

GW - 016

**GENERAL
CORRESPONDENCE**

**YEAR(S):
2008 - Present**

Chavez, Carl J, EMNRD

From: Sheldon Hitchcock <slhitchcock@talonlpe.com>
Sent: Wednesday, August 06, 2014 10:43 AM
To: Chavez, Carl J, EMNRD
Cc: Oberding, Tomas, EMNRD; Dan Landenberger; David Adkins
Subject: RE: DCP Midstream Eunice Gas Plant Flare Pit Excavation (GW-16) Initial & Final C-141
Attachments: Manifests Part1.pdf; Manifests Part2.pdf; Tickets Part1.pdf; Tickets Part2.pdf

Mr. Chavez,

Please see the attached disposal manifests from the DCP Eunice Flare Pit Remediation. Please let me know if you will require any further information with regards to this project.

Respectfully,

Sheldon L. Hitchcock
Project Manager
Talon/LPE
408 West Texas Avenue
Artesia, New Mexico 88210
Phone: (575) 746-8768
Cell: (575) 689-5198
Fax: (575) 746-8905
Email: slhitchcock@talonlpe.com
Web: www.talonlpe.com



Better Business Bureau Torch Award for Marketplace Ethics: 2010 Winner, 2009 Finalist
Staples Foundation for Learning Hall of Fame Recipient: 2010
ICIC and Business Week- Top 100: 2010, 2009, 2008, 2007, 2006
Inc. 500/5000: 2012, 2011, 2010, 2009, 2008, 2007

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From: Chavez, Carl J, EMNRD [<mailto:CarlJ.Chavez@state.nm.us>]
Sent: Thursday, July 17, 2014 11:18 AM
To: Landenberger, Dan R (DRLandenberger@dcpmidstream.com)
Cc: Sheldon Hitchcock; Oberding, Tomas, EMNRD
Subject: FW: DCP Midstream Eunice Gas Plant Flare Pit Excavation (GW-16) Initial & Final C-141

Mr. Landenberger:

Good morning. The New Mexico Oil Conservation Division (OCD) has completed review of the above subject document (see attached submittal by Mr. Hitchcock- Talon LPE).

Please find attached the New Mexico Oil Conservation Division (OCD) signed C-141 Form approval with condition that operator must submit to OCD the waste manifests from final disposition of waste associated with the remediation within 30-days of today's date.

Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM

New Mexico Energy, Minerals & Natural Resources Department

Oil Conservation Division, Environmental Bureau

1220 South St. Francis Drive, Santa Fe, New Mexico 87505

O: (505) 476-3490

E-mail: CarlJ.Chavez@State.NM.US

Web: <http://www.emnrd.state.nm.us/ocd/>

“Why Not Prevent Pollution; Minimize Waste; Reduce the Cost of Operations; & Move Forward With the Rest of the Nation?” To see how, please go to: “Pollution Prevention & Waste Minimization” at

<http://www.emnrd.state.nm.us/ocd/environmental.htm#environmental>



Please be advised that OCD approval of this plan/report does not relieve DCP Midstream of responsibility should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve DCP Midstream of responsibility for compliance with any other federal, state, or local laws and/or regulations.

RC
Code: F 208



WASTE MANIFEST

<p>Shipping Point</p> <ul style="list-style-type: none"> ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ <p>Operator Number : ➤ _____</p>	<p>Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606</p> <hr/> <p>Shipping Date: <u>5-21</u>, 2014</p>
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Quantity	Size	Description of Waste	Weight or Volume
12 yds.		Oily Dirt (Flare Pit Remediation Excavation)	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	Date:
Generator: DCP Midstream	Employee: <i>Dan Landenberg</i>	5-21-14
Transporter: OFST	Driver: <i>Doug Stephens</i>	5-21-14
Receiver: <i>Sundance</i>	Representative: <i>Dominique Tellez</i>	5-21-14

Ticket No. 297583

Initials: _____ Date Returned: _____/_____/2014

Please Return Copy of Completed Form and Disposal Ticket to:

FILE: 4.1.5

Sundance Services, Inc.
P.O. Box 1737
Eunice, NM 88231
575-394-2511
Permit # NM-01-0003

DCP Midstream
Attn: Dan Landenberg
10 Desta Drive, Suite 400W
Midland, Texas 79705

RC
Code: F 208



WASTE MANIFEST

<p>Shipping Point</p> <ul style="list-style-type: none"> ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ <p>Operator Number : ➤ _____</p>	<p>Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606</p> <hr/> <p>Shipping Date: <u>5-21</u>, 2014</p>
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Quantity	Size	Description of Waste	Weight or Volume
12 yds		oily dirt (Flare Pit Remediation excavation)	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	Date
Generator: DCP Midstream	Employee: <i>Dan Landenberg</i>	Date: <u>5-21-14</u>
Transporter: OFSI	Driver: BOB POWELL	Date: <u>5-21-14</u>
Receiver: <i>Sundance</i>	Representative: <i>Stephania Baker</i>	Date: <u>5-21-14</u>

Initials: _____ Date Returned: 1 /2014

Ticket No. 297584

Please Return Copy of Completed Form and Disposal Ticket to:

DCP Midstream
Attn: Dan Landenberg
10 Desta Drive, Suite 400W
Midland, Texas 79705

FILE: 4.1.5

Sundance Services, Inc.
P.O. Box 1737
Eunice, NM 88231
575-394-2511
Permit # NM-01-0003

RC
Code: F 208



WASTE MANIFEST

Shipping Point ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ Operator Number : ➤ _____	Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606
	Shipping Date: <u>5-21</u> , 2014

Quantity	Size	Description of Waste	Weight or Volume
12 yds.		Oily Dirt (Flare Pit Remediation excavation)	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	Date
Generator: DCP Midstream	Employee: <i>Dan Landenberger</i>	Date: 5-21-14
Transporter: <i>Diversified Field Serv.</i>	Driver: <i>Doug Stephens</i>	Date: 5-21-14
Receiver: <i>Sundance</i>	Representative: <i>Stephanie Badena</i>	Date: 5-21-14

Ticket No. 297612

Initials: _____ Date Returned: _____ / _____ / 2014

Please Return Copy of Completed Form and Disposal Ticket to:

FILE: 4.1.5

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

RC
Code: F 208



WASTE MANIFEST

<p>Shipping Point</p> <ul style="list-style-type: none"> ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ <p>Operator Number : ➤ _____</p>	<p>Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606</p> <hr/> <p>Shipping Date: <u>5-21</u>, 2014</p>
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Quantity	Size	Description of Waste	Weight or Volume
12 uds		Oily dirt (Plate Pit Remediation excavation)	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	Date:
Generator: DCP Midstream	Employee: <i>Dan Landenberger</i>	<u>5-21-14</u>
Transporter: DFJE	Driver: BOB P	<u>5-21-14</u>
Receiver: <i>Sundance</i>	Representative: <i>Stephan Becker</i>	<u>5-21-14</u>

Initials: _____ Date Returned: _____ / _____ / 2014

Ticket No. 297613

Please Return Copy of Completed Form and Disposal Ticket to:

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

FILE: 4.1.5

Sundance Services, Inc.
P.O. Box 1737
Eunice, NM 88231
575-394-2511
Permit # NM-01-0003

RC
Code: F 208



WASTE MANIFEST

Shipping Point ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ Operator Number : ➤ _____	Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606
	Shipping Date: <u>5-21</u> , 2014

Quantity	Size	Description of Waste	Weight or Volume
12 YDS.		Oily Dirt (Flare Pit Remediation excavation)	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	Date
Generator: DCP Midstream	Employee: <i>Dan Landenberger</i>	Date: 5-21-14
Transporter:	Driver: <i>Doug Stephens</i>	Date: 5-21-14
Receiver: <i>Sundance</i>	Representative: <i>Stephanie Baker</i>	Date: 5-21-14

Ticket No. 297677

Initials: _____ Date Returned: _____ / _____ / 2014

Please Return Copy of Completed Form and Disposal Ticket to:

FILE: 4.1.5

Sundance Services, Inc.
P.O. Box 1737
Eunice, NM 88231
575-394-2511
Permit # NM-01-0003

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

RC
Code: F 208



WASTE MANIFEST

<p>Shipping Point</p> <ul style="list-style-type: none"> ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ <p>Operator Number : ➤</p>	<p>Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606</p> <hr/> <p>Shipping Date: <u>5/22</u>, 2014</p>
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Quantity	Size	Description of Waste	Weight or Volume
12 Yard		oily dirt	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	
Generator: DCP Midstream	Employee: 	Date: <u>5/22/14</u>
Transporter:	Driver: 	Date: <u>5-22-14</u>
Receiver: <u>Sundance</u>	Representative: 	Date: <u>5/22/14</u>

Ticket No. 297699

Initials: _____ Date Returned: _____ / _____ /2014

Please Return Copy of Completed Form and Disposal Ticket to:

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

FILE: 4.1.5

Sundance Services, Inc.
P.O. Box 1737
Eunice, NM 88231
575-394-2511
Permit # NM-01-0003

RC
Code: F 208



WASTE MANIFEST

<p>Shipping Point</p> <ul style="list-style-type: none"> ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ <p>Operator Number :</p> <ul style="list-style-type: none"> ➤ _____ 	<p>Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606</p> <hr/> <p>Shipping Date: <u>5-21</u>, 2014</p>
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Quantity	Size	Description of Waste	Weight or Volume
72 yds 20 yds		Oily Dirt (Flare Pit Remediation excavation)	
12 yds			

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	
Generator: DCP Midstream	Employee: <i>Dan Landenberger</i>	Date: 5-21-14
Transporter:	Driver: <i>Doug Stephens</i>	Date: 5-21-14
Receiver: <i>Sundance</i>	Representative: <i>Stephnie Barbra</i>	Date: 5-22-14

Ticket No. 297700

Initials: _____ Date Returned: 1 /2014

Please Return Copy of Completed Form and Disposal Ticket to:

FILE: 4.1.5

Sundance Services, Inc.
P.O. Box 1737
Eunice, NM 88231
575-394-2511
Permit # NM-01-0003

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

RC
Code: F 208



WASTE MANIFEST

Shipping Point ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ Operator Number : ➤ _____	Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606
	Shipping Date: <p style="text-align: center;"><u>5-22</u>, 2014</p>

Quantity	Size	Description of Waste	Weight or Volume
12 yds.		Oily Dirt (Flare Pit Remediation excavation)	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	Date:
Generator: DCP Midstream	Employee: <i>Dan Landenberger</i>	<i>5-21-14</i>
Transporter: <i>DFSI</i>	Driver: <i>Doug Stephens</i>	<i>5-21-14</i>
Receiver: <i>Sundance</i>	Representative: <i>Stephanie Baker</i>	<i>5-22-14</i>

Ticket No 297712

Initials: _____ Date Returned: 1 / 1 / 2014

Please Return Copy of Completed Form and Disposal Ticket to:

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

FILE: 4.1.5

Sundance Services, Inc.
P.O. Box 1737
Eunice, NM 88231
575-394-2511
Permit # NM-01-0003

RC
Code: F 208



WASTE MANIFEST

<p>Shipping Point</p> <ul style="list-style-type: none"> ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ <p>Operator Number : ➤</p>	<p>Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606</p> <hr/> <p>Shipping Date: <u>5/22</u>, 2014</p>
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Quantity	Size	Description of Waste	Weight or Volume
20 yds		Oreley Dusty	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	
Generator: DCP Midstream	Employee: <i>[Signature]</i>	Date: <u>5/22/14</u>
Transporter: <i>QFSI</i>	Driver: <i>[Signature]</i>	Date:
Receiver: <i>Sundance</i>	Representative: <i>[Signature]</i>	Date: <u>5-22-14</u>

Ticket No. 297728

Initials: _____ Date Returned: / / 2014

Please Return Copy of Completed Form and Disposal Ticket to:

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

FILE: 4.1.5

Sundance Services, Inc.
P.O. Box 1737
Eunice, NM 88231
575-394-2511
Permit # NM-01-0003

RC
Code: F 208



WASTE MANIFEST

<p>Shipping Point</p> <ul style="list-style-type: none"> ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ <p>Operator Number : ➤ _____</p>	<p>Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606</p> <hr/> <p>Shipping Date: <i>5/22</i>, 2014</p>
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Quantity	Size	Description of Waste	Weight or Volume
<i>20 yds</i>		<i>Only Dirty</i>	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	
Generator: DCP Midstream	Employee: 	Date: <i>5/22/14</i>
Transporter:	Driver: <i>Bob Pennel</i>	Date:
Receiver: <i>Sundance</i>	Representative: <i>Stephan Baker</i>	Date: <i>5/22/14</i>

Ticket No. 297757

Initials: _____ Date Returned: / / 2014

Please Return Copy of Completed Form and Disposal Ticket to:

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

FILE: 4.1.5

Sundance Services, Inc.
P.O. Box 1737
Eunice, NM 88231
575-394-2511
Permit # NM-01-0003

RC
Code: F 208



WASTE MANIFEST

<p>Shipping Point</p> <ul style="list-style-type: none"> ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ <p>Operator Number :</p> <ul style="list-style-type: none"> ➤ _____ 	<p>Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606</p> <hr/> <p>Shipping Date: <u>5-22-</u>, 2014</p>
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Quantity	Size	Description of Waste	Weight or Volume
12 yds		O/D	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	
Generator: DCP Midstream	Employee: 	Date:
Transporter: DFSI	Driver: Doug Stephens	Date: 5-22-14
Receiver: Sundance	Representative: 	Date: 5-22-14

Ticket No. 297765

Initials: _____ Date Returned: _____ / _____ /2014

Please Return Copy of Completed Form and Disposal Ticket to:

FILE: 4.1.5

Sundance Services, Inc.
P.O. Box 1737
Eunice, NM 88231
575-394-2511
Permit # NM-01-0003

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

RC
Code: F 208



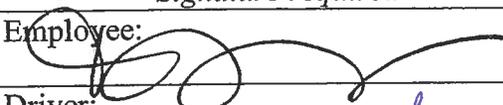
WASTE MANIFEST

Shipping Point ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ Operator Number : ➤	Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606 Shipping Date: <u>5/22</u> , 2014
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Quantity	Size	Description of Waste	Weight or Volume
12 yards		Oily dirt	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	
Generator: DCP Midstream	Employee: 	Date:
Transporter:	Driver: Saul Escobedo	Date: 5-22-14
Receiver: Sundance	Representative: Stepha Behea	Date: 5-22-14

Ticket No. 297781

Initials: _____ Date Returned: _____ / _____ /2014

Please Return Copy of Completed Form and Disposal Ticket to:

FILE: 4.1.5

Sundance Services, Inc.
P.O. Box 1737
Eunice, NM 88231
575-394-2511
Permit # NM-01-0003

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

RC
Code: F 208



WASTE MANIFEST

<p>Shipping Point</p> <ul style="list-style-type: none"> ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ <p>Operator Number : ➤ _____</p>	<p>Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606</p> <hr/> <p>Shipping Date: <u>5/22</u>, 2014</p>
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Quantity	Size	Description of Waste	Weight or Volume
20 yds		Oily Dirt	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	Date
Generator: DCP Midstream	Employee: 	Date: <u>5/22/14</u>
Transporter: <u>DFSI 3510</u>	Driver: <u>Bob Penell</u>	Date:
Receiver: <u>Sundana</u>	Representative: <u>Alpha Bahua</u>	Date: <u>3/22/14</u>

Ticket No. 297782

Initials: _____ Date Returned: 1 /2014

Please Return Copy of Completed Form and Disposal Ticket to:

FILE: 4.1.5

Sundance Services, Inc.
P.O. Box 1737
Eunice, NM 88231
575-394-2511
Permit # NM-01-0003

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

RC
Code: F 208



WASTE MANIFEST

Shipping Point ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ Operator Number : ➤	Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606
	Shipping Date: _____, 2014

Quantity	Size	Description of Waste	Weight or Volume
12 425		0/0	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	
Generator: DCP Midstream	Employee: 	Date:
Transporter: DFSE	Driver: Doug Stephens	Date: 5-22-14
Receiver: Stephan Sundance	Representative:	Date: 5-22-14

Ticket No. 297786

Initials: _____ Date Returned: _____ / _____ /2014

Please Return Copy of Completed Form and Disposal Ticket to:

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

FILE: 4.1.5

Sundance Services, Inc.
P.O. Box 1737
Eunice, NM 88231
575-394-2511
Permit # NM-01-0003

RC
Code: F 208



WASTE MANIFEST

Shipping Point ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ Operator Number : ➤	Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606
	Shipping Date: <u>5/22</u> , 2014

Quantity	Size	Description of Waste	Weight or Volume
12 yard		oily dirt	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	
Generator: DCP Midstream	Employee: 	Date:
Transporter:	Driver: <u>Seul Escobedo</u>	Date: <u>5-22-14</u>
Receiver: <u>Sundance</u>	Representative: <u>Stephany Parker</u>	Date: <u>5-22-14</u>

Ticket No. 297798

Initials: _____ Date Returned: 1 / _____ / 2014

Please Return Copy of Completed Form and Disposal Ticket to:

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

FILE: 4.1.5

Sundance Services, Inc.
P.O. Box 1737
Eunice, NM 88231
575-394-2511
Permit # NM-01-0003

RC
Code: F 208



WASTE MANIFEST

<p>Shipping Point</p> <ul style="list-style-type: none"> ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ <p>Operator Number : ➤ _____</p>	<p>Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606</p> <hr/> <p>Shipping Date: _____, 2014</p>
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Quantity	Size	Description of Waste	Weight or Volume
20 yds		Poly Dirty	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	
Generator: DCP Midstream	Employee:	Date: 5-22-14
Transporter: OFSI 3510	Driver:	Date:
Receiver: Sundance	Representative:	Date: 5-22-14

Ticket No. 297802

Initials: _____ Date Returned: _____ / _____ / 2014

Please Return Copy of Completed Form and Disposal Ticket to:

FILE: 4.1.5

Sundance Services, Inc.
P.O. Box 1737
Eunice, NM 88231
575-394-2511
Permit # NM-01-0003

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

RC

Code: F 208



WASTE MANIFEST

Shipping Point > Plant: <u>Eunice Gas Plant</u> > Booster: _____ > G.S. Point: _____ Operator Number : > _____	Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606 Shipping Date: <u>5-22-14</u> , 2014
--	--

Quantity	Size	Description of Waste	Weight or Volume
<u>20 yds</u>		<u>Dirty Dirt</u>	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	Date:
Generator: DCP Midstream	Employee:	<u>5-22-14</u>
Transporter: <u>DFS 35W</u>	Driver: <u>Bob Pennell</u>	Date:
Receiver: <u>Sundance Plant</u>	Representative: <u>Asst Cruz</u>	Date: <u>5-22-14</u>

Ticket No. 297819

Initials: _____ Date Returned: _____ / _____ / 2014

Please Return Copy of Completed Form and Disposal Ticket to:

FILE: 4.1.5

DCP Midstream
 Attn: Dan Landenberger
 10 Desta Drive, Suite 400W
 Midland, Texas 79705

RC
Code: F 208



WASTE MANIFEST

Shipping Point ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ Operator Number : ➤	Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606 Shipping Date: <u>5-23</u> , 2014
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Quantity	Size	Description of Waste	Weight or Volume
20 yds		Poly Dirt	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	
Generator: DCP Midstream	Employee:	Date: <u>5-23-14</u>
Transporter: <u>DESI 3510</u>	Driver: <u>Bob Pennell</u>	Date: <u>5-23-14</u>
Receiver: <u>Sundance Plant</u>	Representative: <u>Ma Sta Cruz</u>	Date: <u>5-23-14</u>

Ticket No. 297867

Initials: _____ Date Returned: 5/23/2014

Please Return Copy of Completed Form and Disposal Ticket to:

FILE: 4.1.5

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

RC
Code: F 208



WASTE MANIFEST

Shipping Point ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ Operator Number : ➤	Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606 Shipping Date: <u>5-23</u> , 2014
---	---

Quantity	Size	Description of Waste	Weight or Volume
<u>20 yds</u>		<u>Oil Dist</u>	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	
Generator: DCP Midstream	Employee: 	Date: <u>5-23-14</u>
Transporter: <u>DFSI #3510</u>	Driver: <u>Bob Dummell</u>	Date: <u>5-23-14</u>
Receiver: <u>Sundance Plant</u>	Representative: <u>D. Sta Cruz</u>	Date: <u>5-23-14</u>

Ticket No. 297881

Initials: _____ Date Returned: 5/23/2014

Please Return Copy of Completed Form and Disposal Ticket to:

FILE: 4.1.5

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

RC
Code: F 208



WASTE MANIFEST

Shipping Point ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ Operator Number : ➤	Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606 Shipping Date: <u>5-23</u> , 2014
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Quantity	Size	Description of Waste	Weight or Volume
20 yd		oil dirt	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	
Generator: DCP Midstream	Employee: 	Date: <u>5-23-14</u>
Transporter: <u>DF 31 # 3510</u>	Driver: <u>Bob Pennell</u>	Date:
Receiver: <u>Sundance Plant</u>	Representative: <u>D. St. Cruz</u>	Date: <u>5-23-14</u>

Ticket No. 297900

Initials: _____ Date Returned: _____ / _____ /2014

Please Return Copy of Completed Form and Disposal Ticket to:

FILE: 4.1.5

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

RC
Code: F 208



WASTE MANIFEST

<p>Shipping Point</p> <ul style="list-style-type: none"> ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ <p>Operator Number : ➤ _____</p>	<p>Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606</p> <hr/> <p>Shipping Date: <u>5-23</u>, 2014</p>
--	--

Quantity	Size	Description of Waste	Weight or Volume
<i>20 yds</i>		<i>Oil on Dirt</i>	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	
Generator: DCP Midstream	Employee:	Date: <u>5-23-14</u>
Transporter: <i>DASI #3510</i>	Driver:	Date:
Receiver: <i>Sundance Serv.</i>	Representative:	Date: <u>5-23-14</u>

Ticket No. 297923

Initials: _____ Date Returned: _____ / _____ /2014

Please Return Copy of Completed Form and Disposal Ticket to:

FILE: 4.1.5

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

RC
Code: F 208



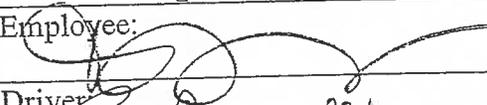
WASTE MANIFEST

<p>Shipping Point</p> <ul style="list-style-type: none"> ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ <p>Operator Number : ➤ _____</p>	<p>Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606</p> <hr/> <p>Shipping Date: <u>5-23</u>, 2014</p>
--	--

Quantity	Size	Description of Waste	Weight or Volume
20 yds		Only Dirt	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	
Generator: DCP Midstream	Employee: 	Date: <u>5-23-14</u>
Transporter: <u>DF 91 # 3510</u>	Driver: <u>Bob Kennell</u>	Date:
Receiver: <u>Sundance Services</u>	Representative: <u>D. Sta Cruz</u>	Date: <u>5-23-14</u>

Ticket No. 297942

Initials: _____ Date Returned: _____ / _____ / 2014

Please Return Copy of Completed Form and Disposal Ticket to:

FILE: 4.1.5

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

RC
Code: F 208



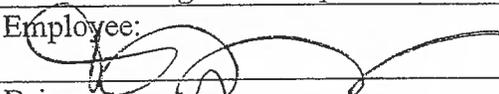
WASTE MANIFEST

<p>Shipping Point</p> <ul style="list-style-type: none"> ➤ Plant: Eunice Gas Plant ➤ Booster: _____ ➤ G.S. Point: _____ <p>Operator Number : ➤</p>	<p>Ship to Location: Sundance Services Inc (Parabo Disposal) Off: 575-394-2511 Plant: 575-394-3213 575-390-0342 (cell) Contact: Dominique Tellez Cell 575-408-2606</p> <hr/> <p>Shipping Date: <u>5-23</u>, 2014</p>
--	--

Quantity	Size	Description of Waste	Weight or Volume
2 tyds		Oily Dirt	

Shipping Instructions: _____

This is to certify that the above named materials are properly classified, described, packaged and are in proper condition for transportation and disposal to the applicable regulations.

Company Name	Signature required	
Generator: DCP Midstream	Employee: 	Date: <u>5-23-14</u>
Transporter: <u>DFG # 3510</u>	Driver: <u>Bob Permeel</u>	Date:
Receiver: <u>Sundance Plant</u>	Representative: <u>Ada Sta Cruz</u>	Date: <u>5-23-14</u>

Ticket No 297964

Initials: _____ Date Returned: _____ / _____ /2014

Please Return Copy of Completed Form and Disposal Ticket to:

DCP Midstream
Attn: Dan Landenberger
10 Desta Drive, Suite 400W
Midland, Texas 79705

FILE: 4.1.5



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297583

LEASE OPERATOR/SHIPPER/COMPANY: DCP

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: DFB

TIME 2:12 AM/PM

DATE: 5/21/14

VEHICLE NO: 32006

GENERATOR COMPANY
MAN'S NAME: Wayne Anderson

CHARGE TO: DCP

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|--|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OP

RRC or API #

C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297584

LEASE OPERATOR/SHIPPER/COMPANY: <u>DCP</u>	
LEASE NAME: <u>Eunice Gas Plant</u>	
TRANSPORTER COMPANY: <u>DFSI</u>	TIME: <u>2:17</u> AM/PM <u>(M)</u>
DATE: <u>5/21/14</u>	VEHICLE NO: <u>3215</u>
GENERATOR COMPANY MAN'S NAME: <u>Don [unclear]</u>	
CHARGE TO: <u>DCP</u>	RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OP

RRC or API #	C-133#
VOLUME OF MATERIAL <input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>12</u> : <input type="checkbox"/> _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Bob [unclear]
(SIGNATURE)

FACILITY REPRESENTATIVE: Stepha Baker
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **297612**

LEASE OPERATOR/SHIPPER/COMPANY: DCP F208

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: Diamond Field Serv. TIME 4:12 AM/PM

DATE: 5/21/14 VEHICLE NO: 3206 GENERATOR COMPANY MAN'S NAME: Paul L. ...

CHARGE TO: DCP RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OO

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297613

LEASE OPERATOR/SHIPPER/COMPANY: DGP

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: DGP

DATE: 9/21/14 VEHICLE NO: 3215 TIME: 4:16 AM/PM

GENERATOR COMPANY MAN'S NAME: Don Condey

CHARGE TO: DGP RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OP

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : [x] YARD 12 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Bob Pennell
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Barlow
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **297677**

LEASE OPERATOR/SHIPPER/COMPANY: DCP F 208

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: Landmark Field Serv TIME 8:23 AM/PM

DATE: 5/22/14 VEHICLE NO: 3510 GENERATOR COMPANY MAN'S NAME: Jim Landmark

CHARGE TO: DCP RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: DD

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. _____ : YARD 12 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Bob Pennell
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Buhove
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297688

LEASE OPERATOR/SHIPPER/COMPANY: DCP F208

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: Diversified Field Serv. TIME 8:52 AM/PM

DATE: 5/22/14 VEHICLE NO: 3212 GENERATOR COMPANY MAN'S NAME: Van Lanterburg

CHARGE TO: DCP RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : [X] YARD 12 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297699

LEASE OPERATOR/SHIPPER/COMPANY: DCP

F208

LEASE NAME:

Eunice Cras Plant

TRANSPORTER COMPANY:

Overhead Field Serv.

TIME 9:43 AM/PM

DATE: 5/22/11

VEHICLE NO: 3215

GENERATOR COMPANY
MAN'S NAME:

Dan Landenburg

CHARGE TO:

DCP

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description:

OP

RRC or API #

C-133#

VOLUME OF MATERIAL [] BBLs.

[X] YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER:

(SIGNATURE)

Saul Escamilla

FACILITY REPRESENTATIVE:

(SIGNATURE)

Stephanie Puskina

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Re-order from: TOTALLY SHARP ADVERTISING • 432-586-5401 • www.PromoSupermarket.com



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **297700**

LEASE OPERATOR/SHIPPER/COMPANY: DCP F 208

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: Reverist Field Serv. TIME 9:40 AM/PM

DATE: 5/30/14 VEHICLE NO: 3510 GENERATOR COMPANY MAN'S NAME: Dalantberger

CHARGE TO: DCP RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: DD

RRC or API # C-133#

VOLUME OF MATERIAL BBLs. : YARD 12 :

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: Bob Remold
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Prohows
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297712

LEASE OPERATOR/SHIPPER/COMPANY: DCP

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: Disposal TIME 10:10 AM/PM

DATE: 5/23/14 VEHICLE NO: 3212 GENERATOR COMPANY MAN'S NAME: Don Landolt

CHARGE TO: DCP RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : [X] YARD 12 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297728

LEASE OPERATOR/SHIPPER/COMPANY: DCP

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: DCSI TIME 11:01 AM/PM

DATE: 5/22/14 VEHICLE NO: 3510 GENERATOR COMPANY MAN'S NAME: Dan Landwehr

CHARGE TO: DCP RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : [X] YARD 00 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

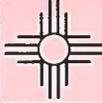
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Bob Remond (SIGNATURE)

FACILITY REPRESENTATIVE: Stephanie Barlow (SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297964

LEASE OPERATOR/SHIPPER/COMPANY: DCP F 208

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: Diversified

TIME 3:18 AM/PM

DATE: 5-23-14 VEHICLE NO: 3510

GENERATOR COMPANY MAN'S NAME: Don Landenberg

CHARGE TO: DCP

RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: O/D

RRC or API #

C-133#

VOLUME OF MATERIAL [] BBLs. : X YARD 20 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Bob P... (SIGNATURE)

FACILITY REPRESENTATIVE: D. Sta Cruz (SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297942

LEASE OPERATOR/SHIPPER/COMPANY: DCP F 205

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: Diversified

DATE: 5-23-14 VEHICLE NO: 3510 TIME 1:53 AM/PM

GENERATOR COMPANY MAN'S NAME: Dan Lardenberger

CHARGE TO: DCP RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: O/D

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : [X] YARD 20 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Bob Pennell
(SIGNATURE)

FACILITY REPRESENTATIVE: D. Sta Cruz
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297923

LEASE OPERATOR/SHIPPER/COMPANY: DOP F205

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: Diversified

DATE: 5-23-14 VEHICLE NO: 3510 TIME: 17:30 AM/PM (M)

GENERATOR COMPANY MAN'S NAME: Don Laidenberge

CHARGE TO: DOP RIG NAME AND NUMBER: _____

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: Oil

RRC or API # _____ C-133# _____

VOLUME OF MATERIAL BBLs. _____ : YARD 20 : _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Bob Kemel
(SIGNATURE)

FACILITY REPRESENTATIVE: A. Sh Cruz
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297900

LEASE OPERATOR/SHIPPER/COMPANY: DCP F208	
LEASE NAME: Eunice Gas Plant	
TRANSPORTER COMPANY: Diversified	TIME 10:56 AM/PM
DATE: 5-23-14 VEHICLE NO: 3510	GENERATOR COMPANY MAN'S NAME: A. Zanderberg
CHARGE TO: DCP F208	RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: O/D

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : [X] YARD 20 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Bob P...
(SIGNATURE)

FACILITY REPRESENTATIVE: A. St...
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297881

LEASE OPERATOR/SHIPPER/COMPANY: DCP F 205

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: Diversified

DATE: 5-23-14

VEHICLE NO: 3510

TIME 9:34 AM/PM

GENERATOR COMPANY
MAN'S NAME: Dan Lundenberger

CHARGE TO: DCP

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: 0/0

RRC or API #

C-133#

VOLUME OF MATERIAL BBLs. : YARD 20 :

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Bob Penwell
(SIGNATURE)

FACILITY REPRESENTATIVE: D. Sta Cruz
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297867

LEASE OPERATOR/SHIPPER/COMPANY: DCP # F208

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: Diversified

TIME 8:10 AM/PM

DATE: 5-23-14 VEHICLE NO: 3510

GENERATOR COMPANY MAN'S NAME: Munkenberg

CHARGE TO: DCP

RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: O/D

RRC or API #

C-133#

VOLUME OF MATERIAL [] BBLs. : [] YARD 20 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Bob Pennell
(SIGNATURE)

FACILITY REPRESENTATIVE: J. Sta Cruz
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297819

LEASE OPERATOR/SHIPPER/COMPANY:

DCP F208

LEASE NAME:

Eunice Gas Plant

TRANSPORTER COMPANY:

Diversified

TIME 5:07 AM/PM

DATE:

5-22-14

VEHICLE NO:

3510

GENERATOR COMPANY
MAN'S NAME:

Dan Kantenberger

CHARGE TO:

DCP F208

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description:

0/0

RRC or API #

NM C-133#

VOLUME OF MATERIAL [] BBLs. _____ :

YARD

20

[] _____

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

Bob Pennell

FACILITY REPRESENTATIVE:

(SIGNATURE)

J. Sta Cruz

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297802

LEASE OPERATOR/SHIPPER/COMPANY: DCP F208

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: DTS TIME 3:39 AM/PM

DATE: 7/22/14 VEHICLE NO: 3510 GENERATOR COMPANY MAN'S NAME: Dan Landwehr

CHARGE TO: DCP RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: DD

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : [X] YARD 20 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Bob Pennell
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephan Braka
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **297798**

LEASE OPERATOR/SHIPPER/COMPANY: DCP

F 208

LEASE NAME: Eunice Gas plant

TRANSPORTER COMPANY: Drilled Field Serv.

TIME 3:28 AM/PM

DATE: 3/30/14

VEHICLE NO: 3015

GENERATOR COMPANY
MAN'S NAME: Alan Hernandez

CHARGE TO: DCP

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: DD

RRC or API #

C-133#

VOLUME OF MATERIAL

BBLs.

YARD 12

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Sant Escobedo

(SIGNATURE)

FACILITY REPRESENTATIVE: Stephane Piche

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297786

LEASE OPERATOR/SHIPPER/COMPANY: DCP

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: DEST

TIME 2:31 AM/PM

DATE: 5/22/14

VEHICLE NO: 3212

GENERATOR COMPANY
MAN'S NAME: Dan Cambridge

CHARGE TO: DCP

RIG NAME
AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OO

RRC or API #

C-133#

VOLUME OF MATERIAL

BBLs.

:

YARD 12

:

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297782

LEASE OPERATOR/SHIPPER/COMPANY: DCP

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: D F ST

DATE: 3/22/14 VEHICLE NO: 3510

TIME: 10:00 AM/PM

GENERATOR COMPANY MAN'S NAME: Dan Landreth

CHARGE TO: DCP

RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: OD

RRC or API #

C-133#

VOLUME OF MATERIAL [] BBLs. : [] YARD 20 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Bob Pennell
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephen Baker
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. 297781

LEASE OPERATOR/SHIPPER/COMPANY: <u>DCP</u>	
LEASE NAME: <u>Eunice Gas Plant</u>	
TRANSPORTER COMPANY: <u>DT 31</u>	TIME <u>2:18</u> AM/PM
DATE: <u>3/32/14</u>	VEHICLE NO: <u>3215</u>
GENERATOR COMPANY MAN'S NAME: <u>...</u>	
CHARGE TO: <u>DCP</u>	RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|--|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: DL

RRC or API #	C-133#
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VOLUME OF MATERIAL	<input type="checkbox"/> BBLs. _____ :	<input type="checkbox"/> YARD <u>12</u> :	<input type="checkbox"/> _____
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AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Saul Escobedo
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephen Baker
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **297765**

LEASE OPERATOR/SHIPPER/COMPANY: DCP F 208

LEASE NAME: Eunice Gas Plant

TRANSPORTER COMPANY: DFST TIME: 1:11 AM/PM

DATE: 7/22/11 VEHICLE NO: 3212 GENERATOR COMPANY / MAN'S NAME: Can Land...

CHARGE TO: DCP RIG NAME AND NUMBER

TYPE OF MATERIAL

- Production Water
- Tank Bottoms
- Solids
- Drilling Fluids
- Contaminated Soil
- BS&W Content:
- Rinsate
- Jet Out
- Call Out

Description: DD

RRC or API # C-133#

VOLUME OF MATERIAL [] BBLs. : [] YARD 12 : []

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: [Signature]
(SIGNATURE)

FACILITY REPRESENTATIVE: [Signature]
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter



SUNDANCE SERVICES, Inc.

P.O. Box 1737 Eunice, New Mexico 88231
(575) 394-2511

TICKET No. **297757**

LEASE OPERATOR/SHIPPER/COMPANY: <u>DCP</u> <u>F 208</u>	
LEASE NAME: <u>Eunice Gas Plant</u>	
TRANSPORTER COMPANY: <u>DFSI</u>	TIME <u>10:30</u> AM/PM
DATE: <u>3/12/14</u> VEHICLE NO: <u>3510</u>	GENERATOR COMPANY MAN'S NAME: <u>Dan Landa 12345</u>
CHARGE TO: <u>DCP</u>	RIG NAME AND NUMBER

TYPE OF MATERIAL

- | | | |
|---|---|-----------------------------------|
| <input type="checkbox"/> Production Water | <input type="checkbox"/> Drilling Fluids | <input type="checkbox"/> Rinsate |
| <input type="checkbox"/> Tank Bottoms | <input checked="" type="checkbox"/> Contaminated Soil | <input type="checkbox"/> Jet Out |
| <input type="checkbox"/> Solids | <input type="checkbox"/> BS&W Content: | <input type="checkbox"/> Call Out |

Description: OD

RRC or API #	C-133#
--------------	--------

VOLUME OF MATERIAL	<input type="checkbox"/> BBLs.	:	<input checked="" type="checkbox"/> YARD	<u>20</u>	:	<input type="checkbox"/>
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AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Bob Penney
(SIGNATURE)

FACILITY REPRESENTATIVE: Stephan Baker
(SIGNATURE)

White - Sundance Canary - Sundance Acct #1 Pink - Transporter

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Thursday, July 17, 2014 11:18 AM
To: Landenberger, Dan R (DRLandenberger@dcpmidstream.com)
Cc: Sheldon Hitchcock (slhitchcock@talonlpe.com) (slhitchcock@talonlpe.com); Oberding, Tomas, EMNRD
Subject: FW: DCP Midstream Eunice Gas Plant Flare Pit Excavation (GW-16) Initial & Final C-141
Attachments: DCP-Eunice Flare Pit Closure.pdf; OCD C-141 Approval Flare Pit CA 7-17-2014.pdf

Mr. Landenberger:

Good morning. The New Mexico Oil Conservation Division (OCD) has completed review of the above subject document (see attached submittal by Mr. Hitchcock- Talon LPE).

Please find attached the New Mexico Oil Conservation Division (OCD) signed C-141 Form approval with condition that operator must submit to OCD the waste manifests from final disposition of waste associated with the remediation within 30-days of today's date.

Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM

New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Drive, Santa Fe, New Mexico 87505
O: (505) 476-3490

E-mail: CarlJ.Chavez@State.NM.US

Web: <http://www.emnrd.state.nm.us/ocd/>

“Why Not Prevent Pollution; Minimize Waste; Reduce the Cost of Operations; & Move Forward With the Rest of the Nation?” To see how, please go to: “Pollution Prevention & Waste Minimization” at <http://www.emnrd.state.nm.us/ocd/environmental.htm#environmental>



Please be advised that OCD approval of this plan/report does not relieve DCP Midstream of responsibility should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve DCP Midstream of responsibility for compliance with any other federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company DCP Midstream	Contact Dan Landenberger
Address 10 Desta Dr. Ste. 400 W Midland, TX 79705	Telephone No. 432-557-4824
Facility Name Eunice Plant	Facility Type Flare Pit
Surface Owner DCP	Mineral Owner N/A
API No. N/A	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	5	21S	36E					Lea

Latitude 32.5144 Longitude -103.2819

NATURE OF RELEASE

Type of Release Pipeline Fluids	Volume of Release N/A	Volume Recovered N/A
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The release on this site was caused by the flaring of pipeline liquids within DCP's Eunice plant. Liquids were burned within the pit for many years until improvements in technology allowed for excess liquids to be dealt with by alternative methods. DCP has contracted Talon/LPE to remediate the impacted area within the flare pit and to prevent any further risk to the environment.

Describe Area Affected and Cleanup Action Taken.*

The affected area is contained within a 60' by 80' pit in the Northeast corner of the plant. The affected area was excavated to a depth of 4-feet below ground surface (bgs), confirmation sidewall samples were taken to insure that the horizontal extent of the pit was excavated. A 20-mil reinforced liner was installed at the bottom of the excavation, and the excavation was backfilled with clean caliche and contoured to match the surrounding location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Dan Landenberger</i>	OIL CONSERVATION DIVISION	
Printed Name: Dan Landenberger	Approved by Environmental Specialist: <i>Carl J. Cherry</i>	
Title: Sr. Environmental Specialist	Approval Date: <i>7/17/2014</i>	Expiration Date: <i>N/A</i>
E-mail Address: drlandenberger@dcpmidstream.com	Conditions of Approval: <i>Submittal of Waste Facility Manifests for disposition of waste due 30-days from today.</i>	Attached <input type="checkbox"/>
Date: <i>7/7/2014</i> Phone: 432-620-4085		

* Attach Additional Sheets If Necessary

Chavez, Carl J, EMNRD

From: Sheldon Hitchcock <slhitchcock@talonlpe.com>
Sent: Monday, July 07, 2014 10:36 AM
To: Chavez, Carl J, EMNRD
Cc: David Adkins
Subject: DCP-Eunice Gas Plant (GW-016) Remediation Closure and Final C-141
Attachments: DCP-Eunice Flare Pit Closure.pdf; DCP-Eunice Flare Pit Final C-141.pdf

Mr. Chavez,

Please see the attached closure report and final C-141 for the DCP-Eunice Flare Pit. Please let me know if I can provide any additional information or address any questions or concerns.

Respectfully,

Sheldon L. Hitchcock
Project Manager
Talon/LPE
408 West Texas Avenue
Artesia, New Mexico 88210
Phone: (575) 746-8768
Cell: (575) 689-5198
Fax: (575) 746-8905
Email: slhitchcock@talonlpe.com
Web: www.talonlpe.com



Better Business Bureau Torch Award for Marketplace Ethics: 2010 Winner, 2009 Finalist
Staples Foundation for Learning Hall of Fame Recipient: 2010
ICIC and Business Week- Top 100: 2010, 2009, 2008, 2007, 2006
Inc. 500/5000: 2012, 2011, 2010, 2009, 2008, 2007

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District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company DCP Midstream	Contact Dan Landenberger
Address 10 Desta Dr. Ste. 400 W Midland, TX 79705	Telephone No. 432-557-4824
Facility Name Eunice Plant	Facility Type Flare Pit

Surface Owner DCP	Mineral Owner N/A	API No. N/A
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	5	21S	36E					Lea

Latitude 32.5144 Longitude -103.2819

NATURE OF RELEASE

Type of Release Pipeline Fluids	Volume of Release N/A	Volume Recovered N/A
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The release on this site was caused by the flaring of pipeline liquids within DCP's Eunice plant. Liquids were burned within the pit for many years until improvements in technology allowed for excess liquids to be dealt with by alternative methods. DCP has contracted Talon/LPE to remediate the impacted area within the flare pit and to prevent any further risk to the environment.

Describe Area Affected and Cleanup Action Taken.*
The affected area is contained within a 60' by 80' pit in the Northeast corner of the plant. The affected area was excavated to a depth of 4-feet below ground surface (bgs), confirmation sidewall samples were taken to insure that the horizontal extent of the pit was excavated. A 20-mil reinforced liner was installed at the bottom of the excavation, and the excavation was backfilled with clean caliche and contoured to match the surrounding location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Dan Landenberger	Approved by Environmental Specialist:	
Title: Sr. Environmental Specialist	Approval Date:	Expiration Date:
E-mail Address: drlandenberger@dcpmidstream.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/7/2014 Phone: 432-620-4085		

* Attach Additional Sheets If Necessary



July 3, 2014

Mr. Carl Chavez
NMEMRD
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

AMARILLO
921 North Bivins
Amarillo, Texas 79107
Phone 806.467.0607
Fax 806.467.0622

Subject: **Remedial Activities and Closure Report**
DCP Midstream
Eunice Gas Plant Flare Pit

ARTESIA
408 West Texas Ave.
Artesia, New Mexico 88210
Phone 575.746.8768
Fax 575.746.8905

Dear Mr. Landenberger

DCP Midstream (DCP) has contracted Talon/LPE (Talon) to perform soil assessment and remediation services at the above referenced location. The results of our soil assessment and proposed remediation activities consist of the following.

HOBBS
318 East Taylor Street
Hobbs, New Mexico 88240
Phone 575.393.4261
Fax 575.393.4658

Background Information

The DCP Eunice Gas Plant is located approximately ten miles northwest of Eunice, New Mexico. The legal location for this site is Unit I of Section 5, Township 21 South, Range 36 East in Lea County, New Mexico. More specifically the latitude and longitude for the release are 32.5144 North and -103.2819 West. A site plan is attached in [Appendix I](#).

MIDLAND
2901 State Hwy 349
Midland, Texas 79706
Phone 432.522.2133
Fax 432.522.2180

OKLAHOMA CITY
7700 North Hudson Avenue
Suite 10
Oklahoma City, Oklahoma 73116
Phone 405.486.7030
Fax 806.467.0622

According to the soil survey provided by the United States Department of Agriculture Natural Resources Conservation Service, the soil in the area is made up of Berino-Cacique loamy fine sand association. Per the New Mexico Bureau of geology and mineral Resources, the local surface and shallow geology is Holocene to middle Pleistocene in age and is comprised of interlayered eolian sands and piedmont-slope deposits. Ground water in the project vicinity is approximately 85-feet below ground surface (bgs), according to the New Mexico Office of the State Engineer. See [Appendix II](#) for the referenced groundwater data.

SAN ANTONIO
13111 Lookout Way
San Antonio, Texas 78233
Phone 210.265.8025
Fax 210.568.2191

The ranking for this site is **10** based on the following:

Depth to ground water	>50'
Wellhead Protection Area	>1000'
Distance to surface water body	>1000'

ENVIRONMENTAL CONSULTING
ENGINEERING
DRILLING
CONSTRUCTION
SPILL MANAGEMENT
GENERAL CONTRACTING

Toll Free: 866.742.0742
www.talonlpe.com

Incident Description

The buildup of impacted soil on this site was caused by the flaring of pipeline liquids within DCP's Eunice plant. Liquids were burned within the pit for many years until improvements in technology allowed for excess liquids to be dealt with by alternative methods. DCP has contracted Talon/LPE to remediate the impacted area within the flare pit and to prevent any further risk to the environment.

On August 20, 2012 DCP personnel began initial assessment activities and collected soil samples within the flare pit to a depth of 2-feet bgs. These soil samples were analyzed for TPH, BTEX, and Total Metals. On March 13, 2014 Talon personnel performed additional soil sampling at depths of 3-feet and 4-feet bgs. These soil samples were also analyzed using the Toxicity Characteristic Leaching Procedure (TCLP) method. The results of the above mentioned sampling activities are presented in [Appendix III](#).

Remedial Actions

August 1, 2012

- DCP personnel collected a soil samples at depths of 1 and 2-feet bgs.
- The soil samples were analyzed for Total Metals, TPH Extended Range, and BTEX. (See [Appendix III for complete laboratory results](#).)

February 21, 2014

- Talon mobilized personnel to conduct a site assessment and to vertically delineate.
- Soil samples were collected at depths of 3 and 4-feet bgs.
- The soil samples were analyzed for organics, inorganics and RECRA metals using the Toxicity Characteristic Leaching Procedure (TCLP) method. (See [Appendix III for complete laboratory results](#).)
- The results from these sampling activities were below laboratory detection limits for volatile and semi-volatile organic compounds.

April 8, 2014

- As proposed in the work plan, a test trench was excavated to a depth of 12-feet bgs to continue vertical delineation of the affected area.
- The soil was visually impacted with the incinerated material at 12-feet bgs. Soil samples were collected at a depth of 8-feet bgs and 12-feet bgs. (See [Appendix III for complete laboratory results.](#))
- It was determined that the best course of action would be to excavate the pit area to a depth of 4-feet bgs and install a liner at the bottom of the excavation.

April 8, 2014 through April 9, 2014

- Excavation activities continued.

April 10, 2014

- Excavation activities were completed.
- Confirmation samples were taken from the side walls of the excavation at sample locations S-2, S-3, S-4, and S-5 to insure that the horizontal extent of the pit was fully excavated.
- The liner was installed in the bottom of the excavation and keyed in to prevent movement.
- Backfill operations were completed at a later date by DCP Midstream.

Summary and Conclusions

- Field observations and laboratory data were used to insure that the site was vertically delineated below NMOCD Recommended Remedial Action Levels (RRAL's).
- The bottom of the flare pit was excavated to a depth of 4-feet bgs and confirmation samples were taken from the side walls to insure that the horizontal extent of the pit was fully excavated.
- A 20-mil reinforced liner padded with felt padding was installed at the bottom of the excavation and keyed in to prevent movement.
- DCP Midstream hauled the excavated material to an NMOCD approved solid waste disposal facility and backfilled the excavation with caliche.

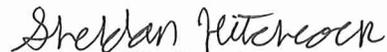
Closure

On behalf of DCP Midstream we respectfully request that no further actions be required and that closure with regard to this release be granted.

If we can provide additional information or be of further assistance, please contact our office at (575)-746-8768.

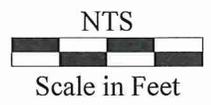
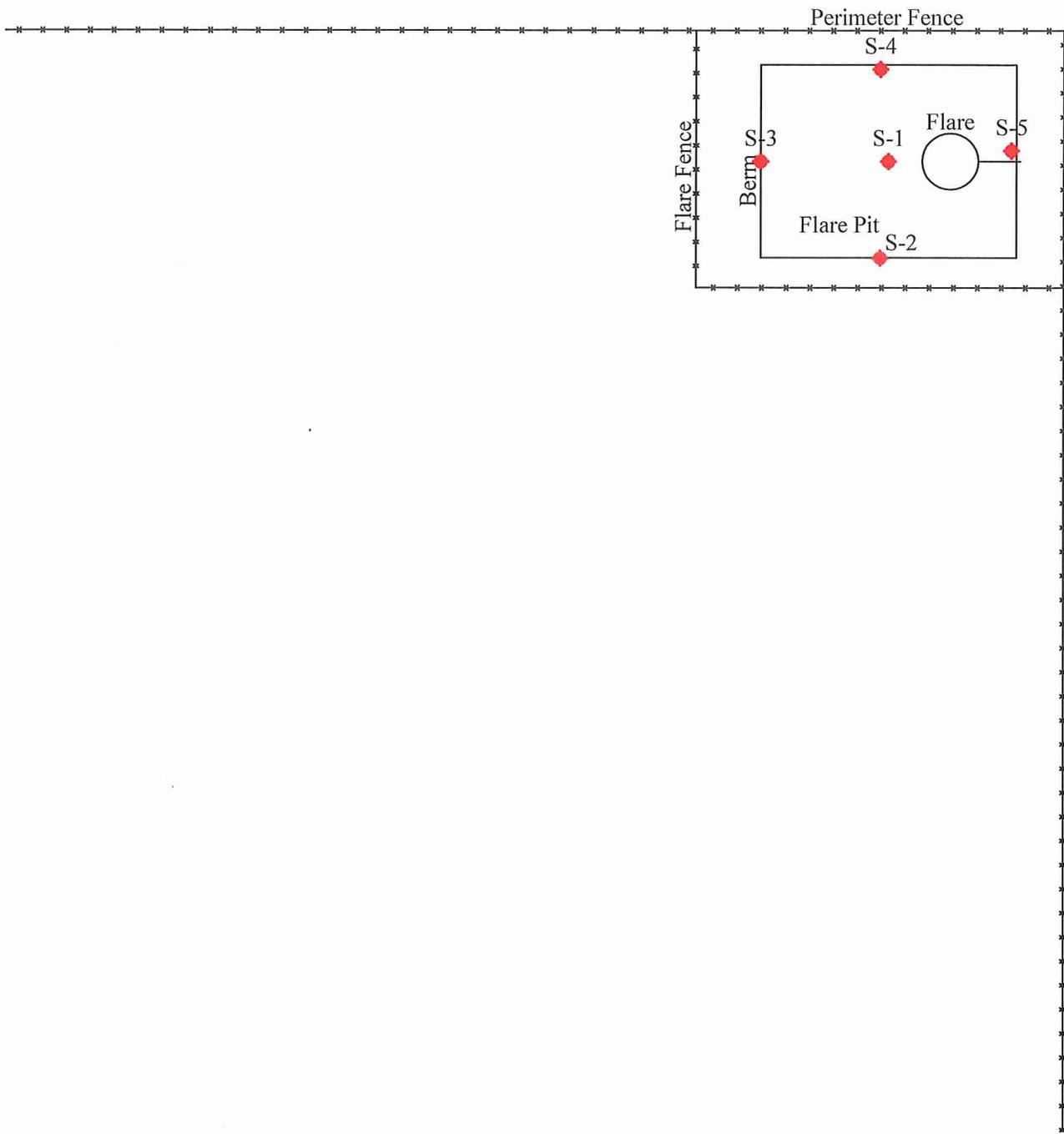
Respectfully submitted,

TALON/LPE


Sheldon Hitchcock
Project Manager


David J. Adkins
District Manager

SITE PLAN



Legend

- ◆ - Sample Location
- x— - Fence Line



Date: 06/27/2014
 Scale: 1" = 50'
 Drawn By: TJS

Eunice Flare Pit
 DCP Midstream, LP
 Lea County, New Mexico
 Figure 1 - Site Plan

GROUNDWATER DATA

INITIAL C-141

&

FINAL C-141



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
L 13394 POD1	L	LE		3	1	4	31	20S	37E	660566	3600165	1629	100	85	15

Average Depth to Water: **85 feet**

Minimum Depth: **85 feet**

Maximum Depth: **85 feet**

Record Count: 1

Basin/County Search:

County: Lea

UTMNAD83 Radius Search (in meters):

Easting (X): 661382.52

Northing (Y): 3598754.98

Radius: 2000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company DCP Midstream	Contact Dan Landenberger	
Address 10 Desta Dr. Ste. 400 W Midland, TX 79705	Telephone No. 432-557-4824	
Facility Name Eunice Plant	Facility Type Flare Pit	
Surface Owner DCP	Mineral Owner N/A	API No. N/A

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	5	21S	36E					Lea

Latitude 32.5144 Longitude -103.2819

NATURE OF RELEASE

Type of Release Pipeline Fluids	Volume of Release N/A	Volume Recovered N/A
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The release on this site was caused by the flaring of pipeline liquids within DCP's Eunice plant. Liquids were burned within the pit for many years until improvements in technology allowed for excess liquids to be dealt with by alternative methods. DCP has contracted Talon/LPE to remediate the impacted area within the flare pit and to prevent any further risk to the environment.

Describe Area Affected and Cleanup Action Taken.*

The affected area is contained within a 60' by 80' pit in the Northeast corner of the plant. The affected area was excavated to a depth of 4-feet below ground surface (bgs), confirmation sidewall samples were taken to insure that the horizontal extent of the pit was excavated. A 20-mil reinforced liner was installed at the bottom of the excavation, and the excavation was backfilled with clean caliche and contoured to match the surrounding location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Dan Landenberger	Approved by Environmental Specialist:	
Title: Sr. Environmental Specialist	Approval Date:	Expiration Date:
E-mail Address: drlandenberger@dcpmidstream.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/7/2014 Phone: 432-620-4085		

* Attach Additional Sheets If Necessary

LABORATORY RESULTS

August 20, 2012

Patricia Grajeda

DCP Midstream - Midland

10 Desta Dr., #400-W

Midland, TX 79705

RE: GROUND FLARE PIT

Enclosed are the results of analyses for samples received by the laboratory on 08/01/12 15:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list on accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

 DCP Midstream - Midland
 10 Desta Dr., #400-W
 Midland TX, 79705

 Project: GROUND FLARE PIT
 Project Number: NONE GIVEN
 Project Manager: Patricia Grajeda
 Fax To: None

 Reported:
 20-Aug-12 14:43

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SAMPLE #1 1 FT	H201791-01	Soil	01-Aug-12 10:00	01-Aug-12 15:30
SAMPLE #2 2 FT	H201791-02	Soil	01-Aug-12 10:05	01-Aug-12 15:30

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 DCP Midstream - Midland
 10 Desta Dr., #400-W
 Midland TX, 79705

 Project: GROUND FLARE PIT
 Project Number: NONE GIVEN
 Project Manager: Patricia Grajeda
 Fax To: None

 Reported:
 20-Aug-12 14:43

SAMPLE #1 1 FT
H201791-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories
Total Metals

Arsenic	ND	10.0	mg/kg dry wt.	100	2082011	CK	15-Aug-12	6010B	GAL
Barium	97.4	1.00	mg/kg dry wt.	100	2082011	CK	15-Aug-12	6010B	GAL
Cadmium	ND	5.00	mg/kg dry wt.	100	2082011	CK	15-Aug-12	6010B	GAL
Chromium	17.6	5.00	mg/kg dry wt.	100	2082011	CK	15-Aug-12	6010B	GAL
Lead	18.5	10.0	mg/kg dry wt.	100	2082011	CK	15-Aug-12	6010B	GAL
Mercury	ND	0.099	mg/kg dry wt.	495	2082010	CK	14-Aug-12	7471A	GAL
Selenium	ND	20.0	mg/kg dry wt.	100	2082011	CK	15-Aug-12	6010B	GAL
Silver	ND	5.00	mg/kg dry wt.	100	2082011	CK	15-Aug-12	6010B	GAL

Inorganic Compounds

% Solids	100		%	4	2082013	CK	14-Aug-12	D2216	GAL
Chloride	ND	16.0	mg/kg	4	2080204	HM	02-Aug-12	4500-Cl-B	

Organic Compounds
S-04

GRO C6-C10	ND	10.0	mg/kg	1	2080103	MS	02-Aug-12	8015M	
DRO >C10-C28	7270	10.0	mg/kg	1	2080103	MS	02-Aug-12	8015M	
EXT DRO >C28-C35	7170	10.0	mg/kg	1	2080103	MS	02-Aug-12	8015M	
Surrogate: 1-Chlorooctane		102 %	65.2-140		2080103	MS	02-Aug-12	8015M	
Surrogate: 1-Chlorooctadecane		189 %	63.6-154		2080103	MS	02-Aug-12	8015M	

Volatile Organic Compounds by EPA Method 8021

Benzene*	ND	0.050	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Toluene*	ND	0.050	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Ethylbenzene*	ND	0.050	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Total Xylenes*	ND	0.150	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Surrogate: 4-Bromofluorobenzene (PID)		96.8 %	89.4-126		2080601	AP	06-Aug-12	8021B	

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 DCP Midstream - Midland
 10 Desta Dr., #400-W
 Midland TX, 79705

 Project: GROUND FLARE PIT
 Project Number: NONE GIVEN
 Project Manager: Patricia Grajeda
 Fax To: None

 Reported:
 20-Aug-12 14:43

SAMPLE #2 2 FT
H201791-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories
Total Metals

Arsenic	ND	10.0 mg/kg dry wt.		100	2082011	CK	15-Aug-12	6010B	GAL
Barium	145	1.00 mg/kg dry wt.		100	2082011	CK	15-Aug-12	6010B	GAL
Cadmium	ND	5.00 mg/kg dry wt.		100	2082011	CK	15-Aug-12	6010B	GAL
Chromium	20.5	5.00 mg/kg dry wt.		100	2082011	CK	15-Aug-12	6010B	GAL
Lead	16.3	10.0 mg/kg dry wt.		100	2082011	CK	15-Aug-12	6010B	GAL
Mercury	ND	0.096 mg/kg dry wt.		481	2082010	CK	14-Aug-12	7471A	GAL
Selenium	ND	20.0 mg/kg dry wt.		100	2082011	CK	15-Aug-12	6010B	GAL
Silver	ND	5.00 mg/kg dry wt.		100	2082011	CK	15-Aug-12	6010B	GAL

Inorganic Compounds

% Solids	100		%	4	2082013	CK	14-Aug-12	D2216	GAL
Chloride	ND	16.0	mg/kg	4	2080204	HM	02-Aug-12	4500-CI-B	

Organic Compounds

GRO C6-C10	ND	10.0	mg/kg	1	2080103	MS	02-Aug-12	8015M	
DRO >C10-C28	3430	10.0	mg/kg	1	2080103	MS	02-Aug-12	8015M	
EXT DRO >C28-C35	3900	10.0	mg/kg	1	2080103	MS	02-Aug-12	8015M	
Surrogate: 1-Chlorooctane		84.9 %		65.2-140	2080103	MS	02-Aug-12	8015M	
Surrogate: 1-Chlorooctadecane		119 %		63.6-154	2080103	MS	02-Aug-12	8015M	

Volatile Organic Compounds by EPA Method 8021

Benzene*	ND	0.050	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Toluene*	ND	0.050	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Ethylbenzene*	ND	0.050	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Total Xylenes*	ND	0.150	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Surrogate: 4-Bromofluorobenzene (PID)		98.3 %		89.4-126	2080601	AP	06-Aug-12	8021B	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 DCP Midstream - Midland
 10 Desta Dr., #400-W
 Midland TX, 79705

 Project: GROUND FLARE PIT
 Project Number: NONE GIVEN
 Project Manager: Patricia Grajeda
 Fax To: None

 Reported:
 20-Aug-12 14:43

Mercury (Total) by CVAA - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2082010 - EPA 7471
Blank (2082010-BLK1)

Prepared & Analyzed: 14-Aug-12

Mercury	ND	0.100	mg/kg dry wt.							
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LCS (2082010-BS1)

Prepared & Analyzed: 14-Aug-12

Mercury	1.00		mg/kg	1.00		100	85-115			
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LCS Dup (2082010-BSD1)

Prepared & Analyzed: 14-Aug-12

Mercury	1.00		mg/kg	1.00		100	85-115	0.00	20	
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Batch 2082011 - EPA 3050
Blank (2082011-BLK1)

Prepared: 13-Aug-12 Analyzed: 15-Aug-12

Barium	ND	1.00	mg/kg dry wt.							
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Selenium	ND	20.0	mg/kg dry wt.							
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Silver	ND	5.00	mg/kg dry wt.							
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Lead	ND	10.0	mg/kg dry wt.							
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Arsenic	ND	10.0	mg/kg dry wt.							
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Chromium	ND	5.00	mg/kg dry wt.							
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Cadmium	ND	5.00	mg/kg dry wt.							
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LCS (2082011-BS1)

Prepared: 13-Aug-12 Analyzed: 15-Aug-12

Arsenic	3.62		mg/kg	4.00		90.5	85-115			
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Barium	1.82		mg/kg	2.00		91.0	85-115			
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Silver	0.095		mg/kg	0.100		95.0	85-115			
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Cadmium	1.83		mg/kg	2.00		91.5	85-115			
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Chromium	1.89		mg/kg	2.00		94.5	85-115			
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Lead	1.88		mg/kg	2.00		94.0	85-115			
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Selenium	7.46		mg/kg	8.00		93.2	85-115			
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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

DCP Midstream - Midland 10 Desta Dr., #400-W Midland TX, 79705	Project: GROUND FLARE PIT Project Number: NONE GIVEN Project Manager: Patricia Grajeda Fax To: None	Reported: 20-Aug-12 14:43
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Total Metals - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2082011 - EPA 3050
LCS Dup (2082011-BSD1)

Prepared: 13-Aug-12 Analyzed: 15-Aug-12

Silver	0.094		mg/kg	0.100		94.0	85-115	1.06	20	
Chromium	1.90		mg/kg	2.00		95.0	85-115	0.528	20	
Barium	1.82		mg/kg	2.00		91.0	85-115	0.00	20	
Lead	1.91		mg/kg	2.00		95.5	85-115	1.58	20	
Selenium	7.55		mg/kg	8.00		94.4	85-115	1.20	20	
Arsenic	3.68		mg/kg	4.00		92.0	85-115	1.64	20	
Cadmium	1.84		mg/kg	2.00		92.0	85-115	0.545	20	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 DCP Midstream - Midland
 10 Desta Dr., #400-W
 Midland TX, 79705

 Project: GROUND FLARE PIT
 Project Number: NONE GIVEN
 Project Manager: Patricia Grajeda
 Fax To: None

 Reported:
 20-Aug-12 14:43

Inorganic Compounds - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2080204 - 1:4 DI Water
Blank (2080204-BLK1)

Prepared & Analyzed: 02-Aug-12

Chloride ND 16.0 mg/kg

LCS (2080204-BS1)

Prepared & Analyzed: 02-Aug-12

Chloride 400 16.0 mg/kg 400 100 80-120

LCS Dup (2080204-BSD1)

Prepared & Analyzed: 02-Aug-12

Chloride 416 16.0 mg/kg 400 104 80-120 3.92 20

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 DCP Midstream - Midland
 10 Desta Dr., #400-W
 Midland TX, 79705

 Project: GROUND FLARE PIT
 Project Number: NONE GIVEN
 Project Manager: Patricia Grajeda
 Fax To: None

 Reported:
 20-Aug-12 14:43

Organic Compounds - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2080103 - General Prep - Organics
Blank (2080103-BLK1)

Prepared & Analyzed: 01-Aug-12

GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C35	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	47.6		mg/kg	50.0		95.2	65.2-140			
Surrogate: 1-Chlorooctadecane	48.8		mg/kg	50.0		97.5	63.6-154			

LCS (2080103-BS1)

Prepared & Analyzed: 01-Aug-12

GRO C6-C10	191	10.0	mg/kg	200		95.3	66.4-124			
DRO >C10-C28	201	10.0	mg/kg	200		100	61.6-132			
Total TPH C6-C28	391	10.0	mg/kg	400		97.9	69.7-122			
Surrogate: 1-Chlorooctane	52.3		mg/kg	50.0		105	65.2-140			
Surrogate: 1-Chlorooctadecane	51.5		mg/kg	50.0		103	63.6-154			

LCS Dup (2080103-BSD1)

Prepared & Analyzed: 01-Aug-12

GRO C6-C10	186	10.0	mg/kg	200		92.9	66.4-124	2.55	23.4	
DRO >C10-C28	192	10.0	mg/kg	200		96.1	61.6-132	4.35	23.1	
Total TPH C6-C28	378	10.0	mg/kg	400		94.5	69.7-122	3.47	20.6	
Surrogate: 1-Chlorooctane	50.4		mg/kg	50.0		101	65.2-140			
Surrogate: 1-Chlorooctadecane	50.6		mg/kg	50.0		101	63.6-154			

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 DCP Midstream - Midland
 10 Desta Dr., #400-W
 Midland TX, 79705

 Project: GROUND FLARE PIT
 Project Number: NONE GIVEN
 Project Manager: Patricia Grajeda
 Fax To: None

 Reported:
 20-Aug-12 14:43

Volatile Organic Compounds by EPA Method 8021 - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	RPD RPD	Limit Limits	Notes
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Batch 2080601 - Volatiles
Blank (2080601-BLK1)

Prepared & Analyzed: 06-Aug-12

Benzene	ND	0.050	mg/kg						
Toluene	ND	0.050	mg/kg						
Ethylbenzene	ND	0.050	mg/kg						
Total Xylenes	ND	0.150	mg/kg						
Surrogate: 4-Bromofluorobenzene (PID)	ND		mg/kg	0.0500		96.7		89.4-126	

LCS (2080601-BS1)

Prepared & Analyzed: 06-Aug-12

Benzene	1.71	0.050	mg/kg	2.00		85.7		80.7-116	
Toluene	1.82	0.050	mg/kg	2.00		91.0		89.7-121	
Ethylbenzene	1.85	0.050	mg/kg	2.00		92.6		91.4-124	
Total Xylenes	5.58	0.150	mg/kg	6.00		93.0		93.4-130	
Surrogate: 4-Bromofluorobenzene (PID)	0.0505		mg/kg	0.0500		101		89.4-126	

LCS Dup (2080601-BSD1)

Prepared & Analyzed: 06-Aug-12

Benzene	1.85	0.050	mg/kg	2.00		92.6	80.7-116	7.69	16.4
Toluene	1.95	0.050	mg/kg	2.00		97.3	89.7-121	6.67	16.6
Ethylbenzene	1.98	0.050	mg/kg	2.00		98.9	91.4-124	6.57	16.1
Total Xylenes	5.91	0.150	mg/kg	6.00		98.5	93.4-130	5.76	15.8
Surrogate: 4-Bromofluorobenzene (PID)	0.0494		mg/kg	0.0500		98.9	89.4-126		

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

- S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
- GAL Analysis subcontracted to Green Analytical Laboratories, a subsidiary of Cardinal Laboratories.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

March 13, 2014

SHELDON HITCHCOCK

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: EUNICE FLARE PIT

Enclosed are the results of analyses for samples received by the laboratory on 02/21/14 13:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
S-1 3'	H400538-01	Soil	21-Feb-14 10:51	21-Feb-14 13:20
S-1 4'	H400538-02	Soil	21-Feb-14 11:12	21-Feb-14 13:20

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*=Accredited Analyte

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---	--	------------------------------

 S-1 3'
 H400538-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Ignitability	> 140			°F	1	4031305	AP	12-Mar-14	ASTM D 93-80	
pH*	8.83		0.100	pH Units	1	4030706	AP	10-Mar-14	150.1	
Reactive Cyanide	ND		0.100	mg/kg	1	4030705	AP	07-Mar-14	9010	
Reactive Sulfide	0.200		0.0100	mg/kg	1	4030705	AP	07-Mar-14	9030	

TCLP Semivolatile Organic Compounds by GCMS

Pyridine	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
1,4-Dichlorobenzene	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2-Methylphenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
4-Methylphenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Hexachloroethane	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Nitrobenzene	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Hexachlorobutadiene	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2,4,6-Trichlorophenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2,4,5-Trichlorophenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2,4-Dinitrotoluene	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Hexachlorobenzene	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Pentachlorophenol	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Surrogate: 2-Fluorophenol			9.56 %	21-100		4022510	MS	13-Mar-14	1311/8270C	S-06
Surrogate: Phenol-d5			6.59 %	10-94		4022510	MS	13-Mar-14	1311/8270C	S-06
Surrogate: Nitrobenzene-d5			30.5 %	35-114		4022510	MS	13-Mar-14	1311/8270C	S-06
Surrogate: 2-Fluorobiphenyl			26.9 %	43-116		4022510	MS	13-Mar-14	1311/8270C	S-06
Surrogate: 2,4,6-Tribromophenol			16.8 %	10-123		4022510	MS	13-Mar-14	1311/8270C	
Surrogate: Terphenyl-d14			46.3 %	33-141		4022510	MS	13-Mar-14	1311/8270C	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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S-1 3'
H400538-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories
TCLP Volatile Organic Compounds by EPA Method 1311/8260B

Vinyl chloride	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
2-Butanone	ND		0.250	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
1,1-Dichloroethene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Chloroform	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Carbon tetrachloride	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Benzene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
1,2-Dichloroethane	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Trichloroethene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Tetrachloroethene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Chlorobenzene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
1,4 Dichlorobenzene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Surrogate: Dibromofluoromethane			98.8 %	87.3-113		4030303	MS	04-Mar-14	1311/8260B	
Surrogate: Toluene-d8			103 %	89.6-110		4030303	MS	04-Mar-14	1311/8260B	
Surrogate: 4-Bromofluorobenzene			99.8 %	82.3-119		4030303	MS	04-Mar-14	1311/8260B	

Green Analytical Laboratories
TCLP Metals by ICP

Arsenic	0.131		0.100	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Barium	2.62		0.500	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Cadmium	ND		0.050	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Chromium	ND		0.050	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Lead	ND		0.100	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Selenium	ND		0.200	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	

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 S-1 3'
 H400538-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Green Analytical Laboratories
TCLP Metals by ICP

Silver	ND		0.050	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
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TCLP Mercury by CVAA

Mercury	ND		0.0002	mg/L	1	B403013	JGS	05-Mar-14	245.1	
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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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S-1 4'
H400538-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories
Inorganic Compounds

Ignitability	> 140			°F	1	4031305	AP	13-Mar-14	ASTM D 93-80	
pH*	8.86		0.100	pH Units	1	4030706	AP	10-Mar-14	150.1	
Reactive Cyanide	ND		0.100	mg/kg	1	4030705	AP	07-Mar-14	9010	
Reactive Sulfide	2.99		0.0100	mg/kg	1	4030705	AP	07-Mar-14	9030	

TCLP Semivolatile Organic Compounds by GCMS

Pyridine	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
1,4-Dichlorobenzene	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2-Methylphenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
4-Methylphenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Hexachloroethane	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Nitrobenzene	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Hexachlorobutadiene	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2,4,6-Trichlorophenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2,4,5-Trichlorophenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2,4-Dinitrotoluene	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Hexachlorobenzene	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Pentachlorophenol	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Surrogate: 2-Fluorophenol			13.9 %		21-100	4022510	MS	13-Mar-14	1311/8270C	S-AC
Surrogate: Phenol-d5			10.1 %		10-94	4022510	MS	13-Mar-14	1311/8270C	
Surrogate: Nitrobenzene-d5			47.5 %		35-114	4022510	MS	13-Mar-14	1311/8270C	
Surrogate: 2-Fluorobiphenyl			48.5 %		43-116	4022510	MS	13-Mar-14	1311/8270C	
Surrogate: 2,4,6-Tribromophenol			29.7 %		10-123	4022510	MS	13-Mar-14	1311/8270C	
Surrogate: Terphenyl-d14			55.2 %		33-141	4022510	MS	13-Mar-14	1311/8270C	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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S-1 4'
H400538-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories
TCLP Volatile Organic Compounds by EPA Method 1311/8260B

Vinyl chloride	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
2-Butanone	ND		0.250	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
1,1-Dichloroethene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Chloroform	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Carbon tetrachloride	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Benzene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
1,2-Dichloroethane	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Trichloroethene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Tetrachloroethene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Chlorobenzene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
1,4 Dichlorobenzene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Surrogate: Dibromofluoromethane			99.7 %	87.3-113		4030303	MS	04-Mar-14	1311/8260B	
Surrogate: Toluene-d8			102 %	89.6-110		4030303	MS	04-Mar-14	1311/8260B	
Surrogate: 4-Bromofluorobenzene			100 %	82.3-119		4030303	MS	04-Mar-14	1311/8260B	

Green Analytical Laboratories
TCLP Metals by ICP

Arsenic	0.104		0.100	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Barium	2.15		0.500	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Cadmium	ND		0.050	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Chromium	ND		0.050	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Lead	ND		0.100	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Selenium	ND		0.200	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	

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TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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 S-1 4'
 H400538-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Green Analytical Laboratories
TCLP Metals by ICP

Silver	ND		0.050	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
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TCLP Mercury by CVAA

Mercury	ND		0.0002	mg/L	1	B403013	JGS	05-Mar-14	245.1	
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Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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Inorganic Compounds - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4030705 - General Prep - Wet Chem

Blank (4030705-BLK1)		Prepared & Analyzed: 07-Mar-14								
Reactive Sulfide	ND	0.0100	mg/kg							
Reactive Cyanide	ND	0.100	mg/kg							
Duplicate (4030705-DUP1)		Source: H400538-01		Prepared & Analyzed: 07-Mar-14						
Reactive Sulfide	0.280	0.0100	mg/kg		0.200			33.3	20	
Reactive Cyanide	ND	0.100	mg/kg		0.00				20	

Batch 4030706 - NO PREP

LCS (4030706-BS1)		Prepared & Analyzed: 10-Mar-14								
pH	7.10		pH Units	7.00		101	90-110			
Duplicate (4030706-DUP1)		Source: H400630-01		Prepared & Analyzed: 10-Mar-14						
pH	9.35	0.100	pH Units		9.40			0.533	20	

Batch 4031305 - NO PREP

LCS (4031305-BS1)		Prepared & Analyzed: 13-Mar-14								
Ignitability	80.0		°F	77.0		104	97.5-105			

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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TCLP Semivolatile Organic Compounds by GCMS - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Notes
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Batch 4022510 - SW846-3510
Blank (4022510-BLK1)

Prepared & Analyzed: 25-Feb-14

Pyridine	ND	0.005	mg/L							
1,4-Dichlorobenzene	0.013	0.005	mg/L							B
2-Methylphenol	ND	0.001	mg/L							
4-Methylphenol	ND	0.001	mg/L							
Hexachloroethane	ND	0.001	mg/L							
Nitrobenzene	ND	0.001	mg/L							
Hexachlorobutadiene	ND	0.001	mg/L							
2,4,6-Trichlorophenol	ND	0.001	mg/L							
2,4,5-Trichlorophenol	ND	0.001	mg/L							
2,4-Dinitrotoluene	ND	0.001	mg/L							
Hexachlorobenzene	ND	0.005	mg/L							
Pentachlorophenol	ND	0.005	mg/L							
<i>Surrogate: 2-Fluorophenol</i>	<i>0.00768</i>		mg/L	<i>0.0500</i>		<i>15.4</i>	<i>21-100</i>			
<i>Surrogate: Phenol-d5</i>	<i>0.00455</i>		mg/L	<i>0.0500</i>		<i>9.10</i>	<i>10-94</i>			
<i>Surrogate: Nitrobenzene-d5</i>	<i>0.0251</i>		mg/L	<i>0.0500</i>		<i>50.1</i>	<i>35-114</i>			
<i>Surrogate: 2-Fluorobiphenyl</i>	<i>0.0249</i>		mg/L	<i>0.0500</i>		<i>49.7</i>	<i>43-116</i>			
<i>Surrogate: 2,4,6-Tribromophenol</i>	<i>0.0252</i>		mg/L	<i>0.0500</i>		<i>50.4</i>	<i>10-123</i>			
<i>Surrogate: Terphenyl-d4</i>	<i>0.0319</i>		mg/L	<i>0.0500</i>		<i>63.7</i>	<i>33-141</i>			

LCS (4022510-BS1)

Prepared & Analyzed: 25-Feb-14

Pyridine	0.005	0.005	mg/L	0.0100		53.0	30-130			
1,4-Dichlorobenzene	0.012	0.005	mg/L	0.0100		118	30-130			
2-Methylphenol	0.007	0.001	mg/L	0.0100		65.9	30-130			
4-Methylphenol	0.012	0.001	mg/L	0.0100		125	30-130			
Hexachloroethane	0.003	0.001	mg/L	0.0100		33.7	30-130			
Nitrobenzene	0.006	0.001	mg/L	0.0100		57.0	30-130			
Hexachlorobutadiene	0.003	0.001	mg/L	0.0100		32.5	30-130			
2,4,6-Trichlorophenol	0.007	0.001	mg/L	0.0100		71.4	30-130			
2,4,5-Trichlorophenol	0.007	0.001	mg/L	0.0100		73.1	30-130			
2,4-Dinitrotoluene	0.008	0.001	mg/L	0.0100		79.8	30-130			
Hexachlorobenzene	0.007	0.005	mg/L	0.0100		74.9	30-130			
Pentachlorophenol	0.006	0.005	mg/L	0.0100		59.1	30-130			

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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TCLP Semivolatile Organic Compounds by GCMS - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Notes
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Batch 4022510 - SW846-3510
LCS (4022510-BS1)

Prepared & Analyzed: 25-Feb-14

Surrogate: 2-Fluorophenol	0.0112		mg/L	0.0500		22.4	21-100			
Surrogate: Phenol-d5	0.00834		mg/L	0.0500		16.7	10-94			
Surrogate: Nitrobenzene-d5	0.0254		mg/L	0.0500		50.8	35-114			
Surrogate: 2-Fluorobiphenyl	0.0282		mg/L	0.0500		56.5	43-116			
Surrogate: 2,4,6-Tribromophenol	0.0213		mg/L	0.0500		42.7	10-123			
Surrogate: Terphenyl-dl4	0.0406		mg/L	0.0500		81.3	33-141			

LCS Dup (4022510-BSD1)

Prepared & Analyzed: 25-Feb-14

Pyridine	0.006	0.005	mg/L	0.0100		57.9	30-130	8.84	20	
1,4-Dichlorobenzene	0.012	0.005	mg/L	0.0100		119	30-130	1.18	20	
2-Methylphenol	0.007	0.001	mg/L	0.0100		65.1	30-130	1.22	20	
4-Methylphenol	0.012	0.001	mg/L	0.0100		122	30-130	2.19	20	
Hexachloroethane	0.004	0.001	mg/L	0.0100		35.7	30-130	5.76	20	
Nitrobenzene	0.006	0.001	mg/L	0.0100		57.4	30-130	0.699	20	
Hexachlorobutadiene	0.003	0.001	mg/L	0.0100		33.5	30-130	3.03	20	
2,4,6-Trichlorophenol	0.007	0.001	mg/L	0.0100		73.0	30-130	2.22	20	
2,4,5-Trichlorophenol	0.007	0.001	mg/L	0.0100		74.7	30-130	2.17	20	
2,4-Dinitrotoluene	0.008	0.001	mg/L	0.0100		83.0	30-130	3.93	20	
Hexachlorobenzene	0.008	0.005	mg/L	0.0100		77.4	30-130	3.28	20	
Pentachlorophenol	0.004	0.005	mg/L	0.0100		42.5	30-130	32.7	20	QR-02
Surrogate: 2-Fluorophenol	0.0117		mg/L	0.0500		23.3	21-100			
Surrogate: Phenol-d5	0.00819		mg/L	0.0500		16.4	10-94			
Surrogate: Nitrobenzene-d5	0.0258		mg/L	0.0500		51.5	35-114			
Surrogate: 2-Fluorobiphenyl	0.0288		mg/L	0.0500		57.6	43-116			
Surrogate: 2,4,6-Tribromophenol	0.0216		mg/L	0.0500		43.3	10-123			
Surrogate: Terphenyl-dl4	0.0386		mg/L	0.0500		77.2	33-141			

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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TCLP Volatile Organic Compounds by EPA Method 1311/8260B - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	Limits	RPD	RPD Limit	Notes
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Batch 4030303 - Volatiles
Blank (4030303-BLK1)

Prepared: 03-Mar-14 Analyzed: 04-Mar-14

Vinyl chloride	ND	0.0005	mg/L							
2-Butanone	ND	0.002	mg/L							
1,1-Dichloroethene	ND	0.0005	mg/L							
Chloroform	ND	0.0005	mg/L							
Carbon tetrachloride	ND	0.0005	mg/L							
Benzene	ND	0.0005	mg/L							
1,2-Dichloroethane	ND	0.0005	mg/L							
Trichloroethene	ND	0.0005	mg/L							
Tetrachloroethene	ND	0.0005	mg/L							
Chlorobenzene	ND	0.0005	mg/L							
1,4 Dichlorobenzene	ND	0.0005	mg/L							
Surrogate: Dibromofluoromethane	0.00976		mg/L	0.0100		97.6	87.3-113			
Surrogate: Toluene-d8	0.00968		mg/L	0.0100		96.8	89.6-110			
Surrogate: 4-Bromofluorobenzene	0.0102		mg/L	0.0100		102	82.3-119			

LCS (4030303-BS1)

Prepared: 03-Mar-14 Analyzed: 04-Mar-14

Vinyl chloride	0.022	0.0005	mg/L	0.0200		108	75-138			
2-Butanone	0.017	0.002	mg/L	0.0200		86.0	82-123			
1,1-Dichloroethene	0.022	0.0005	mg/L	0.0200		112	65-139			
Chloroform	0.019	0.0005	mg/L	0.0200		96.9	81-123			
Carbon tetrachloride	0.021	0.0005	mg/L	0.0200		104	81-132			
Benzene	0.022	0.0005	mg/L	0.0200		109	86-119			
1,2-Dichloroethane	0.023	0.0005	mg/L	0.0200		113	82-124			
Trichloroethene	0.022	0.0005	mg/L	0.0200		110	82-126			
Tetrachloroethene	0.018	0.0005	mg/L	0.0200		88.0	79-126			
Chlorobenzene	0.020	0.0005	mg/L	0.0200		99.2	84-117			
1,4 Dichlorobenzene	0.013	0.0005	mg/L	0.0200		65.1	78-127			BS2
Surrogate: Dibromofluoromethane	0.0102		mg/L	0.0100		102	87.3-113			
Surrogate: Toluene-d8	0.00989		mg/L	0.0100		98.9	89.6-110			
Surrogate: 4-Bromofluorobenzene	0.0101		mg/L	0.0100		101	82.3-119			

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TCLP Volatile Organic Compounds by EPA Method 1311/8260B - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4030303 - Volatiles
LCS Dup (4030303-BSD1)

Prepared: 03-Mar-14 Analyzed: 04-Mar-14

Vinyl chloride	0.021	0.0005	mg/L	0.0200		107	75-138	0.605	30	
2-Butanone	0.018	0.002	mg/L	0.0200		91.4	82-123	6.09	27	
1,1-Dichloroethene	0.024	0.0005	mg/L	0.0200		119	65-139	5.46	27	
Chloroform	0.019	0.0005	mg/L	0.0200		96.6	81-123	0.362	26	
Carbon tetrachloride	0.020	0.0005	mg/L	0.0200		101	81-132	3.41	28	
Benzene	0.022	0.0005	mg/L	0.0200		110	86-119	1.10	24	
1,2-Dichloroethane	0.022	0.0005	mg/L	0.0200		112	82-124	0.890	25	
Trichloroethene	0.022	0.0005	mg/L	0.0200		111	82-126	0.634	26	
Tetrachloroethene	0.018	0.0005	mg/L	0.0200		90.7	79-126	2.97	26	
Chlorobenzene	0.020	0.0005	mg/L	0.0200		100	84-117	0.854	26	
1,4 Dichlorobenzene	0.013	0.0005	mg/L	0.0200		65.1	78-127	0.00	25	BS2
Surrogate: Dibromofluoromethane	0.0100		mg/L	0.0100		100	87.3-113			
Surrogate: Toluene-d8	0.00992		mg/L	0.0100		99.2	89.6-110			
Surrogate: 4-Bromofluorobenzene	0.0103		mg/L	0.0100		103	82.3-119			

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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TCLP Metals by ICP - Quality Control
Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B403017 - EPA 3005
Blank (B403017-BLK2)

Prepared & Analyzed: 05-Mar-14

Lead	ND	0.100	mg/L							
Arsenic	ND	0.100	mg/L							
Cadmium	ND	0.050	mg/L							
Selenium	ND	0.200	mg/L							
Chromium	ND	0.050	mg/L							
Silver	ND	0.050	mg/L							
Barium	0.344	0.010	mg/L							B3

LCS (B403017-BS1)

Prepared & Analyzed: 05-Mar-14

Cadmium	2.08	0.050	mg/L	2.00		104	85-115			
Chromium	2.08	0.050	mg/L	2.00		104	85-115			
Selenium	8.14	0.200	mg/L	8.00		102	85-115			
Lead	2.08	0.100	mg/L	2.00		104	85-115			
Barium	1.99	0.010	mg/L	2.00		99.5	85-115			
Arsenic	4.14	0.100	mg/L	4.00		104	85-115			
Silver	0.099	0.050	mg/L	0.100		99.4	85-115			

LCS Dup (B403017-BSD1)

Prepared & Analyzed: 05-Mar-14

Cadmium	2.07	0.050	mg/L	2.00		103	85-115	0.454	20	
Chromium	2.07	0.050	mg/L	2.00		103	85-115	0.651	20	
Lead	2.07	0.100	mg/L	2.00		104	85-115	0.405	20	
Arsenic	4.11	0.100	mg/L	4.00		103	85-115	0.739	20	
Selenium	8.16	0.200	mg/L	8.00		102	85-115	0.244	20	
Silver	0.098	0.050	mg/L	0.100		98.3	85-115	1.12	20	
Barium	1.98	0.010	mg/L	2.00		99.2	85-115	0.223	20	

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TCLP Mercury by CVAA - Quality Control
Green Analytical Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B403013 - EPA 245.1/7470										
Blank (B403013-BLK2)										
Mercury	ND	0.0002	mg/L							Prepared & Analyzed: 05-Mar-14
LCS (B403013-BS1)										
Mercury	0.0021	0.0002	mg/L	0.00200		103	85-115			Prepared & Analyzed: 05-Mar-14
LCS Dup (B403013-BSD1)										
Mercury	0.0020	0.0002	mg/L	0.00200		102	85-115	1.17	20	

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

Z-01	> 140
S-AC	Acid surrogate recovery outside of control limits. The data was accepted based on valid recovery of remaining two acid surrogates.
S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
QR-02	The RPD result exceeded the QC control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.
BS2	Blank spike recovery below laboratory acceptance criteria. Results for analyte potentially biased low.
B3	Target analyte detected in method blank or continuing calibration blank. Reporting limit elevated to account for blank result.
B	Analyte is found in the associated blank as well as in the sample (CLP B-flag).
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

April 11, 2014

SHELDON HITCHCOCK

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: EUNICE FLARE PIT

Enclosed are the results of analyses for samples received by the laboratory on 04/08/14 11:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

 TALON LPE
 SHELDON HITCHCOCK
 408 W. TEXAS AVE.
 ARTESIA NM, 88210
 Fax To: (575) 745-8905

Received:	04/08/2014	Sampling Date:	04/08/2014
Reported:	04/11/2014	Sampling Type:	Soil
Project Name:	EUNICE FLARE PIT	Sampling Condition:	Cool & Intact
Project Number:	700702.084.01	Sample Received By:	Jodi Henson
Project Location:	DCP - EUNICE GAS PLANT		

Sample ID: S-1 8' (H401063-01)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/11/2014	ND	2.26	113	2.00	1.13	
Toluene*	<0.050	0.050	04/11/2014	ND	2.14	107	2.00	0.355	
Ethylbenzene*	<0.050	0.050	04/11/2014	ND	2.05	103	2.00	0.697	
Total Xylenes*	<0.150	0.150	04/11/2014	ND	5.94	99.0	6.00	1.24	
Total BTEX	<0.300	0.300	04/11/2014	ND					

Surrogate: 4-Bromofluorobenzene (PIL) 109 % 89.4-126

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/10/2014	ND	196	98.0	200	3.29	
DRO >C10-C28	154	10.0	04/10/2014	ND	211	105	200	7.71	

Surrogate: 1-Chlorooctane 119 % 65.2-140

Surrogate: 1-Chlorooctadecane 120 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 TALON LPE
 SHELDON HITCHCOCK
 408 W. TEXAS AVE.
 ARTESIA NM, 88210
 Fax To: (575) 745-8905

Received:	04/08/2014	Sampling Date:	04/08/2014
Reported:	04/11/2014	Sampling Type:	Soil
Project Name:	EUNICE FLARE PIT	Sampling Condition:	Cool & Intact
Project Number:	700702.084.01	Sample Received By:	Jodi Henson
Project Location:	DCP - EUNICE GAS PLANT		

Sample ID: S-1 12' (H401063-02)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/11/2014	ND	2.26	113	2.00	1.13		
Toluene*	<0.050	0.050	04/11/2014	ND	2.14	107	2.00	0.355		
Ethylbenzene*	<0.050	0.050	04/11/2014	ND	2.05	103	2.00	0.697		
Total Xylenes*	<0.150	0.150	04/11/2014	ND	5.94	99.0	6.00	1.24		
Total BTEX	<0.300	0.300	04/11/2014	ND						

Surrogate: 4-Bromofluorobenzene (PII) 112 % 89.4-126

TPH 8015M		mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<50.0	50.0	04/10/2014	ND	196	98.0	200	3.29		
DRO >C10-C28	586	50.0	04/10/2014	ND	211	105	200	7.71		

Surrogate: 1-Chlorooctane 76.2 % 65.2-140

Surrogate: 1-Chlorooctadecane 87.6 % 63.6-154

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

April 11, 2014

SHELDON HITCHCOCK

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: EUNICE FLARE PIT

Enclosed are the results of analyses for samples received by the laboratory on 04/10/14 11:54.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

 TALON LPE
 SHELDON HITCHCOCK
 408 W. TEXAS AVE.
 ARTESIA NM, 88210
 Fax To: (575) 745-8905

Received:	04/10/2014	Sampling Date:	04/10/2014
Reported:	04/11/2014	Sampling Type:	Soil
Project Name:	EUNICE FLARE PIT	Sampling Condition:	Cool & Intact
Project Number:	700702.084.01	Sample Received By:	Celey D. Keene
Project Location:	DCP - EUNICE GAS PLANT		

Sample ID: S-2 2' (H401093-01)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/11/2014	ND	2.34	117	2.00	0.893	
Toluene*	<0.050	0.050	04/11/2014	ND	2.17	109	2.00	2.23	
Ethylbenzene*	<0.050	0.050	04/11/2014	ND	2.10	105	2.00	1.90	
Total Xylenes*	<0.150	0.150	04/11/2014	ND	5.94	99.1	6.00	2.55	
Total BTEX	<0.300	0.300	04/11/2014	ND					

Surrogate: 4-Bromofluorobenzene (PIC) 114 % 89.4-126

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/11/2014	ND	200	99.8	200	0.00301	
DRO >C10-C28	<10.0	10.0	04/11/2014	ND	214	107	200	0.554	

Surrogate: 1-Chlorooctane 115 % 65.2-140
Surrogate: 1-Chlorooctadecane 106 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 TALON LPE
 SHELDON HITCHCOCK
 408 W. TEXAS AVE.
 ARTESIA NM, 88210
 Fax To: (575) 745-8905

Received:	04/10/2014	Sampling Date:	04/10/2014
Reported:	04/11/2014	Sampling Type:	Soil
Project Name:	EUNICE FLARE PIT	Sampling Condition:	Cool & Intact
Project Number:	700702.084.01	Sample Received By:	Celey D. Keene
Project Location:	DCP - EUNICE GAS PLANT		

Sample ID: S-3 2' (H401093-02)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	04/11/2014	ND	2.34	117	2.00	0.893		
Toluene*	<0.050	0.050	04/11/2014	ND	2.17	109	2.00	2.23		
Ethylbenzene*	<0.050	0.050	04/11/2014	ND	2.10	105	2.00	1.90		
Total Xylenes*	<0.150	0.150	04/11/2014	ND	5.94	99.1	6.00	2.55		
Total BTEX	<0.300	0.300	04/11/2014	ND						

Surrogate: 4-Bromofluorobenzene (PIL) 111 % 89.4-126

TPH 8015M		mg/kg		Analyzed By: ms						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	04/11/2014	ND	200	99.8	200	0.00301		
DRO >C10-C28	33.1	10.0	04/11/2014	ND	214	107	200	0.554		

Surrogate: 1-Chlorooctane 112 % 65.2-140
Surrogate: 1-Chlorooctadecane 103 % 63.6-154

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* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 TALON LPE
 SHELDON HITCHCOCK
 408 W. TEXAS AVE.
 ARTESIA NM, 88210
 Fax To: (575) 745-8905

Received:	04/10/2014	Sampling Date:	04/10/2014
Reported:	04/11/2014	Sampling Type:	Soil
Project Name:	EUNICE FLARE PIT	Sampling Condition:	Cool & Intact
Project Number:	700702.084.01	Sample Received By:	Celey D. Keene
Project Location:	DCP - EUNICE GAS PLANT		

Sample ID: S-4 2' (H401093-03)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/11/2014	ND	2.34	117	2.00	0.893	
Toluene*	<0.050	0.050	04/11/2014	ND	2.17	109	2.00	2.23	
Ethylbenzene*	<0.050	0.050	04/11/2014	ND	2.10	105	2.00	1.90	
Total Xylenes*	<0.150	0.150	04/11/2014	ND	5.94	99.1	6.00	2.55	
Total BTEX	<0.300	0.300	04/11/2014	ND					

Surrogate: 4-Bromofluorobenzene (PII) 111 % 89.4-126

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/11/2014	ND	200	99.8	200	0.00301	
DRO >C10-C28	<10.0	10.0	04/11/2014	ND	214	107	200	0.554	

Surrogate: 1-Chlorooctane 98.3 % 65.2-140

Surrogate: 1-Chlorooctadecane 89.2 % 63.6-154

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 TALON LPE
 SHELDON HITCHCOCK
 408 W. TEXAS AVE.
 ARTESIA NM, 88210
 Fax To: (575) 745-8905

Received:	04/10/2014	Sampling Date:	04/10/2014
Reported:	04/11/2014	Sampling Type:	Soil
Project Name:	EUNICE FLARE PIT	Sampling Condition:	Cool & Intact
Project Number:	700702.084.01	Sample Received By:	Celey D. Keene
Project Location:	DCP - EUNICE GAS PLANT		

Sample ID: S-5 2' (H401093-04)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/11/2014	ND	2.34	117	2.00	0.893	
Toluene*	<0.050	0.050	04/11/2014	ND	2.17	109	2.00	2.23	
Ethylbenzene*	<0.050	0.050	04/11/2014	ND	2.10	105	2.00	1.90	
Total Xylenes*	<0.150	0.150	04/11/2014	ND	5.94	99.1	6.00	2.55	
Total BTEX	<0.300	0.300	04/11/2014	ND					

Surrogate: 4-Bromofluorobenzene (PII) 109 % 89.4-126

TPH 8015M		mg/kg		Analyzed By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/11/2014	ND	200	99.8	200	0.00301	
DRO >C10-C28	<10.0	10.0	04/11/2014	ND	214	107	200	0.554	

Surrogate: 1-Chlorooctane 118 % 65.2-140

Surrogate: 1-Chlorooctadecane 105 % 63.6-154

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report

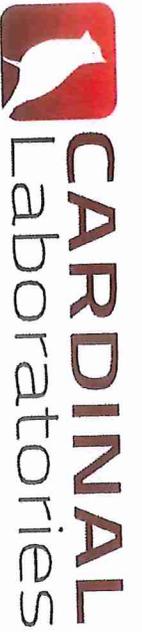
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Celest D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
 (575) 393-2326 FAX (575) 393-2476

BILL TO

ANALYSIS REQUEST

Company Name: Talon/PE

Project Manager: S. Hitchcock

Address: 408 W. Texas Ave.

City: Artesia

State: NM zip: 88210

Phone #: 575-746-8768

Fax #: 575-746-8905

Project #:

Project Owner: DCP

Project Name: Eubice Plant Pit

Project Location:

Sampler Name: S. Hitchcock

FOR LAB USE ONLY

P.O. #:

Company: Talon/PE

Attn:

Address:

City:

State:

Phone #:

Fax #:

MATRIX

PRESERV

SAMPLING

Lab I.D. Sample I.D.

H401093-

(G)RAB OR (C)OMP.

CONTAINERS

GROUNDWATER

WASTEWATER

SOIL

OIL

SLUDGE

OTHER:

ACID/BASE:

ICE / COOL

OTHER:

DATE

TIME

TPH

BTEX

01	5-2	2	G	1	/	/	/	4-10-14	11:04	/	/	/							
02	5-3	2	G	1	/	/	/		11:08	/	/	/							
03	5-4	2	G	1	/	/	/		11:11	/	/	/							
04	5-5	2	G	1	/	/	/												

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Relinquished By:

Date: 4/10/14

Time: 11:54

Received By:

Signature: [Handwritten]

Relinquished By: [Handwritten]

Date:

Time:

Received By:

Signature: [Handwritten]

Delivered By: (Circle One)

Sampler - UPS - Bus - Other:

HVC

Sample Condition Cool Intact Yes No

CHECKED BY: [Handwritten]

REMARKS: Phone Result: Yes No Add'l Phone #: Fax Result: Yes No Add'l Fax #:

RUSH

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326 #354



ENVIRONMENTAL DIVISION

2014-04-07 11:51

DCP Midstream
10 Desta Drive, Suite 400W
Midland TX, 79705
Off: 432.620.4000

April 7, 2014

NMOCD (Oil Conservation Division)
Carl J. Chavez
Environmental Engineer
1220 South St. Francis Dr.
Santa Fe, NM 87505

VIA CERTIFIED MAIL
7013 1090 0000 5694 4542

**Re: Soil Assessment & Remediation Work Plan
C-141 Notification
DCP Midstream
Eunice Gas Plant Flare Pit**

Dear Mr. Chavez:

DCP Midstream (DCP) has contracted Talon/LPE (Talon) to perform soil assessment and remediation services at the above referenced location. The results of our soil assessment and proposed remediation activities are attached.

The release at this site was caused by the flaring of plant process liquids within DCP's Eunice Gas Plant (See attached C-141 Form). Liquids were burned within the pit for many years until improvements in technology allowed excess liquids to be dealt with by alternative methods.

For safety reasons, DCP plans to conduct the proposed remediation activities during the Eunice Gas Plant Turnaround (while the plant is shut down). Turnaround is scheduled from April 4 through April 18, 2014.

Should you or your staff have any questions, please feel free to give me a call at (432) 620-4085

Sincerely,

Dan Landenberger
Sr. Environmental Specialist
DCP Midstream, LP

cc: Geoffrey Leking, ODE Environmental Engineer
Michael T. Allison, Eunice Gas Plant Supervisor
Stephen Weathers, DCP Denver Office
Denver Corporate Environmental File
Regional File, 4.1.5



April 4, 2014

Mr. Dan Landenberger
DCP MIDSTREAM
10 Desta Dr. Ste. 400W
Midland, TX 79705

AMARILLO
921 North Bivins
Amarillo, Texas 79107
Phone 806.467.0607
Fax 806.467.0622

Subject: **Soil Assessment and Remediation Work Plan**
DCP Midstream
Eunice Gas Plant Flare Pit

ARTESIA
408 West Texas Ave.
Artesia, New Mexico 88210
Phone 575.746.8768
Fax 575.746.8905

Dear Mr. Landenberger

DCP Midstream (DCP) has contracted Talon/LPE (Talon) to perform soil assessment and remediation services at the above referenced location. The results of our soil assessment and proposed remediation activities consist of the following.

HOBBS
318 East Taylor Street
Hobbs, New Mexico 88240
Phone 575.393.4261
Fax 575.393.4658

Background Information

MIDLAND
2901 State Hwy 349
Midland, Texas 79706
Phone 432.522.2133
Fax 432.522.2180

The DCP Eunice Gas Plant is located approximately ten miles Northwest of Eunice, New Mexico. The legal location for this site is Unit I of Section 5, Township 21 South, Range 36 East in Lea County, New Mexico. More specifically the latitude and longitude for the release are 32.5144 North and -103.2819 West. A site plan is attached in Appendix I.

OKLAHOMA CITY
7700 North Hudson Avenue
Suite 10
Oklahoma City, Oklahoma 73116
Phone 405.486.7030
Fax 806.467.0622

According to the soil survey provided by the United States Department of Agriculture Natural Resources Conservation Service, the soil in the area is made up of Berino-Cacique loamy fine sand association. Per the New Mexico Bureau of geology and mineral Resources, the local surface and shallow geology is Holocene to middle Pleistocene in age and is comprised of interlayered eolian sands and piedmont-slope deposits. Ground water in the project vicinity is approximately 85-feet below ground surface (bgs), according to the New Mexico Office of the State Engineer. See Appendix II for the referenced groundwater data.

SAN ANTONIO
13111 Lookout Way
San Antonio, Texas 78233
Phone 210.265.8025
Fax 210.568.2191

The ranking for this site is **10** based on the following:

Depth to ground water	>50'
Wellhead Protection Area	>1000'
Distance to surface water body	>1000'

ENVIRONMENTAL CONSULTING
ENGINEERING
DRILLING
CONSTRUCTION
SPILL MANAGEMENT
GENERAL CONTRACTING

Toll Free: 866.742.0742
www.talonlpe.com

Incident Description

The release on this site was caused by the flaring of pipeline liquids within DCP's Eunice plant. Liquids were burned within the pit for many years until improvements in technology allowed for excess liquids to be dealt with by alternative methods. DCP has contracted Talon/LPE to remediate the impacted area within the flare pit and to prevent any further risk to the environment.

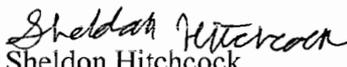
On August 20, 2012 DCP personnel collected soil samples within the flare pit to a depth of 2-feet bgs. These soil samples were analyzed for TPH, BTEX, and Total Metals. On March 13, 2014 Talon personnel performed additional soil sampling at depths of 3-feet and 4-feet bgs. These soil samples were also analyzed using the Toxicity Characteristic Leaching Procedure (TCLP) method. The results of the above mentioned sampling activities are presented in Appendix III.

Proposed Remedial Actions

- According to the TCLP results all Volatile and Semivolatile Organic Compounds were below laboratory detection limits.
- A test trench will be excavated to a depth of 8-feet bgs. Field and laboratory data will be used to determine if the soil at this depth is below NMOCD Recommended Remedial Action Levels (RRAL's) for TPH and BTEX.
- Should the soil testing results be below RRAL's for TPH and BTEX at 8-feet bgs or less, the impacted area will be excavated and confirmation samples will be taken to insure that all of the impacted material was removed.
- Should the impacted soil be determined not to be below RRAL's at 8-feet bgs or less, the flare pit will be excavated to a depth of 4-feet bgs and a 20-mil reinforced liner will be installed at the bottom of the excavation to encapsulate any remaining soil contamination.
- To protect the liner from potentially abrasive materials in the backfill, an additional felt liner will be installed above the 20-mil liner.
- In either of the above scenarios, the excavation will be backfilled and contoured to match the surrounding location.

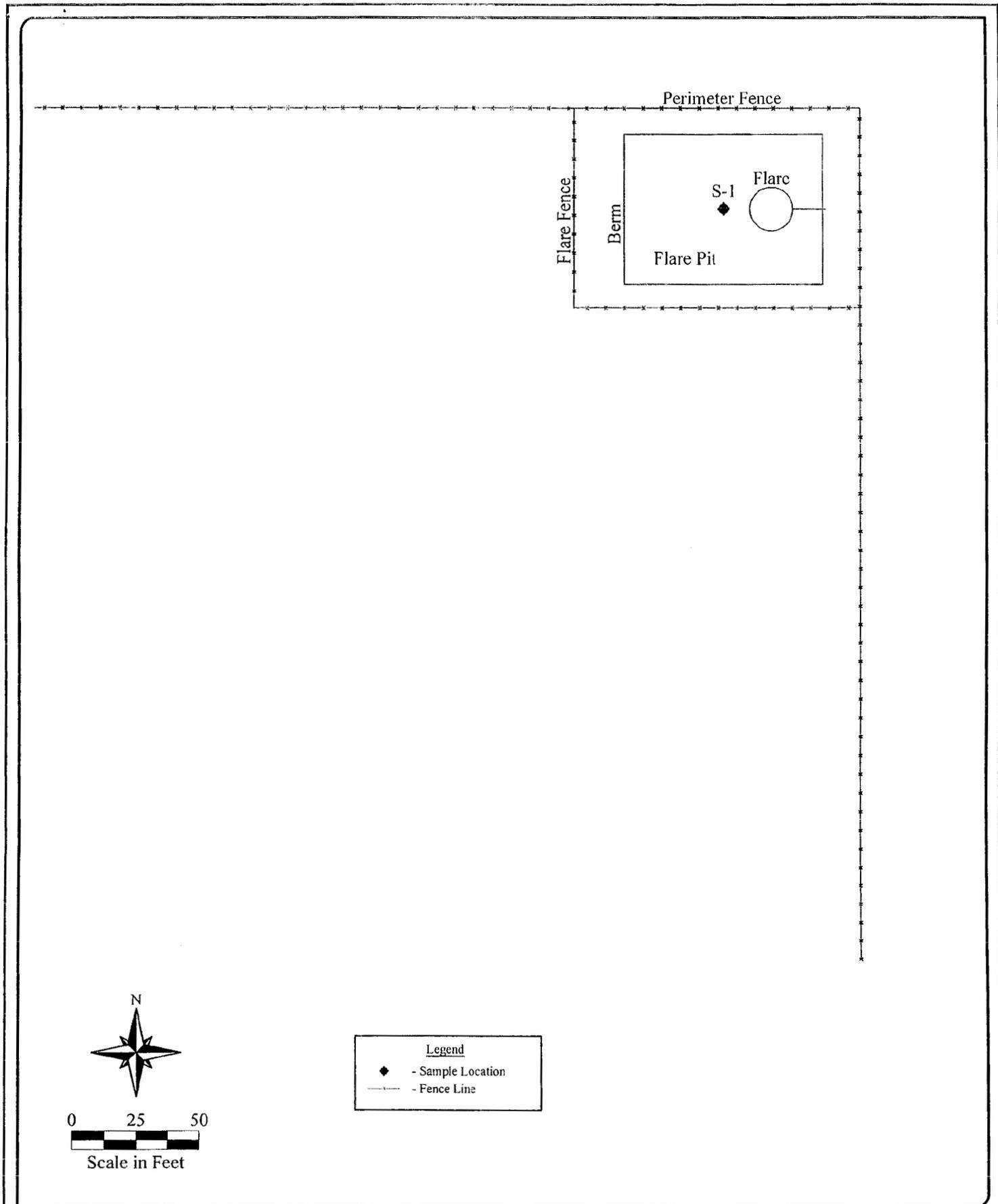
Should you have any questions or if further information is required, please do not hesitate to contact our office at (575)-746-8768

Respectfully submitted,


Sheldon Hitchcock
Project Manager


David J. Adkins
District Manager

SITE PLAN



0 25 50
Scale in Feet

Legend
 ◆ - Sample Location
 - - - - - Fence Line



Date: 03/26/2014
 Scale: 1" = 50'
 Drawn By: TJS

Eunice Flare Pit
 DCP Midstream, LP
 Lea County, New Mexico
 Figure 1 - Site Plan

GROUNDWATER DATA

INITIAL C-141



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q	Q	Q	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
L 13394 POD1	L	LE	3	1	4	31	20S	37E	660566	3600165	1629	100	85	15	

Average Depth to Water: **85 feet**

Minimum Depth: **85 feet**

Maximum Depth: **85 feet**

Record Count: 1

Basin/County Search:

County: Lea

UTMNAD83 Radius Search (in meters):

Easting (X): 661382.52

Northing (Y): 3598754.98

Radius: 2000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company DCP Midstream	Contact Dan Landenberger
Address 10 Desta Dr. Ste. 400 W Midland, TX 79705	Telephone No. 432-557-4824
Facility Name Eunice Plant	Facility Type Flare Pit

Surface Owner DCP	Mineral Owner N/A	API No. N/A
-------------------	-------------------	-------------

LOCATION OF RELEASE

Unit Letter I	Section 5	Township 21S	Range 36E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
------------------	--------------	-----------------	--------------	---------------	------------------	---------------	----------------	---------------

Latitude 32.5144 Longitude -103.2819

NATURE OF RELEASE

Type of Release Pipeline Fluids	Volume of Release N/A	Volume Recovered N/A
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The release on this site was caused by the flaring of pipeline liquids within DCP's Eunice plant. Liquids were burned within the pit for many years until improvements in technology allowed for excess liquids to be dealt with by alternative methods. DCP has contracted Talon/LPE to remediate the impacted area within the flare pit and to prevent any further risk to the environment.

Describe Area Affected and Cleanup Action Taken.*

The affected area is contained within a 60' by 80' pit in the Northeast corner of the plant. Talon/LPE will draft a remediation work plan and submit to the NMOCD for approval.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
	Approved by Environmental Specialist:	
Printed Name: Dan Landenberger	Approval Date:	Expiration Date:
Title: Sr. Environmental Specialist	Conditions of Approval:	
E-mail Address: drlandenberger@dcpmidstream.com	Attached <input type="checkbox"/>	
Date: 04/04/2014	Phone: 432-557-4824	

* Attach Additional Sheets If Necessary

LABORATORY RESULTS



August 20, 2012

Patricia Grajeda

DCP Midstream - Midland

10 Desta Dr., #400-W

Midland, TX 79705

RE: GROUND FLARE PIT

Enclosed are the results of analyses for samples received by the laboratory on 08/01/12 15:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-11-3. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list on accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

DCP Midstream - Midland 10 Desta Dr., #400-W Midland TX, 79705	Project: GROUND FLARE PIT Project Number: NONE GIVEN Project Manager: Patricia Grajeda Fax To: None	Reported: 20-Aug-12 14:43
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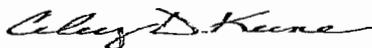
Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
-----------	---------------	--------	--------------	---------------

SAMPLE #1 1 FT	H201791-01	Soil	01-Aug-12 10:00	01-Aug-12 15:30
SAMPLE #2 2 FT	H201791-02	Soil	01-Aug-12 10:05	01-Aug-12 15:30

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

DCP Midstream - Midland 10 Desta Dr., #400-W Midland TX, 79705	Project: GROUND FLARE PIT Project Number: NONE GIVEN Project Manager: Patricia Grajeda Fax To: None	Reported: 20-Aug-12 14:43
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SAMPLE #1 1 FT
H201791-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	-----------------	-------	----------	-------	---------	----------	--------	-------

Cardinal Laboratories
Total Metals

Arsenic	ND	10.0	mg/kg dry wt.	100	2082011	CK	15-Aug-12	6010B	GAL
Barium	97.4	1.00	mg/kg dry wt.	100	2082011	CK	15-Aug-12	6010B	GAL
Cadmium	ND	5.00	mg/kg dry wt.	100	2082011	CK	15-Aug-12	6010B	GAL
Chromium	17.6	5.00	mg/kg dry wt.	100	2082011	CK	15-Aug-12	6010B	GAL
Lead	18.5	10.0	mg/kg dry wt.	100	2082011	CK	15-Aug-12	6010B	GAL
Mercury	ND	0.099	mg/kg dry wt.	495	2082010	CK	14-Aug-12	7471A	GAL
Selenium	ND	20.0	mg/kg dry wt.	100	2082011	CK	15-Aug-12	6010B	GAL
Silver	ND	5.00	mg/kg dry wt.	100	2082011	CK	15-Aug-12	6010B	GAL

Inorganic Compounds

% Solids	100		%	4	2082013	CK	14-Aug-12	D2216	GAL
Chloride	ND	16.0	mg/kg	4	2080204	HM	02-Aug-12	4500-Cl-B	

Organic Compounds
S-04

GRO C6-C10	ND	10.0	mg/kg	1	2080103	MS	02-Aug-12	8015M	
DRO >C10-C28	7270	10.0	mg/kg	1	2080103	MS	02-Aug-12	8015M	
EXT DRO >C28-C35	7170	10.0	mg/kg	1	2080103	MS	02-Aug-12	8015M	
Surrogate: 1-Chlorooctane		102 %	65.2-140		2080103	MS	02-Aug-12	8015M	
Surrogate: 1-Chlorooctadecane		189 %	63.6-154		2080103	MS	02-Aug-12	8015M	

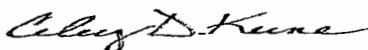
Volatile Organic Compounds by EPA Method 8021

Benzene*	ND	0.050	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Toluene*	ND	0.050	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Ethylbenzene*	ND	0.050	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Total Xylenes*	ND	0.150	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Surrogate: 4-Bromofluorobenzene (PID)		96.8 %	89.4-126		2080601	AP	06-Aug-12	8021B	

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

DCP Midstream - Midland 10 Desta Dr., #400-W Midland TX, 79705	Project: GROUND FLARE PIT Project Number: NONE GIVEN Project Manager: Patricia Grajeda Fax To: None	Reported: 20-Aug-12 14:43
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SAMPLE #2 2 FT
H201791-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
---------	--------	-----------------	-------	----------	-------	---------	----------	--------	-------

Cardinal Laboratories
Total Metals

Arsenic	ND	10.0 mg/kg dry wt.		100	2082011	CK	15-Aug-12	6010B	GAL
Barium	145	1.00 mg/kg dry wt.		100	2082011	CK	15-Aug-12	6010B	GAL
Cadmium	ND	5.00 mg/kg dry wt.		100	2082011	CK	15-Aug-12	6010B	GAL
Chromium	20.5	5.00 mg/kg dry wt.		100	2082011	CK	15-Aug-12	6010B	GAL
Lead	16.3	10.0 mg/kg dry wt.		100	2082011	CK	15-Aug-12	6010B	GAL
Mercury	ND	0.096 mg/kg dry wt.		481	2082010	CK	14-Aug-12	7471A	GAL
Selenium	ND	20.0 mg/kg dry wt.		100	2082011	CK	15-Aug-12	6010B	GAL
Silver	ND	5.00 mg/kg dry wt.		100	2082011	CK	15-Aug-12	6010B	GAL

Inorganic Compounds

% Solids	100		%	4	2082013	CK	14-Aug-12	D2216	GAL
Chloride	ND	16.0	mg/kg	4	2080204	HM	02-Aug-12	4500-Cl-B	

Organic Compounds

GRO C6-C10	ND	10.0	mg/kg	1	2080103	MS	02-Aug-12	8015M	
DRO >C10-C28	3430	10.0	mg/kg	1	2080103	MS	02-Aug-12	8015M	
EXT DRO >C28-C35	3900	10.0	mg/kg	1	2080103	MS	02-Aug-12	8015M	
Surrogate: 1-Chlorooctane		84.9 %		65.2-140	2080103	MS	02-Aug-12	8015M	
Surrogate: 1-Chlorooctadecane		119 %		63.6-154	2080103	MS	02-Aug-12	8015M	

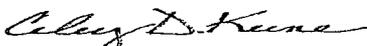
Volatile Organic Compounds by EPA Method 8021

Benzene*	ND	0.050	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Toluene*	ND	0.050	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Ethylbenzene*	ND	0.050	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Total Xylenes*	ND	0.150	mg/kg	50	2080601	AP	06-Aug-12	8021B	
Surrogate: 4-Bromofluorobenzene (PID)		98.3 %		89.4-126	2080601	AP	06-Aug-12	8021B	

Cardinal Laboratories

*==Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

DCP Midstream - Midland 10 Desta Dr., #400-W Midland TX, 79705	Project: GROUND FLARE PIT Project Number: NONE GIVEN Project Manager: Patricia Grajeda Fax To: None	Reported: 20-Aug-12 14:43
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Mercury (Total) by CVAA - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2082010 - EPA 7471

Blank (2082010-BLK1)		Prepared & Analyzed: 14-Aug-12								
Mercury	ND	0.100	mg/kg dry wt.							

LCS (2082010-BS1)		Prepared & Analyzed: 14-Aug-12								
Mercury	1.00		mg/kg	1.00		100	85-115			

I.CS Dup (2082010-BSD1)		Prepared & Analyzed: 14-Aug-12								
Mercury	1.00		mg/kg	1.00		100	85-115	0.00	20	

Batch 2082011 - EPA 3050

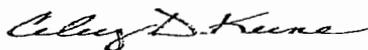
Blank (2082011-BLK1)		Prepared: 13-Aug-12 Analyzed: 15-Aug-12								
Barium	ND	1.00	mg/kg dry wt.							
Selenium	ND	20.0	mg/kg dry wt.							
Silver	ND	5.00	mg/kg dry wt.							
Lead	ND	10.0	mg/kg dry wt.							
Arsenic	ND	10.0	mg/kg dry wt.							
Chromium	ND	5.00	mg/kg dry wt.							
Cadmium	ND	5.00	mg/kg dry wt.							

LCS (2082011-BS1)		Prepared: 13-Aug-12 Analyzed: 15-Aug-12								
Arsenic	3.62		mg/kg	4.00		90.5	85-115			
Barium	1.82		mg/kg	2.00		91.0	85-115			
Silver	0.095		mg/kg	0.100		95.0	85-115			
Cadmium	1.83		mg/kg	2.00		91.5	85-115			
Chromium	1.89		mg/kg	2.00		94.5	85-115			
Lead	1.88		mg/kg	2.00		94.0	85-115			
Selenium	7.46		mg/kg	8.00		93.2	85-115			

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

DCP Midstream - Midland 10 Desta Dr., #400-W Midland TX, 79705	Project: GROUND FLARE PIT Project Number: NONE GIVEN Project Manager: Patricia Grajeda Fax To: None	Reported: 20-Aug-12 14:43
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Total Metals - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 2082011 - EPA 3050
LCS Dup (2082011-BSD1)

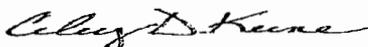
Prepared: 13-Aug-12 Analyzed: 15-Aug-12

Silver	0.094		mg/kg	0.100		94.0	85-115	1.06	20	
Chromium	1.90		mg/kg	2.00		95.0	85-115	0.528	20	
Barium	1.82		mg/kg	2.00		91.0	85-115	0.00	20	
Lead	1.91		mg/kg	2.00		95.5	85-115	1.58	20	
Selenium	7.55		mg/kg	8.00		94.4	85-115	1.20	20	
Arsenic	3.68		mg/kg	4.00		92.0	85-115	1.64	20	
Cadmium	1.84		mg/kg	2.00		92.0	85-115	0.545	20	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 DCP Midstream - Midland
 10 Desta Dr., #400-W
 Midland TX, 79705

 Project: GROUND FLARE PIT
 Project Number: NONE GIVEN
 Project Manager: Patricia Grajeda
 Fax To: None

 Reported:
 20-Aug-12 14:43

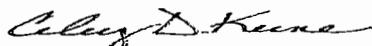
Inorganic Compounds - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	RPD Limits	RPD Limit	Notes
Batch 2080204 - 1:4 DI Water									
Blank (2080204-BLK1)					Prepared & Analyzed: 02-Aug-12				
Chloride	ND	16.0	mg/kg						
LCS (2080204-BS1)					Prepared & Analyzed: 02-Aug-12				
Chloride	400	16.0	mg/kg	400		100	80-120		
LCS Dup (2080204-BSD1)					Prepared & Analyzed: 02-Aug-12				
Chloride	416	16.0	mg/kg	400		104	80-120	3.92	20

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

DCP Midstream - Midland 10 Desta Dr., #400-W Midland TX, 79705	Project: GROUND FLARE PIT Project Number: NONE GIVEN Project Manager: Patricia Grajeda Fax To: None	Reported: 20-Aug-12 14:43
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Organic Compounds - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2080103 - General Prep - Organics

Blank (2080103-BLK1)		Prepared & Analyzed: 01-Aug-12								
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C35	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	47.6		mg/kg	50.0		95.2	65.2-140			
Surrogate: 1-Chlorooctadecane	48.8		mg/kg	50.0		97.5	63.6-154			

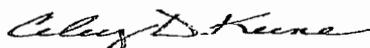
LCS (2080103-BS1)		Prepared & Analyzed: 01-Aug-12								
GRO C6-C10	191	10.0	mg/kg	200		95.3	66.4-124			
DRO >C10-C28	201	10.0	mg/kg	200		100	61.6-132			
Total TPH C6-C28	391	10.0	mg/kg	400		97.9	69.7-122			
Surrogate: 1-Chlorooctane	52.3		mg/kg	50.0		105	65.2-140			
Surrogate: 1-Chlorooctadecane	51.5		mg/kg	50.0		103	63.6-154			

LCS Dup (2080103-BSD1)		Prepared & Analyzed: 01-Aug-12								
GRO C6-C10	186	10.0	mg/kg	200		92.9	66.4-124	2.55	23.4	
DRO >C10-C28	192	10.0	mg/kg	200		96.1	61.6-132	4.35	23.1	
Total TPH C6-C28	378	10.0	mg/kg	400		94.5	69.7-122	3.47	20.6	
Surrogate: 1-Chlorooctane	50.4		mg/kg	50.0		101	65.2-140			
Surrogate: 1-Chlorooctadecane	50.6		mg/kg	50.0		101	63.6-154			

Cardinal Laboratories

* = Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

DCP Midstream - Midland 10 Desta Dr., #400-W Midland TX, 79705	Project: GROUND FLARE PIT Project Number: NONE GIVEN Project Manager: Patricia Grajeda Fax To: None	Reported: 20-Aug-12 14:43
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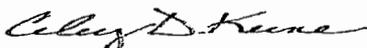
Volatile Organic Compounds by EPA Method 8021 - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limit	RPD	RPD Limit	Notes
Batch 2080601 - Volatiles										
Blank (2080601-BLK1)										
Prepared & Analyzed: 06-Aug-12										
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	ND		mg/kg	0.0500		96.7	89.4-126			
LCS (2080601-BS1)										
Prepared & Analyzed: 06-Aug-12										
Benzene	1.71	0.050	mg/kg	2.00		85.7	80.7-116			
Toluene	1.82	0.050	mg/kg	2.00		91.0	89.7-121			
Ethylbenzene	1.85	0.050	mg/kg	2.00		92.6	91.4-124			
Total Xylenes	5.58	0.150	mg/kg	6.00		93.0	93.4-130			
Surrogate: 4-Bromofluorobenzene (PID)	0.0505		mg/kg	0.0500		101	89.4-126			
LCS Dup (2080601-BSD1)										
Prepared & Analyzed: 06-Aug-12										
Benzene	1.85	0.050	mg/kg	2.00		92.6	80.7-116	7.69	16.4	
Toluene	1.95	0.050	mg/kg	2.00		97.3	89.7-121	6.67	16.6	
Ethylbenzene	1.98	0.050	mg/kg	2.00		98.9	91.4-124	6.57	16.1	
Total Xylenes	5.91	0.150	mg/kg	6.00		98.5	93.4-130	5.76	15.8	
Surrogate: 4-Bromofluorobenzene (PID)	0.0494		mg/kg	0.0500		98.9	89.4-126			

Cardinal Laboratories

* = Accredited Analyte

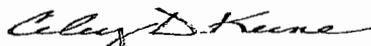
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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

- S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
- GAL Analysis subcontracted to Green Analytical Laboratories, a subsidiary of Cardinal Laboratories.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report



Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 13, 2014

SHELDON HITCHCOCK

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: EUNICE FLARE PIT

Enclosed are the results of analyses for samples received by the laboratory on 02/21/14 13:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style with a large, prominent initial "C".

Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

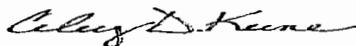
TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
S-1 3'	H400538-01	Soil	21-Feb-14 10:51	21-Feb-14 13:20
S-1 4'	H400538-02	Soil	21-Feb-14 11:12	21-Feb-14 13:20

Cardinal Laboratories

*—Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 TALON LPE
 408 W. TEXAS AVE.
 ARTESIA NM, 88210

 Project: EUNICE FLARE PIT
 Project Number: 700702.084.01
 Project Manager: SHELDON HITCHCOCK
 Fax To: (575) 745-8905

 Reported:
 13-Mar-14 11:31

S-1 3'
H400538-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories
Inorganic Compounds

Ignitability	> 140			°F	1	4031305	AP	12-Mar-14	ASTM D 93-80	
pH*	8.83		0.100	pH Units	1	4030706	AP	10-Mar-14	150.1	
Reactive Cyanide	ND		0.100	mg/kg	1	4030705	AP	07-Mar-14	9010	
Reactive Sulfide	0.200		0.0100	mg/kg	1	4030705	AP	07-Mar-14	9030	

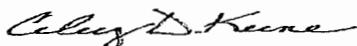
TCLP Semivolatile Organic Compounds by GCMS

Pyridine	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
1,4-Dichlorobenzene	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2-Methylphenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
4-Methylphenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Hexachloroethane	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Nitrobenzene	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Hexachlorobutadiene	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2,4,6-Trichlorophenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2,4,5-Trichlorophenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2,4-Dinitrotoluene	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Hexachlorobenzene	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Pentachlorophenol	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Surrogate: 2-Fluorophenol			9.56 %	21-100		4022510	MS	13-Mar-14	1311/8270C	S-06
Surrogate: Phenol-d5			6.59 %	10-94		4022510	MS	13-Mar-14	1311/8270C	S-06
Surrogate: Nitrobenzene-d5			30.5 %	35-114		4022510	MS	13-Mar-14	1311/8270C	S-06
Surrogate: 2-Fluorobiphenyl			26.9 %	43-116		4022510	MS	13-Mar-14	1311/8270C	S-06
Surrogate: 2,4,6-Tribromophenol			16.8 %	10-123		4022510	MS	13-Mar-14	1311/8270C	
Surrogate: Terphenyl-d14			46.3 %	33-141		4022510	MS	13-Mar-14	1311/8270C	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 TALON LPE
 408 W. TEXAS AVE.
 ARTESIA NM, 88210

 Project: EUNICE FLARE PIT
 Project Number: 700702.084.01
 Project Manager: SHELDON HITCHCOCK
 Fax To: (575) 745-8905

 Reported:
 13-Mar-14 11:31

 S-1 3'
 H400538-01 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

TCLP Volatile Organic Compounds by EPA Method 1311/8260B

Vinyl chloride	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
2-Butanone	ND		0.250	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
1,1-Dichloroethene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Chloroform	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Carbon tetrachloride	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Benzene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
1,2-Dichloroethane	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Trichloroethene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Tetrachloroethene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Chlorobenzene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
1,4 Dichlorobenzene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Surrogate: Dibromofluoromethane			98.8 %	87.3-113		4030303	MS	04-Mar-14	1311/8260B	
Surrogate: Toluene-d8			103 %	89.6-110		4030303	MS	04-Mar-14	1311/8260B	
Surrogate: 4-Bromofluorobenzene			99.8 %	82.3-119		4030303	MS	04-Mar-14	1311/8260B	

Green Analytical Laboratories

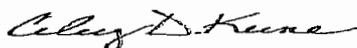
TCLP Metals by ICP

Arsenic	0.131		0.100	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Barium	2.62		0.500	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Cadmium	ND		0.050	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Chromium	ND		0.050	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Lead	ND		0.100	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Selenium	ND		0.200	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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**S-1 3'
H400538-01 (Soil)**

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Green Analytical Laboratories

TCLP Metals by ICP

Silver	ND		0.050	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
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TCLP Mercury by CVAA

Mercury	ND		0.0002	mg/L	1	B403013	JGS	05-Mar-14	245.1	
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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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 S-1 4'
 H400538-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

Inorganic Compounds

Ignitability	> 140			°F	1	4031305	AP	13-Mar-14	ASTMD 93-80	
pH*	8.86		0.100	pH Units	1	4030706	AP	10-Mar-14	150.1	
Reactive Cyanide	ND		0.100	mg/kg	1	4030705	AP	07-Mar-14	9010	
Reactive Sulfide	2.99		0.0100	mg/kg	1	4030705	AP	07-Mar-14	9030	

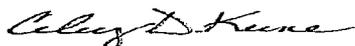
TCLP Semivolatile Organic Compounds by GCMS

Pyridine	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
1,4-Dichlorobenzene	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2-Methylphenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
4-Methylphenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Hexachloroethane	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Nitrobenzene	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Hexachlorobutadiene	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2,4,6-Trichlorophenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2,4,5-Trichlorophenol	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
2,4-Dinitrotoluene	ND		0.005	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Hexachlorobenzene	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Pentachlorophenol	ND		0.025	mg/L	5	4022510	MS	13-Mar-14	1311/8270C	
Surrogate: 2-Fluorophenol			13.9 %	21-100		4022510	MS	13-Mar-14	1311/8270C	S-AC
Surrogate: Phenol-d5			10.1 %	10-94		4022510	MS	13-Mar-14	1311/8270C	
Surrogate: Nitrobenzene-d5			47.5 %	35-114		4022510	MS	13-Mar-14	1311/8270C	
Surrogate: 2-Fluorobiphenyl			48.5 %	43-116		4022510	MS	13-Mar-14	1311/8270C	
Surrogate: 2,4,6-Tribromophenol			29.7 %	10-123		4022510	MS	13-Mar-14	1311/8270C	
Surrogate: Terphenyl-d14			55.2 %	33-141		4022510	MS	13-Mar-14	1311/8270C	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 TALON LPE
 408 W. TEXAS AVE.
 ARTESIA NM, 88210

 Project: EUNICE FLARE PIT
 Project Number: 700702.084.01
 Project Manager: SHELDON HITCHCOCK
 Fax To: (575) 745-8905

 Reported:
 13-Mar-14 11:31

 S-1 4'
 H400538-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Cardinal Laboratories

TCLP Volatile Organic Compounds by EPA Method 1311/8260B

Vinyl chloride	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
2-Butanone	ND		0.250	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
1,1-Dichloroethene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Chloroform	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Carbon tetrachloride	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Benzene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
1,2-Dichloroethane	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Trichloroethene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Tetrachloroethene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Chlorobenzene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
1,4 Dichlorobenzene	ND		0.050	mg/L	100	4030303	MS	04-Mar-14	1311/8260B	
Surrogate: Dibromofluoromethane			99.7 %	87.3-113		4030303	MS	04-Mar-14	1311/8260B	
Surrogate: Toluene-d8			102 %	89.6-110		4030303	MS	04-Mar-14	1311/8260B	
Surrogate: 4-Bromofluorobenzene			100 %	82.3-119		4030303	MS	04-Mar-14	1311/8260B	

Green Analytical Laboratories

TCLP Metals by ICP

Arsenic	0.104		0.100	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Barium	2.15		0.500	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Cadmium	ND		0.050	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Chromium	ND		0.050	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Lead	ND		0.100	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
Selenium	ND		0.200	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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 S-1 4'
 H400538-02 (Soil)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
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Green Analytical Laboratories

TCLP Metals by ICP

Silver	ND		0.050	mg/L	1	B403017	JGS	05-Mar-14	EPA200.7/60 10 B	
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TCLP Mercury by CVAA

Mercury	ND		0.0002	mg/L	1	B403013	JGS	05-Mar-14	245.1	
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Celest D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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**Inorganic Compounds - Quality Control
Cardinal Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4030705 - General Prep - Wet Chem										
Blank (4030705-BLK1) Prepared & Analyzed: 07-Mar-14										
Reactive Sulfide	ND	0.0100	mg/kg							
Reactive Cyanide	ND	0.100	mg/kg							
Duplicate (4030705-DUP1) Source: H400538-01 Prepared & Analyzed: 07-Mar-14										
Reactive Sulfide	0.280	0.0100	mg/kg		0.200			33.3	20	
Reactive Cyanide	ND	0.100	mg/kg		0.00				20	
Batch 4030706 - NO PREP										
LCS (4030706-BS1) Prepared & Analyzed: 10-Mar-14										
pH	7.10		pH Units	7.00		101	90-110			
Duplicate (4030706-DUP1) Source: H400630-01 Prepared & Analyzed: 10-Mar-14										
pH	9.35	0.100	pH Units		9.40			0.533	20	
Batch 4031305 - NO PREP										
LCS (4031305-BS1) Prepared & Analyzed: 13-Mar-14										
Ignitability	80.0		°F	77.0		104	97.5-105			

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESTA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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TCLP Semivolatile Organic Compounds by GCMS - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limit	RPD RPD	Limit	Notes
Batch 4022510 - SW846-3510										
Blank (4022510-BLK1)										
Prepared & Analyzed: 25-Feb-14										
Pyridine	ND	0.005	mg/L							
1,4-Dichlorobenzene	0.013	0.005	mg/L							B
2-Methylphenol	ND	0.001	mg/L							
4-Methylphenol	ND	0.001	mg/L							
Hexachloroethane	ND	0.001	mg/L							
Nitrobenzene	ND	0.001	mg/L							
Hexachlorobutadiene	ND	0.001	mg/L							
2,4,6-Trichlorophenol	ND	0.001	mg/L							
2,4,5-Trichlorophenol	ND	0.001	mg/L							
2,4-Dinitrotoluene	ND	0.001	mg/L							
Hexachlorobenzene	ND	0.005	mg/L							
Pentachlorophenol	ND	0.005	mg/L							
Surrogate: 2-Fluorophenol	0.00768		mg/L	0.0500		15.4	21-100			
Surrogate: Phenol-d5	0.00455		mg/L	0.0500		9.10	10-94			
Surrogate: Nitrobenzene-d5	0.0251		mg/L	0.0500		50.1	35-114			
Surrogate: 2-Fluorobiphenyl	0.0249		mg/L	0.0500		49.7	43-116			
Surrogate: 2,4,6-Tribromophenol	0.0252		mg/L	0.0500		50.4	10-123			
Surrogate: Terphenyl-d14	0.0319		mg/L	0.0500		63.7	33-141			
LCS (4022510-BS1)										
Prepared & Analyzed: 25-Feb-14										
Pyridine	0.005	0.005	mg/L	0.0100		53.0	30-130			
1,4-Dichlorobenzene	0.012	0.005	mg/L	0.0100		118	30-130			
2-Methylphenol	0.007	0.001	mg/L	0.0100		65.9	30-130			
4-Methylphenol	0.012	0.001	mg/L	0.0100		125	30-130			
Hexachloroethane	0.003	0.001	mg/L	0.0100		33.7	30-130			
Nitrobenzene	0.006	0.001	mg/L	0.0100		57.0	30-130			
Hexachlorobutadiene	0.003	0.001	mg/L	0.0100		32.5	30-130			
2,4,6-Trichlorophenol	0.007	0.001	mg/L	0.0100		71.4	30-130			
2,4,5-Trichlorophenol	0.007	0.001	mg/L	0.0100		73.1	30-130			
2,4-Dinitrotoluene	0.008	0.001	mg/L	0.0100		79.8	30-130			
Hexachlorobenzene	0.007	0.005	mg/L	0.0100		74.9	30-130			
Pentachlorophenol	0.006	0.005	mg/L	0.0100		59.1	30-130			

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Keene

Keene, Lab Director/Quality Manager

Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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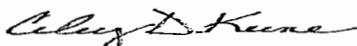
TCLP Semivolatile Organic Compounds by GCMS - Quality Control
Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
Batch 4022510 - SW846-3510									
LCS (4022510-BS1)				Prepared & Analyzed: 25-Feb-14					
Surrogate: 2-Fluorophenol	0.0112		mg/L	0.0500		22.4	21-100		
Surrogate: Phenol-d5	0.00834		mg/L	0.0500		16.7	10-94		
Surrogate: Nitrobenzene-d5	0.0254		mg/L	0.0500		50.8	35-114		
Surrogate: 2-Fluorobiphenyl	0.0282		mg/L	0.0500		56.5	43-116		
Surrogate: 2,4,6-Tribromophenol	0.0213		mg/L	0.0500		42.7	10-123		
Surrogate: Terphenyl-d14	0.0406		mg/L	0.0500		81.3	33-141		
LCS Dup (4022510-BSD1)				Prepared & Analyzed: 25-Feb-14					
Pyridine	0.006	0.005	mg/L	0.0100		57.9	30-130	8.84	20
1,4-Dichlorobenzene	0.012	0.005	mg/L	0.0100		119	30-130	1.18	20
2-Methylphenol	0.007	0.001	mg/L	0.0100		65.1	30-130	1.22	20
4-Methylphenol	0.012	0.001	mg/L	0.0100		122	30-130	2.19	20
Hexachloroethane	0.004	0.001	mg/L	0.0100		35.7	30-130	5.76	20
Nitrobenzene	0.006	0.001	mg/L	0.0100		57.4	30-130	0.699	20
Hexachlorobutadiene	0.003	0.001	mg/L	0.0100		33.5	30-130	3.03	20
2,4,6-Trichlorophenol	0.007	0.001	mg/L	0.0100		73.0	30-130	2.22	20
2,4,5-Trichlorophenol	0.007	0.001	mg/L	0.0100		74.7	30-130	2.17	20
2,4-Dinitrotoluene	0.008	0.001	mg/L	0.0100		83.0	30-130	3.93	20
Hexachlorobenzene	0.008	0.005	mg/L	0.0100		77.4	30-130	3.28	20
Pentachlorophenol	0.004	0.005	mg/L	0.0100		42.5	30-130	32.7	20
Surrogate: 2-Fluorophenol	0.0117		mg/L	0.0500		23.3	21-100		
Surrogate: Phenol-d5	0.00819		mg/L	0.0500		16.4	10-94		
Surrogate: Nitrobenzene-d5	0.0258		mg/L	0.0500		51.5	35-114		
Surrogate: 2-Fluorobiphenyl	0.0288		mg/L	0.0500		57.6	43-116		
Surrogate: 2,4,6-Tribromophenol	0.0216		mg/L	0.0500		43.3	10-123		
Surrogate: Terphenyl-d14	0.0386		mg/L	0.0500		77.2	33-141		

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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TCLP Volatile Organic Compounds by EPA Method 1311/8260B - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4030303 - Volatiles

Blank (4030303-BLK1)

Prepared: 03-Mar-14 Analyzed: 04-Mar-14

Vinyl chloride	ND	0.0005	mg/L							
2-Butanone	ND	0.002	mg/L							
1,1-Dichloroethene	ND	0.0005	mg/L							
Chloroform	ND	0.0005	mg/L							
Carbon tetrachloride	ND	0.0005	mg/L							
Benzene	ND	0.0005	mg/L							
1,2-Dichloroethane	ND	0.0005	mg/L							
Trichloroethene	ND	0.0005	mg/L							
Tetrachloroethene	ND	0.0005	mg/L							
Chlorobenzene	ND	0.0005	mg/L							
1,4 Dichlorobenzene	ND	0.0005	mg/L							
Surrogate: Dibromofluoromethane	0.00976		mg/L	0.0100		97.6	87.3-113			
Surrogate: Toluene-d8	0.00968		mg/L	0.0100		96.8	89.6-110			
Surrogate: 4-Bromofluorobenzene	0.0102		mg/L	0.0100		102	82.3-119			

LCS (4030303-BS1)

Prepared: 03-Mar-14 Analyzed: 04-Mar-14

Vinyl chloride	0.022	0.0005	mg/L	0.0200		108	75-138			
2-Butanone	0.017	0.002	mg/L	0.0200		86.0	82-123			
1,1-Dichloroethene	0.022	0.0005	mg/L	0.0200		112	65-139			
Chloroform	0.019	0.0005	mg/L	0.0200		96.9	81-123			
Carbon tetrachloride	0.021	0.0005	mg/L	0.0200		104	81-132			
Benzene	0.022	0.0005	mg/L	0.0200		109	86-119			
1,2-Dichloroethane	0.023	0.0005	mg/L	0.0200		113	82-124			
Trichloroethene	0.022	0.0005	mg/L	0.0200		110	82-126			
Tetrachloroethene	0.018	0.0005	mg/L	0.0200		88.0	79-126			
Chlorobenzene	0.020	0.0005	mg/L	0.0200		99.2	84-117			
1,4 Dichlorobenzene	0.013	0.0005	mg/L	0.0200		65.1	78-127			BS2
Surrogate: Dibromofluoromethane	0.0102		mg/L	0.0100		102	87.3-113			
Surrogate: Toluene-d8	0.00989		mg/L	0.0100		98.9	89.6-110			
Surrogate: 4-Bromofluorobenzene	0.0101		mg/L	0.0100		101	82.3-119			

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Celestine D. Keene

Celestine D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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TCLP Volatile Organic Compounds by EPA Method 1311/8260B - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC Limits	RPD	RPD Limit	Notes
Batch 4030303 - Volatiles									
LCS Dup (4030303-BSD1)					Prepared: 03-Mar-14 Analyzed: 04-Mar-14				
Vinyl chloride	0.021	0.0005	mg/L	0.0200	107	75-138	0.605	30	
2-Butanone	0.018	0.002	mg/L	0.0200	91.4	82-123	6.09	27	
1,1-Dichloroethene	0.024	0.0005	mg/L	0.0200	119	65-139	5.46	27	
Chloroform	0.019	0.0005	mg/L	0.0200	96.6	81-123	0.362	26	
Carbon tetrachloride	0.020	0.0005	mg/L	0.0200	101	81-132	3.41	28	
Benzene	0.022	0.0005	mg/L	0.0200	110	86-119	1.10	24	
1,2-Dichloroethane	0.022	0.0005	mg/L	0.0200	112	82-124	0.890	25	
Trichloroethene	0.022	0.0005	mg/L	0.0200	111	82-126	0.634	26	
Tetrachloroethene	0.018	0.0005	mg/L	0.0200	90.7	79-126	2.97	26	
Chlorobenzene	0.020	0.0005	mg/L	0.0200	100	84-117	0.854	26	
1,4 Dichlorobenzene	0.013	0.0005	mg/L	0.0200	65.1	78-127	0.00	25	BS2
Surrogate: Dibromofluoromethane	0.0100		mg/L	0.0100	100	87.3-113			
Surrogate: Toluene-d8	0.00992		mg/L	0.0100	99.2	89.6-110			
Surrogate: 4-Bromofluorobenzene	0.0103		mg/L	0.0100	103	82.3-119			

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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**TCLP Metals by ICP - Quality Control
Green Analytical Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	RPD RPD	RPD Limit	Notes
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Batch B403017 - EPA 3005

Blank (B403017-BLK2)		Prepared & Analyzed: 05-Mar-14							
Lead	ND	0.100	mg/L						
Arsenic	ND	0.100	mg/L						
Cadmium	ND	0.050	mg/L						
Selenium	ND	0.200	mg/L						
Chromium	ND	0.050	mg/L						
Silver	ND	0.050	mg/L						
Barium	0.344	0.010	mg/L						B3

LCS (B403017-BS1)		Prepared & Analyzed: 05-Mar-14							
Cadmium	2.08	0.050	mg/L	2.00		104	85-115		
Chromium	2.08	0.050	mg/L	2.00		104	85-115		
Selenium	8.14	0.200	mg/L	8.00		102	85-115		
Lead	2.08	0.100	mg/L	2.00		104	85-115		
Barium	1.99	0.010	mg/L	2.00		99.5	85-115		
Arsenic	4.14	0.100	mg/L	4.00		104	85-115		
Silver	0.099	0.050	mg/L	0.100		99.4	85-115		

LCS Dup (B403017-BSD1)		Prepared & Analyzed: 05-Mar-14							
Cadmium	2.07	0.050	mg/L	2.00		103	85-115	0.454	20
Chromium	2.07	0.050	mg/L	2.00		103	85-115	0.651	20
Lead	2.07	0.100	mg/L	2.00		104	85-115	0.405	20
Arsenic	4.11	0.100	mg/L	4.00		103	85-115	0.739	20
Selenium	8.16	0.200	mg/L	8.00		102	85-115	0.244	20
Silver	0.098	0.050	mg/L	0.100		98.3	85-115	1.12	20
Barium	1.98	0.010	mg/L	2.00		99.2	85-115	0.223	20

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project: EUNICE FLARE PIT Project Number: 700702.084.01 Project Manager: SHELDON HITCHCOCK Fax To: (575) 745-8905	Reported: 13-Mar-14 11:31
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**TCLP Mercury by CVAA - Quality Control
Green Analytical Laboratories**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B403013 - EPA 245.1/7470										
Blank (B403013-BLK2) Prepared & Analyzed: 05-Mar-14										
Mercury	ND	0.0002	mg/L							
LCS (B403013-BS1) Prepared & Analyzed: 05-Mar-14										
Mercury	0.0021	0.0002	mg/L	0.00200		103	85-115			
LCS Dup (B403013-BSD1) Prepared & Analyzed: 05-Mar-14										
Mercury	0.0020	0.0002	mg/L	0.00200		102	85-115	1.17	20	

Cardinal Laboratories

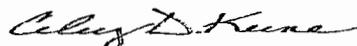
*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

Z-01	> 140
S-AC	Acid surrogate recovery outside of control limits. The data was accepted based on valid recovery of remaining two acid surrogates.
S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
QR-02	The RPD result exceeded the QC control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.
BS2	Blank spike recovery below laboratory acceptance criteria. Results for analyte potentially biased low.
B3	Target analyte detected in method blank or continuing calibration blank. Reporting limit elevated to account for blank result.
B	Analyte is found in the associated blank as well as in the sample (CLP B-flag).
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report



Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
 (575) 393-2326 FAX (575) 393-2476

FILE TO

ANALYSIS REQUEST

Company Name: Talon/LE		P.O. #:	
Project Manager: S. Hitchcock		Company: Talon/LE	
Address: 408 W. Texas Ave.		Attn:	
City: Artesia	State: NM Zip: 88210	Address:	
Phone #: 575-746-8768	Fax #: 575-746-8905	City:	
Project #: 700702.084.01	Project Owner: D.C.P.	State: Zip:	
Project Name: E-4th Flare Pit	Project Location: D.C.P. - E-4th Flare Gas Plant	Phone #:	
Sampler Name: S. Hitchcock	FOR LAB USE ONLY	Fax #:	

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX							DATE	TIME	REMARKS
				GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER:	ACID/BASE:			
H400598	15-13'	G	4	/	/	/	/	/	/	2/21/99	10:51	TCLIP	
	28-14'	G	4	/	/	/	/	/	/	2/21/99	11:12		

PLEASE NOTE: Liability and Damages, Cardinal's liability and ability to receive remedy for any claim arising whether based in contract or tort shall be limited to the amount paid by the client for the analysis. All claims, including those for negligence and any other causes whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruption, loss of use, or loss of profit incurred by client, its subsidiaries, affiliates or successors arising out of or resulting from the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: Sheldon Moran
 Date: 2/21/99
 Time: 1:20

Received By: Wade Jensen
 Date: 2/21/99
 Time: 5:49

Delivered By: (Circle One) UPS - Bus - Other: 5.49

Sample Condition: (Circle) Intact / Yes / No

CHECKED BY: (Signature)

REMARKS:

Phone Results: Yes No Add'l Phone #:
 Fax Results: Yes No Add'l Fax #:

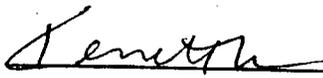
* Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326

Affidavit of Publication

State of New Mexico,
County of Lea.

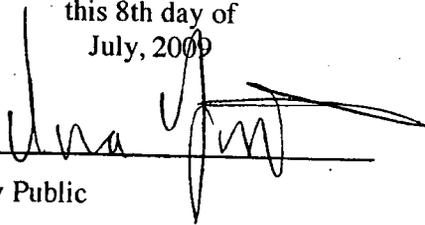
I, KENNETH NORRIS
ADVERTISING MANAGER
of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

of 1 issue(s).
Beginning with the issue dated
July 08, 2009
and ending with the issue dated
July 08, 2009



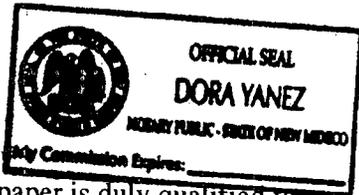
ADVERTISING MANAGER

Sworn and subscribed to before me
this 8th day of
July, 2009

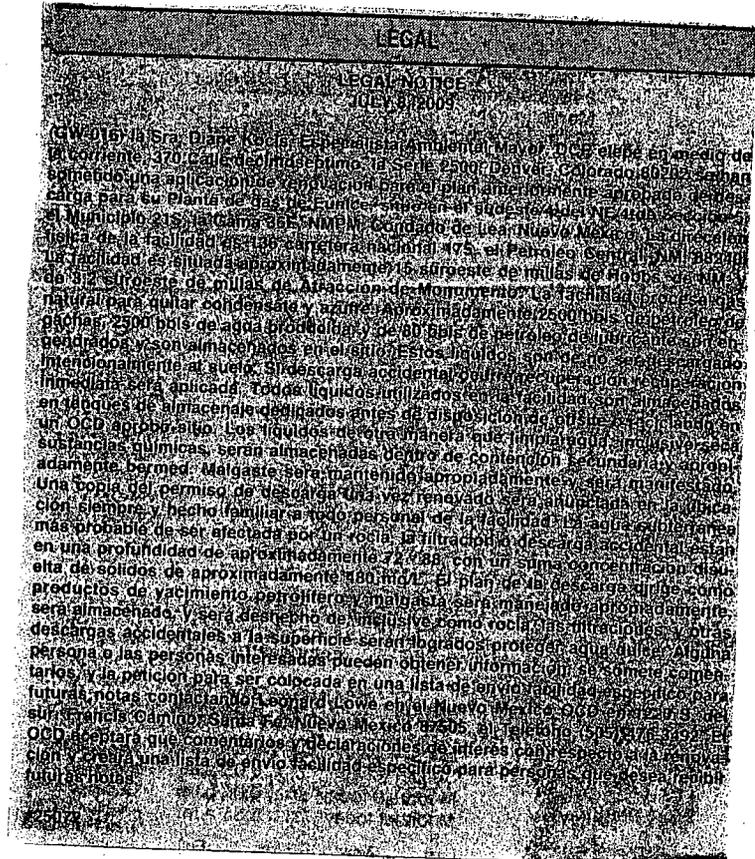


Notary Public

My commission expires
February 09, 2013
(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.



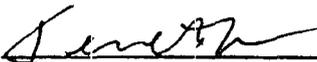
03101363 00034490
DIANE KOCIS
DCP MIDSTREAM, LP/PUBLIC NOTICES
370 17TH STREET, SUITE 2500
DENVER, CO 80202

Affidavit of Publication

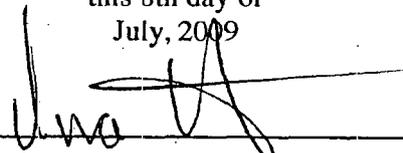
State of New Mexico,
County of Lea.

I, KENNETH NORRIS
ADVERTISING MANAGER
of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

of 1 issue(s).
Beginning with the issue dated
July 08, 2009
and ending with the issue dated
July 08, 2009


ADVERTISING MANAGER

Sworn and subscribed to before me
this 8th day of
July, 2009


Notary Public

My commission expires
February 09, 2013
(Seal)



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advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

LEGAL NOTICE
JULY 8, 2009

(GW-016) Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted a renewal application for the previously approved discharge plan for their Ethane Gas Plant located in the SE/4 of the NE/4 of Section 5, Township 21 S, Range 36E, NMPM, Lea County, New Mexico. The physical address of the facility is 136 State Highway 175, Oil Center, NM 88240. The facility is located approximately 15 miles southwest of Hobbs, NM and 3.2 miles southwest of Manupit Draw. The facility processes natural gas to remove condensate and sulfur. Approximately 2500 bbls of slop oil, 2500 bbls of produced water, and 80 bbls of top oil are generated and stored onsite. These fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. All fluids utilized at the facility are stored in dedicated storage tanks prior to onsite disposal or recycling at an OCD approved site. Fluids other than clean water including any chemicals shall be stored within secondary containment and properly labeled. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 72 - 80' with a total dissolved solids concentration of approximately 480 mg/l. The discharge plan addressees show oilfield products and waste will be properly handled, stored, and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1320 South St. Francis Drive, Santa Fe, New Mexico 87505, telephone (505) 476-7399. The OCD will accept comments and statements of interest regarding the renewal and will create a facility specific mailing list for persons who request to receive future notices.

25071
LYS:GHWK
10/15/09

03101363

00034500

DIANE KOCIS
DCP MIDSTREAM, LP/PUBLIC NOTICES
370 17TH STREET, SUITE 2500
DENVER, CO 80202

Affidavit of Publication

State of New Mexico,
County of Lea.

I, KATHI BEARDEN
PUBLISHER

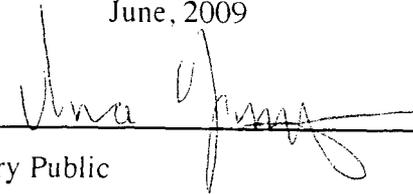
of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

of 1 issue(s).

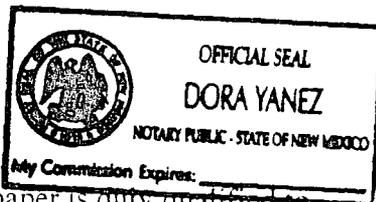
Beginning with the issue dated
June 10, 2009
and ending with the issue dated
June 10, 2009


PUBLISHER

Sworn and subscribed to before me
this 16th day of
June, 2009


Notary Public

My commission expires
February 09, 2013
(Seal)



This newspaper is duly qualified to
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advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

LEGAL

NOTICE OF PUBLICATION
June 10, 2009

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC) the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division (NMOCOD), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440.

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream, 370 17th Street, Suite 2500, Denver, Colorado, 80202 has submitted a renewal application for the previously approved discharge plan for their (GW-015) Linam Ranch Gas Plant located in the NE/4 of Section 5, Township 19 South, Range 37 East, NMMP, Lea County. The facility processes natural gas to remove condensate and sulfur. Approximately 550 bbls of waste water, 2000 bbls of produced water and 1750 gallons of sulfuric acid are generated and stored in onsite. Groundwater most likely to be affected by a spill leak or accidental discharge is at a depth of approximately 36 - 62 feet with a total dissolved solids concentration of approximately 446 mg/L (GW-016) Eunice Gas Plant located in the SE/4, SE/4 of Section 5, Township 21 South, Range 36 East, NMMP, Lea County. The facility processes natural gas to remove condensate and sulfur. Approximately 2500 bbls of slop oil, 2500 bbls of produced water, and 80 bbls of lube oil are generated and stored in onsite. Groundwater most likely to be affected by a spill leak or accidental discharge is at a depth of approximately 72 - 88 feet with a total dissolved solids concentration of approximately 480 mg/L.

(GW-396) Mr. Randy Crawford, 7 Crawford Lane, Jal N.M., has submitted a new application for a discharge plan permit for their Oil and Gas Service Company at Crawford Lane, Jal N.M., located in the Section 31, Township 24 South, Range 37 East, NMMP, Lea County. The facility is an oilfield trucking company that provides the hauling of produced water for the oil and natural gas industry. Approximately 25 - 35 gallons/day of KCL are mixed, 500 gallons of paraffin, 110 of motor oil and 1200 bbls of oil field waste are generated and stored in onsite. Groundwater most likely to be affected by a spill leak or accidental discharge is at a depth of approximately 72 - 80 feet with a total dissolved solids concentration of approximately 1640 mg/L.

(GW-008) El Paso Natural Gas company, 3300 North A Street, Building 2, Suite 200, Midland, Texas 79705, has submitted a renewal application for the previously approved discharge plan for their Monument Compressor Station located in the NW/4 of Section 11, Township 20 South, Range 36 East, NMMP, Lea County. The facility transports natural gas for customer demand. Approximately 27,000 gallons of used and new oil are generated and stored in onsite. Groundwater most likely to be affected by a spill leak or accidental discharge is at a depth of approximately 40 feet with a total dissolved solids concentration of approximately 707 - 4230 mg/L.

All fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids other than clean water including dry chemicals shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be on location at all times and made familiar to all facility personnel.

The NMOCOD has determined that the application is administratively complete and has prepared a draft permit. The NMOCOD will accept comments and statements of interest regarding this application and will create a facility specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information submitting comments or requesting to be on a facility specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday or may also be viewed at the NMOCOD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCOD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice during which interested persons may submit comments or requests that

01 NMOCOD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

LE

02 If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

SA

Para obtener mas informacion sobre esta solicitud en espanol, sirvase comunicarse por favor New Mexico Energy Minerals and Natural Resources Department (Dep'to. Del Energia, Minerales y Recursos Naturales de Nuevo Mexico), Oil Conservation Division (Dep'to. Conservacion Del Petroleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 5th day of June 2009.

Advertising Receipt

Hobbs Daily News-Sun

201 N Thorp
P. O. Box 936
Hobbs, NM 88241

Phone: 575-393-2123
Fax: 575-397-0610

RECEIVED

JUN 25 PM 1 15

NM OIL CONSERVATION DIVISION,
LEONARD LOWE
1220 S. SAINT FRANCIS DR.
SANTA FE , NM 87505

Cust #: 01101546
Ad #: 00032812
Phone: (505)476-3492
Date: 06/09/2009
Ad taker: SV **Salesperson:** 08

Sort Line: #25016

Classification: 673

Description	Start	Stop	Ins.	Cost/Day	Total
07 07 Daily News-Sun	06/10/2009	06/10/2009	1	177.51	177.51
AFFI Affidavit for legals					3.00
BOLD bold					1.00

Ad Text:

NOTICE OF PUBLICATION
June 10, 2009

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Payment Reference:

Total: 181.51
Tax: 12.14
Net: 193.65
Prepaid: 0.00

Total Due: 193.65

THE SANTA FE
NEW MEXICAN
Founded 1849

RECEIVED

2009 JUN 12 AM

NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00288840 ACCOUNT: 00002212
LEGAL NO: 87442 P.O. #: 52100000001375
378 LINES 1 TIME(S) 410.90
AFFIDAVIT: 7.00
TAX: 33.17
TOTAL: 451.07

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, V. Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 87442 a copy of which is hereto attached was published in said newspaper 1 day(s) between 06/11/2009 and 06/11/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 11st day of June, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

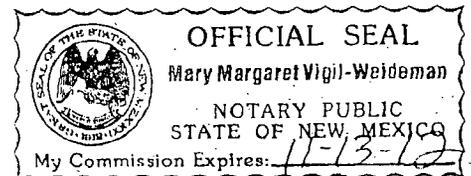
/s/ V. Wright

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 11st day of June, 2009

Notary Mary Margaret Vigil-Weideman

Commission Expires: 11-13-2012



NOTICE OF PUBLICATION
STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division (NMOCOD), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream, 370 17th Street, Suite 2500, Denver, Colorado, 80202 has submitted a renewal application for the previously approved discharge plan for their:

(GW-015) Linam Ranch Gas Plant, located in the NE/4 of Section 5, Township 19 South, Range 37 East, NMPM, Lea County. The facility processes natural gas to remove condensate and sulfur. Approximately 550 bbls of waste water, 2000 bbls of produced water, and 1750 gallons of sulfuric acid are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 36 - 62 feet, with a total dissolved solids concentration of approximately 446 mg/L.

(GW-016) Eunice Gas Plant, located in the SE/4 SE/4 of Section 5, Township 21 South, Range 36 East, NMPM, Lea County. The facility processes natural gas to remove condensate and sulfur. Approximately 2500 bbls of slop oil, 2500 bbls of produced water, and 80 bbls of lube oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 72 - 88 feet, with a total dissolved solids concentration of approximately 480 mg/L.

feet, with a total dissolved solids concentration of approximately 707 - 4230 mg/L.

(GW-348) Mr. Anthony Wiggins, President, Chaco Chemical Company LLC, P.O. Box 3526 Farmington NM 87413, has submitted a new discharge plan application for their Oil and Gas Service Company at CR 5759 # 20, Farmington NM, located in unit letter M of Section 20, Township 29 North, Range 12 West, NMPM, San Juan County. The facility stores chemical for down-hole assistant for the oil and natural gas industry. Approximately 1000 gallons of Catalyzed Hydrazine, 1000 gallons of corrosion inhibitor, 1000 gallons of Paraffin solvents and 15 gallons of a combined waste stream of used oil and antifreeze are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 15 feet, with a total dissolved solids concentration of approximately 1040 mg/L. **Chaco Chemical Company is currently under an Administrative Compliance Order (NM-OCD 2009-01) to bring them into compliance under the Water Quality Control Commission (WQCC) for the protection of groundwater.**

All fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. Fluids, other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be on location at all times and made familiar to all facility personnel.

The NMOCOD has determined that the application is administratively complete and has prepared a draft permit. The NMOCOD will accept comments and statements of interest regarding this application and will create a

Mr. Randy Crawford, 7 Crawford Lane, Jal N.M., has submitted a new application for a discharge plan permit for their Oil and Gas Service Company at:

(GW-395) 2809 Pecos Road, Carlsbad, N.M., located in the Section 27, Township 22 South, Range 27 East, NMPM, Eddy County. The facility is an oilfield trucking company that provides the hauling of produced water for the oil and natural gas industry. Approximately 25 - 35 gallons/day of KCL are mixed, 500 gallons of paraffin, 110 of motor oil and 1200 bbls of oil field waste are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 90 - 110 feet, with a total dissolved solids concentration of approximately 420 mg/L. **(GW-396) 7 Crawford Lane, Jal N.M., located in the Section 31, Township 24 South, Range 37 East, NMPM, Lea County.** The facility is an oilfield trucking company that provides the hauling of produced water for the oil and natural gas industry. Approximately 25 - 35 gallons/day of KCL are mixed, 500 gallons of paraffin, 110 of motor oil and 1200 bbls of oil field waste are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 72 - 80 feet, with a total dissolved solids concentration of approximately 1640 mg/L.

(GW-008) El Paso Natural Gas company, 3300 North A. Street, Building 2, Suite 200, Midland Texas 79705, has submitted a renewal application for the previously approved discharge plan for their Monument Compressor Station, located in the NW/4 of Section 1, Township 20 South, Range 36 East, NMPM, Lea County. The facility transports natural gas for customer demand. Approximately 27,000 gallons of used and new oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 40

facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCOD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCOD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCOD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 5th day of April 2009.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

S E A L
Mark Fesmire,
Director
Legal # 87442
Pub. June 11, 2009

(GW-016) Ms. Diane Kocis, Senior Environmental Specialist, DCP ^①
Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has
submitted a renewal application for the previously approved discharge
plan for their Eunice Gas Plant, located in the SE/4 of the NE/4 of ^②
Section 5, Township 21S, Range 36E, NMPM, Lea County, New Mexico.
The physical address of the facility is 136 State Highway 175, Oil
Center, NM, 88240. The facility is located approximately 15 miles
southwest of Hobbs, NM, and 3.2 miles southwest of Monument Draw.
The facility processes natural gas to remove condensate and sulfur. ^③
Approximately 2500 bbls of slop oil, 2500 bbls of produced water, and ^④
80 bbls of lube oil are generated and stored onsite. These fluids are not
to be intentionally discharged to the ground. If accidental discharge
occurs immediate recovery/reclamation shall be implemented. All fluids
utilized at the facility are stored in dedicated storage tanks prior to
offsite disposal or recycling at an OCD approved site. Fluids other than
clean water, including dry chemicals, shall be stored within secondary
containment and properly bermed. Waste shall be properly maintained
and manifested. A copy of the discharge permit once renewed shall be
posted on location at all times and made familiar to all facility
personnel. Groundwater most likely to be affected by a spill, leak or
accidental discharge is at a depth of approximately 72 – 88, with a total ^⑤
dissolved solids concentration of approximately 480 mg/L. The
discharge plan addresses how oilfield products and waste will be
properly handled, stored, and disposed of, including how spills, leaks,
and other accidental discharges to the surface will be managed in order
to protect fresh water. Any interested person or persons may obtain
information, submit comments, and request to be placed on a facility-
specific mailing list for future notices by contacting Leonard Lowe at ^⑥
the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New
Mexico 87505, Telephone (505) 476-3492. The OCD will accept
comments and statements of interest regarding the renewal and will
create a facility-specific mailing list for persons who wish to receive
future notices.

Approved 6/5/9

Chavez, Carl J, EMNRD

To: Kocis, Diane E
Cc: Jamerson, Kelly D; Admire, John D; Kardos, Gregory C; Epel, Joshua B; Lang, Ruth M; Bradford, Johnnie; Minatra, Gary W; Boatenhamer, Steven D; Price, Wayne, EMNRD
Subject: RE: Request for Temporary Sulfur Storage at DCP Midstream's Linam Ranch (GW-015) and Eunice (GW-016) Gas Plants

Diane:

The OCD hereby approves the earthen pits for temporary storage of sulfur with ongoing disposal for the next 6 months. Thereafter, DCP must seek approval from the OCD every 6 mos. from the date of this approval to continue the temporary earthen pit sulfur storage process at the above listed facilities. Sulfur storage shall be allowed on a temporary basis while DCP disposes of the sulfur wastes within waste storage limits of the discharge permit. Site restoration and testing, etc. approved by the OCD under the previous emergency request shall be implemented to restore the earthen pit areas to their original conditions within 90 days the cessation or suspension of storage. The OCD will not approve earthen berms for the above purpose indefinitely.

The OCD recommends that DCP complete the C-138 form as requested by CRI; however, in lieu of any analytical testing, DCP will need to verify that the sulfur waste is in indeed exempt "oilfield" waste with process knowledge information to CRI. If it is, and sufficient process knowledge is provided to support the "oilfield" waste exemption, then OCD would not recommend any analytical testing of the sulfur waste. CRI is an approved OCD surface waste management facility and can accept "oilfield" exempt wastes within the conditions stated above.

Please have CRI contact me if it has questions or you may contact me if you have questions. Thank you.

Note: Please be advised that NMOCD approval of this plan does not relieve DCP Midstream L.P. of responsibility should their operations pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve DCP Midstream L.P. of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Kocis, Diane E [mailto:DEKocis@dcpmidstream.com]
Sent: Thursday, January 08, 2009 11:00 AM
To: Chavez, Carl J, EMNRD
Cc: Jamerson, Kelly D; Admire, John D; Kardos, Gregory C; Epel, Joshua B; Lang, Ruth M; Bradford, Johnnie; Minatra, Gary W; Boatenhamer, Steven D
Subject: Request for Temporary Sulfur Storage at DCP Midstream's Linam Ranch (GW-015) and Eunice (GW-016) Gas Plants

Carl,

DCP Midstream, LP (DCP) respectfully requests permission for temporary storage pits for liquid sulfur at both the Linam Ranch Gas Plant (GW-015) and the Eunice (GW-016) Gas Plant. On November 19, 2008 DCP requested permission for on-site storage of sulfur based on a lack of available rail cars due to a Federal Railroad Administration investigation. As you are aware, the generation of sulfur is a result of natural gas processing.

This request is based on the fact that due to the changing economy there is now a lack of a market for our sulfur product, which has caused loaded rail cars to not be unloaded and hence not available for further use.

OCD granted temporary approval for the construction of sulfur pits at both plants on November 20, 2008. As of today, no sulfur has been stored within pits or earthen berms at either facility as shortly after receiving your emergency approval railcars were released by the Federal Railroad Administration and made available for our use. Market conditions have allowed DCP to continue to sell the sulfur as a product; however, it is estimated that by the end of this week, the sale of sulfur as a product for the manufacture of fertilizer will be temporarily suspended for an unknown duration. There are indications that the market for sulfur will resume in early June; however the exact date is unknown at this time.

DCP is currently making arrangements for removal, transport and disposal of the sulfur from both facilities with Controlled Recovery Inc. (CRI). DCP plans to convey the molten sulfur to a bermed earthen pit for cooling and then ultimately transfer the solid sulfur to rolloff containers provided by CRI. Each facility would like to build three pits so that they can be used on a rotating basis.

CRI operates an OCD-approved disposal facility for non-hazardous, oil-field related, solid and fluid waste disposal on highway 62/180, between Carlsbad and Hobbs, New Mexico. This facility has a sulfur pit with the capability to contain all the sulfur generated at the Linam Ranch and Eunice gas plants. CRI will retrieve the solid sulfur from both facilities and transport it in compliance with state and Federal requirements.

As stated in our November 19, 2008 request, DCP will construct the temporary pits at each plant in accordance with good engineering practices. The pits will be earthen and bermed to ensure that no sulfur or sulfur bi-products are released from the pits and to prevent run on and run off of any stormwater. The sulfur will solidify at ambient temperature once it is placed in the temporary pit. These temporary pits will be unlined as it is impractical to use a liner as the molten liquid sulfur would melt it. No pit cover will be used due to the fact that the liquid molten sulfur would melt a cover. Also, a cover is not needed as once the sulfur solidifies and hardens, it will produce an impermeable layer and any precipitation would just remain on top of the solidified sulfur.

As specified in your November 20, 2008 approval, DCP will acquire both "pre-pit and post pit" photos, store sulfur on a temporary basis only and restore the bermed pit areas to the original condition of the land. Five-point composite samples will be collected along the base of the excavated pits prior to restoration of the land, to verify that no soil contamination remains at the base of the bermed areas. Analytical sample results will be submitted to OCD within 15 days of closure of the pits.

Should you need additional information, please contact me at 303-605-2176. Thank you very much for your consideration and prompt response to our emergency situation.

Regards,
DCP Midstream, LP

Diane Kocis, P.G.
Senior Environmental Specialist
303-605-2176 (office)

DEKocis@dcpmidstream.com

From: Chavez, Carl J, EMNRD [mailto:CarlJ.Chavez@state.nm.us]
Sent: Thursday, November 20, 2008 8:08 AM
To: Kocis, Diane E
Cc: Kardos, Gregory C; Lang, Ruth M; Frye, Elizabeth G
Subject: RE: DCP Request for Temporary Sulfur Pits at Linam Ranch Gas Plant (GW-015) and Eunice Gas Plant (GW-016)

Ms. Kocis:

Approved on a temporary basis only and on the condition that the emergency pits be sampled (5-pt. composite for gen. chem.) along the base of the excavated pit(s) and the pit area(s) must be restored to the original condition of the land within 3 months of the date of this message. Photos of the pre-pit, post pit construction w/ locations and basic dimensions of the pit(s) with analytical sample data results that verify no soil contamination remained at the base of the pits before land restoration shall be submitted to OCD within 15 days of closure of the emergency pits or by March 9, 2009.

Please contact me if you have questions. Thank you.

Note: Please be advised that NMOCD approval of this plan does not relieve DCP Midstream L.P. of responsibility should their operations pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve DCP Midstream L.P. of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Kocis, Diane E [mailto:DEKocis@dcpmidstream.com]
Sent: Wednesday, November 19, 2008 3:41 PM
To: Chavez, Carl J, EMNRD
Cc: Kardos, Gregory C; Lang, Ruth M; Frye, Elizabeth G
Subject: DCP Request for Temporary Sulfur Pits at Linam Ranch Gas Plant (GW-015) and Eunice Gas Plant (GW-016)

Carl,

DCP Midstream, LP (DCP) respectfully requests permission to construct temporary emergency storage pits for liquid sulfur at Linam Ranch Gas Plant, OCD discharge permit number GW-015 and Eunice Gas Plant, OCD discharge permit number GW-016. As per our telephone conversation this morning, emergency pits are necessary due to a Federal Railroad Administration investigation of a train derailment which has taken DCP's dedicated liquid sulfur rail cars out of service until the investigators release the cars. The liquid sulfur is generated as a product from the plant sulfur recovery units (SRU).

Due to the unavailability of sulfur rail cars, DCP's best estimate is that Linam Ranch Plant will run out of sulfur storage capacity sometime Friday morning, November 21, 2008. Our operations personnel need to make contingencies now to be able to implement temporary storage by Friday. DCP estimates approximately 27 cubic yards of sulfur product will be placed in the temporary pit daily. The elemental sulfur is very pure (typically 98% or greater) and the only associated pollutant with it should be a minimal amount of entrained H₂S. No impacts from chlorides, sulfates or TPH are anticipated. Typically DCP sells this product on the market as a feedstock for the manufacture of fertilizer.

Linam Ranch Plant processes about 160-180 MMcfd of natural gas. Shutting down the Linam Ranch Plant would require 160-180 MMcfd of gas to be shut in causing considerable excess emissions to be generated. There will be SO₂ emissions associated with both shut down and start up of the SRU. This amount could easily be in the hundreds of thousands of pounds. There will be SO₂, H₂S and VOC emissions also associated with the shutdown of Linam Ranch Plant and all of the compressor stations behind the plant. Again these additional emissions could be in the range of hundreds of thousands of pounds of criteria pollutants. Additionally, since a considerable portion of the gas behind Linam Ranch Plant is associated with oil production, this oil production would be shut in as well or producers would have to flare or vent gas at the wellhead. If the producers elect to vent or flare at their facilities, excess emissions of criteria pollutants will also be substantial.

From an environmental perspective, storing elemental sulfur in earthen containment is a much more eco-friendly option than shutting down facilities and the related production. Please note that elemental sulfur is routinely stored directly on the ground in many areas including Florida and Canada.

Economic impact to DCP and its producers and customers could be in the millions of dollars/day if the plant is required to shut down. This could also directly impact the State of New Mexico's revenues from severance taxes that are used to fund a significant portion of the General Fund.

Eunice Gas Plant is currently shut down and is in the middle of a turnaround. Their sulfur storage is only at 5-10% capacity because the existing pit was emptied as far as possible to perform a Mechanical Integrity inspection during the turnaround. There is approximately 100 MMcfd of gas shut in behind Eunice currently. DCP estimates approximately 17 cubic yards of sulfur will be produced daily at Eunice Gas Plant should it become necessary to divert the plant's sulfur production to temporary storage. Due to the unavailability of sulfur rail cars, DCP's best estimate is that Eunice Plant will run out of sulfur storage sometime on November 25, 2008, based on information available today.

DCP will construct the temporary pits at each plant in accordance with good engineering practices. The pits will be earthen and bermed to ensure that no sulfur or sulfur bi-products are released from the pits and to prevent run on and run off of any stormwater. The sulfur will solidify at ambient temperature once it is placed in the temporary pit. These temporary pits will be unlined as it is impractical to use a liner as the molten liquid sulfur would melt it. As well no cover will be used due to the fact that if it was placed over the liquid molten sulfur the cover would melt. Also a cover is not needed as once the sulfur is solidified, it will produce an impermeable layer and any precipitation would just remain on top of the solidified sulfur.

When the sulfur is removed and the emergency temporary pits are no longer necessary, the soil below each temporary pit will be sampled and analyzed for sulfur. Any contaminated soil will be remediated and properly disposed according to State and Federal regulations.

Should you need additional information, please contact Diane Kocis at 303-605-2176. Thank you very much for your consideration and prompt response to our emergency situation.

Regards,
DCP Midstream, LP

Diane Kocis, P.G.
Senior Environmental Specialist
303-605-2176 (office)

DEKocis@dcpmidstream.com

This inbound email has been scanned by the MessageLabs Email Security System.

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This inbound email has been scanned by the MessageLabs Email Security System.

Chavez, Carl J, EMNRD

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To: 'Kocis, Diane E'
Cc: Kardos, Gregory C; Lang, Ruth M; Frye, Elizabeth G
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Ms. Kocis:

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Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
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11/20/2008

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Regards,
DCP Midstream, LP

Diane Kocis, P.G.
Senior Environmental Specialist
303-605-2176 (office)

DEKocis@dcpmidstream.com

This inbound email has been scanned by the MessageLabs Email Security System.



February 12, 2008

RECEIVED

2008 FEB 21 PM 2 30

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

Mr. Carl J. Chavez
Environmental Bureau
Oil Conservation Division
NM Energy, Minerals & Natural Resources Dept.
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Re: Response to January 22, 2008 Email From Carl Chavez

Dear Mr. Chavez:

Below are DCP Midstream, LP's (DCP) responses to the questions outlined in your email, dated January 22, 2008 concerning the status of discharge permits for various DCP facilities. The email message responded to a DCP letter dated January 31, 2007. As reference a copy of your email and the DCP letter are in Attachment 1.

1) *Pure Gold "28" CS (GW-150): The permit expired on 11/22/2003 and is still active. Our records reflect a draft permit was issued to ConocoPhillips (COP) on January 23, 2004, but the final permit was never signed and returned to OCD with the \$1,700 flat fee. Please find attached a copy of the permit (COP), please sign and return the final permit with the \$1,700 to OCD. We apologize for the changes; however, considering the situation, it is the most expedient means of resolving the discharge plan for the facility.*

Response: The permit has been sent to the Asset Manager for his signature and will be sent, along with a check for \$1,700.00, to the Oil Conservation Division upon receipt of the signed copy.

2) *Rambo C.S. (formerly Avalon Gas Plant) (GW-24): The permit expired on 9/18/2005 and is listed as inactive. According to your letter the OCD received the pit closure reports and analytical results required by the OCD's April 7, 2004 approval letter and were provided in your letter. The OCD requests to know the status of operations at the facility? Does DCP Midstream, LP wish to close the facility? If so, the OCD needs a closure plan. The OCD requires inactive facilities to submit a closure plan, unless it plans to continue operations, which will require a discharge plan renewal.*

Response: A closure plan for pits at the Rambo Compressor Station (GW-24) was submitted as you stated. The pits were remediated, per OCD's approval and instructions, and the site was dismantled. DCP understands that the approved pit closures documents constituted the final closure plan and no further action is required.

3) *Apex C.S. (GW-163): Currently in litigation.*

Response: Agreed

4) *Hobbs Gas Plant (GW-175): Currently in litigation.*

Response: Agreed.

5) *Eunice Gas Plant (GW-16): According to OCD records GW-009 and GW-016 were merged into GW-16. The permit expires 4/25/2009 and is active. No action needed at this time.*

Response: Noted.



6) CP-1 C.S. (GW-139): The permit was closed.

Response: Agreed.

7) Indian Hills Gas Plant (GW-42): OCD records indicate that the facility is inactive. The OCD requests the status of the facility and if it is inactive, we request a closure plan. The OCD will be conducting an inspection of this facility.

Response: As explained in our January 31, 2007 letter, the Indian Hills Gas Plant (GW-42) was dismantled and only a meter facility and pig launcher exist on site. DCP notified the OCD on December 10, 2001 regarding the status of the site.

Miscellaneous Discharge Plans:

1) Lee C.S. (GW-227): The permit expired on 12/28/2005 and is listed as inactive. Also, our records show LG&E Hadson Gillespie/Feagan C.S. for the facility name. According to an OCD e-mail msg. dated 12/21/2006, and DCP correspondence dated 12/28/2006, the facility was going to remain inactive and a closure plan was to be submitted to permanently close the facility. Upon receipt of the closure plan information and verification that no contamination exists at the facility, and some photos to display what the site currently looks like, the OCD was going to consider closure of the facility. The OCD requests to know the status of operations at the facility?

Response: On February 6, 2007, Ruth Lang, Manager Water/Waste, DCP forwarded to you and Mr. Wayne Price an email message from Steve Weathers, Remediation Group, DCP, dated February 5, 2007. The email from Mr. Weathers confirmed the conversation of February 1, 2007 between Mr. Weathers and Mr. Wayne Price, during which Mr. Price gave verbal approval to the Lee Compressor Station Closure Work Plan. The Plan was dated and submitted to the OCD on September 5, 2006. A copy of the email is in Attachment 2.

Additionally, you stated that the following submitted plans were determined to be administratively complete: Hobbs Booster Station (GW-44), Magnum Compressor Station (GW-127), Carrasco Compressor Station (GW-137) and Pardue Compressor Station (GW-288). Based on your statement, DCP has published public notices for these facilities in accordance with Paragraph (2) of Subsection C of 20.6.2.3108 NMAC, in local papers. DCP will forward you affidavits of publication when received from the newspapers.

Please let me know if you have any other questions regarding these issues.

Sincerely,
DCP MIDSTREAM, LP

Elisabeth Klein
Principal Environmental Specialist

cc:
Mr. Wayne Price, OCD



ATTACHMENT 1



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

January 31, 2007

UPS
PRIORITY OVERNIGHT (Tracking Number 1Z F46 915 22 1005 083 4)

Mr. Wayne Price
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Renewal of Expired Discharge Plans as Requested by Mr. Carl Chavez

Dear Mr. Price:

On December 15, 2006 DCP MIDSTREAM LP (formerly Duke Energy Field Services LP) received an email from Mr. Carl Chavez, Oil Conservation Division (OCD) stating that the discharge permits for the following 16 facilities had expired and that they must be renewed: Pure Gold 28 Compressor Station (GW-150), Antelope Ridge Gas Plant (GW-162), Malaga Compressor Station (GW-167), Cotton Draw Compressor Station (GW-311), Hat Mesa Compressor Station (GW-316), Boot Leg Compressor Station (GW-176), Lee Compressor Station (GW-227), Feagen Booster Station (GW-168), Maljamar Compressor Station (GW-177), Wonton Compressor Station (GW-178), Avalon Gas Plant (GW-24), Apex Compressor Station (GW-163), Hobbs Gas Plant (GW-175), Eunice Gas Plant (GW-16), CP-1 Compressor Station (GW-139) and Indian Hills Gas Plant (GW-42). As DCP MIDSTREAM LP has discussed previously, the company has not renewed these permits because none of the facilities listed actually discharge effluent or leachate so that they may move directly or indirectly into ground water, requiring a discharge permit under 20.6.2.3104 NMAC and because it does not believe that the New Mexico Water Quality Act, NMSA 1978, §§74-6-1 to 17, and the regulations adopted under that act are applicable to compressor stations.

However, as discussed below, DCP MIDSTREAM LP agrees to submit renewal applications for most of the listed facilities and provide information for the other facilities to demonstrate that the facilities are closed and no longer capable of discharging or have current discharge plans.

DCP MIDSTREAM LP is not submitting renewal applications for Hobbs Gas Plant or Apex Compressor Station because the obligation to obtain discharge permits for these facilities is currently in litigation. DCP MIDSTREAM LP is willing to discuss the measures being implemented by DCP MIDSTREAM LP to assure that discharges do not occur and that ground water is protected at these facilities. Additionally, on September 22, 2006, DCP Midstream LP discussed with you, Daniel Sanchez and Carl Chavez, the company's development of best management practices (BMPs) for facilities listed in the consent orders and you indicated that it would be discussed within the agency. DCP Midstream LP has not heard anything regarding our suggestions; however, we are ready to proceed ahead with working on the BMPs this year. We would like to schedule a meeting with you, as previously requested, to discuss moving ahead with implementing the BMPs with you.

Permit Renewals To Be Submitted

DCP MIDSTREAM LP agrees to submit discharge permit renewal applications for the following facilities by March 1, 2007: Antelope Ridge Gas Plant (GW-162), Malaga Compressor Station (GW-167), Cotton Draw Compressor Station (GW-311), Hat Mesa Compressor Station (GW-316), Boot Leg Compressor Station (GW-176), Maljamar Compressor Station (GW-177) and Wonton Compressor Station (GW-178). In addition, DCP MIDSTREAM LP will submit renewal applications for the Lee Compressor Station (GW-227) and Feagen Booster Station (GW-168) even though closure plans have been submitted to the OCD for these facilities.



Permit Renewals That Will Not Be Submitted

DCP MIDSTREAM LP will not submit permit renewals for the remaining seven (7) facilities referred to in the December 15, 2006 email.

1. Pure Gold "28" Compressor Station (GW-150) - A renewal application for this facility was previously submitted and received by the OCD in 2003. Copies of this documentation are in Attachment 1.
2. Avalon Gas Plant (Rambo Compressor) (GW-24) - DCP MIDSTREAM LP previously renewed the permit for this facility. An approval letter, dated April 7, 2004, from the OCD was received by the company. DCP MIDSTREAM LP was required, as a condition of the approval, to submit pit closure reports and analytical results. The report and results were submitted to the OCD on April 23, 2004. Copies of this documentation are in Attachment 2.
3. Apex Compressor Station (GW-163) - DCP MIDSTREAM LP's obligation to obtain a discharge permit for this facility is currently in litigation; so, no renewal application will be submitted.
4. Hobbs Gas Plant (GW-175) - DCP MIDSTREAM LP's obligation to obtain a discharge permit for this facility is currently in litigation; so, no renewal permit will be submitted.
5. Eunice Gas Plant (GW-16) - DCP MIDSTREAM LP has an effective discharge permit for this facility, which does not expire until April 25, 2009. Therefore, no renewal application is required at this time. A copy of this discharge permit is in Attachment 3.
6. CP-1 Compressor Station (GW-139) - This facility was dismantled and only a meter run exists on the site. The OCD sent a closure letter to the company on October 15, 2003. A copy of the closure letter is in Attachment 4.
7. Indian Hills Gas Plant (GW-42) - This facility was dismantled and only a meter facility and pig launcher exist on the site. A copy of the company's notification, dated December 10, 2001, to the OCD regarding the status of this site and OCD's receipt of this letter is in Attachment 5.

By agreeing to submit the renewal applications and the application filing fees, DCP MIDSTREAM LP is not waiving its position that no discharge permits are required for these facilities.

If you have any questions concerning DCP MIDSTREAM LP's position or the information outlined above, please contact me at (303) 605-1713. Please send all correspondence regarding these renewals to my attention at 370 17th Street, Suite 2500, Denver, CO 80202.

Sincerely,
DCP MIDSTREAM LP
(Formerly Duke Energy Field Services, LP)

A handwritten signature in black ink that reads "Ruth M. Lang". The signature is written in a cursive style.

Ruth M. Lang
Manager of Water & Waste Programs

Enclosures

cc:

Mr. Carl Chavez. OCD

Klein, Elisabeth A

From: Chavez, Carl J, EMNRD [CarlJ.Chavez@state.nm.us]
Sent: Tuesday, January 22, 2008 4:53 PM
To: Klein, Elisabeth A
Cc: Price, Wayne, EMNRD
Subject: FW: DCP Midstream, LP Status of Discharge Plans (Active, Inactive & Closed) & Other Miscellaneous Discharge Plans
Attachments: GW-150 DP.tif

Elisabeth:

Re: DCP Midstream LP Letter of January 31, 2007 Renewal of Expired Discharge Plans as Requested by Carl Chavez & Other DPs currently being processed

Hi. Please find below the status of the DPs, etc. that were included in the above referenced letter.

- 1) Pure Gold "28" CS (GW-150): The permit expired on 11/22/2003 and is still active. Our records reflect a draft permit was issued to ConocoPhillips (COP) on January 23, 2004, but the final permit was never signed and returned to OCD with the \$1,700 flat fee. Please find attached a copy of the permit (COP), please sign and return the final permit with the \$1,700 to OCD. We apologize for the changes; however, considering the situation, it is the most expedient means of resolving the discharge plan for the facility.
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- 3) Apex C.S. (GW-163): Currently in litigation.
- 4) Hobbs Gas Plant (GW-175) currently in litigation.
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- 6) CP-1 C.S. (GW-139): The permit was closed.
- 7) Indian Hills Gas Plant (GW-42): OCD records indicate that the facility is inactive. The OCD requests the status of the facility and if it is inactive, we request a closure plan. The OCD will be conducting an inspection of this facility.

Discharge Plan Renewals processed tomorrow are:

- 1) Hobbs Booster Station (GW -44): OCD records indicate that the facility is active with an expiration date of 12/27/2007. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow. The facility is closed and only remediation activities are ongoing at present.
- 2) Magnum C.S. (GW-127): OCD records indicate that the facility is active with an expiration date of 2/3/2008. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow.
- 3) Carrasco C.S. (GW-137): OCD records indicate that the facility is active with an expiration date of 4/28/2008. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow.

2/13/2008

4) Pardue C.S. (GW-288): OCD records indicate that the facility is active with an expiration date of 11/24/2007. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow. DCP Midstream, LP is in the process of completing a closure plan and will submit it prior to completion of closure.

DCP Midstream, LP Discharge Plans awaiting final signature of discharge plan with \$1,700 final fee:

1) Northeast Carlsbad C.S. (GW-280)

Miscellaneous Discharge Plans:

1) Lee C.S. (GW-227): The permit expired on 12/28/2005 and is listed as inactive. Also, our records show LG&E Hadson Gillespie/Feagan C.S. for the facility name. According to an OCD e-mail msg. dated 12/21/2006, and DPC correspondence dated 12/28/2006, the facility was going to remain inactive and a closure plan was to be submitted to permanently close the facility. Upon receipt of the closure plan info. and verification that no contamination exists at the facility, and some photos to display what the site currently looks like, the OCD was going to consider closure of the facility. The OCD requests to know the status of operations at the facility?

Please provide me with an update on each of the above items and contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Chavez, Carl J, EMNRD
Sent: Thursday, January 17, 2008 2:27 PM
To: 'Klein, Elisabeth A'
Subject: Northeast Carlsbad Compressor Station (GW-280) Signed Discharge Plan w/ \$1,700.00 Renewal Fee

Ms. Klein:

Good afternoon. I am now working on DCP Midstream L.P. applications, etc.

NMOCD records show that we never received the final signed DP for GW-280 (NE Carlsbad C.S.) with the \$1,700.00 renewal fee. NMOCD mailed a letter with the attached final discharge plan for DCP Midstream L.P.'s signature and remittance w/ final payment; however, we did not receive it. Please locate the final discharge plan that was dated June 13, 2007, sign it, and remit it to me with the final \$1,700.00 renewal fee so we may update our records and finalize the permit at this facility.

I have been in receipt of DCP Midstream L.P. Discharge Plans (GWs-24, 44, 127, 137, 150, and 288). I am planning to process them by next Wednesday, January 23, 2008. I will let you know if I need anything based on my review.

Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462

2/13/2008



ATTACHMENT 2

Klein, Elisabeth A

From: Lang, Ruth M
Sent: Tuesday, February 06, 2007 2:33 PM
To: wayne.price@state.nm.us
Cc: carlj.chavez@state.nm.us; Klein, Elisabeth A; Ward, Lynn C; Weathers, Stephen W
Subject: FW: DCP Lee Compressor Station (GW-227) and DCP Feagen Booster Station (GW-168)
Follow Up Flag: Follow up
Flag Status: Red

Mr. Price:

DCP Midstream would like to update our letter dated January 31, 2007, regarding renewal of expired discharge plans, to reflect the discussions that you had recently with Mr. Stephen Weathers of DCP Midstream's Remediation Group. As such we will not be submitting discharge plan renewals for Lee Compressor Station (GW-227), based on your discussions on February 1, 2007, or for the Feagen Booster Station (GW-168) due to the fact that this facility has an approved closure plan and is inactive.

Please let us know if you have any questions. Thank you.

Sincerely,

Ruth M. Lang, P.G.

Manager of Water/Waste Permitting and Programs
EHS/Environmental Protection Department
DCP Midstream, LP (formerly DEFS)
303-605-1713 office
303-619-4995 cell.
303-605-1957 fax

Attention: Effective 1/1/07 new company name is DCP Midstream LP and new email address is rmlang@dcpmidstream.com

From: Weathers, Stephen W
Sent: Monday, February 05, 2007 9:53 AM
To: Wayne.Price@state.nm.us
Cc: Chavez, Carl J, EMNRD; Klein, Elisabeth A; Ward, Lynn C; Lang, Ruth M
Subject: DCP Lee Compressor Station (GW-227)

Mr. Price

This email is a follow up on our Lee Compressor Station (GW-227) discussion in the Feb. 1, 2007 meeting. Based on our conversation, DCP Midstream, LP (DCP) has been given verbal approval on the Lee Compressor Station Closure Workplan dated September 5, 2006. As always, DCP will provide you and the district office with a 48 hour notification before DCP or contractor complete any of the closure activities at the site. Also in the discussions, it is my understanding that DCP will not be required to renew the Lee Compressor Station (GW-227) Discharge Plan since the site is not active. I appreciate you working with DCP on this site with regards to the discharge plan renewal.

If you have any questions please give me a call.

Thanks again.

Stephen Weathers
Sr. Environmental Specialist
DCP Midstream

2/13/2008

303-605-1718 (Office)
303-619-3042 (Cell)

Effective 1/1/07 my email address has changed to swweathers@dcpmidstream.com

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Tuesday, January 22, 2008 4:53 PM
To: 'Klein, Elisabeth A'
Cc: Price, Wayne, EMNRD
Subject: FW: DCP Midstream, LP Status of Discharge Plans (Active, Inactive & Closed) & Other Miscellaneous Discharge Plans
Attachments: GW-150 DP.tif

Elisabeth:

Re: DCP Midstream LP Letter of January 31, 2007 Renewal of Expired Discharge Plans as Requested by Carl Chavez & Other DPs currently being processed

Hi. Please find below the status of the DPs, etc. that were included in the above referenced letter.

1) Pure Gold "28" CS (GW-150): The permit expired on 11/22/2003 and is still active. Our records reflect a draft permit was issued to ConocoPhillips (COP) on January 23, 2004, but the final permit was never signed and returned to OCD with the \$1,700 flat fee. Please find attached a copy of the permit (COP), please sign and return the final permit with the \$1,700 to OCD. We apologize for the changes; however, considering the situation, it is the most expedient means of resolving the discharge plan for the facility.

2) Rambo C.S. (formerly Avalon Gas Plant) (GW-24): The permit expired on 9/18/2005 and is listed as inactive. According to your letter the OCD received the pit closure reports and analytical results required by the OCD's April 7, 2004 approval letter and were provided in your letter. The OCD requests to know the status of operations at the facility? Does DCP Midstream, LP wish to close the facility? If so, the OCD needs a closure plan. The OCD requires inactive facilities to submit a closure plan, unless it plans to continue operations, which will require a discharge plan renewal.

3) Apex C.S. (GW-163): Currently in litigation.

4) Hobbs Gas Plant (GW-175) currently in litigation.

5) Eunice Gas Plant (GW-16): According to OCD records GW-009 and GW-016 were merged into GW-16. The permit expires 4/25/2009 and is active. No action needed at this time.

6) CP-1 C.S. (GW-139): The permit was closed.

7) Indian Hills Gas Plant (GW-42): OCD records indicate that the facility is inactive. The OCD requests the status of the facility and if it is inactive, we request a closure plan. The OCD will be conducting an inspection of this facility.

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3) Carrasco C.S. (GW-137): OCD records indicate that the facility is active with an expiration date of 4/28/2008.

1/23/2008

A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow.

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DCP Midstream, LP Discharge Plans awaiting final signature of discharge plan with \$1,700 final fee:

1) Northeast Carlsbad C.S. (GW-280)

Miscellaneous Discharge Plans:

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Please provide me with an update on each of the above items and contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Chavez, Carl J, EMNRD
Sent: Thursday, January 17, 2008 2:27 PM
To: 'Klein, Elisabeth A'
Subject: Northeast Carlsbad Compressor Station (GW-280) Signed Discharge Plan w/ \$1,700.00 Renewal Fee

Ms. Klein:

Good afternoon. I am now working on DCP Midstream L.P. applications, etc.

NMOCD records show that we never received the final signed DP for GW-280 (NE Carlsbad C.S.) with the \$1,700.00 renewal fee. NMOCD mailed a letter with the attached final discharge plan for DCP Midstream L.P.'s signature and remittance w/ final payment; however, we did not receive it. Please locate the final discharge plan that was dated June 13, 2007, sign it, and remit it to me with the final \$1,700.00 renewal fee so we may update our records and finalize the permit at this facility.

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Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.

1/23/2008

Oil Conservation Division, Environmental Bureau
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(Pollution Prevention Guidance is under "Publications")



Active
GL-016 (WAS 609 INCLUDED)

NO ACTION PERMITTED

EXPIRES

7/25/09

ATTACHMENT 3



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

March 9, 2004

Lori Wrotenberg
Director
Oil Conservation Division

Ms. Karin Char Kimura
Duke Energy Field Services
370 17th Street, Suite 2500
Denver, Colorado 80202-9732

RECEIVED

MAR 11 2004

Duke Energy
Environmental Health & Safety

**RE: Discharge Permit Renewal GW-016
Duke Energy Field Services
Eunice Gas Plant
Lea County, New Mexico**

bcc: Greg Kardos Facility Env. File 2.2.3.2 (via Kevin Gerber)
Ruth Lang Div. Env. File 2.2.3.2 (via Lynn Ward)
Jennifer Fuqua Corp. Env. File 2.2.3.2: Eunice GP, NM

Dear Ms. Kimura:

The ground water Discharge Permit GW-016 renewal for the Duke Energy Field Services Eunice Gas Plant located in the SE/4 NE/4 of Section 5, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, is **hereby approved** under the conditions contained in the enclosed attachment. The proposed site modification is subject to the following stipulations:

1. a workplan for the closure of the surface impoundments (evaporation pit and skimmer pit) must be submitted to the OCD for approval within 30 days of receipt of the discharge permit approval.

The discharge plan consists of the original discharge permit approval for GW-009 dated October 11, 1983, merger of GW-009 and GW-016 approved April 25, 1984, the renewal application dated November 20, 2003 and the attached stipulations of approval. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter.**

The Discharge Permit application was submitted pursuant to 20 NMAC 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations. It is approved pursuant to 20 NMAC 3109.A. Please note 20 NMAC 3109.E and 20 NMAC 3109.F, which provide for possible future amendments or modifications of the permit. Please be advised that approval of this permit does not relieve Duke Energy Field Services of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. Karin Char Kimura
GW-016 Eunice Gas Plant
March 9, 2004
Page 2

Please note that 20 NMAC 3104 of the regulations provides: "When a permit has been approved, discharges must be consistent with the terms and conditions of the permit." Pursuant to 20 NMAC 3107.C., Duke Energy Field Services is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to 20 NMAC 3109.G.4., this permit is for a period of five years. This approval will expire on **April 25, 2009**, and Duke Energy Field Services should submit an application in ample time before this date. Note that under 20 NMAC 3106.F. of the regulations, if a discharger submits a Discharge Permit application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge permit facilities will be required to submit the results of an underground drainage testing program as a requirement for Discharge Permit.

The Discharge Permit application for the Duke Energy Field Services Eunice Gas Plant is subject to WQCC Regulation 3114. Every billable facility submitting a discharge permit application will be assessed a fee equal to the filing fee of \$100 plus a flat fee of \$4,000.00 for gas processing plants. The OCD has received the filing fee.

Error: Bookmark not defined. Please make all checks payable to: **Water Management Quality Management Fund**

**C/o: Oil Conservation Division
1220 South St. Francis Drive**

If you have any questions please contact Mr. W. Jack Ford at (505) 476-3489. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,



Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Hobbs Office