amended Stipulated Declaratory Judgment in the above-referenced case. If appropriate, the parties desire that you execute the Amended Judgment.

As you recall, the parties agreed to entry of a Stipulated Declaratory Judgment, which was executed and filed on January 4, 2001. Since entry of the Judgment, minor issues have arisen with regard to its proper interpretation, and the parties conferred recently and agreed to minor amendments to clarify its meaning. The changes from the original Judgment are found in paragraph 2 and paragraph 3.

If you desire further explanation of the changes, I will be happy to request a hearing for presentment.

Thank you very much for your further consideration of this matter.

Sincerely,

Stephen C. Ross
Assistant General Counsel

Cc: J.E. Gallegos

**FIRST JUDICIAL DISTRICT
STATE OF NEW MEXICO
COUNTY OF SANTA FE**

DOYLE HARTMAN, OIL OPERATOR,

Plaintiff,

v.

No. D-0101-CV9902927

**NEW MEXICO OIL CONSERVATION
DIVISION, LORI WROTENBERY, DIVISION
DIRECTOR,**

Defendants.

AMENDED STIPULATED DECLARATORY JUDGMENT

Plaintiff Doyle Hartman, Oil Operator filed his Motion for Summary Judgment herein on December 15, 2000, which was supported by a Memorandum and Affidavit of Linda Land. The defendants New Mexico Oil Conservation Division ("Division") and Lori Wrotenbery, Division Director, agreed to the granting of the plaintiff's motion by the entry of a Declaratory Judgment and that judgment should be modified to provide the terms hereafter stated and the Court being fully advised IT IS THEREFORE ORDERED AND DECREED as follows:

1. The approval of drilling an additional well or wells on a spacing unit ("infill drilling") in the Eumont and Jalmat Gas Pools shall be administered in a manner that affords due process to affected parties, including notice, an opportunity to object and in the case of objection a right to public hearing in accordance with Division Rule 104.
2. In accordance with those principles it is provided that in the event an operator files an application with the Division for approval of an additional well or wells

in the Eumont Gas Pool or the Jalmat Gas Pool, which if allowed would result in spacing of less than 160 acres per well on a proration unit, the infill well or wells may be permitted only after notice pursuant to Division Rule 1207A(2) and opportunity for hearing for affected persons. Once notice is provided, the Division may process the application in a manner consistent with paragraph 3, herein, and otherwise consistent with the Division's practice, its Rules and Regulations and the Oil and Gas Act.

3. If no affected person timely objects and Division rules allow for administrative approval of the application, the application may be processed administratively and approved or denied by the Division without hearing. If an affected person timely objects, the Division shall set the matter for hearing.

4. This order will not impact or affect any administrative approvals issued prior to December 15, 2000, except for those orders which were the subject of this litigation.

5. Each party shall bear their own costs and fees incurred in this matter.

JAMES A. HALL
DISTRICT COURT JUDGE

AGREED AND APPROVED:

GALLEGOS LAW FIRM, P.C.

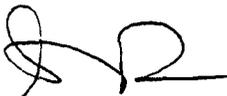
By



J.E. GALLEGOS
MICHAEL J. CONDON

Attorneys for Doyle Hartman, Oil Operator

By



STEPHEN C. ROSS

Attorney for New Mexico Oil Conservation
Division and Lori Wrotenbery, Director



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

February 13, 2001

Lori Wrotenbery
Director
Oil Conservation Division

Chevron U.S.A. Production Company
P. O. Box 1150
Midland, Texas 79702

Case 12609

Attention: C. J. Affeld

Re: Administrative application for: (i) an unorthodox infill gas well location for the proposed Harry Leonard NCT-A Well No. 15 (API No. 30-025-35396), to be drilled 1980 feet from the South line and 760 feet from the West line (Unit L) of Section 22; and (ii) simultaneous dedication of Eumont gas production to the previously approved 480-acre non-standard gas spacing and proration unit comprising the NE/4 and S/2 of Section 22, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico (authorized by Division Administrative Order NSP-944, dated April 12, 1974, and upheld by Division Order No. R-5549, issued in Case No. 6041 on October 25, 1977) from Chevron's Harry Leonard NCT-A Wells No. 3, 6, 7, 12, 13, 14, and 15.

Dear Mr. Affeld:

Since there are no clear procedures for administrative review, either contained in the Division's rules governing the Eumont Gas Pool or the stipulated declaratory judgement issued by the First Judicial District Court in Santa Fe County, New Mexico on December 15, 2000, for future infill gas wells that result in spacing of less than 160 acres per well on a proration unit, your application dated January 20, 2001 will be placed on the next available docket scheduled for hearing on March 8, 2001.

I have prepared the attached advertisement for this matter. Should you have any questions concerning this matter, please contact Mr. William F. Carr, Legal Counsel for Chevron U.S.A., Inc., in Santa Fe at (505) 988-4421.

Sincerely

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Hobbs
William F. Carr, Legal Counsel for Chevron U.S.A. Production Company - Santa Fe
Kathy Valdes - NMOCD, Santa Fe
Florene Davidson NMOCD, Santa Fe

CASE 12609 : Application of Chevron U.S.A., Inc. for an unorthodox infill gas well location and simultaneous dedication, Lea County, New Mexico.

Applicant seeks an exception to the well location requirements provided within the "*Special Rules and Regulations for the Eumont Gas Pool*", as promulgated by Division Order No. R-8170, as amended, for an unorthodox Eumont infill gas well location within an existing non-standard 480-acre gas spacing and proration unit (authorized by Division Administrative Order NSP-944, dated April 12, 1974, and upheld by Division Order No. R-5549, issued in Case No. 6041 on October 25, 1977) comprising the NE/4 and the S/2 of Section 22, Township 21 South, Range 36 East, which is located approximately one mile northwest of the Eunice-Lea County Airport. The applicant's proposed Harry Leonard NCT-A Well No. 15 (**API No. 30-025-35396**) is to be drilled at an unorthodox infill gas well location 1980 feet from the South line and 760 feet from the West line (Unit L) of Section 22. This unit is currently dedicated to Chevron U.S.A., Inc.'s:

- (i) Harry Leonard NCT-A Well No. 3 (**API No. 30-025-04757**), located 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 22;
- (ii) Harry Leonard NCT-A Well No. 7 (**API No. 30-025-04760**), located 660 feet from the South and West lines (Unit M) of Section 22;
- (iii) Harry Leonard NCT-A Well No. 12 (**API No. 30-025-25496**), located at an unorthodox infill gas well location (approved by Division Order No. R-5549) 990 feet from the South line and 660 feet from the East line (Unit P) of Section 22;
- (iv) Harry Leonard NCT-A Well No. 13 (**API No. 30-025-31320**), located at a standard infill gas well location 1650 feet from the South line and 2310 feet from the East line (Unit J) of Section 22;
- (v) Harry Leonard NCT-A Well No. 6 (**API No. 30-025-04759**), located at an unorthodox infill gas well location [approved by Division Administrative Order NSL-3253 (SD), dated May 28, 1993] 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 22;
- (vi) Harry Leonard NCT-A Well No. 14 (**API No. 30-025-32154**), located at a standard infill gas well location 1760 feet from the North line and 990 feet from the East line (Unit H) of Section 22, which is a new gas well that was included in this unit in February, 1998.

Further, the applicant, pursuant to the rules governing the Eumont Gas Pool and the stipulated

declaratory judgement issued by the First Judicial District Court in Santa Fe County, New Mexico on December 15, 2000, seeks to simultaneously dedicate Eumont gas production to this 480-acre unit from all seven of the above-described Harry Leonard NCT-A Wells No. 3, 6, 7, 12, 13, 14, and 15.

Note: Records indicate that Chevron U.S.A., Inc.'s Harry Leonard NCT-A Well No. 8 (**API No. 30-025-04761**), located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 22, is a Eumont oil well that is currently dedicated to a standard 40-acre oil spacing and proration unit comprising the SW/4 SE/4 of Section 22. It will be necessary for the applicant to address this matter at the time of the hearing.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 6041
Order No. R-5549

APPLICATION OF GULF OIL CORPORATION
FOR AN UNORTHODOX LOCATION, AND
SIMULTANEOUS DEDICATION, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 28, 1977, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 25th day of October, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Gulf Oil Corporation, seeks approval of an unorthodox gas well location for its Harry Leonard NCT-A Well No. 12 located in Unit P of Section 22, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (3) That applicant further proposes to simultaneously dedicate the above-described well to a previously approved 480-acre non-standard proration unit comprising the SW/4 and E/2 of said Section 22 which is presently dedicated to applicant's Harry Leonard NCT-A Wells Nos. 3 and 7, located, respectively, in Units B and M of said Section 22.
- (4) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

(5) That Commission Order NSP-944, dated April 4, 1974, which previously approved the subject unit, should be superseded.

IT IS THEREFORE ORDERED:

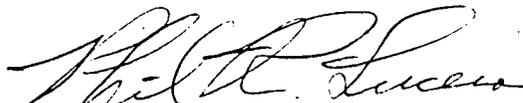
(1) That an unorthodox gas well location for the Gulf Oil Corporation Harry Leonard NCT-A Well No. 12 located in Unit P of Section 22, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, is hereby approved, said well to be simultaneously dedicated with applicant's Harry Leonard NCT-A Wells Nos. 3 and 7, located in Units B and M, respectively, of said Section 22, to a previously approved 480-acre multiple well non-standard proration unit comprising the SW/4 and E/2 of said Section 22.

(2) That Commission Order NSP-944 is hereby superseded.

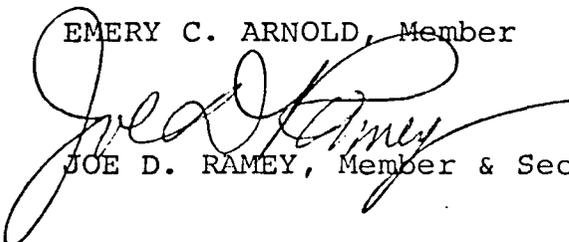
(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


PHIL R. LUCERO, Chairman

EMERY C. ARNOLD, Member


JOE D. RAMEY, Member & Secretary

S E A L

jr/

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

April 12, 1974

Gulf Oil Company
P. O. Box 670
Hobbs, New Mexico 88240

Attention: Mr. C. D. Borland

Administrative Order NSP-944
(Corrected)

Gentlemen:

Reference is made to your application for a 480-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO
TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM
Section 22: E/2 & SW/4

It is understood that this unit is to be dedicated to your Harry Leonard (NCT-A) Well No. 3 located 660 feet from the North line and 1980 feet from the East line of said Section 22 and your Harry Leonard (NCT-A) Well No. 7 located 660 feet from the South line and 660 feet from the West line of said Section 22.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/JEK/dr

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
State Land Office - Santa Fe
Proration Department, OCC - Santa Fe

C
O
P
Y

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

April 4, 1974

I. R. TRUJILLO
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Gulf Oil Company
P. O. Box 670
Hobbs, New Mexico 88240

Attention: Mr. C. D. Borland

Administrative Order NSP-944

Gentlemen:

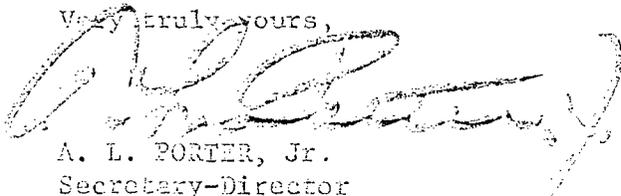
Reference is made to your application for a 480-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO
TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPN
Section 22: E/2 SW/4

It is understood that this unit is to be dedicated to your Harry Leonard (NCT-A) Well No. 3 located 660 feet from the North line and 1990 feet from the East line of said Section 22 and your Harry Leonard (NCT-A) Well No. 7 located 660 feet from the South line and 660 feet from the West line of said Section 22.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,


A. L. PORTER, Jr.
Secretary-Director

ALP/JEK/or

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
State Land Office - Santa Fe
Proration Department, OGC - Santa Fe



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

May 28, 1993

Chevron U.S.A. Inc.
P.O. Box 1150
Midland, TX 79702

Attention: F. S. Godbold, III

Administrative Order NSL-3253(SD)

Dear Mr. Godbold:

Reference is made to your application dated May 3, 1993 for an unorthodox Eumont gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Eumont Gas Pool comprising the NE/4 and S/2 of Section 22, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Administrative Order NSP-944, dated April 12, 1974, and upheld by Division Order No. R-5549, dated October 25, 1977. Said GPU had dedicated thereon the Harry Leonard (NCT-A) Well Nos. 3, 7, and 12 located in Units B, M, and P, respectively, of said Section 22.

In the last quarter of 1991 the Harry Leonard (NCT-A) Well No. 13, located at a standard gas well location in Unit J of said Section 22 was included in the subject GPU.

It is our understanding that the subject well to be considered at this time is completed in the Eumont Oil Pool, however said well will be plugged back and recompleted in the upper Eumont Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170 as amended, the following described well located at an unorthodox gas well location is hereby approved:

*Harry Leonard (NCT-A) Well No. 6
660 FSL - 1980' FWL (Unit N)*

Administrative Order NSL-3253

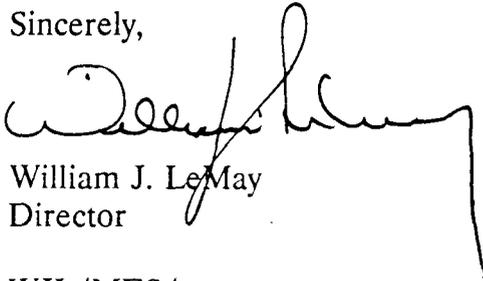
Chevron U.S.A., Inc.

May 28, 1993

Page 2

Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the Harry Leonard (NCT-A) Well No. 6 with the Harry Leonard (NCT-A) Well Nos. 3, 7, 12 and 13. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all of said wells in any proportion.

Sincerely,



William J. LeMay
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs
NM State Land Office - Santa Fe

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 6041
Order No. R-5549

APPLICATION OF GULF OIL CORPORATION
FOR AN UNORTHODOX LOCATION, AND
SIMULTANEOUS DEDICATION, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 28, 1977, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 25th day of October, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Gulf Oil Corporation, seeks approval of an unorthodox gas well location for its Harry Leonard NCT-A Well No. 12 located in Unit P of Section 22, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (3) That applicant further proposes to simultaneously dedicate the above-described well to a previously approved 480-acre non-standard proration unit comprising the SW/4 and E/2 of said Section 22 which is presently dedicated to applicant's Harry Leonard NCT-A Wells Nos. 3 and 7, located, respectively, in Units B and M of said Section 22.
- (4) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

(5) That Commission Order NSP-944, dated April 4, 1974, which previously approved the subject unit, should be superseded.

IT IS THEREFORE ORDERED:

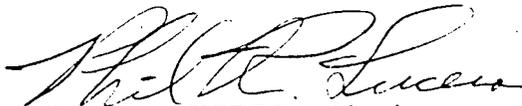
(1) That an unorthodox gas well location for the Gulf Oil Corporation Harry Leonard NCT-A Well No. 12 located in Unit P of Section 22, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, is hereby approved, said well to be simultaneously dedicated with applicant's Harry Leonard NCT-A Wells Nos. 3 and 7, located in Units B and M, respectively, of said Section 22, to a previously approved 480-acre multiple well non-standard proration unit comprising the SW/4 and E/2 of said Section 22.

(2) That Commission Order NSP-944 is hereby superseded.

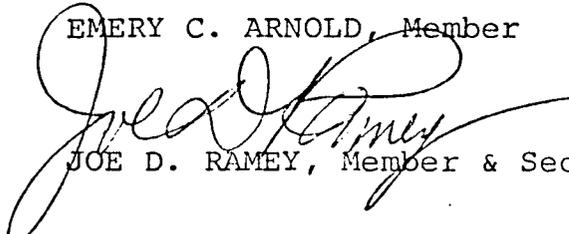
(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


PHIL R. LUCERO, Chairman

EMERY C. ARNOLD, Member


JOE D. RAMEY, Member & Secretary

S E A L

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

02/13/01 14:28:19
OGOMES -TPII
PAGE NO: 1

Sec : 22 Twp : 21S Rng : 36E Section Type : NORMAL

D 40.00 CS A01573 0005 AMOCO PRODUCTION C U 01/03/39 A	C 40.00 CS A01573 0005 AMOCO PRODUCTION C U 01/03/39 A A	B 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A A	A 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A
E 40.00 CS B03114 0008 OCCIDENTAL PERMIA C U 09/24/44 A A	F 40.00 CS A01375 0017 ATLANTIC RICHFIEL C U 12/05/38 A	G 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A	H 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

02/13/01 14:28:23
OGOMES -TPII
PAGE NO: 2

Sec : 22 Twp : 21S Rng : 36E Section Type : NORMAL

L 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A A	K 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A	J 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A A	I 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A
M 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A	N 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A	O 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A	P 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

CMD : ONGARD 02/13/01 14:30:03
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPII

OGRID Idn : 4323 API Well No: 30 25 35396 APD Status(A/C/P): A
Opr Name, Addr: CHEVRON U S A INC Aprvl/Cncl Date : 02-06-2001
PO BOX J SECTION 975R
CONCORD, CA 94524

Prop Idn: 2666 HARRY LEONARD NCT A Well No: 15

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
	---	---	-----	-----	-----	-----	-----	-----
Surface Locn :	L	22	21S	36E			FTG 1980 F S	FTG 760 F W
OCD U/L :	L		API County :	25				

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F
Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation : 3594

State Lease No: Multiple Comp (S/M/C) : S
Prpsd Depth : 3750 Prpsd Frmtn : YATES-7RQ

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

CMD : ONGARD 02/13/01 14:29:31
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPII

API Well No : 30 25 32154 Eff Date : 02-28-1994 WC Status : A
Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 014
GL Elevation: 3583

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: H	22	21S	36E	FTG 1760 F N FTG	990 F E	A

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/13/01 14:29:35
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII

Page No : 1

API Well No : 30 25 32154 Eff Date : 07-30-1993
 Pool Idn : 76480 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)
 Prop Idn : 2666 HARRY LEONARD NCT A Well No : 014
 Spacing Unit : 39727 OCD Order : NSL 3253 Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot Idn
	A		22	21S	36E	40.00	N	ST	
	B		22	21S	36E	40.00	N	ST	
	G		22	21S	36E	40.00	N	ST	
	H		22	21S	36E	40.00	N	ST	
	I		22	21S	36E	40.00	N	ST	
	J		22	21S	36E	40.00	N	ST	
	K		22	21S	36E	40.00	N	ST	
	L		22	21S	36E	40.00	N	ST	
	M		22	21S	36E	40.00	N	ST	

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/13/01 14:31:12
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPII

API Well No : 30 25 4760 Eff Date : 01-01-1900 WC Status : A
Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 007
GL Elevation: 3571

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: M	22	21S	36E	FTG 660 F S	FTG 660 F W	A

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/13/01 14:31:20
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII
 Page No : 1

API Well No : 30 25 4760 Eff Date : 07-30-1993
 Pool Idn : 76480 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)
 Prop Idn : 2666 HARRY LEONARD NCT A Well No : 007
 Spacing Unit : 39727 OCD Order : NSL 3253 Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		22	21S	36E	40.00	N	ST		
	B		22	21S	36E	40.00	N	ST		
	G		22	21S	36E	40.00	N	ST		
	H		22	21S	36E	40.00	N	ST		
	I		22	21S	36E	40.00	N	ST		
	J		22	21S	36E	40.00	N	ST		
	K		22	21S	36E	40.00	N	ST		
	L		22	21S	36E	40.00	N	ST		
	M		22	21S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/13/01 14:28:35
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPII

API Well No : 30 25 4757 Eff Date : 01-01-1900 WC Status : A
Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 003
GL Elevation: 3597

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: B	22	21S	36E	FTG 660 F N	FTG 1980 F E	A

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/13/01 14:28:42
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII
 Page No : 1

API Well No : 30 25 4757 Eff Date : 07-30-1993
 Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)
 Prop Idn : 2666 HARRY LEONARD NCT A Well No : 003
 Spacing Unit : 39727 OCD Order : NSL 3253 Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreege	L/W	Ownership	Lot	Idn
	A		22	21S	36E	40.00	N	ST		
	B		22	21S	36E	40.00	N	ST		
	G		22	21S	36E	40.00	N	ST		
	H		22	21S	36E	40.00	N	ST		
	I		22	21S	36E	40.00	N	ST		
	J		22	21S	36E	40.00	N	ST		
	K		22	21S	36E	40.00	N	ST		
	L		22	21S	36E	40.00	N	ST		
	M		22	21S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/13/01 14:32:43
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPII

API Well No : 30 25 25496 Eff Date : 06-02-1994 WC Status : A
Pool Idn : 76480 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 012
GL Elevation: 3565

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: P	22	21S	36E	FTG 990 F S FTG	660 F E	A

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/13/01 14:32:47
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII
 Page No : 1

API Well No : 30 25 25496 Eff Date : 07-30-1993
 Pool Idn : 76480 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)
 Prop Idn : 2666 HARRY LEONARD NCT A Well No : 012
 Spacing Unit : 39727 OCD Order : NSL 3253 Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		22	21S	36E	40.00	N	ST		
	B		22	21S	36E	40.00	N	ST		
	G		22	21S	36E	40.00	N	ST		
	H		22	21S	36E	40.00	N	ST		
	I		22	21S	36E	40.00	N	ST		
	J		22	21S	36E	40.00	N	ST		
	K		22	21S	36E	40.00	N	ST		
	L		22	21S	36E	40.00	N	ST		
	M		22	21S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/13/01 14:30:48
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPII

API Well No : 30 25 31320 Eff Date : 03-01-1992 WC Status : A
Pool Idn : 76480 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 013
GL Elevation: 3585

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	J	22	21S	36E	FTG 1650 F S	FTG 2310 F E	A

Lot Identifier:
Dedicated Acre: 480.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 02/13/01 14:30:53
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII

Page No : 1

API Well No : 30 25 31320 Eff Date : 07-30-1993
 Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)
 Prop Idn : 2666 HARRY LEONARD NCT A Well No : 013
 Spacing Unit : 39727 OCD Order : NSL 3253 Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreeage	L/W	Ownership	Lot	Idn
A			22	21S	36E	40.00	N	ST		
B			22	21S	36E	40.00	N	ST		
G			22	21S	36E	40.00	N	ST		
H			22	21S	36E	40.00	N	ST		
I			22	21S	36E	40.00	N	ST		
J			22	21S	36E	40.00	N	ST		
K			22	21S	36E	40.00	N	ST		
L			22	21S	36E	40.00	N	ST		
M			22	21S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

08/06/01 13:59:38
OGOMES -TPN4

API Well No : 30 25 4759 Eff Date : 08-06-1985 WC Status : A
Pool Idn : 76480 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 006
GL Elevation: 3673

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: N	22	21S	36E	FTG 660 F S	FTG 1980 F W	A

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 08/06/01 13:59:45
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPN4
 Page No : 1

API Well No : 30 25 4759 Eff Date : 08-06-1985
 Pool Idn : 76480 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)
 Prop Idn : 2666 HARRY LEONARD NCT A Well No : 006
 Spacing Unit : 44847 OCD Order : Simultaneous Dedication:
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A		22	21S	36E	40.00	N	ST		
	B		22	21S	36E	40.00	N	ST		
	G		22	21S	36E	40.00	N	ST		
	H		22	21S	36E	40.00	N	ST		
	I		22	21S	36E	40.00	N	ST		
	J		22	21S	36E	40.00	N	ST		
	K		22	21S	36E	40.00	N	ST		
	L		22	21S	36E	40.00	N	ST		
	M		22	21S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 08/06/01 13:59:57
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN4
Page No: 1

OGRID Identifier : 4323 CHEVRON U S A INC
Pool Identifier : 76480 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)
API Well No : 30 25 4759 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 4759	HARRY LEONARD NCT A	01 00 31	4084 4 62	P
30 25 4759	HARRY LEONARD NCT A	02 00 29	4035 58	P
30 25 4759	HARRY LEONARD NCT A	03 00 31	4165 62	P
30 25 4759	HARRY LEONARD NCT A	04 00 30	1141 60	P
30 25 4759	HARRY LEONARD NCT A	05 00 31	2973 62	P
30 25 4759	HARRY LEONARD NCT A	06 00 30	1243 60	P
30 25 4759	HARRY LEONARD NCT A	07 00 31	5052 62	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/01 14:00:00
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN4
 Page No: 2

OGRID Identifier : 4323 CHEVRON U S A INC
 Pool Identifier : 76480 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)
 API Well No : 30 25 4759 Report Period - From : 01 2000 To : 06 2001

API Well No			Property Name	Prod.	Days	Production Volumes			Well
				MM/YY	Prod	Gas	Oil	Water	Stat
30	25	4759	HARRY LEONARD NCT A	08 00	31	3218		62	P
30	25	4759	HARRY LEONARD NCT A	09 00	30	4647		60	P
30	25	4759	HARRY LEONARD NCT A	10 00	31	4077	12	62	P
30	25	4759	HARRY LEONARD NCT A	11 00	30	3983	4	60	P
30	25	4759	HARRY LEONARD NCT A	12 00	31	3414	35	62	P
30	25	4759	HARRY LEONARD NCT A	01 01	31	3835	52	62	P
30	25	4759	HARRY LEONARD NCT A	02 01	28	3500	27	56	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/01 14:00:01
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN4
 Page No: 3

OGRID Identifier : 4323 CHEVRON U S A INC
 Pool Identifier : 76480 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)
 API Well No : 30 25 4759 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 4759	HARRY LEONARD NCT A	03 01 31	3171 43 62	P
30 25 4759	HARRY LEONARD NCT A	04 01 30	3518 49 60	P
30 25 4759	HARRY LEONARD NCT A	05 01 31	3583 20 62	P

Reporting Period Total (Gas, Oil) : 59639 246 1034

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/13/01 14:31:31
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPII

API Well No : 30 25 4759 Eff Date : 02-25-1994 WC Status : P
Pool Idn : 22800 EUMONT;YATES-7 RVRS-QUEEN (OIL)
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 006
GL Elevation: 3673

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: N	22	21S	36E	FTG 660 F S	FTG 1980 F W	A
Lot Identifier:							
Dedicated Acre:							
Lease Type	: S						
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O)							

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 02/13/01 14:32:20
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPII

API Well No : 30 25 4761 Eff Date : 02-25-1994 WC Status : A
Pool Idn : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 008
GL Elevation: 3507

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: 0	22	21S	36E	FTG 660 F S	FTG 1980 F E	A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/13/01 14:32:31
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII
Page No : 1

API Well No : 30 25 4761 Eff Date : 04-30-1991
Pool Idn : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)
Prop Idn : 2666 HARRY LEONARD NCT A Well No : 008
Spacing Unit : 23899 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	O	22	21S	36E		40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 08/06/01 14:00:17
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPN4
Page No : 1

API Well No : 30 25 4761 Eff Date : 04-30-1991
Pool Idn : 22800 EUMONT;YATES-7 RVRS-QUEEN (OIL)
Prop Idn : 2666 HARRY LEONARD NCT A Well No : 008
Spacing Unit : 23899 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
		O	22	21S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 08/06/01 14:00:29
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN4
Page No: 1

OGRID Identifier : 4323 CHEVRON U S A INC
Pool Identifier : 22800 EUMONT;YATES-7 RVRS-QUEEN (OIL)
API Well No : 30 25 4761 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 4761	HARRY LEONARD NCT A	01 00		S
30 25 4761	HARRY LEONARD NCT A	02 00		S
30 25 4761	HARRY LEONARD NCT A	03 00		S
30 25 4761	HARRY LEONARD NCT A	04 00		S
30 25 4761	HARRY LEONARD NCT A	05 00		S
30 25 4761	HARRY LEONARD NCT A	06 00		S
30 25 4761	HARRY LEONARD NCT A	07 00		S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/01 14:00:33
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN4
Page No: 2

OGRID Identifier : 4323 CHEVRON U S A INC
Pool Identifier : 22800 EUMONT;YATES-7 RVRS-QUEEN (OIL)
API Well No : 30 25 4761 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 4761	HARRY LEONARD NCT A	08 00		S
30 25 4761	HARRY LEONARD NCT A	09 00		S
30 25 4761	HARRY LEONARD NCT A	10 00		S
30 25 4761	HARRY LEONARD NCT A	11 00		S
30 25 4761	HARRY LEONARD NCT A	12 00		S
30 25 4761	HARRY LEONARD NCT A	01 01		S
30 25 4761	HARRY LEONARD NCT A	02 01		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/01 14:00:34
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN4
Page No: 3

OGRID Identifier : 4323 CHEVRON U S A INC
Pool Identifier : 22800 EUMONT;YATES-7 RVRS-QUEEN (OIL)
API Well No : 30 25 4761 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 4761	HARRY LEONARD NCT A	03 01		S
30 25 4761	HARRY LEONARD NCT A	04 01		S
30 25 4761	HARRY LEONARD NCT A	05 01		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323	
		³ Reason for Filing Code CG EFFECTIVE 7/1/98	
⁴ API Number 30-0 30-025-04761	⁵ Pool Name EUMONT;YATES-7 RVRS-QUEEN (OIL)		⁶ Pool Code 22800
⁷ Property Code 2666	⁸ Property Name HARRY LEONARD (NCT-A)		⁹ Well Number 8

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	22	21S	36E		660	SOUTH	1980	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Lsc Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
-----------------------------	--	-----------------------------------	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE LP P. O. BOX 4666 HOUSTON, TX 77210-4666	0712610	0	G-34-21S-36E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	2815715	G	0-22-21S-36E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J. K. Ripley*
Printed name: J. K. RIPLEY
Title: TECHNICAL ASSISTANT
Date: 1/28/99
Phone: (915)687-7148

OIL CONSERVATION DIVISION
Approved by: *Chris Williams*
Title: DISTRICT 1 SUPERVISOR
Approval Date: FEB 05 1999

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

Property Code

002666

8. Property Name

Harry Leonard NCT-A

9 Well Number

8

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	22	21S	36E		660	South	1980	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				
S	P	Unknown							

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	Warren Petroleum P. O. Box 1589 Tulsa, OK 74102	2815715	G	Gas not connected to 0712630 or 2805569; metered separately. Needs new Gas POD #. <i>J-22-21S-36E</i>
037480	EOTT Energy Pipeline LP P.O. Box 4666 Houston, TX 77210-4666	0712610	0	Oil not connected to 2811458. Oil POD is 0712610 only. J-22-21S-36E
	Phillips, Shell			Phillips and Shell do not transport on this well. Please remove from Proration Schedule.

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
0712650	

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Sonja Gray

Title:

Technical Assistant

Date: 8/15/95

Phone:

915-687-7348

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

AUG 25 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

OIL CONSERVATION DIVISION
RECEIVED

'92 AUG 5 AM 9 58

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
FORMATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
CHEVRON U.S.A. INC.
Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
 New Well
 Recompletion
 Change in Ownership
 Change in Transporter of:
 Oil
 Casinghead Gas
 Dry Gas
 Condensate
 Other (Please explain)
 Name Change Effective 7-1-85

If change of ownership give name and address of previous owner
Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Harry Leonard (NCT-A) | Well No.: 8 | Pool Name, including Formation: Eumont | Kind of Lease: State | Lease No.: B-125

Location
 Unit Letter: O : 660 Feet From The South Line and 1980 Feet From The East
 Line of Section: 22 | Township: 21S | Range: 36E | NMPM: Lea | County:

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate: Shell Pipeline Corp. | Address: Box 1910, Midland, TX 79701

Name of Authorized Transporter of Casinghead Gas or Dry Gas Corporation: Phillips Petroleum GPM Gas Corporation | Address: 40092 Pembroke Drive, TX 79761

If well produces oil or liquids, give location of tanks. | Unit: J | Section: 22 | Township: 21S | Range: 36E | Is gas actually connected? | When:

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pite
(Signature)

Area Engineer
(Title)

5-31-85
(Date)

OIL CONSERVATION DIVISION

AUG - 6 1985

APPROVED _____, 19

BY _____

TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	



OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
CHEVRON U.S.A. INC.

Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)
Name Change Effective 7-1-85

If change of ownership give name and address of previous owner Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Harry Leonard (NCT-A)</u>	Well No. <u>8</u>	Pool Name, including Formation <u>Eumont</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>B-1732</u>
Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u>				
Line of Section <u>22</u> Township <u>21S</u> Range <u>36E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipeline Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1910, Midland, TX 79701</u>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Parkbrook Drive, TX 79761</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>22</u>	Twp. <u>21S</u>	Rge. <u>36E</u>
	Is gas actually connected?		When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pite
(Signature)

Area Engineer
(Title)

5-31-85
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG - 6 1985, 19

BY [Signature]
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

COPIES RECEIVED		
DISTRIBUTION		
POSTAGE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM. Eumont	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3507' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER _____
- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER _____
- ALTERING CASING
- PLUG AND ABANDONMENT

Acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3916' PB.

Pulled rods and pump. Treated 5-1/2" casing perforations 3777' to 3898' down tubing with 750 gallons of 15% NE acid. Flushed with 15 barrels of oil. Swabbed and cleaned up. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Edwin Stone* TITLE Senior Engineer DATE December 18, 1973

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED
 70 SEP 16 AM 8 39

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Emont
15. Elevation (Show whether DF, RT, GR, etc.) 3570' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

Perforated and acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3916' PB.
 Pulled rods, pump and tubing. Perforated 5-1/2" casing with 2, 1/2" JHFF at 3793-95' and 3777-79'. Treated new perforations with 500 gallons of 15% NE acid. Flushed with 15 barrels of water. Maximum pressure 2000#, AIR 2 BPM, ISIP 1000#, after 5 minutes on vacuum. Swabbed and cleaned up. Ran 2-3/8" tubing and set at 3876'. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C.D. Kattayer* TITLE Area Petroleum Engineer DATE September 14, 1970

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT DATE SEP 16 1970

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1970 SEP 11 AM 8 29

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 21-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3570' GL

7. Unit Agreement Name

8. Farm or Lease Name
Harry Leonard (NCT-A)

9. Well No.
8

10. Field and Pool, or Wildcat
Eumont

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perforate additional zone & acidize</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3916' PB.
Perforate 5-1/2" casing in the approximate interval 3782' to 3794'. Treat new perforations with 500 gallons of 15% NE acid. Flush with water. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Production Manager DATE September 3, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT B DATE SEP - 9 1970

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C 110
Revised 7/1/55
ORIGINAL

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

CHANGE OK
Alc.

Company or Operator Gulf Oil Corporation Lease Harry Leonard **FNCT-H**

Well No. 8 Unit Letter 0 S 22 T 21 R 36 Pool Edmont *Yates - Russel*
Jules

County Lee Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit J S 22 T 21 R 36 E

Authorized Transporter of Oil or Condensate Shell Pipeline Corp.

Address Box 1598, Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Pet. Co.

Address Box 1135, Eunice, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil Dry Gas C'head Condensate

Change in Ownership Other

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____ 19____

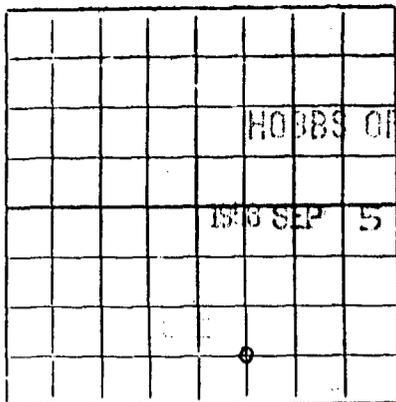
By *J. M. Russell*

Approved Al 19____ Title Asst. Area Production Superintendent

OIL CONSERVATION COMMISSION

By *Carroll Russell* Company Gulf Oil Corporation

Title _____ Address Box 2167 - Hobbs, New Mexico



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ORIGINAL

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Harry Leonard "A"

(Company or Operator)

(Lease)

Well No. 8, in SW 1/4 of SE 1/4, of Sec. 22, T. 21, R. 36, NMPM.

Eumont

Pool,

Lea

County.

Well is 660 feet from South line and 1980 feet from East line

of Section 22-21-36. If State Land the Oil and Gas Lease No. is B-1732

Drilling Commenced 7-9-58, 19... Drilling was Completed 7-18-58, 19...

Name of Drilling Contractor Oscar Bourg Drilling Company

Address Box 73 - Midland, Texas

Elevation above sea level at Top of Tubing Head 3769'. The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from 3782' to 3878' No. 4, from... to...

No. 2, from... to... No. 5, from... to...

No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.

No. 2, from... to... feet.

No. 3, from... to... feet.

No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	414'	Baker	-	-	Surface Pipe
5-1/2"	14#	New	3905'	Baker	-	3782-3898'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	429'	325	Pump & Plug	"	"
7-3/4"	5-1/2"	3920'	1075	Pump & Plug	"	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on casing perforations 3782-3898' and squeezed into formation. Fracture Treated with 50,000 gallons lease oil with 1/40# Adomite and 1# sand per gallon in 5 stages of 10,000 gallons each. Flushed and overflushed with oil. Maximum treating pressure 4,000#.

Result of Production Stimulation Pumped 41 barrels oil and no water in 24 hours.

Depth Cleaned Out.....

1958 SEP 11 AM 8:50
 MAIN OFFICE OCC

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3920 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 8-13-58, 19____

OIL WELL: The production during the first 24 hours was 41 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 37.1

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut-in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... 1468'	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates..... 2938'	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers..... 3230'	T. McKee.....	T. Menefee.....	
T. Queen..... 3602'	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13'		Distance from Kelly Drive Bushings to Ground Level				<u>DEVIATION - TOTCO SURVEY</u>
	842'		Red Bed				3/4 ⁰ - 416'
	1363'		Red Bed & Anhydrite				1/4 - 1469'
	1728'		Anhydrite				1-3/4 - 2572'
	2778'		Anhydrite & Salt				2 - 2958'
	3026'		Anhydrite & Lime				1-1/2 - 3363'
	3920'		Lime				3/4 - 3610'
							1-1/4 - 3855'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 4, 1958

Company or Operator Gulf Oil Corporation
 Name B. F. Jay

(Date)
 Address Box 2167 - Hobbs, New Mexico
 Position or Title Area Production Supt.

REQUEST FOR (OIL) --(GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 8-19-58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Harry Leonard "A", Well No. 8, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)
Unit Letter S Sec. 22, T. 21, R. 36, NMPM, Dumont Gas Pool

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 7-9-58 Date Drilling Completed 7-18-58
Elevation 3577 DF Total Depth 3920' PBD 3016'

Top Oil/Gas Pay 3782' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3782-3898'

Open Hole Depth Casing Shoe 3920' Depth Tubing 3886'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, Choke min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 47 bbls. oil, 0 bbls water in 24 hrs, Choke min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
3-5/8"	414'	325
5-1/2"	3905'	1075
2-3/8"	3885'	-

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals mud acid; 50,000 gals lse oil with 1/10% admite 3

Casing Tubing Date first new Press. Press. oil run to tanks 8-10-58

Oil Transporter Shell Pipe Line Corporation

Gas Transporter G-110

Remarks: It is requested this well be placed on operation schedule effective 8-19-58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: ALE, 19

Gulf Oil Corporation
(Company or Operator)

By: J. H. Russell
(Signature)

OIL CONSERVATION COMMISSION

Title: Asst. Area Production Superintendent
Send Communications regarding well to:

By: [Signature]
Title: Oil & Gas Inspector

Name: Gulf Oil Corporation

Address: Box 2167 - Hobbs, New Mexico

ORIGINAL

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 3 45

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE Harry Leonard "A" WELL NO. 8 UNIT 0 3 22 T 21 R 36

DATE WORK PERFORMED 7-18 thru 7-20-58 POOL Eumont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off

Beginning Drilling Operations

Remedial Work

Plugging

Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 95 joints (3905') 5-1/2" OD 14# Grade J-55 Seamless Steel Casing. Set and cemented at 3920' with 1075 sacks 4% Gel cement. Plug at 3876'. Maximum pressure 1200#. Job completed at 1:30 PM 7-18-58.

After waiting over 30 hours, tested 5-1/2" casing with 1,000# for 30 minutes. No drop in pressure. Drilled cement plug from 3876' to 3916' and tested with 1,000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Carl Engshull

Name C. F. Taylor

Title _____

Position Area Production Supp.

Date JUL 21 1958

Company Gulf Oil Corporation

ORIGINAL

Form C-103
(Revised 3-55)

MAIN OFFICE OCC

NEW MEXICO OIL CONSERVATION COMMISSION

1958 JUL 18 AM 9 59

MISCELLANEOUS REPORTS ON WELLS JUL 11 PM 3 46

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE Harry Leonard "A" WELL NO. 8 UNIT 0 S 22 T 21 R 36

DATE WORK PERFORMED 7-9 thru 7-10-58 POOL Eumont

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Oscar Bourg Drilling Company spudded 12-1/4" hole at 1:30 AM 7-9-58.

Ran 10 joints (414') 8-5/8" OD 24# Grade J-55 Seamless Steel Casing. Set and cemented at 429' with 325 sacks regular neat cement. Plug at 409'. Maximum pressure 250#. Cement Circulated. Job completed at 12:30 PM 7-9-58.

After waiting over 24 hours, tested 8-5/8" casing with 1,000# for 30 minutes. No drop in pressure. Drilled cement plug from 409' to 429' and tested with 400# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *Conterhalt*
Title Oil & Gas Inspector
Date Jul 15 1958

Name *E. F. Taylor*
Position Area Production Supt.
Company Gulf Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ORIGINAL

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

1958 JUN 11 AM
MAIN OFFICE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plans are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies

Hobbs, New Mexico
(Place)

July 2, 1958
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as
Gulf Oil Corporation

(Company or Operator)

Harry Leonard "A"
(Lease)

Well No. 8, in 0 (Unit) The well is

located 660 feet from the South line and 1980 feet from the

East line of Section 22, T 21, R 36, NMPM.

(GIVE LOCATION FROM SECTION LINE) Eumont Gas Pool, Lea County

If State Land the Oil and Gas Lease is No. B-1732

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is Blanket

Drilling Contractor Oscar Bourg Drilling Company
Box 73 - Midland, Texas

We intend to complete this well in the Queen formation at an approximate depth of 3920 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"	8-5/8"	24#	New	400'	325
7-7/8"	5-1/2"	14#	New	3920'	1200

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved: [Signature] 1958, 19.....
Except as follows:

Sincerely yours,

Gulf Oil Corporation
(Company or Operator)

By: [Signature]

Position: Area Production Supt.
Send Communications regarding well to

Name: Gulf Oil Corporation

Address: Box 2167 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

ORIGINAL

Section A.

Date July 3, 1958

1958 JUL 8 PM 3:40

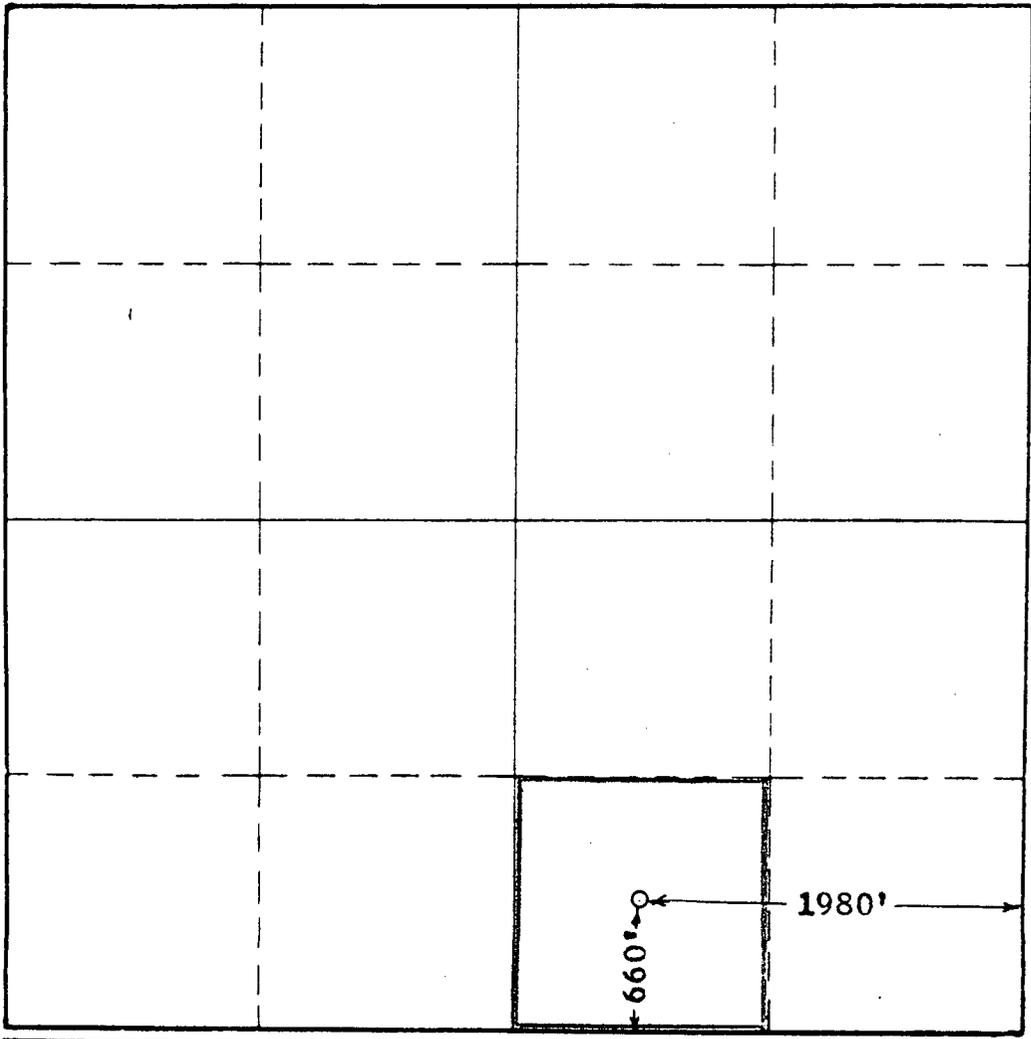
Operator Gulf Oil Corp. Lease Harry Leonard NCT-A
Well No. 8 Unit Letter N Section 22 Township 21 South Range 36 East NMPM
Located 1980 Feet From East Line, 660 Feet From South Line
County Lea G. L. Elevation 3569.85 Dedicated Acreage 40 Acres
Name of Producing Formation Queen Pool Eumont Gas

- 1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes X No
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No. If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner Land Description

Table with 2 columns: Owner, Land Description. Contains empty rows for listing owners and descriptions.

Section B

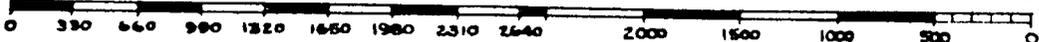


This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Gulf Oil Corporation
(Operator)
E. F. Taylor
(Representative)
Area Production Supt.
Box 2167 - Hobbs, New Mexico
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.
Date Surveyed July 2, 1958

John W. West
Registered Professional
Engineer and/or Land Surveyor.



(See instructions for completing this form on the reverse side)