



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

February 7, 2008

Mr James Bruce  
Attorney at Law  
Post Office Box 1056  
Santa Fe, New Mexico 87504

Dear Mr. Bruce:

Based upon the reasons stated in your letter of February 7, 2008, and in accordance with the provisions of Division Order No. R-12835, JTD Resources, LLC is hereby granted an extension of time until March 31, 2008 in which to commence re-entering the well pooled by this order.

Sincerely,

Mark E. Fesmire, P.E.

Director

fd/

cc: Case No. 14010  
OCD -- Hobbs

**JAMES BRUCE**  
ATTORNEY AT LAW

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February 7, 2008

Via fax and U.S. Mail

Mark E. Fesmire, P.E.  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Case No. 14,010/Order No. R-12,835/JTD Resources, LLC  
Vinson Well No. 1 re-entry/SE¼SW¼ §4-20S-38E

Dear Mr. Fesmire:

The above order provides, in Ordering Paragraph (3), that the operator "shall commence re-entering the proposed well on or before February 10, 2007 (*sic*). The operator commenced operations on the well on November 7, 2007, and has conducted continuous operations since that date. See Exhibit A. A rig is scheduled to arrive at the wellsite in late February 2008 to commence the actual re-entry. Applicant is uncertain whether the operations which the operator has conducted suffice as "re-entry" under the order. Therefore, applicant requests approval from the Division until March 31, 2008 to "commence re-entering the proposed well."

In addition, Ordering Paragraphs (3) and (4) refer to February 10, 2007 as the commencement date. Since the order was entered on October 26, 2007, the 2007 date is obviously a typo, and applicant requests that a *nunc pro tunc* order be issued, stating that the commencement date is February 10, 2008. Thank you.

Very truly yours,

  
James Bruce

Attorney for JTD Resources, LLC

# Pierce Production Company

## Vinson #1

2,310' FWL & 330' FSL

Section 4- T20S-R38E

Lea County, New Mexico

API #: 30-025-33540

### Daily Well Report History

#### 11-07-07 (Report Date 11-08-07)

Arrive location, cleaned off 45' x 45' square area around wellbore. Dug out cellar and located top of 13 3/8" surface casing. Dug down 18" beside surface casing and exposed same. Inspection of 13 3/8" surface casing reveals very limited pitting and corrosion damage to exterior of surface casing. Removed deteriorated cellar boards and filled in mouse hole.

#### 11-10-07 (Report Date 11-11-07)

Arrive location with new materials to construct replacement cellar, built 6' x 6' x 6' replacement cellar on location. Dug out cellar walls and pieces of old cellar to accommodate setting of replacement cellar. Cut off portion of dry hole marker, set replacement cellar inside dug out cellar area. Installed cellar boards on top of cellar walls, shut down due to darkness.

#### 11-13-07 (Report Date 11-14-07)

Arrive location, met welder and roustabout gang. Removed newly constructed cellar, punched hole in 13 3/8" surface casing to check for pressure. No pressure was on surface casing; waited 15 mins. and checked for natural gas, none present. Cut off 13 3/8" surface casing and exposed 8 5/8" intermediate casing. Casing appears to have good wall thickness integrity. Dig cement from around outside of 8 5/8" intermediate casing, replace cellar around wellbore.

#### 11-30-07 (Report Date 12-01-07)

Arrive location, met anchor setting service. Installed four (4) safety anchors for well service unit operations and pull tested same to 16,000# successfully.

#### 12-17-07 (Report Date 12-18-07)

Arrive location, wait on welder. Cut additional section of surface casing off, chip out additional cement and expose additional 8 5/8" intermediate casing. Make installation cut on 8 5/8" intermediate casing and install 8 5/8" slip-on by slip-on collar. Shut down due to darkness.

#### 12-18-07 (Report Date 12-19-07)

Arrive location, take measurements for 8 5/8" extension joint, weld plate and enclose 8 5/8" x 13 3/8" annulus. Install 1" collar in same. Shut down due to darkness.

#### 12-19-07 (Report Date 12-20-07)

Arrive location, remove new cellar, install 8 5/8" extension joint, weld same into 8 5/8" slip-on collar. Install 11" 3000# x 8 5/8" slip-on "A" section wellhead. Weld on head, set cellar back in.

#### 01-05-08 (Report Date 01-06-08)

Arrive location, RU and pressure tested surface casing - intermediate casing annulus to 300# for 30 mins. successfully. Welded additional passes on 8 5/8" slip-on collar for additional wellhead stability.

#### 01-23-08 (Report Date 01-24-08)

Arrive location, installed one inch OD (1") surface x intermediate annulus riser with valve to surface, pressure tested riser and valve to 300# for 30 mins. successfully.

EXHIBIT

**A**