



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Surface Commingling Order CTB-574

January 24, 2008

Great Western Drilling Company
C/O Walsh Engineering and Production Corporation
7415 East Main
Farmington, New Mexico 87402

Attention: Paul Thompson

Great Western Drilling Company is hereby authorized to surface commingle Basin Fruitland Coal Gas Pool (71629) gas production from the following leases.

Lease: **J.E. Decker (Federal Lease No. SF-078312)**
Well: J.E. Decker Well No. 9 (API No. 30-045-27426) Unit L, Section 12
Township 32 North, Range 12 West, NMPM, San Juan County New Mexico

Lease: **J.E. Decker (Federal Lease No. SF-078118)**
Well: J.E. Decker Well No. 10 (API No. 30-045-27427) Unit K, Section 7
Township 32 north, Range 11 West, NMPM, San Juan County, New Mexico

Lease: **J.E. Decker (Federal Lease No. NM-03189)**
J.E. Decker Well No. 11 (API No. 30-045-27428) Unit M, Section 8
Township 32 North, Range 11 West, NMPM, San Juan County, New Mexico

Commingled gas production from the wells detailed above shall be measured and sold at the Enterprise Central Delivery Point (CDP) located in Section 8, Township 32 North, Range 12 West, NMPM, San Juan County, New Mexico..

Gas production from all the wells shall be measured continuously with calibrated allocation meters installed in the wells prior to commingling with gas from other wells. Any liquid hydrocarbons produced from the wells shall **NOT** be commingled.

The allocation and the CDP meters shall be calibrated every quarter. Since all the three wells have allocation meters, the production assigned to each well shall be the integrated volume from the allocation meters adjusted to match the Enterprise CDP meter.

NOTE: This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations. It is the responsibility of the producer to notify the transporter of this commingling authority.

FURTHER: The operator shall notify the Aztec district office of the Division prior to implementation of commingling operations.

DONE at Santa Fe, New Mexico, on January 24, 2008.



MARK E. FESMIRE, P.E.,
Division Director

MEF/re

cc: Oil Conservation Division – Aztec
Bureau of Land Management (BLM) - Farmington