

QUALITY PRODUCTION CORP.

707 Shell Avenue
Post Office Box 50128
Midland, Texas 79710-0128
(915) 686-0778
FAX (915) 686-1057

611 West Mahone
Post Office Box 1412
Artesia, New Mexico 88211-1412
(505) 748-3352
FAX (505) 748-9869

215 South Leech
Post Office Box 250
Hobbs, New Mexico 88241-0250
(505) 397-2727
FAX (505) 393-4111

May 25, 1993

Mr. Mike Stogner
Oil Conservation Division
PO Box 2088
Santa Fe, NM 88504-2088

Re: Unorthodox Locations
Maljamar Grayburg Unit
Maljamar Grayburg San Andres Field
Lea County, New Mexico

Dear Mr. Stogner:

The Wiser Oil Company requests approval for two inside unorthodox locations in the subject waterflood unit. These locations designated MGBU Nos. 93 and 95 are shown on the attached map. The locations of these wells are as follows:

Maljamar Grayburg Unit No. 93
1290' FSL & 1328' FEL, Unit O
Section 3-T17S-R32E

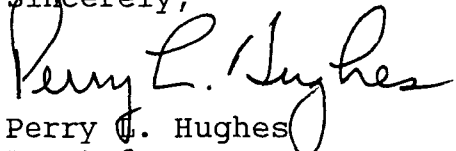
Maljamar Grayburg Unit No. 95
15' FNL & 2478' FEL, Unit B
Section 10-T17S-R32E

These wells will more efficiently and effectively establish the pattern of the waterflood as set out by Order No. R-2777.

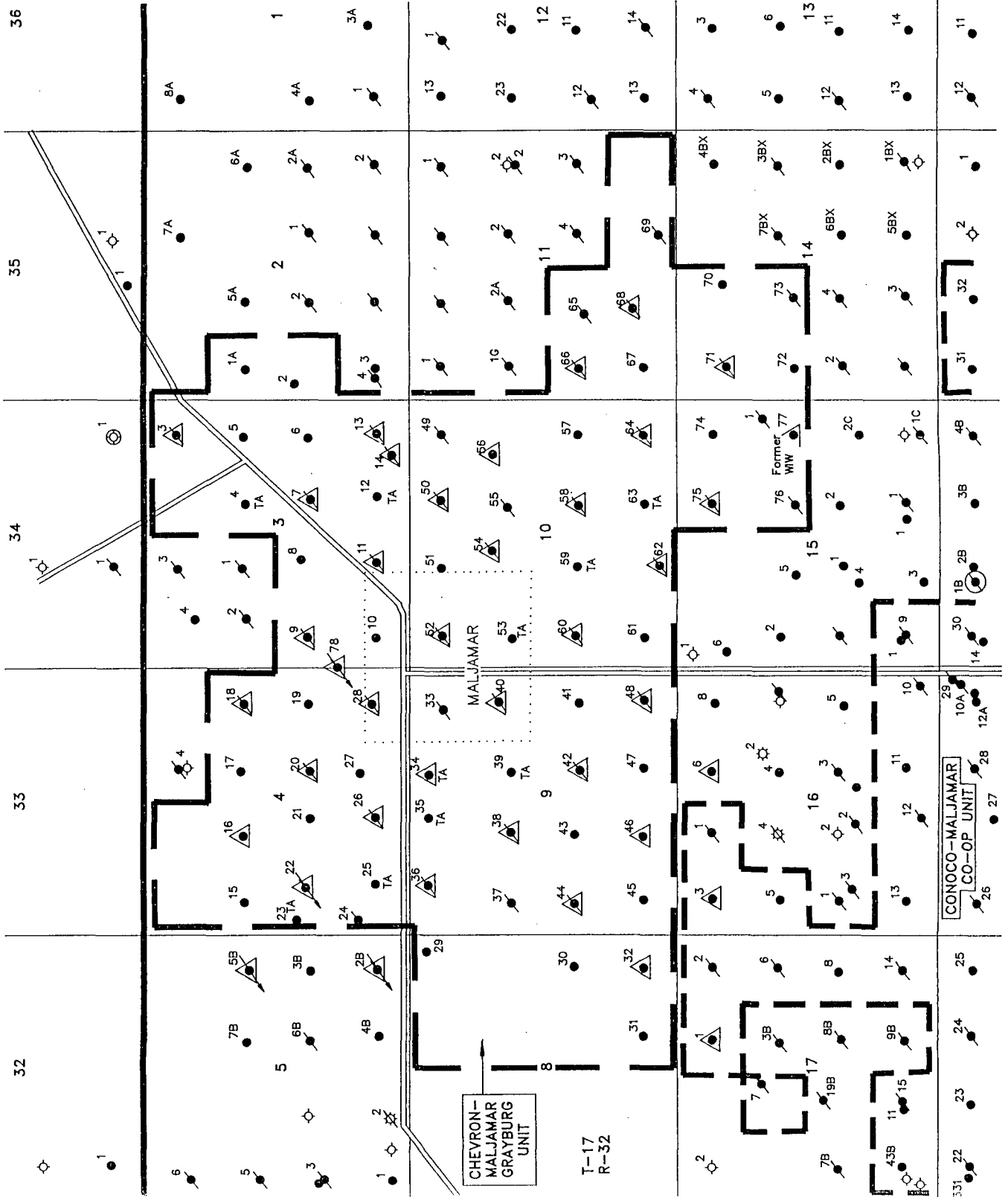
Attached are copies of the Application to Drill, C-102, map showing existing wells, proposed wells and proposed access roads and plat of the waterflood area showing the original 80-acre 5-spot waterflood patterns. It is anticipated that the injection pattern will become a 40-acre 5-spot pattern.

Your earliest consideration of this request will be appreciated as it is desired to start drilling during the week of June 7, if possible. Should you have any questions or require additional data, please contact the undersigned in Artesia at 748-3352.

Sincerely,


Perry L. Hughes
Agent for
The Wiser Oil Company

PLH/mp
Enclosures



CURRENT WELL STATUS

QUALITY PRODUCTION, INC.
MALJAMAR GRAYBURG UNIT
MALJAMAR (GRAYBURG SAN ANDRES) FIELD
LEA CO., NEW MEXICO

- Producer
- Shut-in Injector
- ▲ Active Injector
- Proposed Producer Location
- ▲ Proposed Conversion
- ▲ Former Injector



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 8910088480		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR THE WISER OIL COMPANY			7. UNIT AGREEMENT NAME MALJAMAR GRAYBURG UNIT		
3. ADDRESS OF OPERATOR PO BOX 1412, ARTESIA NM 88211-1412			8. FARM OR LEASE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1290' FSL & 1328' FEL, Unit O At proposed prod. zone			9. WELL NO. 93		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* THREE-QUARTERS (3/4) OF A MILE NORTHEAST OF MALJAMAR			10. FIELD AND POOL, OR WILDCAT MALJAMAR GRAYBURG SAN ANDRES		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1328'		16. NO. OF ACRES IN LEASE 3280	17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 854'		19. PROPOSED DEPTH 4425'	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4228' GR			22. APPROX. DATE WORK WILL START* 05/17/93		

23. PROPOSED CASING AND CEMENTING PROGRAM						
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	J-55	8 R	400'	Circulate
7-7/8"	5-1/2"	17#	K-55	8 R	4425'	Sufficient to bring top of cmt to base of salt.

Mud Program:

0 - 400' Drill with fresh water
400 - 4425' Drill with brine water

BOP Program:

Will install on the 8-5/8" surface casing a 10" Series 900 Type "E" Shaffer Double Hydraulic BOP and will test before drilling in the Queen formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Perry L. Hughes TITLE AGENT DATE 4/23/93

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

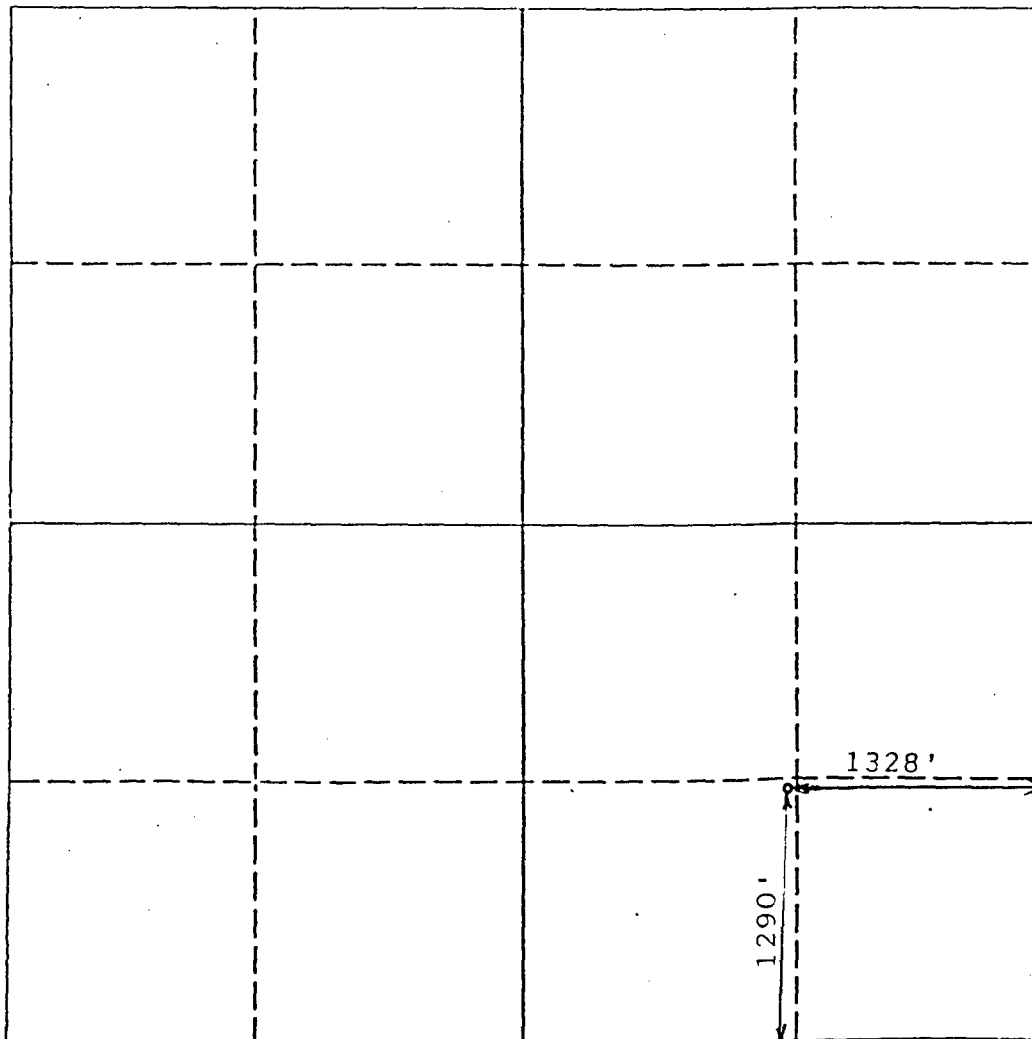
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator The Wiser Oil Company			Lease Maljamar Grayburg Unit		Well No. 93
Unit Letter 0	Section 3	Township 17 South	Range 32 East	County Lea	
Actual Footage Location of Well: 1290 feet from the South line and 1328 feet from the East line					
Ground level Elev. 4228	Producing Formation Grayburg & San Andres		Pool Maljamar Grayburg San Andres		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature **Perry L. Hughes**

Printed Name **Perry L. Hughes**

Position **AGENT**

Company **THE WISER OIL CO.**

Date **4/14/93**

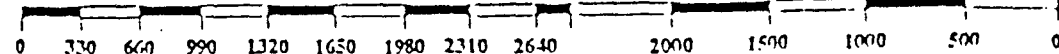
SURVEYOR CERTIFICATION

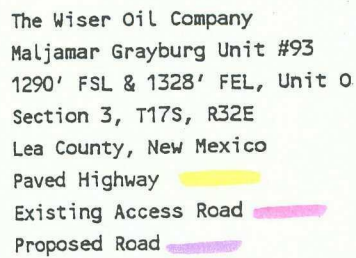
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **March 25, 1993**

Signature & Seal of Professional Surveyor

P. R. PATTON
NEW MEXICO
8712
PROFESSIONAL LAND SURVEYOR
Certificate No. **8112**





UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 8910088480		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR THE WISER OIL COMPANY			7. UNIT AGREEMENT NAME MALJAMAR GRAYBURG UNIT		
3a. Area Code & Phone No. 505/748-3352			8. FARM OR LEASE NAME		
3. ADDRESS OF OPERATOR PO BOX 1412, ARTESIA NM 88211-1412			9. WELL NO. 95		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 15' FNL & 2478' FEL, Unit B At proposed prod. zone			10. FIELD AND POOL, OR WILDCAT MALJAMAR GRAYBURG SAN ANDRES		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* ONE-HALF (1/2) OF A MILE EAST OF MALJAMAR, NM			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10-17S-32E		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		2478'	16. NO. OF ACRES IN LEASE 3280		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		910'	19. PROPOSED DEPTH 4400'		20. ROTARY OR CABLE TOOLS ROTARY
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4196' GR				22. APPROX. DATE WORK WILL START* 05/17/93	

23. PROPOSED CASING AND CEMENTING PROGRAM						
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	J-55	8 R	400'	Circulate
7-7/8"	5-1/2"	17#	K-55	8 R	4400'	Sufficient to bring top of cmt to base of salt.

Mud Program:

0 - 400' Drill with fresh water
400 - 4400' Drill with brine water

BOP Program:

Will install on the 8-5/8" surface casing a 10" Series 900
Type "E" Shaffer Double Hydraulic BOP and will test before
drilling in the Queen formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kerry L. Hughes TITLE AGENT DATE 04/16/93

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

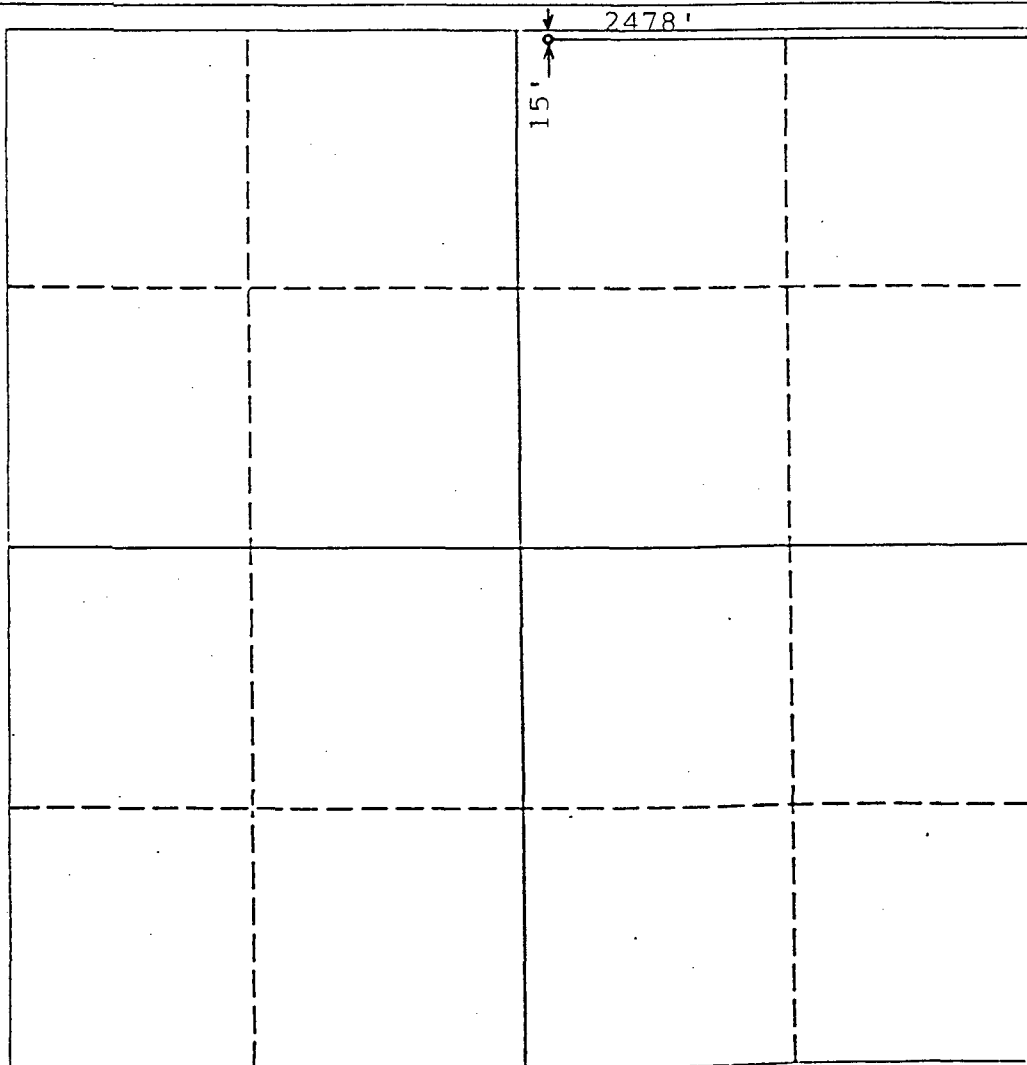
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator The Wiser Oil Company			Lease Maljamar Grayburg Unit		Well No. 95
Unit Letter B	Section 10	Township 17 South	Range 32 East	County NM/M Lea	
Actual Footage Location of Well: 15 feet from the North line and 2478 feet from the East line					
Ground level Elev. 4196		Producing Formation Grayburg & San Andres		Pool Maljamar Grayburg San Andres	
				Dedicated Acreage: 40	Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Perry L. Hughes

Printed Name

Perry L. Hughes

Position

AGENT

Company

THE WISER OIL CO.

Date

4/14/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 1993

Signature & Seal of
Professional Surveyor

P. R. Patton

8712

REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate No.

8112



QUALITY PRODUCTION CORP.

707 Shell Avenue
Post Office Box 50128
Midland, Texas 79710-0128
(915) 686-0778
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(505) 748-3352
FAX (505) 748-9869

215 South Leech
Post Office Box 250
Hobbs, New Mexico 88241-0250
(505) 397-2727
FAX (505) 393-4111

May 6, 1993

Mr. Olane Caswell

Brownfield, TX

Dear Mr. Caswell:

This letter is to confirm our conversation of May 4, 1993, in which we discussed payment of surface damages for the drilling of three oil wells located on your surface property.

The Wiser Oil Company agrees to pay to Olane Caswell, and Olane Caswell accepts, as surface damages the sum of \$1500.00 per location, to include construction of access roads, for the following locations:

Maljamar Grayburg Unit #93 - 1290' FSL & 1328' FEL of Sec 3-17S-32E

Maljamar Grayburg Unit #95 - 15' FNL & 2478' FEL of Sec 10-17S-32E

Maljamar Grayburg Unit #7X - 2140' FSL & 1674' FEL of Sec 3-17S-32E

All in Lea County, New Mexico

If this is acceptable to you, please indicate so by signing below.

Sincerely,

Wade White
Wade White

I, Olane Caswell, agree to accept as full payment for surface damages, the sum of \$1500.00 per location and access road for the above listed locations.

Olane Caswell
Olane Caswell

5-17-93
Date

State of New Mexico
County of Eddy

SUBSCRIBED AND SWORN TO before me this 17th day of May, 1993 by Olane Caswell.

Melanie J. Baker
Notary Public

My Commission Expires:
October 26, 1996

MALJAMAR-GRAYBURG UNIT
Lea County, New Mexico

Order No. R-3177, Approving the Maljamar-Grayburg Unit Agreement, Lea County, New Mexico, January 18, 1967.

Application of Standard Oil Company of Texas for approval of the Maljamar-Grayburg Unit Agreement, Lea County, New Mexico.

CASE NO. 3506
Order No. R-3177

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on January 4, 1967, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 18th day of January, 1967, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Standard Oil Company of Texas, seeks approval of the Maljamar-Grayburg Unit Agreement covering 3441.08 acres, more or less, of State, Federal, and Fee lands described as follows:

LEA COUNTY, NEW MEXICO
TOWNSHIP 17 SOUTH, RANGE 32 EAST, NMPM
Section 2: SW/4 NW/4 and NW/4 SW/4
Section 3: All
Section 4: NW/4, S/2 NE/4, and S/2
Section 8: E/2
Sections 9 and 10: All
Section 11: SW/4 and S/2 SE/4
Section 14: NW/4
Section 15: NE/4

(3) That approval of the proposed unit agreement should promote the prevention of waste and the protection of correlative rights within the unit area.

IT IS THEREFORE ORDERED:

(1) That the Maljamar-Grayburg Unit Agreement is hereby approved.

(2) That the plan contained in said unit agreement for the development and operation of the unit area is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said unit agreement, this approval shall not be considered as waiving or relinquishing, in any manner, any right, duty, or obligation which is now, or may hereafter be, vested in the Commission to supervise and control operations for the exploration and development of any lands committed to the unit and production of oil or gas therefrom.

(3) That the unit operator shall file with the Commission an executed original or executed counterpart of the unit agreement within 30 days after the effective date thereof; that in the event of subsequent joinder by any party or expansion or contraction of the unit area, the unit operator shall file with the Commission within 30 days thereafter counterparts of the unit agreement reflecting the subscription of those interests having joined or ratified.

(4) That this order shall become effective upon the approval of said unit agreement by the Commissioner of Public Lands for the State of New Mexico and the Director of the United States Geological Survey; that this order shall terminate ipso facto upon the termination of said unit agreement; and that the last unit operator shall notify the Commission immediately in writing of such termination.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

SKELLY PENROSE "A" UNIT
Lea County, New Mexico

Order No. R-3207, Approving the Skelly Penrose "A" Unit Agreement, Lea County, New Mexico, March 17, 1967.

Application of Skelly Oil Company for a Unit Agreement, Lea County, New Mexico.

CASE NO. 3538
Order No. R-3207

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on March 15, 1967, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 17th day of March, 1967, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Skelly Oil Company, seeks approval of the Skelly Penrose "A" Unit Agreement covering 2426.85 acres, more or less, of Fee and Federal lands described as follows:

CASE No. 3100
Order No. R-2777

IT IS THEREFORE ORDERED:

(1) That the applicant, Leonard Nichols, is hereby authorized to expand the Leonard Nichols Maljamar Waterflood Project, formerly the Boller-Nichols Roberts Waterflood Project authorized by Order No. R-1538 by converting to water injection the following-described wells in Township 17 South, Range 32 East, NMPM, Lea County, New Mexico:

<u>WELL</u>	<u>UNIT</u>	<u>SECTION</u>
Nichols-Taylor "B" No. 1	P	4
Nichols-Iles No. 13	J	4
Nichols-Iles No. 15	L	4
Nichols-Iles No. 16	N	4
Nichols-Iles No. 20	D	9
Nichols-Iles No. 21	B	9

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


JACK M. CAMPBELL, Chairman


E. S. WALKER, Member


A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 1803
Order No. R-1538

APPLICATION OF BOLLER & NICHOLS
AND LEONARD NICHOLS FOR AN ORDER
AUTHORIZING A WATER FLOOD PROJECT
IN THE ROBERTS POOL, LEA COUNTY,
NEW MEXICO, AND FOR AN ADMINISTRA-
TIVE PROCEDURE WHEREBY CAPACITY
ALLOWABLES MAY BE ASSIGNED TO
WELLS IN SAID PROJECT

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on November 10, 1959, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 27th day of November, 1959, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicants propose to institute a water flood project in the Roberts Pool with injection of water into the Grayburg formation in said Roberts Pool through the 11 following-described wells in Township 17 South, Range 32 East, NMPM, Lea County, New Mexico:

Iles Well No. 2, located in Unit D, Section 10;

Iles Well No. 5, located in Unit P, Section 3;

Iles Well No. 7, located in Unit N, Section 3;

Iles Well No. 8, located in Unit J, Section 3;

Case No. 1803
Order No. R-1538

Iles X Well No. 2, located in Unit B, Section 10;

Iles X Well No. 3, located in Unit F, Section 10;

Phillips State Lexco Well No. 1, located in Unit N, Section 2;

A. C. Taylor A Well No. 2, located in Unit F, Section 11;

A. C. Taylor F Well No. 1, located in Unit D, Section 11;

W. B. Trimble A Well No. 1, located in Unit B, Section 11;

W. B. Trimble A Well No. 4, located in Unit J, Section 11.

(3) That the applicants further propose that an administrative procedure be established whereby capacity allowables may be assigned to wells in said project.

(4) That the record of Case No. 1787 was incorporated in this case and that administrative notice was taken of Order No. R-1525, entered in Case No. 1787.

(5) That the applicants, who seek an exception to statewide Rule 701 of the Commission Rules and Regulations promulgated by said Order No. R-1525, have failed to prove by a preponderance of the evidence that restriction of production in the subject water flood project will result in a loss of ultimate oil recovery.

(6) That the producing wells in the area to be water flooded are substantially depleted.

(7) That the proposed water flood project should be authorized and the operation thereof should be governed by the provisions of Rule 701 of the Commission Rules and Regulations including those provisions regarding allocation of allowables and expansion of the project area.

IT IS THEREFORE ORDERED:

(1) That the applicants be and the same are hereby authorized to institute the Boller-Nichols Water Flood Project in the Roberts Pool and to inject water into the Grayburg formation in said Roberts Pool through the 11 following-described wells in Township 17 South, Range 32 East, NMPM, Lea County, New Mexico:

Iles Well No. 2, located in Unit D, Section 10;

Iles Well No. 5, located in Unit P, Section 3;
Iles Well No. 7, located in Unit N, Section 3;
Iles Well No. 8, located in Unit J, Section 3;
Iles X Well No. 2, located in Unit B, Section 10;
Iles X Well No. 3, located in Unit F, Section 10;
Phillips State Lexco Well No. 1, located in Unit
N, Section 2;
A. C. Taylor A Well No. 2, located in Unit F,
Section 11;
A. C. Taylor F Well No. 1, located in Unit D,
Section 11;
W. B. Trimble A Well No. 1, located in Unit B,
Section 11;
W. B. Trimble A Well No. 4, located in Unit J,
Section 11.

(2) That the administrative procedure proposed by the applicants for assignment of capacity allowables to wells in said project be and the same is hereby denied.

(3) That the operation of the water flood project herein authorized shall be governed by the provisions of Rule 701 of the Commission Rules and Regulations, including those provisions regarding allocation of allowables and expansion of the project area.

(4) That monthly progress reports on the water flood project herein authorized shall be submitted to the Commission in accordance with Rule 704 and Rule 1119 of the Commission Rules and Regulations.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JOHN BURROUGHS, Chairman

S E A L

MURRAY E. MORGAN, Member

ven/

A. L. PORTER, Jr., Member & Secretary



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
RECEIVED
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

93 JUN 1 AM 9 59

5-28-93

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL X _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

#93-0 3-17-32

Lewis Oil Co. Maljamar Grayburg Unit #95-B 10-17-32
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed