

**GW - 082**

**GENERAL  
CORRESPONDENCE**

**YEAR(S): 2007 - 2010**

**Lowe, Leonard, EMNRD**

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**From:** Cavazos, Hector (HECA) [HECA@chevron.com]  
**Sent:** Thursday, November 29, 2007 11:55 AM  
**To:** Lowe, Leonard, EMNRD  
**Cc:** Hudgens, Jennifer  
**Subject:** RE: GW-070 Discharge Plan Renewal Process  
**Attachments:** Chevron acquisition letter.pdf

Mr, Lowe,

I am sorry about the letter as I had to deal with a death in my family last weekend. and Monday. Here is the letter I spoke about that was sent to every agency and please let me know if this will suffice for your records.

The total HP for each compressor is

GW-070, Lateral # 2 - 900 HP  
GW-082, Lateral # 1 - 900 HP  
GW-244, Lateral # 4 - 3000 HP

Thank you for your patience.

**Hector E Cavazos '74,**  
**MCBU Waste and Water Specialist**  
HES Staff, MidContinent SBU  
**Chevron**

P O Box 36366, Houston, TX 77236  
11111 S. Wilcrest, Room C-2011, Houston, TX 77099  
Office # 281-561-3664, CTN 661-3664  
Fax # 281-561-3702, CTN 661-3702 or 866-302-5728  
cell # 713-598-6096

[heca@chevron.com](mailto:heca@chevron.com)

*This message may contain confidential information that is legally privileged, and is intended only for the use of the parties to whom it is addressed. If you are not an intended recipient, you are hereby notified that any disclosure, copying, distribution or use of any information in this message is strictly prohibited. If you have received this message in error, please notify me at (281) 561-3664 or by reply e-mail. Thank you.*

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**From:** Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]  
**Sent:** Wednesday, November 28, 2007 11:13 AM  
**To:** Cavazos, Hector (HECA)  
**Cc:** Hudgens, Jennifer  
**Subject:** RE: GW-070 Discharge Plan Renewal Process

Mr. Hector Cavazos,

Good morning,

How is that letter coming along?

What is the total amount horsepower located at each of the compressor stations?

GW-070, Lateral # 2  
GW-082, Lateral # 1  
GW-244, Lateral # 4

1/25/2008

llowe

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**From:** Cavazos, Hector (HECA) [mailto:HECA@chevron.com]  
**Sent:** Tuesday, November 20, 2007 10:55 AM  
**To:** Lowe, Leonard, EMNRD  
**Subject:** RE: GW-070 Discharge Plan Renewal Process

Mr..Lowe.

When the transaction took place in 2005 we submitted Sundry notices to very state agency including New Mexico where we have operations. I can get a letter to you Monday as our personnel who handle the Sundry notices are out of the office due to the Thanksgiving holiday.

Thank you

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**From:** Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]  
**Sent:** Tuesday, November 20, 2007 11:26 AM  
**To:** Cavazos, Hector (HECA)  
**Subject:** RE: GW-070 Discharge Plan Renewal Process

Mr. Hector Cavazos,

Thank you for the response.

Can you write a letter to note this so that we at NMOCD can recognize this.

Thanks.

llowe

**Leonard Lowe**  
Environmental Engineer  
Oil Conservation Division, EMNRD  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Phone: (505) 476-3492  
Fax: (505) 476-3462  
E-mail: [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us)

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**From:** Cavazos, Hector (HECA) [mailto:HECA@chevron.com]  
**Sent:** Tuesday, November 20, 2007 10:03 AM  
**To:** Lowe, Leonard, EMNRD  
**Subject:** RE: GW-070 Discharge Plan Renewal Process

Mr.. Lowe.

Yes we did. Chevron bought Unocal and its corresponding properties including Pure Resources properties on August 2005.

Thank you.

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**From:** Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]  
**Sent:** Monday, November 19, 2007 5:17 PM  
**To:** Cavazos, Hector (HECA)  
**Subject:** RE: GW-070 Discharge Plan Renewal Process

1/25/2008

Mr. Hector Cavazos,

Did Chevron buy out these facilities (GW-70, GW82, and GW-244) that were once owned by Pure Resources?

Our records indicate that these facilities were once owned by Pure Resources.

Call me or e-mail on how this transaction took place.

llowe

**Leonard Lowe**

Environmental Engineer  
Oil Conservation Division, EMNRD  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Phone: (505) 476-3492  
Fax: (505) 476-3462  
E-mail: [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us)

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**From:** Cavazos, Hector (HECA) [mailto:HECA@chevron.com]

**Sent:** Monday, November 19, 2007 9:28 AM

**To:** Lowe, Leonard, EMNRD

**Cc:** Powell, Brandon, EMNRD

**Subject:** RE: GW-070 Discharge Plan Renewal Process

Mr. Lowe,

3000hp on Lateral 4 and 900hp on Lateral 1 & 900hp on Lateral 2

Thank you and I will submit the requested information.

Attached are the three public notices for your approval.

Thx

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**From:** Lowe, Leonard, EMNRD [mailto:Leonard.Lowe@state.nm.us]

**Sent:** Tuesday, October 30, 2007 3:24 PM

**To:** Cavazos, Hector (HECA)

**Cc:** Hudgens, Jennifer; Powell, Brandon, EMNRD

**Subject:** GW-070 Discharge Plan Renewal Process

Mr. Hector Cavazos,

Please review the attached Letter for GW-070, Lateral # 2 Compressor Station discharge plan renewal.

llowe

**Leonard Lowe**

Environmental Engineer  
Oil Conservation Division, EMNRD  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Phone: (505) 476-3492  
Fax: (505) 476-3462  
E-mail: [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us)

1/25/2008

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

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1/25/2008

**Lowe, Leonard, EMNRD**

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**From:** Lowe, Leonard, EMNRD  
**Sent:** Wednesday, November 28, 2007 5:19 PM  
**To:** 'heca@chevron.com'; 'jhio@chevron.com'  
**Cc:** Powell, Brandon, EMNRD; Hansen, Edward J., EMNRD  
**Subject:** GW-082 Administratively Complete  
**Attachments:** GW-082 AdmCompleteLetter.pdf; GW-082 DRAFT Permit.pdf

Mr. Hector Cavazos,

The submitted renewal discharge plan application for the Chevron Lateral # 2 Natural Gas Compressor Station has been deemed **Administratively Complete**.

I have attached the **Administratively Complete** letter and the **Draft Permit**.

I am still waiting on the total amount of horsepower the facility is capable of. Send that information as soon as you can.

I will be waiting on the affidavit for proof of publication from Aztec's community newspaper The Talon.

Thank you for your attention and have a nice day.

llowe

**Leonard Lowe**  
Environmental Engineer  
Oil Conservation Division, EMNRD  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Phone: (505) 476-3492  
Fax: (505) 476-3462  
E-mail: [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us)



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

November 29, 2007

Mr. Hector E. Cavazos  
Chevron USA, Inc.  
P.O. Box 36366  
Houston TX, 77236

**RE: Discharge Plan Permit Renewal  
Chevron USA, Inc.  
GW-082, Lateral # 1  
Rio Arriba County, New Mexico**

Dear Mr. Cavazos:

The New Mexico Oil Conservation Division (NMOCD) has received Chevron USA, Inc. request dated October 23, 2007, to renew the discharge plan permit GW-082 for its Chevron USA, Inc. Lateral # 1 compressor station located in Section 27, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. The NMOCD's initial review of the submitted application and subsequent inquiries have determined the application to be "administratively incomplete".

The submitted applicant public notice has satisfied the New Mexico Water Quality Control Commission regulations (WQCC) notice requirements of 20.6.2.3108 NMAC and has been demonstrated to the NMOCD. Permission to publish the notice is granted by the OCD. Once published via The Talon community newspaper the affidavit proof of publication must be sent to the NMOCD as part of the renewal process. NMOCD will provide public notice pursuant to the WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3492 or [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us). On behalf of the staff of the NMOCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Leonard Lowe  
Environmental Engineer  
LRL/lrl

xc: OCD District III Office, Aztec



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

October 30, 2007

Mr. Hector E. Cavazos  
Chevron USA, Inc.  
P.O. Box 36366  
Houston TX, 77236

**RE: Discharge Plan Permit Renewal  
Chevron USA, Inc.  
GW-082, Lateral # 1  
Rio Arriba County, New Mexico**

Dear Mr. Cavazos:

The New Mexico Oil Conservation Division (NMOCD) has received Chevron USA, Inc. request dated October 23, 2007, to renew the discharge plan permit GW-082 for its Chevron USA, Inc. Lateral # 1 compressor station located in Section 27, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. The NMOCD's initial review of the submitted application has determined the application to be "administratively incomplete".

Therefore, the OCD requests additional information to deem the application administratively complete. Below are the required information needed to determine this. Please remit to the NMOCD responses to these inquires. An e-mail response will suffice.

- A brief description for the location of the facility with respect to surrounding landmarks, i.e. approximately 10 miles east of hwy 64.
- A brief description of the activities that produce the discharge described in the application, i.e. what does the facility do?
- The quality of the ground water located near the facility. The application noted 300 feet to groundwater, what is the TDS of that ground water?
- A brief description of the expected quality and volume of the discharge. The application had an attached site plan. The site plan identified a 100 bbl drip tank and a Screw compressor. The NMOCD views a discharge as any fluid contained within the facility that has a potential to discharge in to the environment, i.e. condensate, used oil, etc. Please submit to the NMOCD the quantity and quality of "potential" discharge this facility identifies. If several



fluids are present at the facility the applicant may state only the largest quantity located at site.

- What is the total horse power at this facility?

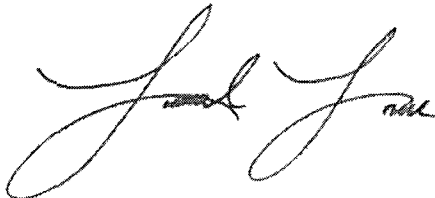
The NMOCD has reviewed the submitted public notice. I have noted my review below.

- Change the contact person's name from Wayne Price to Leonard Lowe phone number 505-476-3492.
- Please review the attached Acrobat file Section 20.6.2.3108 Public Notice and Participation, Section F (Paragraphs highlighted in red are for DP renewals) for all seven points needed for Public Notice requirements. I have sent an example of what an applicant public notice should read like. You can use that as a template.

The NMOCD recommends a draft version of the public notice be provided for a pre-review prior to publishing in the newspaper and providing notice by certified mail to the property owner, in order to ensure all of the required information is provided prior to translation into Spanish and to prevent the expenditure of additional funds to republish the public notice.

Please submit the required information within 30 days of receipt of this letter. If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3492 or e-mail: [leonard.lowe@state.nm.us](mailto:leonard.lowe@state.nm.us).

Sincerely,

A handwritten signature in black ink, appearing to read 'Leonard Lowe', with a stylized, cursive script.

Leonard Lowe  
Environmental Engineer

LRL/lrl

cc: OCD District III Office, Aztec  
Jennifer Hudgens, Chevron USA, Inc.

THE  
**DAILY TIMES**  
FARMINGTON, NEW MEXICO  
THE FOUR CORNERS INFORMATION LEADER

PO Box 450 Farmington, NM 87499

Date: 12/14/07

CHEVRON/LEGALS  
PO BOX 36366  
HOUSTON, TX 77236  
(213) 561-3664

Ad#	Publication	Class	Start	Stop	Times	AS/400 Acct
1000871401	FARMINGTO	0152 - Legal Notices	12/14/2007	12/15/2007	1	
1000871401	FARMINGTO	0152 - Legal Notices	12/14/2007	12/15/2007	1	
<b>Total Cost:</b>						\$177.15
<b>Payment:</b>						<u>\$177.15</u>
<b>Balance Due:</b>						\$0.00

**TEXT:**

PUBLIC NOTICEChevron U.S.A. Incorporated. 11111 So. Wilcrest Dri

**Please include Ad number on your payment.**

# AFFIDAVIT OF PUBLICATION

Ad No. 57021

## STATE OF NEW MEXICO County of San Juan:

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Friday, December 14, 2007

Saturday, December 15, 2007

And the cost of the publication is \$177.15

ON 12/17/07 BOB WALLER appeared before me, whom I know personally to be the person who signed the above document.

Wynell Corey  
My Commission Expires November 17, 2008

## COPY OF PUBLICATION

### PUBLIC NOTICE

Chevron U.S.A. Incorporated, 11111 So. Wilcrest Drive, Houston, TX 77099, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan (GW-082) for the CPD Lateral # 1 Compressor Station located in Section 27, Township 27 North, Range 6 West in Rio Arriba County, New Mexico. The physical address of the office is 332 ROAD 3100, Aztec, New Mexico, 87410. The facility is located approximately forty-two (42) miles from Bloomfield, NM.

The facility provides compression, storing, and distribution of condensate and gas related material. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. Approximately 3 bbls/day of wash down water, 900 gallons/engine/year of used motor oil, and 1500 bbls/year condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containment.

The aquifer most likely to be affected is 300 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 500 mg/l.

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Legal No. 57021 published in The Daily Times, Farmington, New Mexico on Friday and Saturday, December 14 and 15, 2007.

# AFFIDAVIT OF PUBLICATION

Ad No. 57021

## STATE OF NEW MEXICO County of San Juan:

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Friday, December 14, 2007

Saturday, December 15, 2007

And the cost of the publication is \$177.15

ON 12/14/07 BOB WALLER appeared before me, whom I know personally to be the person who signed the above document.

Wynell Corey  
My Commission Expires November 17, 2008

## COPY OF PUBLICATION

### PUBLIC NOTICE

Chevron U.S.A. Incorporated, 11111 So. Wilcrest Drive, Houston, TX 77099, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for the previously approved discharge plan (GW-082) for the CPD Lateral # 1 Compressor Station located in Section 27, Township 27 North, Range 6 West in Rio Arriba County, New Mexico. The physical address of the office is 332 ROAD 3100, Aztec, New Mexico 87410. The facility is located approximately forty-two (42) miles from Bloomfield, NM.

The facility provides compression, storing, and distribution of condensate and gas related material. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. Approximately 3 bbls/day of wash down water, 900 gallons/engine/year of used motor oil, and 1500 bbls/year condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved second cry containments. The aquifer most likely to be affected is 300 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 500 mg/l.

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Legal No. 57021 published in The Daily Times, Farmington, New Mexico on Friday and Saturday December 14 and 15, 2007

# AFFIDAVIT OF PUBLICATION

Ad No. 59509

## STATE OF NEW MEXICO County of San Juan:

BOB WALLER, being duly sworn says: That he is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Wednesday, December 19, 2007

And the cost of the publication is \$289.71

ON 12/21/07 BOB WALLER appeared before me, whom I know personally to be the person who signed the above document.

Wynell Corey  
My Commission Expires November 17, 2008

## COPY OF PUBLICATION

### NOTICE OF PUBLICATION

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505; Telephone (505) 476-3440:

(GW-070) Chevron USA Inc., P.O. Box 36366, Houston, Texas 77236 has submitted a renewal application for the previously approved discharge plan for their CDP Lateral # 2 Compressor Station located in Section 1, Township 26 North, Range 7 West, NMPM Rio Arriba County, New Mexico. The station is located approximately for ty two miles east of Bloomfield, New Mexico. The facility provides compression, storing and distribution of condensate and gas related material. Approximately 3 bbls/year of wash down water, 900 gal lons/engine/year of used motor oil, and 1500 bbls/year of condensate/produced water are generated at the facility. They are stored in above ground containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 300 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-082) Chevron USA Inc., P.O. Box 36366, Houston, Texas 77236 has submitted a renewal application for the previously approved discharge plan for their CDP Lateral # 1 Compressor Station located in Section 27, Township 27 North, Range 6 West, NMPM Rio Arriba County, New Mexico. The station is located approximately for ty two miles east of Bloomfield, New Mexico. The facility provides compression, storing and distribution of condensate and gas related material. Approximately 3 bbls/year of wash down water, 900 gal lons/engine/year of used motor oil, and 1500 bbls/year of condensate/produced water are generated at the facility. They are stored in above ground containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 300 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-244) Chevron USA Inc., P.O. Box 36366, Houston, Texas 77236 has submitted a renewal application for the previously approved discharge plan for their CDP Lateral # 4 Compressor Station located in Section 30, Township 27 North, Range 6 West, NMPM Rio Arriba County, New Mexico. The station is located approximately for ty two miles east of Bloomfield, New Mexico. The facility provides compression, storing and distribution of condensate and gas related material. Approximately 3 bbls/year of wash down water, 900 gal lons/engine/year of used motor oil, and 1500 bbls/year of condensate/produced water are generated at the facility. They are stored in above ground containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 300 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-292) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Rosa # 1 Compressor Station, located in the

And the cost of the publication is \$289.71

ON 12/21/07 BOB WALLER appeared before me, whom I know personally to be the person who signed the above document.

Wynell Corey  
My Commission Expires November 17, 2008

(GW-082) Chevron USA Inc., P.O. Box 36366, Houston, Texas 77236 has submitted a renewal application for the previously approved discharge plan for their CDP Lateral # 1 Compressor Station located in Section 27, Township 27 North, Range 6 West, NMPM Rio Arriba County, New Mexico. The station is located approximately forty two miles east of Bloomfield, New Mexico. The facility provides compression, storing and distribution of condensate and gas related material. Approximately 3 bbls/year of wash down water, 900 gal/lons/engine/year of used motor oil, and 1500 bbls/year of condensate/produced water are generated at the facility. They are stored in above ground containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 300 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-244) Chevron USA Inc., P.O. Box 36366, Houston, Texas 77236 has submitted a renewal application for the previously approved discharge plan for their CDP Lateral # 4 Compressor Station located in Section 30, Township 27 North, Range 6 West, NMPM Rio Arriba County, New Mexico. The station is located approximately forty two miles east of Bloomfield, New Mexico. The facility provides compression, storing and distribution of condensate and gas related material. Approximately 3 bbls/year of wash down water, 900 gal/lons/engine/year of used motor oil, and 1500 bbls/year of condensate/produced water are generated at the facility. They are stored in above ground containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 300 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-292) Williams Four Corners., Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Rosa # 1 Compressor Station, located in the NE/4 NE/4 of Section 8 NW/4 NW/4 of Section 8, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico, approximately 28 miles east northeast of Aztec, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers onsite within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-293) Williams Four Corners., Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Gallegos Compressor Station, located in the NW/4 NW/4 of Section 7, Township 25 North, Range 10 West, NMPM, San Juan County, New Mexico, approximately 20 miles south of Bloomfield, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers on site within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50-200 feet, with a total dissolved solids concentration of approximately 200 - 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday, or may also be viewed at the NMOCD web site: <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips: 505-476-3461).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 14 day of December, 2007.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
SEAL Mark Fesmire, Director

Legal No. 59509 published in The Daily Times, Farmington, New Mexico on Wednesday December 19, 2007

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EMNRD OIL CONSERV  
220 S ST FRANCIS DR  
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689  
AD NUMBER: 00241260 ACCOUNT: 00002212  
LEGAL NO: 82059 P.O. #: 52100-00000075  
512 LINES 1 TIME(S) 445.76  
AFFIDAVIT: 6.00  
TAX: 35.58  
TOTAL: 487.34

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, T. Valencia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 82059 a copy of which is hereto attached was published in said newspaper 1 day(s) between 12/19/2007 and 12/19/2007 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 19th day of December, 2007 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/

T. Valencia  
LEGAL ADVERTISEMENT REPRESENTATIVE

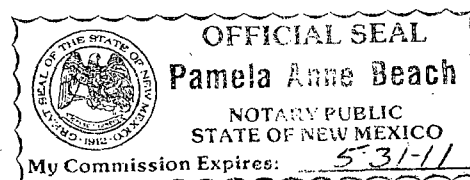
Subscribed and sworn to before me on this 19th day of December, 2007

Notary

Pamela Anne Beach

Commission Expires:

May 31, 2011





**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL  
RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-253) Eddie Seay on behalf of Zia Transportation, 816 Northwest County Road, Hobbs New Mexico 88240, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company, located in the NW/4 NW/4 of Section 32, Township 18 South, Range 38 East, NMPM Lea County, New Mexico. Approximately 1500 feet east of the cooperative boundary of the city of Hobbs. The facility provides transportation, an equipment yard, routine maintenance buildings and chemical storage for oilfield clients. Approximately 500 bbls/month of oil/water emulsion truck cleaning, 200 gal/month of used motor oil, 12,000 gallons of diesel fuel, 50 bbls of KCL water and 120 bbls of HCL water are generated and stored in OCD approved containers on-site within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 55 feet, with a total dissolved solids concentration of approximately 370-1000 ppm. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-070) Chevron USA Inc., P.O. Box 36366, Houston, Texas 77236 has submitted a renewal application for the previously approved discharge plan for their CDP Lateral # 2 Compressor Station located in Section 1, Township 26 North, Range 7 West, NMPM Rio Arriba County, New Mexico. The station is located approximately forty two miles east of Bloomfield, New Mexico. The facility provides compression, storing and distribution of condensate and gas related material. Ap-

proximately 3 bbls/year of wash down water, 900 gallons/engine/year of used motor oil, and 1500 bbls/year of condensate/produced water are generated at the facility. They are stored in above ground containers on-site within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 300 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-082) Chevron USA Inc., P.O. Box 36366, Houston, Texas 77236 has submitted a renewal application for the previously approved discharge plan for their CDP Lateral # 1 Compressor Station located in Section 27, Township 27 North, Range 6 West, NMPM Rio Arriba County, New Mexico. The station is located approximately forty two miles east of Bloomfield, New Mexico. The facility provides compression, storing and distribution of condensate and gas related material. Approximately 3 bbls/year of wash down water, 900 gallons/engine/year of used motor oil, and 1500 bbls/year of condensate/produced water are generated at the facility. They are stored in above ground containers on-site within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 300 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-244) Chevron USA Inc., P.O. Box 36366, Houston, Texas 77236 has submitted a renewal application for the previously approved discharge plan for their CDP Lateral # 4 Compressor Station located in Section 30, Township 27 North, Range 6 West, NMPM Rio Arriba County, New Mexico. The station is located approximately forty two miles east of Bloomfield, New Mexico. The facility provides compression, storing and distribution of

condensate and gas related material. Approximately 3 bbls/year of wash down water, 900 gallons/engine/year of used motor oil, and 1500 bbls/year of condensate/produced water are generated at the facility. They are stored in above ground containers on-site within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 300 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-292) Williams Four Corners, Mr. David Bays, Senior Environmental Specialist, 188 County Road 4900, Bloomfield, N.M. 87413, has submitted a renewal application for the previously approved discharge plan for their Rosa #1 Compressor Station, located in the NE/4 NE/4 of Section 8 NW/4 NW/4 of Section 8, Township 31 North, Range 8 West, NMPM, San Juan County, New Mexico, approximately 28 miles east northeast of Aztec, New Mexico. The station provides metering, compression, and dehydration services to various producers for the gathering of natural gas for treatment and delivery. Approximately 2000-8000 bbl/year of produced water/natural gas condensate; 100-5000 gal/year/unit of waste water and 500-2000 gal/year/engine of used engine oil are generated and stored in OCD approved containers on-site within a bermed area prior to disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200-500 feet, with a total dissolved solids concentration of approximately 200-2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 13th day of December, 2007.

STATE OF NEW  
MEXICO  
OIL CONSERVATION  
DIVISION

SEAL

Mark Fesmire,  
Director  
Legal#82059  
Pub. Dec. 19, 2007