

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Mickey Garner
Address	3300 North A St. Bldg 6, Midland, TX 79705-5406	Telephone No.	505.391.3158
Facility Name	EVGSAU 2642-001	Facility Type	Oil and Gas

Surface Owner	State of New Mexico	Mineral Owner	State of New Mexico	Lease No	30-025-26574-00-00
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	26	17S	35E					Lea

Latitude N 32 48.352 Longitude W 103 25.428

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Produced Water	25bbl (0oil, 25water)	(0oil, 8water)
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Surface Casing Valve	1-2-2008 0700	1-2-2008 1130
Was Immediate Notice Given?	If YES, To Whom?	RECEIVED
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	Pat Richards	
By Whom?	Date and Hour	
Mickey Garner	1-3-2008 0720	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	N/A	IAN - 1-3-2008

If a Watercourse was Impacted, Describe Fully.*
N/A

HOBBS OCD

Describe Cause of Problem and Remedial Action Taken.*

On Wednesday January 2, 2008 at 1130 hrs, a leak was discovered coming from the surface casing valve on EVGSAU well #2642-001. Amount spilled was 25 bbls of produced water.

Describe Area Affected and Cleanup Action Taken.*

The spill was not contained and affected approximately 4,000 sq/ft of pad and pasture. The MSO shut in the well and called a vacuum truck to pick up free liquids. 8 bbls of produced water was recovered. The spill site will be delineated and remediated in accordance with NMOCD guidelines. The Chloride concentration is 53,000 for this lease.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Mickey Garner	Approved by District Supervisor: <i>[Signature]</i>	
Title: HSER Lead	ENVIRONMENTAL ENGINEER	
E-mail Address: Mickey.D.Garner@conocophillips.com	Approval Date: 1.8.08	Expiration Date: 3.10.08
Date: 1-4-2008 Phone: 575.391.3158	Conditions of Approval:	Attached <input type="checkbox"/>
	SUBMIT WORKPLAN FOR	

- Attach Additional Sheets If Necessary

APPROVAL (AS SOON AS DELINEATION IS COM)

RP#1702