AP - 12

REPORTS

DATE:

5A-2006

AP-12
Report
5A-2006

2006
ANNUAL MONITORING REPORT

TNM 98-05A
NE 1/4 NW 1/4 OF SECTION 26, TOWNSHIP 21 SOUTH, RANGE 37 EAST
LEA COUNTY, NEW MEXICO
PLAINS EMS NUMBER: TNM-98-05A
NMOCD Reference AP-12

Prepared for:

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March 2007

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INTRODUCTION

NOVA Safety and Environmental (NOVA), on behalf of Plains Pipeline, L.P. (Plains), has prepared this 2006 Annual Groundwater Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1 of each year. Beginning on May 29, 2004, project management responsibilities were assumed by NOVA, having previously been managed by Environmental Technology Group, Inc. (ETGI). This report is intended to be viewed as a complete document with figures, attachments, tables, and text. The report presents the results of four quarterly groundwater monitoring/sampling events conducted at the TNM 98-05A crude oil release site (the site), located in Lea County, New Mexico. The site, formerly the responsibility of Enron Oil Trading and Transportation (EOTT) is now the responsibility of Plains. For reference, the Site Location Map is provided as Figure 1.

Groundwater gauging and sampling was conducted during each quarter of 2006 to assess the levels and extent of Phase Separated Hydrocarbons (PSH) and dissolved phase constituents. The groundwater monitoring events consisted of measuring static water levels in the monitor wells, and purging and sampling of each well exhibiting sufficient recharge. Monitor wells are not sampled if a measurable thickness of PSH is detected during gauging activities.

SITE DESCRIPTION AND BACKGROUND INFORMATION

The site is located approximately two miles northeast of the city of Eunice, New Mexico. The legal description of the site is NE ¼, NW ¼, Section 26, Township 21 South, Range 37 East (Figutre 1). On February 5, 1998 an estimated 38 barrels of crude oil was released from a six (6) inch crude oil pipeline. Approximately four (4) barrels of crude oil were recovered during the emergency response activities. The release was attributed to internal corrosion of the pipeline. The Release Notification and Corrective Action Form (C-141) is provided as Appendix A. Approximately 3,300 cubic yards of impacted soil was excavated and applied to an on-site treatment cell. In December 2004, a Site Restoration Work Plan and Proposed Soil Closure Strategy Report was submitted to the NMOCD. The report was approved by the NMOCD in a letter dated June 2, 2005. In October 2005, additional excavation along the east sidewall was completed, the excavation was backfilled with remediated soil and the site was graded to match the surrounding topography. In December 2005, a Soil Closure Request was submitted to the NMOCD and this request was approved by the NMOCD in a letter dated January 31, 2006. Plains proposes no further action with regard to soil remediation at the TNM-98-05A site.

During the October 2005 excavation backfilling activities, monitor well MW-4 was damaged and could not be repaired. On January 9, 2006, Plains representatives requested NMOCD approval to plug and abandon monitor well MW-4. On January 19, 2006, NMOCD approved the request to plug and abandon the monitor well. On March 6, 2006, monitor well MW-4 was plugged and abandoned utilizing approved New Mexico Office of the State Engineer plugging and abandonment procedures.

During the October 2005 excavation backfilling activities, the upper fifteen (15) feet of casing in monitor well MW-1 was inadvertently pushed out of vertical alignment. The vertical

displacement of the casing did not allow a standard size bailer to be used for groundwater sampling during the fourth quarter of 2005. On January 12, 2006, monitor well MW-1 was sampled utilizing a small diameter bailer, the results of the sampling event were included in the *2005 Annual Monitoring Report.* The analytical results of the January 12, 2006 sampling event will not be reiterated in this report. For reference, the analytical results are shown in Table 2, 2006 Concentrations of BTEX in Groundwater.

Currently, there are ten (10) monitor wells (MW- through MW-3 and MW-5 through MW-11) onsite.

FIELD ACTIVITIES

During the reporting period, no measurable thickness of PSH was detected in any of the site monitor wells. A sheen was reported in monitor wells MW-1, MW-2, MW-9 and MW-10 throughout most of the reporting period. Table 1 displays the groundwater gauging data for the reporting period. Historic groundwater elevation data beginning at project inception is provided on the enclosed data disk.

Quarterly monitoring events for the reporting period were performed according to the following sampling schedule, which was approved by the NMOCD in correspondence dated April 28, 2004 and amended by correspondence date January 19, 2006. The table below illustrates the current groundwater sampling schedule approved by the NMOCD.

Sample Location	Sampling Schedule
MW-1	Quarterly
MW-2	Quarterly
MW-3	Quarterly
MW-4	Plugged and Abandoned March 6, 2006
MW-5	Annual
MW-6	Semi-annual
MW-7	Semi-annual
MW-8	Annual
MW-9	Quarterly
MW-10	Quarterly
MW-11	Quarterly

Quarterly sampling events for the calendar year 2006 were performed on March 6, June 5, September 11, and November 21, 2006. Each quarterly sampling event consisted of gauging all wells and purging and sampling monitor wells as per the approved sampling schedule. During each sampling event, the monitor wells were purged of approximately three well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos pump. Groundwater was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were collected in clean glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Key Energy of Lovington, New Mexico, utilizing a licensed disposal facility (NMOCD AO SWD-730).

The most recent inferred groundwater gradient, Figure 2D, indicates a general gradient of approximately 0.004 feet/foot to the southeast as measured between monitor wells MW-5 and MW-6. This data is consistent with data presented on Figures 2A through 2C from earlier in the year. Groundwater elevation data for the calendar year 2006 is provided in Table 1. Historic groundwater elevation data beginning at project inception is provided on the enclosed disk.

LABORATORY RESULTS

Groundwater samples collected during the 2006 groundwater sampling events were delivered to Trace Analysis, Inc. of Lubbock, Texas for determination of Benzene, Toluene, Ethylbenzene and Xylene (BTEX) constituent concentrations by EPA Method SW846-8021b. A listing of BTEX constituent concentrations for 2006 is summarized in Table 2. Copies of the laboratory reports for 2006 are provided on the enclosed disk. The quarterly groundwater sample results for BTEX constituent concentrations are depicted on Figures 3A-3D.

Monitor well MW-1 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 6.17 mg/L during the 4th quarter to 9.96 mg/L during the 1st quarter of 2006. Benzene concentrations were above the NMOCD regulatory standard of 0.01 mg/L during all four (4) quarters of the reporting period. Toluene concentrations ranged from 0.0763 mg/L during the 3rd quarter to <0.2 mg/L during the 2nd quarter of 2006. Toluene concentrations were below the NMOCD regulatory standard of 0.75 mg/L during all four (4) quarters of the reporting period. Ethylbenzene concentrations ranged from 1.32 mg/L during the 4th quarter to 2.42 mg/L during the 3rd quarter of 2006. Ethylbenzene concentrations were above the NMOCD regulatory standard of 0.75 mg/L during all four (4) quarters of the reporting period. Xylene concentrations ranged from 1.2 mg/L during the 4th quarter to 1.64 mg/L during the 1st quarter of 2006. Xylene concentrations were above the NMOCD regulatory standard of 0.62 mg/L during all four (4) quarters of the reporting period.

Monitor well MW-2 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 4.19 mg/L during the 3rd quarter to 6.34 mg/L during the 4th quarter of 2006. Benzene concentrations were above the NMOCD regulatory standard of 0.01 mg/L during all four (4) quarters of the reporting period. Toluene concentrations ranged from <0.01 mg/L during the 4th quarter to 2.26 mg/L during the 1st quarter of 2006. Toluene concentrations were above the NMOCD regulatory standard of 0.75 mg/L during the 1st and 2nd quarters and below the standards during the 3rd and 4th quarters of the reporting period. Ethylbenzene concentrations ranged from 1.26 mg/L during the 3rd quarter to 2.12 mg/L during the 1st quarter of 2006. Ethylbenzene concentrations were above the NMOCD regulatory standard of 0.75 mg/L during all four (4) quarters of the reporting period. Xylene concentrations ranged from 1.14 mg/L during the 4th quarter to 3.06 mg/L during the 1st quarter of 2006. Xylene concentrations were above the NMOCD regulatory standard of 0.62 mg/L during all four (4) quarters of the reporting period.

Monitor well MW-3 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from <0.001 mg/L during the 1st, 3rd and 4th quarters to 0.0012 mg/L during the 2nd quarter of 2006. Benzene concentrations were below the NMOCD regulatory

standard of 0.01 mg/L during all four (4) quarters of the reporting period. Toluene concentrations were below the laboratory detection limit (MDL) and the NMOCD regulatory standard during all four (4) quarters of the reporting period. Ethylbenzene concentrations were below the laboratory detection limit (MDL) and the NMOCD regulatory standard during all four (4) quarters of the reporting period. Xylene concentrations were below the laboratory detection limit (MDL) and the NMOCD regulatory standard during all four (4) quarters of the reporting period.

Monitor well MW-5 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each constituent during the 4th quarter sampling event.

Monitor well MW-6 is sampled on a semi-annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each constituent during the 2nd and 4th quarter sampling event.

Monitor well MW-7 is sampled on a semi-annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each constituent during the 2nd and 4th quarter sampling event.

Monitor well MW-8 is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each constituent during the 4th quarter sampling event.

Monitor well MW-9 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0073 mg/L during the 3rd quarter to 0.0173 mg/L during the 1st quarter of 2006. Benzene concentrations were above the NMOCD regulatory standard of 0.01 mg/L during the 1st, 2nd and 4th quarters and below the standard during the 3rd quarter of the reporting period. Toluene concentrations ranged from <0.001 mg/L during the 3rd and 4th quarter to 0.039 mg/L during the 1st quarter of 2006. Toluene concentrations were below the NMOCD regulatory standard of 0.75 mg/L during the all four (4) quarters of the reporting period. Ethylbenzene concentrations ranged from 0.0539 mg/L during the 4th quarter to 0.245 mg/L during the 2nd quarter of 2006. Ethylbenzene concentrations were below the NMOCD regulatory standard of 0.75 mg/L during all four (4) quarters of the reporting period. Xylene concentrations ranged from 0.0192 mg/L during the 4th quarter to 0.369 mg/L during the 2nd quarter of 2006. Xylene concentrations were below the NMOCD regulatory standard of 0.62 mg/L during all four (4) quarters of the reporting period.

Monitor well MW-10 is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 2.05 mg/L during the 2nd quarter to 6.56 mg/L during the 4th quarter of 2006. Benzene concentrations were above the NMOCD regulatory standard of 0.01 mg/L during all four (4) quarters of the reporting period. Toluene concentrations ranged from <0.1 mg/L during the 4th quarter to 0.351 mg/L during the 1st quarter of 2006. Toluene concentrations were below the NMOCD regulatory standard of 0.75 mg/L during all four (4) quarters of the reporting period. Ethylbenzene concentrations ranged from 0.792 mg/L during the 2nd quarter to 1.42 mg/L during the 3rd and 4th quarters of 2006. Ethylbenzene concentrations were above the NMOCD regulatory standard of 0.75 mg/L during all four (4) quarters of the reporting period.

Xylene concentrations ranged from 0.46 mg/L during the 2nd quarter to 1.19 mg/L during the 4th quarter of 2006. Xylene concentrations were above the NMOCD regulatory standard of 0.62 mg/L during the 1st, 3rd and 4th quarters and below the standard during the 2nd quarter of the reporting period.

Monitor well MW-11 is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each constituent during each of the four (4) quarterly sampling events.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater standards found in section 20.6.2.3103 of the New Mexico Administrative Code.

SUMMARY

This report presents the results of four groundwater monitoring and sampling events for the annual monitoring period of calendar year 2006. Currently, there are ten (10) groundwater monitor wells (MW-1 through MW-3 and MW-5 through MW-11) onsite. The most recent inferred groundwater gradient indicates a general gradient of approximately 0.004 feet/foot to the southeast.

During the reporting period, no measurable thickness of PSH was detected in any of the site monitor wells. A sheen was reported in monitor wells MW-1, MW-2, MW-9 and MW-10 throughout most of the reporting period.

Benzene concentrations were above NMOCD regulatory standards for four (4) monitor wells (monitor well MW-9 exhibited one (1) quarter below and three (3) quarters above NMOCD regulatory standards) during the reporting period. Benzene concentrations were below NMOCD regulatory standards for six (6) monitor wells.

Toluene concentrations were above NMOCD regulatory standards for one (1) monitor well during two (2) of the four quarters of the reporting period. Toluene concentrations for nine (9) monitor wells were below regulatory standards for the 2006 reporting period.

Ethylbenzene concentrations were above NMOCD regulatory standards for three (3) monitor wells during the reporting period. Ethylbenzene concentrations were below NMOCD regulatory standards for seven (7) monitor wells for the 2006 reporting period.

Xylene concentrations were above NMOCD regulatory standards for three (3) monitor wells (monitor well MW-9 exhibited one (1) quarter below and three (3) quarters above NMOCD regulatory standards). Xylene concentrations were below NMOCD regulatory standards for seven (7) monitor wells for the 2006 reporting period.

ANTICIPATED ACTIONS

Plains, respectfully requests NMOCD approval to modify the groundwater sampling schedule for monitor well MW-5. The current approval schedule for monitor well MW-5 requires groundwater sampling on an annual schedule. Plains proposes to change the groundwater sampling frequency for monitor well MW-5 to semi-annual sampling. The basis for this request is the upgradient position of monitor well MW-5 in relation to monitor well MW-1.

Plains will continue to monitor and perform quarterly groundwater sampling activities at the site. An Annual Monitoring Report will be submitted to the NMOCD by April 1, 2008. Plains will submit a groundwater and site closure request to the NMOCD when groundwater analytical results demonstrate groundwater contaminant concentrations are below the regulatory standards for the required eight (8) consecutive quarters.

LIMITATIONS

NOVA has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of NOVA and/or Plains.

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FIGURES

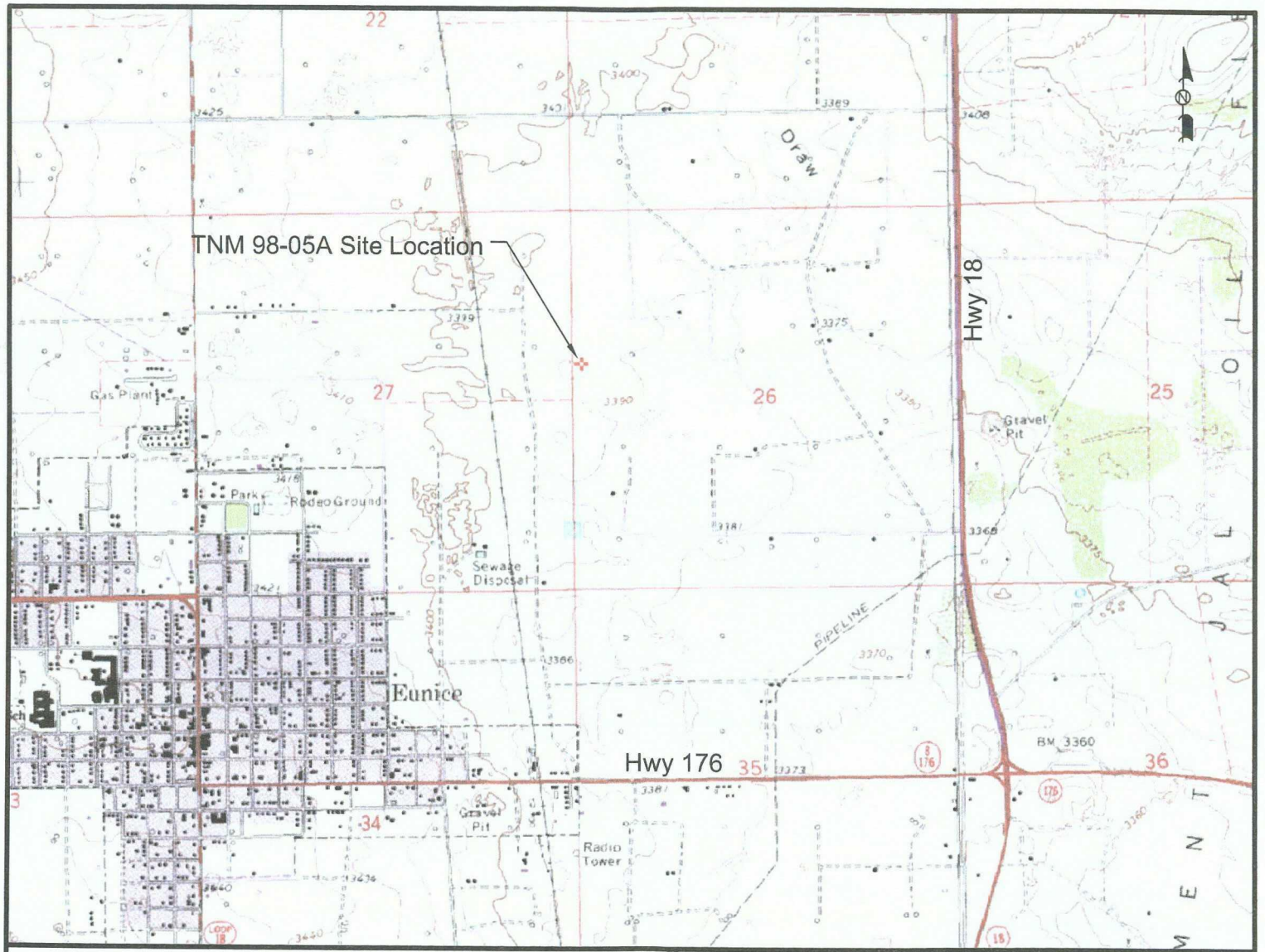


Figure 1
Site Location Map

Plains Marketing, L.P.

TNM 98-05A
Lea County, NM

NOVA Safety and Environmental

Scale: NTS	Prep By: CDS	Checked By: CE
February 24, 2005	NE1/4 NW1/4 Sec 26 T21S R37E	
Lat. N32° 27' 03.9" Long. W103° 08' 29.2"		

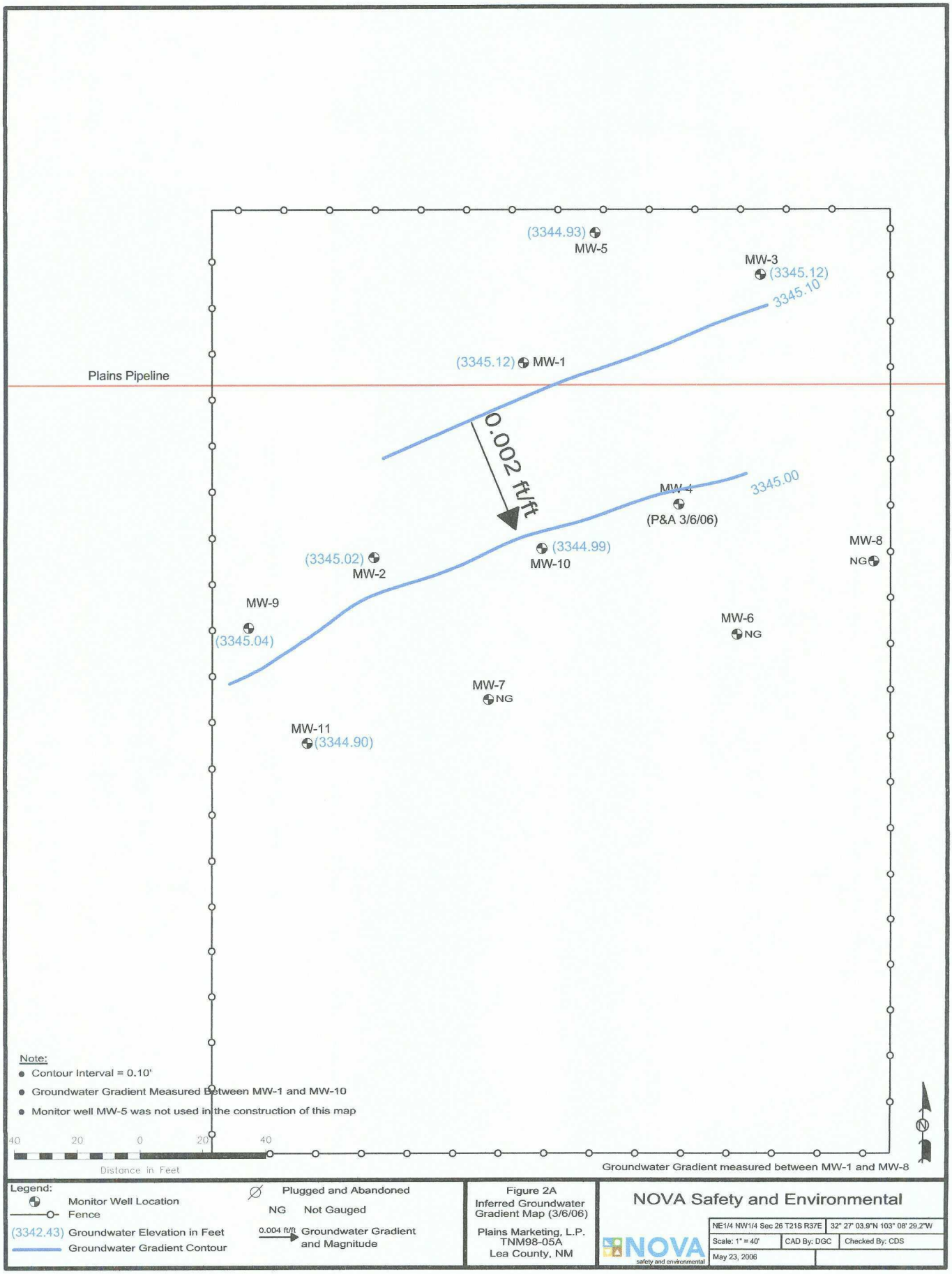
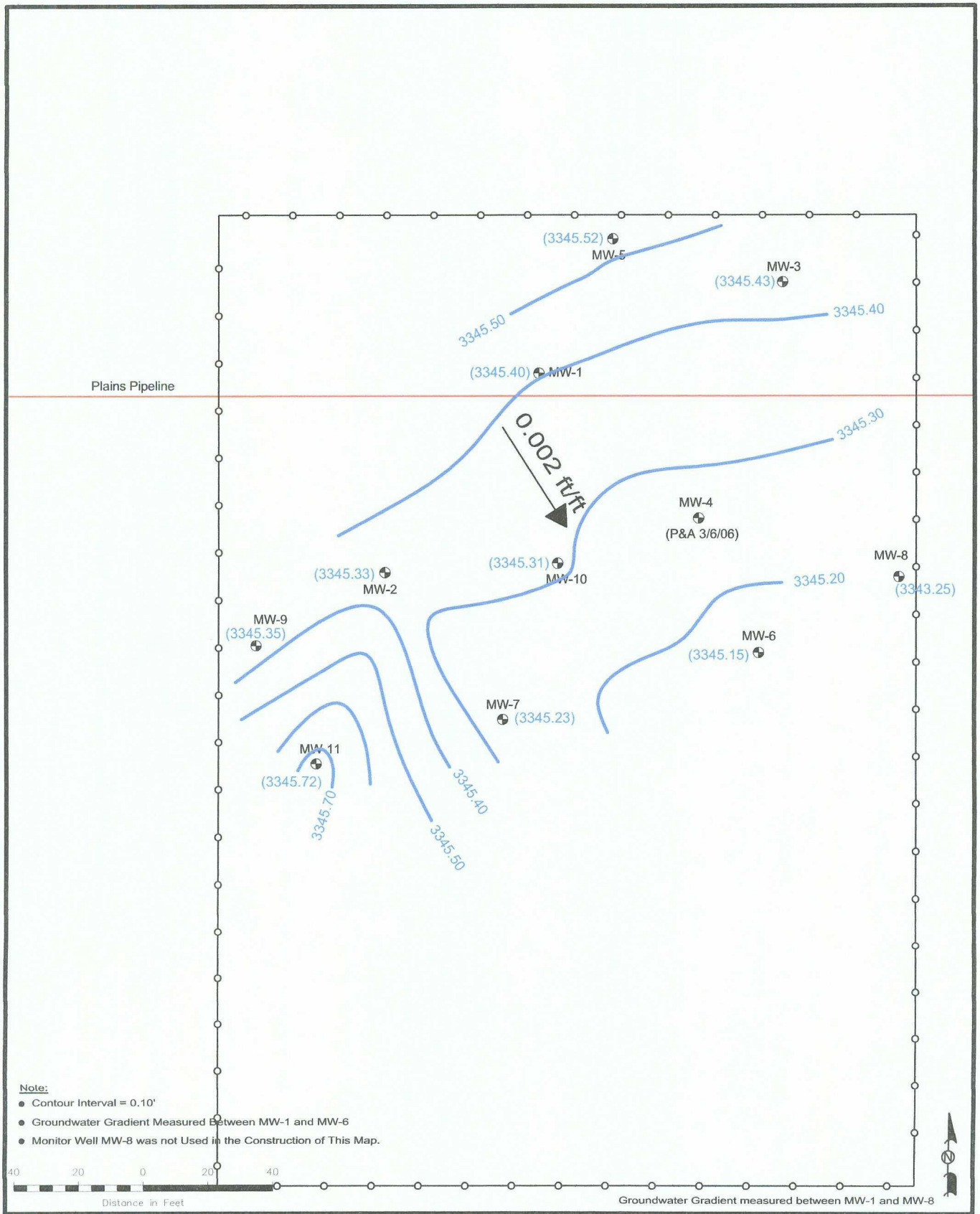


Figure 2A
Inferred Groundwater Gradient Map (3/6/06)

Plains Marketing, L.P.
TNM98-05A
Lea County, NM

NOVA Safety and Environmental

NE1/4 NW1/4 Sec 26 T21S R37E		32° 27' 03.9"N 103° 08' 29.2"W
Scale: 1" = 40'	CAD By: DGC	Checked By: CDS
May 23, 2006		



Legend:

- Monitor Well Location
- Fence
- (3342.43) Groundwater Elevation in Feet
- Groundwater Gradient Contour
- Plugged and Abandoned
- NG Not Gauged
- 0.004 ft/ft Groundwater Gradient and Magnitude

Figure 2B
Inferred Groundwater Gradient Map (6/5/06)

Plains Marketing, L.P.
TNM98-05A
Lea County, NM

NOVA Safety and Environmental

NE1/4 NW1/4 Sec 26 T21S R37E		32° 27' 03.9"N 103° 08' 29.2"W
Scale: 1" = 40'	CAD By: DGC	Checked By: CDS
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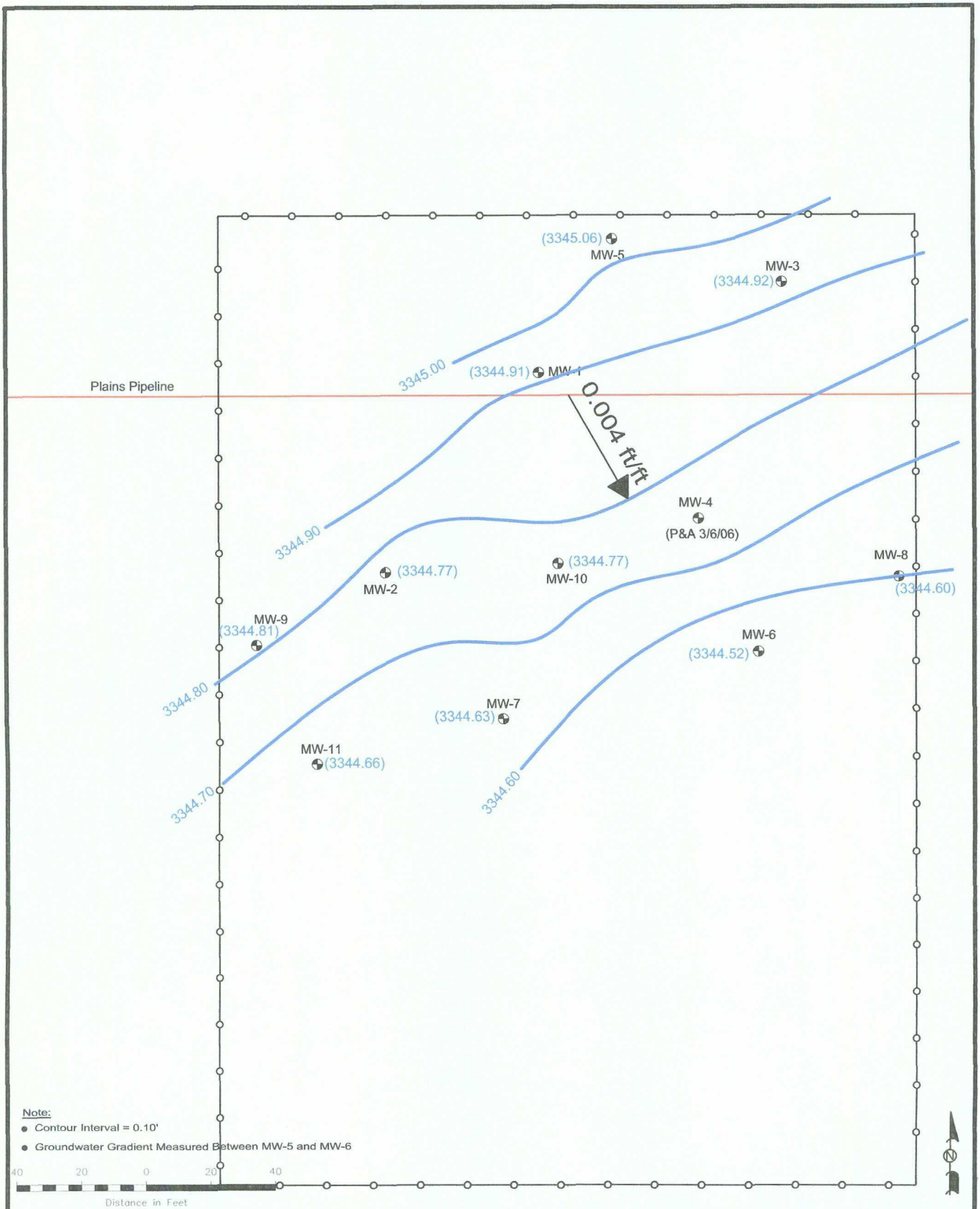

Legend:

- Monitor Well Location
- Fence
- (3342.43) Groundwater Elevation in Feet
- Groundwater Gradient Contour
- Plugged and Abandoned
- NG Not Gauged
- 0.004 ft/ft Groundwater Gradient and Magnitude

Figure 2C
Inferred Groundwater Gradient Map (9/11/06)

Plains Marketing, L.P.
TNM98-05A
Lea County, NM

NOVA Safety and Environmental

NE1/4 NW1/4 Sec 26 T21S R37E		32° 27' 03.9"N 103° 08' 29.2"W
Scale: 1" = 40'	CAD By: DGC	Checked By: CDS
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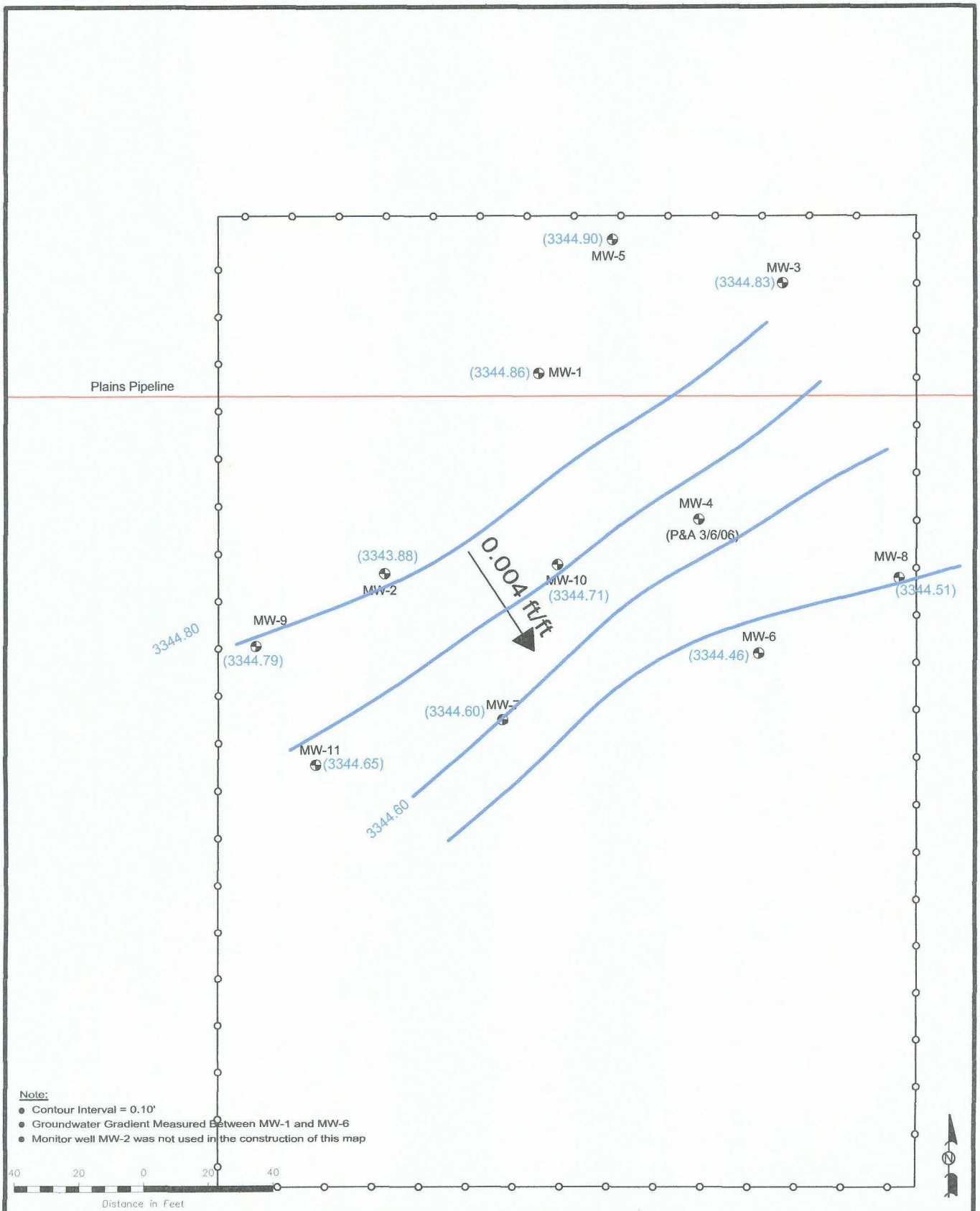

Legend:

- Monitor Well Location
- Fence
- (3342.43) Groundwater Elevation in Feet
- Groundwater Gradient Contour
- Plugged and Abandoned
- NG Not Gauged
- 0.004 ft/ft Groundwater Gradient and Magnitude

Figure 2D
Inferred Groundwater Gradient Map (11/21/06)

Plains Marketing, L.P.
TNM98-05A
Lea County, NM

NOVA Safety and Environmental

NOVA safety and environmental

NE1/4 NW1/4 Sec 26 T21S R37E		32° 27' 03.9"N 103° 08' 29.2"W
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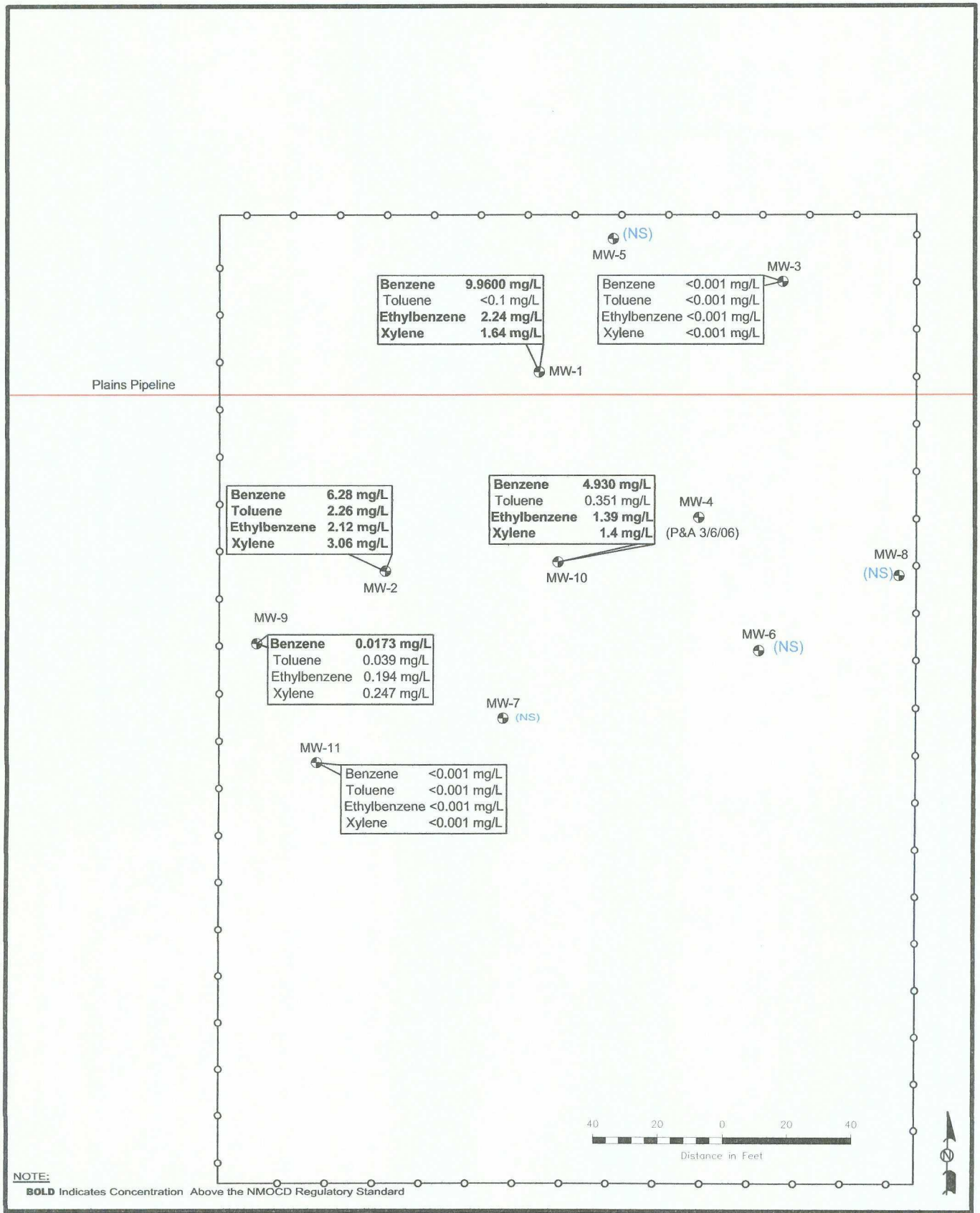

Figure 3A
Groundwater Concentration and Inferred PSH Extent (03/06/06)
Plains Marketing, L.P.
TNM98-05A
Lea County, NM

NOVA Safety and Environmental

NE1/4 NW1/4 Sec 26 T21S R37E		32° 27' 03.9"N 103° 08' 29.2"W
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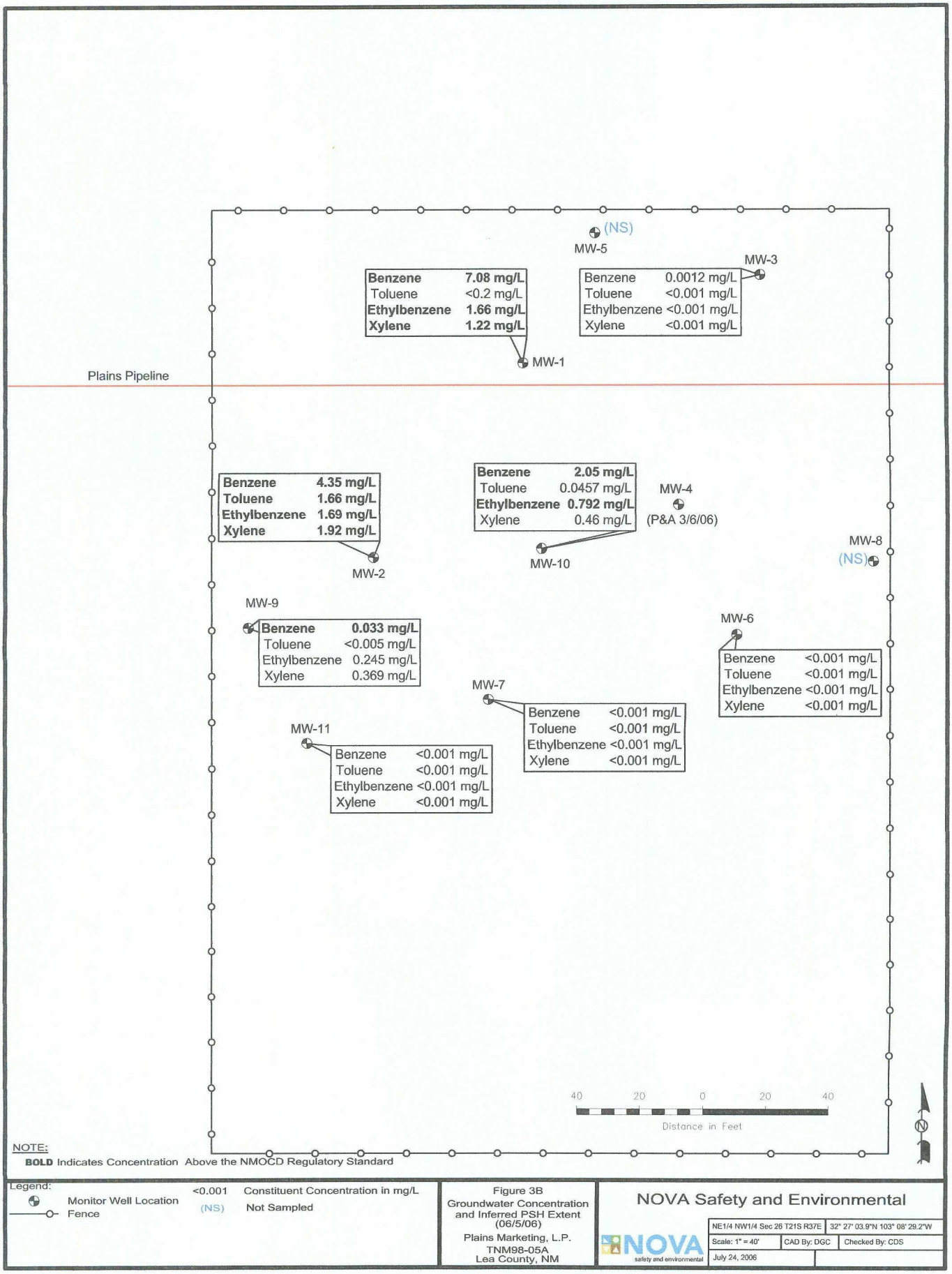

Figure 3B
Groundwater Concentration and Inferred PSH Extent (06/5/06)
Plains Marketing, L.P.
TNM98-05A
Lea County, NM

NOVA Safety and Environmental

NE1/4 NW1/4 Sec 26 T21S R37E		32° 27' 03.9"N 103° 08' 29.2"W
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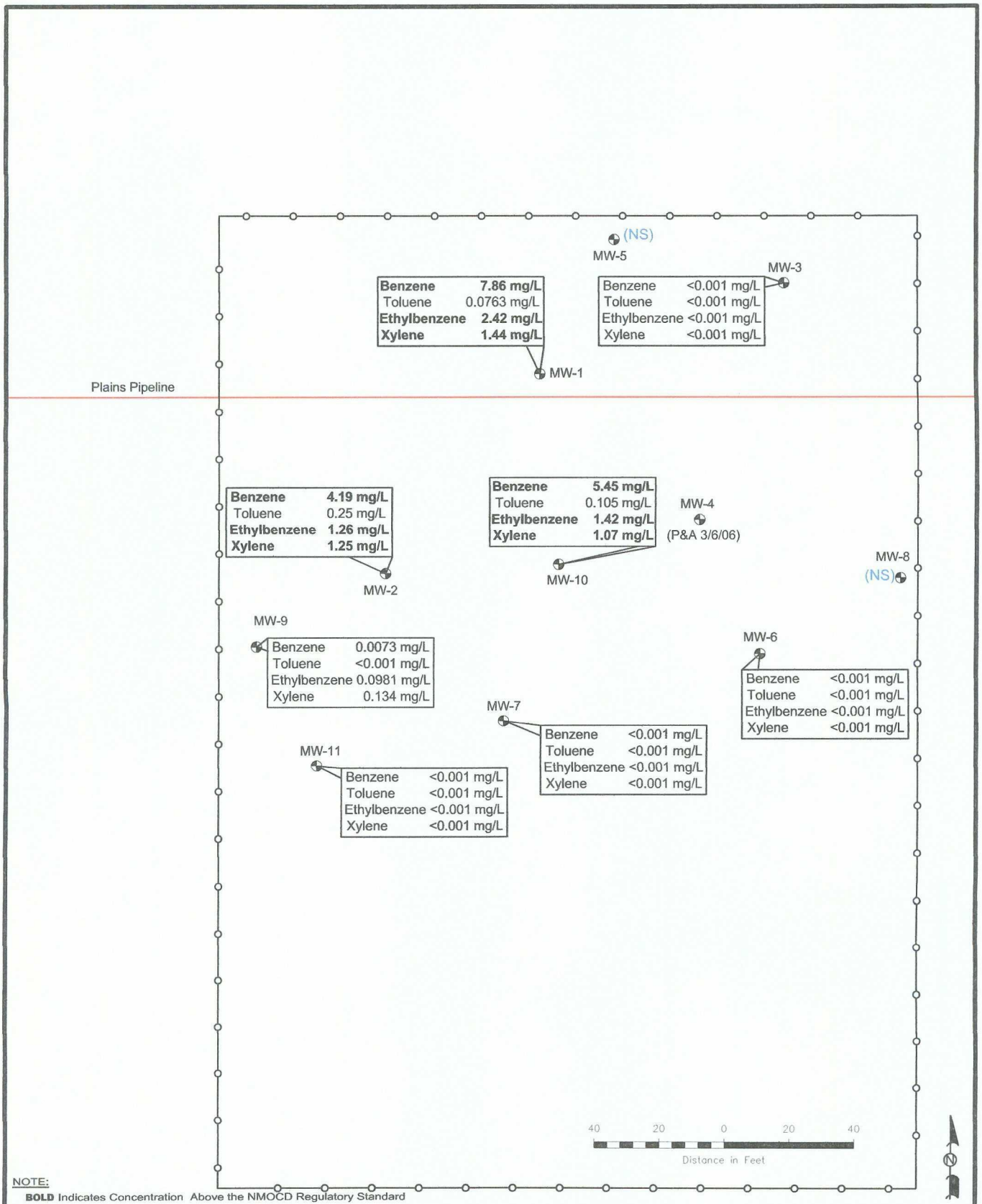
July 24, 2006		



NOTE:
BOLD Indicates Concentration Above the NMOCD Regulatory Standard

Legend:
- Monitor Well Location
- Fence
- <0.001 Constituent Concentration in mg/L
- (NS) Not Sampled

Figure 3C
Groundwater Concentration and Inferred PSH Extent (09/11/06)
Plains Marketing, L.P.
TNM98-05A
Lea County, NM

NOVA Safety and Environmental

NE1/4 NW1/4 Sec 26 T21S R37E		32° 27' 03.9"N 103° 08' 29.2"W
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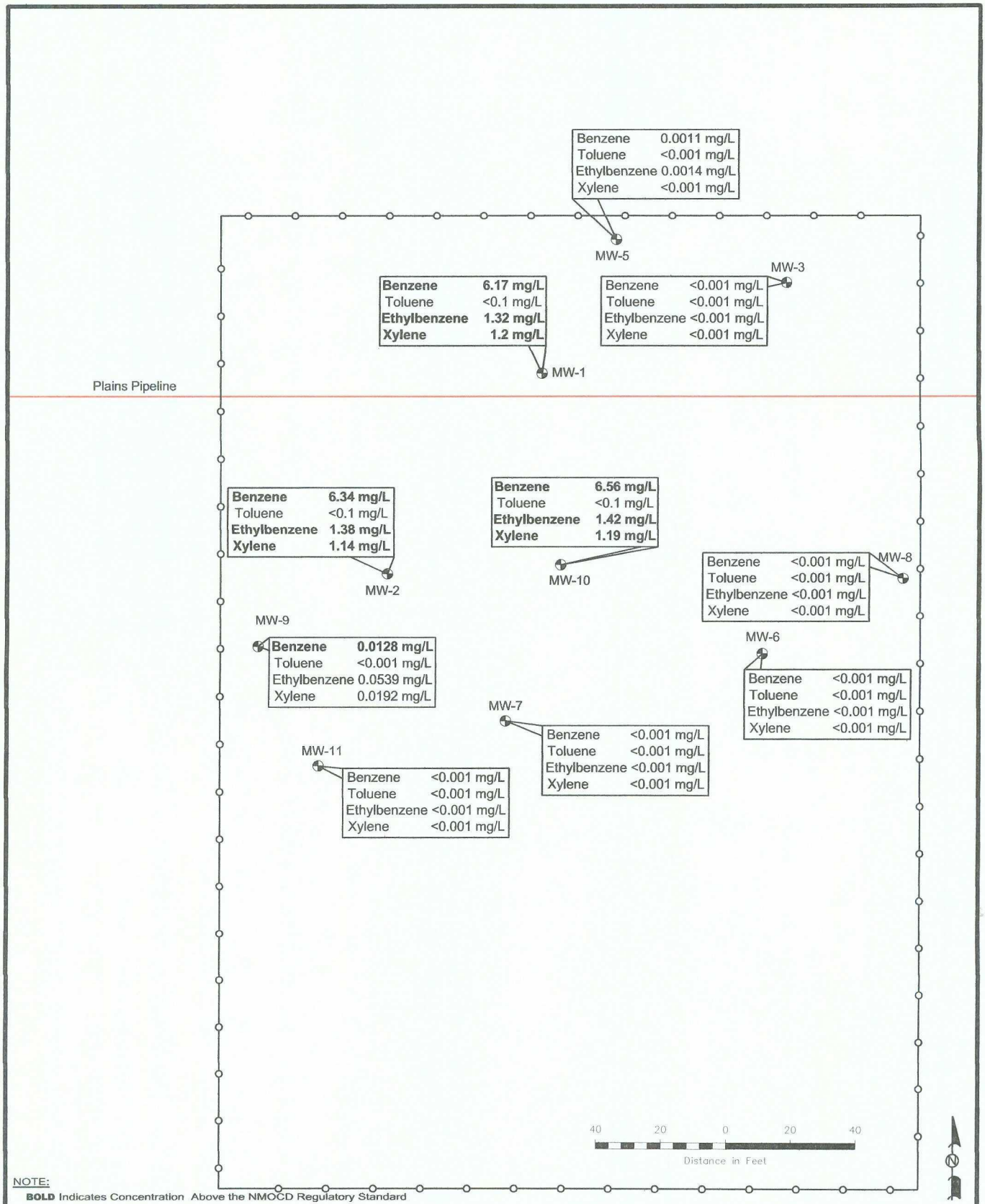
January 31, 2007		



NOTE:
BOLD Indicates Concentration Above the NMOCD Regulatory Standard

Legend:
- Monitor Well Location
- Fence
- <0.001 Constituent Concentration in mg/L
- (NS) Not Sampled

Figure 3D
Groundwater Concentration and Inferred PSH Extent (11/21/06)
Plains Marketing, L.P.
TNM98-05A
Lea County, NM

NOVA Safety and Environmental

NE1/4 NW1/4 Sec 26 T21S R37E		32° 27' 03.9"N 103° 08' 29.2"W
Scale: 1" = 40'	CAD By: DGC	Checked By: CDS
January 31, 2007		

TABLES

TABLE 1

2006 GROUNDWATER ELEVATION DATA

PLAINS MARKETING, LP
TNM 98-05A
LEA COUNTY, NEW MEXICO

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW-1	01/12/06	3391.62	-	46.47	0.00	3,345.15
	01/18/06	3391.62	sheen	46.56	0.00	3,345.06
	02/15/06	3391.62	sheen	46.40	0.00	3,345.22
	03/06/06	3391.62	-	46.50	0.00	3,345.12
	03/20/06	3391.62	sheen	46.57	0.00	3,345.05
	04/13/06	3391.62	sheen	46.39	0.00	3,345.23
	04/19/06	3391.62	sheen	46.50	0.00	3,345.12
	05/25/06	3391.62	sheen	46.24	0.00	3,345.38
	06/05/06	3391.62	sheen	46.22	0.00	3,345.40
	09/11/06	3391.62	sheen	46.71	0.00	3,344.91
	10/31/06	3391.62	sheen	46.91	0.00	3,344.71
	11/16/06	3391.62	sheen	46.80	0.00	3,344.82
	11/21/06	3391.62	sheen	46.76	0.00	3,344.86
MW-2	01/18/06	3390.85	sheen	45.89	0.00	3,344.96
	02/15/06	3390.85	sheen	45.71	0.00	3,345.14
	03/06/06	3390.85	sheen	45.83	0.00	3,345.02
	03/20/06	3390.85	sheen	45.90	0.00	3,344.95
	04/13/06	3390.85	sheen	45.72	0.00	3,345.13
	04/19/06	3390.85	sheen	45.81	0.00	3,345.04
	05/25/06	3390.85	sheen	45.55	0.00	3,345.30
	06/05/06	3390.85	sheen	45.52	0.00	3,345.33
	09/11/06	3390.85	sheen	46.08	0.00	3,344.77
	10/31/06	3390.85	sheen	46.30	0.00	3,344.55
	11/16/06	3390.85	sheen	46.13	0.00	3,344.72
	11/21/06	3390.85	sheen	46.97	0.00	3,343.88
MW-3	*03/06/06*	3391.08	-	45.96	0.00	3,345.12
	06/05/06	3391.08	-	45.65	0.00	3,345.43
	09/11/06	3391.08	-	46.16	0.00	3,344.92
	11/21/06	3391.08	-	46.25	0.00	3,344.83
MW-4	01/18/06	3391.94	DRY			
	02/15/06	3391.94	DRY			
	03/06/06	Plugged and Abandoned				
MW-5	*06/05/06*	3391.53	-	46.01	0.00	3,345.52
	09/11/06	3391.53	-	46.47	0.00	3,345.06
	11/21/06	3391.53	-	46.63	0.00	3,344.90
MW-6	*06/05/06*	3391.14	-	45.99	0.00	3,345.15
	09/11/06	3391.14	-	46.62	0.00	3,344.52
	11/21/06	3391.14	-	46.68	0.00	3,344.46
MW-7	*06/05/06*	3391.21	-	45.98	0.00	3,345.23
	09/11/06	3391.21	-	46.58	0.00	3,344.63

TABLE 1

2006 GROUNDWATER ELEVATION DATA

PLAINS MARKETING, LP
TNM 98-05A
LEA COUNTY, NEW MEXICO

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW-7	*11/21/06*	3391.21	-	46.61	0.00	3,344.60
MW-8	*06/05/06*	3391.14	-	47.89	0.00	3,343.25
	09/11/06	3391.14	-	46.54	0.00	3,344.60
	11/21/06	3391.14	-	46.63	0.00	3,344.51
MW-9	*03/06/06*	3391.47	sheen	46.43	0.00	3,345.04
	04/13/06	3391.47	sheen	46.25	0.00	3,345.22
	04/19/06	3391.47	sheen	46.40	0.00	3,345.07
	05/25/06	3391.47	sheen	46.17	0.00	3,345.30
	06/05/06	3391.47	-	46.12	0.00	3,345.35
	09/11/06	3391.47	-	46.66	0.00	3,344.81
	10/31/06	3391.47	sheen	46.88	0.00	3,344.59
	11/16/06	3391.47	sheen	46.69	0.00	3,344.78
	11/21/06	3391.47	sheen	46.68	0.00	3,344.79
MW-10	01/18/06	3391.26	sheen	46.33	0.00	3,344.93
	02/15/06	3391.26	sheen	46.15	0.00	3,345.11
	03/06/06	3391.26	sheen	46.27	0.00	3,344.99
	03/20/06	3391.26	sheen	46.35	0.00	3,344.91
	04/13/06	3391.26	sheen	46.13	0.00	3,345.13
	04/19/06	3391.26	sheen	46.24	0.00	3,345.02
	05/25/06	3391.26	sheen	45.98	0.00	3,345.28
	06/05/06	3391.26	sheen	45.95	0.00	3,345.31
	09/11/06	3391.26	sheen	46.49	0.00	3,344.77
	10/31/06	3391.26	sheen	46.75	0.00	3,344.51
	11/16/06	3391.26	sheen	46.58	0.00	3,344.68
	11/21/06	3391.26	sheen	46.55	0.00	3,344.71
MW-11	*03/06/06*	3390.73	-	45.83	0.00	3,344.90
	04/13/06	3390.73	-	45.72	0.00	3,345.01
	06/05/06	3390.73	-	45.01	0.00	3,345.72
	09/11/06	3390.73	-	46.07	0.00	3,344.66
	11/21/06	3390.73	-	46.08	0.00	3,344.65

TABLE 2

2006 CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
TNM 98-05 A
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	SW 846-8021B, 5030				
		BENZENE	TOLUENE	ETHYL-BENZENE	m, p - XYLENES	o - XYLENE
NMOCD Regulatory Limit		**0.01**	**0.75**	**0.75**	**0.62**	
MW-1	01/12/06	**1**	0.242	0.774	0.534	
	03/06/06	**9.96**	<0.1	**2.24**	**1.64**	
	06/05/06	**7.08**	<0.2	**1.66**	**1.22**	
	09/11/06	**7.86**	0.0763	**2.42**	**1.44**	
	11/21/06	**6.17**	<0.1	**1.32**	**1.2**	
MW-2	03/06/06	**6.28**	**2.26**	**2.12**	**3.06**	
	06/05/06	**4.35**	**1.66**	**1.69**	**1.92**	
	09/11/06	**4.19**	0.25	**1.26**	**1.25**	
	11/21/06	**6.34**	<0.1	**1.38**	**1.14**	
MW-3	03/06/06	<0.001	<0.001	<0.001	<0.001	
	06/05/06	0.0012	<0.001	<0.001	<0.001	
	09/11/06	<0.001	<0.001	<0.001	<0.001	
	11/21/06	<0.001	<0.001	<0.001	<0.001	
MW-4	03/06/06	Plugged and Abandoned				
MW-5	03/06/06	Not Sampled on Current Sampling Schedule				
	06/05/06	Not Sampled on Current Sampling Schedule				
	09/11/06	Not Sampled on Current Sampling Schedule				
	11/21/06	0.0011	<0.001	0.0014	<0.001	
MW-6	03/06/06	Not Sampled on Current Sampling Schedule				
	06/05/06	<0.001	<0.001	<0.001	<0.001	
	09/11/06	<0.001	<0.001	<0.001	<0.001	
	11/21/06	<0.001	<0.001	<0.001	<0.001	
MW-7	03/06/06	Not Sampled on Current Sampling Schedule				
	06/05/06	<0.001	<0.001	<0.001	<0.001	
	09/11/06	<0.001	<0.001	<0.001	<0.001	
	11/21/06	<0.001	<0.001	<0.001	<0.001	
MW-8	03/06/06	Not Sampled on Current Sampling Schedule				
	06/05/06	Not Sampled on Current Sampling Schedule				

TABLE 2

2006 CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P.
TNM 98-05 A
LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L

SAMPLE LOCATION	SAMPLE DATE	SW 846-8021B, 5030				
		BENZENE	TOLUENE	ETHYL-BENZENE	m, p - XYLENES	o - XYLENE
NMOCD Regulatory Limit		**0.01**	**0.75**	**0.75**	**0.62**	
MW-8	09/11/06	Not Sampled on Current Sampling Schedule				
	11/21/06	<0.001	<0.001	<0.001	<0.001	
MW-9	03/06/06	**0.0173**	0.039	0.194	0.247	
	06/05/06	**0.033**	<0.005	0.245	0.369	
	09/11/06	0.0073	<0.001	0.0981	0.134	
	11/21/06	**0.0128**	<0.001	0.0539	0.0192	
MW-10	03/06/06	**4.93**	0.351	**1.39**	**1.4**	
	06/05/06	**2.05**	0.0457	**0.792**	0.46	
	09/11/06	**5.45**	0.105	**1.42**	**1.07**	
	11/21/06	**6.56**	<0.1	**1.42**	**1.19**	
MW-11	03/06/06	<0.001	<0.001	<0.001	<0.001	
	06/05/06	<0.001	<0.001	<0.001	<0.001	
	09/11/06	<0.001	<0.001	<0.001	<0.001	
	11/21/06	<0.001	<0.001	<0.001	<0.001	

Concentrations in bold exceed NMOCD Groundwater Cleanup Limits

APPENDICES

APPENDIX A:
Release Notification and Corrective Action
(Form C-141)

District I - (505) 393-6161
P.O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 South First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

98-05A

Form C-141
Originated 2/13/97

Submit 2 copies to Appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action
OPERATOR

☒ Initial Report ☐ Final Report

Name	Contact
Texas-New Mexico Pipe Line Company	Edwin H. Gripp
Address	**Telephone No.**
Box 60028	915-947-9000
Facility Name	**Facility Type**
San Angelo, TX 76906	pipe line

Surface Owner	Mineral Owner	Lease No.
Nadine Owen		

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	26	21S	37E					Lea

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Sour Crude	38 barrels	4 barrels
Source of Release	**Date and Hour of Occurrence**	**Date and Hour of Discovery**
6" gathering line	Unknown	2/5/98; 10:25 a.m.
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	**If YES, To Whom?**	
	Linda Williams (Clerk #4)	
By Whom? Johnny W. Chapman	**Date and Hour** 2/5/98; 3:00 p.m.	
Was a Watercourse Reached? ☐ Yes ☒ No	**If YES, Volume Impacting the Watercourse.** N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Internal Corrosion
Leak successfully clamped off.

Describe Area Affected and Cleanup Action Taken.*
Approximately 1260 sq.ft. pasture land.
Contaminated soil will be excavated and put on plastic.

Describe General Conditions Prevailing (Temperature, Precipitation, etc.).*
Cloudy; 60 degrees

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Ed. Gripp (mail)
Printed Name: Edwin H. Gripp
Title: District Manager
Date: 2/12/98 Phone: 915-947-9000

OIL CONSERVATION DIVISION

Approved by District Supervisor
Approval Date: Expiration Date:
Conditions of Approval: Attached ☐

* Attach Additional Sheets If Necessary

Hazardous Waste Section