

District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report ☒ Final Report

Name of Company: Occidental Permian Limited Partnership	Contact: Tony Summers
Address: 1017 West Stanolind Road, Hobbs, N.M. 88240	Telephone No: 505.397.8236 or 505.390.9228
Facility Name South Mattix Unit CTB	Facility Type Production

Surface Owner BJ Doom	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter G	Section 15	Township 24S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude **N32.21904** Longitude **W103.14433**

NATURE OF RELEASE

Type of Release Flow line leak	Volume of Release 25 bo x 135 bw	Volume Recovered 20 bo x 130 bw
Source of Release	Date and Hour of Occurrence 11/22/07 7:00AM	Date and Hour of Discovery 11/22/07 8AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD phone pager	
By Whom?	Date and Hour 11/22/07 4 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

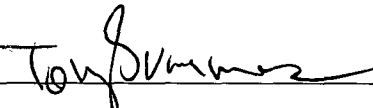
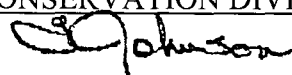
November 22 at 8 am lease operator discovered flow line for South Mattix Unit #17, a 2" steel flow line with external corrosion, leaking inside SMU CTB in route to where it tied into production header. Operator shut in well and called vacuum truck. Approximately 25 bo and 135-bw were leaked and 20 bo and 130 bw were picked up. An area approximately 80' x 80' and 1" to 4" deep was covered. Backhoe was also brought in to scrape up all loose slop material.

Describe Area Affected and Cleanup Action Taken.*

Area affected is inside an existing tank battery. Area is caliche. Affected area will be removed down to depth of this spill, hauled to JL Land Farm, and be replaced with new caliche. The legals listed in the "Location of Release" above are for the tank battery. The legals for SMU 17 well are: UL-G, Sec15, T 24S, R37E, 1908FNL, 1980FEL. There is no depth to water shown for Sec 15 in NMOSE database, but there is in Sec 23, which is the section immediately south east of 15. Database shows 94' giving area a ranking of 10.

Final-Approximately 12 yards of contaminated soil was removed and hauled to JL Land Farm. Was not in original C-141, but area in front of battery is a low spot and contained quite a bit of melted snow at time of leak. It was hard to determine how much of the fluid picked up was melt, but this area does have some clay tendencies which causes it to hold water for a long while before drying (note original pics sent in with initial C-141). Consequently, most of oil from this leak stayed on top of the water and did not soak in to make oily contamination. Area was already muddy, so determining the depth of this leak was somewhat difficult. Fresh caliche has been brought in and area cleaned (see final pics dated 12/10/07). Oxy will consider leak site closed unless otherwise notified. Thank you ... Tony Summers

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

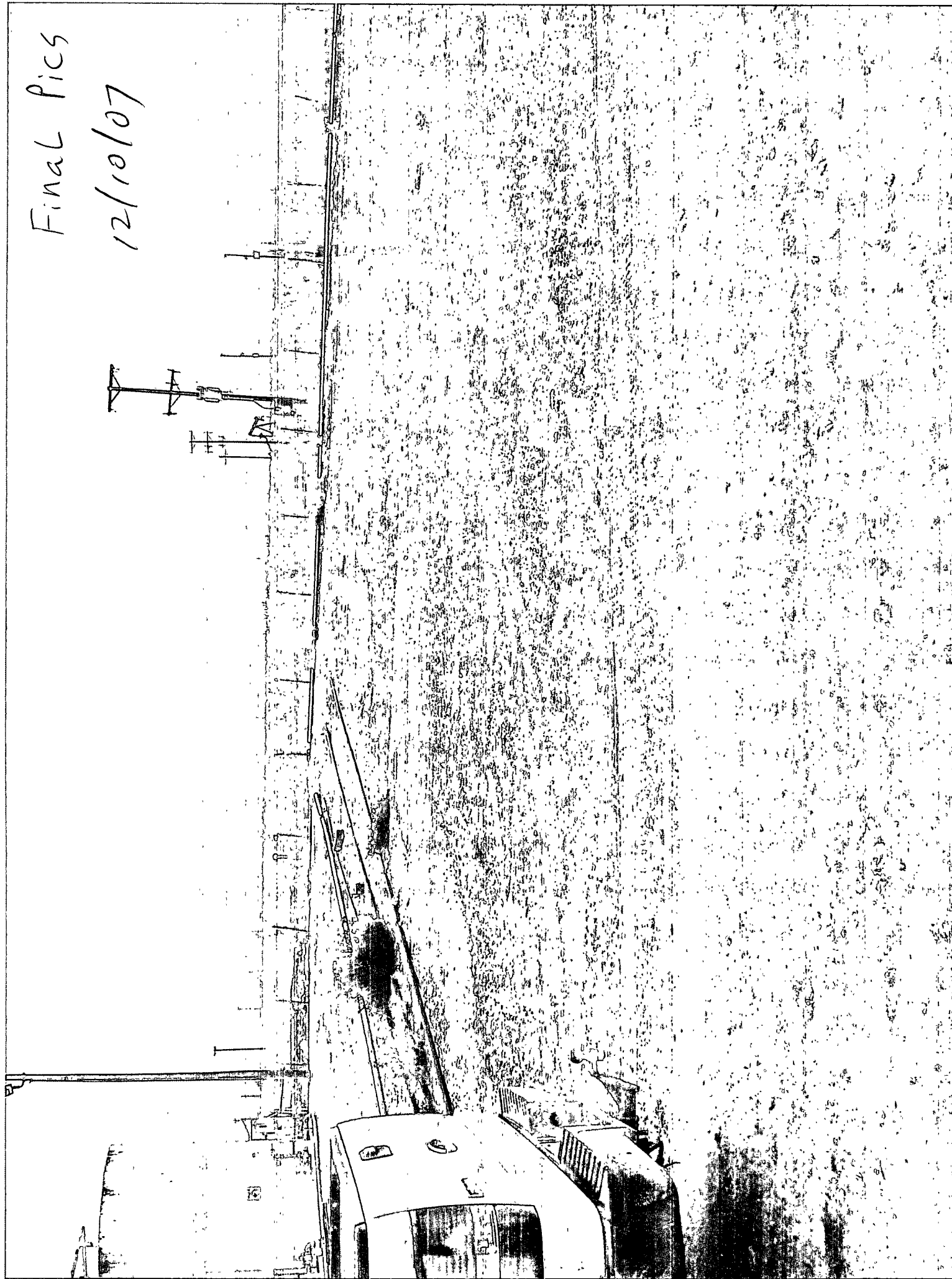
Signature:  12-14-07	OIL CONSERVATION DIVISION	
Printed Name: Tony Summers	Approved by District Supervisor  ENVIRONMENTAL ENGINEER	
Title: HES Technician	Approval Date: 1.8.08	Expiration Date: —

RP# 1671

E-mail Address: tony_summers@oxy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: Phone: 505.397.8236		

* Attach Additional Sheets If Necessary

Final Pics
12/10/07



Final
pics

12/10/07

